GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00006 001 ASSOCIATED EXEMPT CNTY: CHAMBERS
A. O. & M. EXPLORATION, INC. 000579
AMANDA UNIT WELL #: 1 RRCID -> 166541 COMPL. DATE 08/20/1993 TOTAL DEPTH 4025 PERF. 3645 - 3664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AGP ENERGY SERVICES LLC 008731
L. CORNELIUS WELL #: 13 RRCID -> 263781 COMPL. DATE 05/31/2011 TOTAL DEPTH 12619 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMERICAN CASCADE ENERGY, INC. 017900
TEXACO FEE WELL #: 2 RRCID -> 152679 COMPL. DATE 08/02/1993 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMPLIFY ENERGY OPERATING LLC 020467
VASTAR FEE WELL #: 2 RRCID -> 196402 COMPL. DATE 01/04/2003 TOTAL DEPTH 15490 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103230 WELL #: 0001 L RRCID -> 264826 COMPL. DATE 04/19/2008 TOTAL DEPTH 8093 PERF. 8301 - 8362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD EXPLORATION COMPANY,INC. 048169
TYRRELL-COMBEST B WELL #: 1 RRCID -> 276143 COMPL. DATE 11/30/2013 TOTAL DEPTH 15347 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: LEE
BBX OPERATING, L.L.C. 058908
BONETTI, LOUISE WELL #: 2 RRCID -> 164126 COMPL. DATE 05/29/1997 TOTAL DEPTH 13250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUESTEM NATURAL GAS LLC 076906
ODDIE FIELDS WELL #: 1 RRCID -> 292309 COMPL. DATE 05/21/2021 TOTAL DEPTH 12000 PERF.10954 - 10962

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIPDP II, LLC 100467
BP AMERICA A-76 UNIT WELL #: 1 RRCID -> 207994 COMPL. DATE 10/29/2004 TOTAL DEPTH 12484 PERF.10598 - 10709

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE UNIVERSITY A 460 WELL #: 2 RRCID -> 242845 COMPL. DATE 07/29/2007 TOTAL DEPTH 12300 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL GROUP WELL #: 1 RRCID -> 257139 COMPL. DATE 04/06/2010 TOTAL DEPTH 13166 PERF.11486 - 11503

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GCOWS OPERATING LLC 102135
THE GEORGE FOUNDATION WELL #: 1 RRCID -> 203686 COMPL. DATE 06/18/2003 TOTAL DEPTH 11900 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
FOSTER "C" WELL #: 3 RRCID -> 191847 COMPL. DATE 05/30/1998 TOTAL DEPTH 11520 PERF.11290 - 11300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR RESOURCES, INC. 135180
BLACKJACK WELL #: 1 RRCID -> 176480 COMPL. DATE 12/21/1999 TOTAL DEPTH 15001 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIRTLAW WELL #: 1 RRCID -> 234011 COMPL. DATE 10/15/2007 TOTAL DEPTH 16033 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS SOUTHERN OPERATING CO LLC 206081
JOHNSON, B. P. WELL #: 1 RRCID -> 202876 COMPL. DATE 09/14/2003 TOTAL DEPTH 13177 PERF. 9858 - 9982

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-62 WELL #: 1 RRCID -> 257205 COMPL. DATE 08/06/2009 TOTAL DEPTH 8830 PERF. 8588 - 8762

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYLIGHT PETROLEUM LLC 208171
PINEHURST GAS UNIT WELL #: 15 RRCID -> 160370 COMPL. DATE 08/15/1996 TOTAL DEPTH 12029 PERF.10830 - 11932

05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON

DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 15 RRCID -> 133250 COMPL. DATE 07/21/1989 TOTAL DEPTH 6080 PERF. 4347 - 4352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEYSTONE MILLS WELL #: 46 RRCID -> 190877 COMPL. DATE 12/16/2001 TOTAL DEPTH 10925 PERF.10488 - 10494

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERGY TWENTY OPERATING LLC 252144
POWELL WELL #: 1 RRCID -> 277267 COMPL. DATE 11/17/2014 TOTAL DEPTH 9132 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENPOWER RESOURCES INC. 252992
WOOD, VALDA WELL #: 1 RRCID -> 179465 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12690 - 12730

05	SWR 10	-0-	-0-	-0-	94			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	94			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	94			N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	94			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	94			N	-0-			-0-
10	SWR 10	NO RPT	-0-	-0-	94			N	NO RPT			-0-

EVERGREEN ENERGY, INC. 256489
COULTER, JOHN WELL #: 1 RRCID -> 234972 COMPL. DATE 12/22/2005 TOTAL DEPTH 10556 PERF.10489 - 10511

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENNIG PRODUCTION CO., INC. 378508
PRASIFKA, JOE TERRY WELL #: 1 RRCID -> 208837 COMPL. DATE 02/21/2004 TOTAL DEPTH 14627 PERF.14307 - 14328

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. //CONT.// 378508
MECHURA, T. GAS UNIT WELL #: 2 RRCID -> 209511 COMPL. DATE 05/11/2013 TOTAL DEPTH 13285 PERF.13283 - 13395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 102 RRCID -> 138163 COMPL. DATE 01/23/1991 TOTAL DEPTH 11135 PERF.10380 - 10405

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 63 RRCID -> 179995 COMPL. DATE 10/17/2000 TOTAL DEPTH 11006 PERF. 8996 - 9010

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 236 RRCID -> 180010 COMPL. DATE 08/04/2004 TOTAL DEPTH 12200 PERF.10812 - 10848

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 180401 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 11852

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1B) WELL #: 5404 D RRCID -> 189751 COMPL. DATE 08/17/2001 TOTAL DEPTH 7500 PERF. 2862 - 2866

05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
JEFFERSON LAND COMPANY WELL #: 1 RRCID -> 232672 COMPL. DATE 06/10/2001 TOTAL DEPTH 8715 PERF. 8482 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

OLD OCEAN UNIT WELL #: 134 RRCID -> 242383 COMPL. DATE 08/02/2008 TOTAL DEPTH 10785 PERF. 8776 - 8792

05	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/16/2024 - WELL PLUGGED 05/16/24

DONNER PROPERTIES A-180 WELL #: 1 RRCID -> 263752 COMPL. DATE 10/19/2011 TOTAL DEPTH 14488 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MALLARD WELL #: 1 RRCID -> 279215 COMPL. DATE 10/06/2014 TOTAL DEPTH 15169 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HARDER-DISHMAN WELL #: 2ST RRCID -> 280751 COMPL. DATE 08/12/2015 TOTAL DEPTH 13113 PERF.12822 - 12844

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WESTBURY FARMS WELL #: 1 RRCID -> 283854 COMPL. DATE 08/22/2017 TOTAL DEPTH 15011 PERF.13416 - 13450

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHIELDS HBR WELL #: 1 RRCID -> 291359 COMPL. DATE 06/02/2021 TOTAL DEPTH 12500 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: LEE
JHP OPERATING, LLC 432463
HENRY FEE WELL #: 1 RRCID -> 221654 COMPL. DATE 08/21/2006 TOTAL DEPTH 16000 PERF.14556 - 15897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOY RESOURCES, INC. 447952
TAYLOR JOSEY WELL #: 1 RRCID -> 245853 COMPL. DATE 12/10/2007 TOTAL DEPTH 11233 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
MATL WELL #: 1 RRCID -> 235068 COMPL. DATE 12/21/2007 TOTAL DEPTH 14200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEBO OIL & GAS, INC. 453170
GRACE BLESSING WELL #: 1 RRCID -> 263907 COMPL. DATE 09/06/2011 TOTAL DEPTH 12900 PERF.12570 - 12576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
SOUTH MAYS UNIT 6 WELL #: 23 RRCID -> 166845 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA OIL & GAS OPERATING LLC 521544
DIERKING UNIT WELL #: 2RE RRCID -> 192717 COMPL. DATE 03/09/2002 TOTAL DEPTH 15740 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: CHAMBERS
MILESTONE OPERATING, INC. 567103
QUAIL UNIT WELL #: 2 RRCID -> 205166 COMPL. DATE 06/27/2003 TOTAL DEPTH 8908 PERF. 8846 - 8847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERSON LAND COMPANY WELL #: 4 RRCID -> 210127 COMPL. DATE 01/17/2004 TOTAL DEPTH 9124 PERF. 8025 - 8027

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERSON LAND COMPANY WELL #: 51R RRCID -> 227310 COMPL. DATE 01/17/2004 TOTAL DEPTH 9450 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERSON LAND COMPANY WELL #: 64 RRCID -> 291368 COMPL. DATE 01/12/2010 TOTAL DEPTH 16520 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NECHES TRANSPORT INC. 601854
BP "B" WELL #: 1 RRCID -> 210886 COMPL. DATE 06/24/2005 TOTAL DEPTH 11030 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKORY CREEK WELL #: 1 RRCID -> 233354 COMPL. DATE 05/08/2007 TOTAL DEPTH 12950 PERF.10032 - 10042

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
KYSER GAS UNIT WELL #: 2 RRCID -> 239757 COMPL. DATE 12/04/2007 TOTAL DEPTH 12357 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICE UNIVERSITY GAS UNIT "A" WELL #: 1 RRCID -> 283642 COMPL. DATE 12/29/2011 TOTAL DEPTH 12175 PERF.10244 - 10252

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313
MONTE CARLO UNIT WELL #: 1 RRCID -> 173905 COMPL. DATE 11/27/1997 TOTAL DEPTH 17219 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POCO LLC 668802
HBR RUBEL WELL #: 1 RRCID -> 278886 COMPL. DATE 01/24/2015 TOTAL DEPTH 2706 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
STAFFORD, JOE W. ET AL WELL #: 2 RRCID -> 132477 COMPL. DATE 09/28/1989 TOTAL DEPTH 10304 PERF. 9120 - 9126

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179986 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10612 - 10620

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 180815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12000 PERF.10970 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASTAR BONNER WELL #: 1 RRCID -> 183973 COMPL. DATE 08/04/2000 TOTAL DEPTH 19458 PERF.14396 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					39
06	0	W	-0-	-0-	-0-	-0-					N	-0-					39
07	0	W	-0-	-0-	-0-	-0-					N	-0-					39
08	0	W	-0-	-0-	-0-	-0-					N	-0-					39
*09	0	W	-0-	-0-	-0-	-0-					N	-0-					39
10	0	W	-0-	-0-	-0-	-0-					N	-0-					39

RAVEN FOREST OPERATING, LLC 694971
RAVEN FOREST UNIT 12 WELL #: 1 RRCID -> 294857 COMPL. DATE 01/11/2023 TOTAL DEPTH 15938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDBIRD OILFIELD SERVICES CORP. 696675
BAHR INTEREST ET AL UNIT WELL #: 8 RRCID -> 165882 COMPL. DATE 06/29/1996 TOTAL DEPTH 12015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSK ENERGY OPERATING LLC 735144
COLUMBUS FIELD UNIT WELL #: 105 RRCID -> 280813 COMPL. DATE 06/20/1997 TOTAL DEPTH 10503 PERF. 2960 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUST OIL CORP. 737890
MUNSON, H.C. WELL #: 4 RRCID -> 251465 COMPL. DATE 04/06/2004 TOTAL DEPTH 11848 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: COLORADO
SAWTOOTH OPERATING CO., INC. 749152
SEABREEZE LAND COMPANY WELL #: 16ST RRCID -> 175879 COMPL. DATE 11/22/1997 TOTAL DEPTH 10830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGMON CONSTRUCTION CO., INC. 780277
HERRIN WELL #: 1 RRCID -> 254817 COMPL. DATE 11/06/2009 TOTAL DEPTH 16268 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMALL, R.P. CORP. 789221
GARRETT GAS UNIT WELL #: 1 RRCID -> 266501 COMPL. DATE 08/24/2008 TOTAL DEPTH 11314 PERF.11525 - 12044

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSS UNIT WELL #: 1H RRCID -> 279507 COMPL. DATE 12/08/2014 TOTAL DEPTH 12518 PERF.12770 - 16190

05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

TC OIL AND GAS, LLC 840303
NELSON TRUST WELL #: 2 RRCID -> 166202 COMPL. DATE 02/18/1997 TOTAL DEPTH N/A PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

84 ENERGY LLC 856467
GRANBURY WELL #: 1 RRCID -> 260375 COMPL. DATE 01/26/2009 TOTAL DEPTH 10552 PERF. 8645 - 10809

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON

TIMBERWOLF ENERGY, INC. 860554
HOLY COMFORTER UNIT 2 WELL #: 1 RRCID -> 199711 COMPL. DATE 01/30/2004 TOTAL DEPTH 12717 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-C RESOURCES, LLC 868622
BADOUH, E. M. HEIRS WELL #: 2 RRCID -> 193969 COMPL. DATE 03/02/2003 TOTAL DEPTH 13500 PERF.12082 - 12088

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UPLAND OPERATING, LLC 878942
WATSON WELL #: 1 RRCID -> 281252 COMPL. DATE 08/26/2015 TOTAL DEPTH 6200 PERF. 5023 - 5033

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIA OIL COMPANY 884905
SMITHERS WELL #: RRCID -> 163769 COMPL. DATE 12/21/1996 TOTAL DEPTH 11642 PERF. N/A

05	P&A COND	NO RPT	-0-	-0-	86			N	NO RPT			282
06	P&A COND	NO RPT	-0-	-0-	86			N	NO RPT			282
07	P&A COND	NO RPT	-0-	-0-	86			N	NO RPT			282
08	P&A COND	NO RPT	-0-	-0-	86			N	NO RPT			282
09	P&A COND	NO RPT	-0-	-0-	86			N	NO RPT			282
10	P&A COND	NO RPT	-0-	-0-	86			N	NO RPT			282

WORKED OVER ANOTHER ZONE.. 11/30/1999

VIPER S.W.D., LLC 886209
MALOTA UNIT WELL #: 1 RRCID -> 248811 COMPL. DATE 05/19/2006 TOTAL DEPTH 10350 PERF. 5734 - 5742

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEATHERLY OIL & GAS, LLC 902815
JEFFREY, J. ET AL WELL #: 1 RRCID -> 209805 COMPL. DATE 05/07/2005 TOTAL DEPTH 13508 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: JASPER
WESTERN ENERGY GROUP, LLC 911874
BLACK STONE A-535 WELL #: 1 RRCID -> 266927 COMPL. DATE 04/26/2012 TOTAL DEPTH 13183 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHEELER OPERATING CORPORATION 914263
PDO NATHAN WILLIAMS WELL #: 1 RRCID -> 216955 COMPL. DATE 07/30/2005 TOTAL DEPTH 2000 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PDO PAINTER WELL #: 1 RRCID -> 216956 COMPL. DATE 07/08/2005 TOTAL DEPTH 2500 PERF. 1099 - 1104

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZARVONA ENERGY LLC 950523
BLACK STONE "DJ" WELL #: 1 RRCID -> 204820 COMPL. DATE 04/30/2004 TOTAL DEPTH 20600 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK STONE MINERALS A-383 WELL #: 1 RRCID -> 230876 COMPL. DATE 12/17/2004 TOTAL DEPTH 21755 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS LAKE WELL #: 1 RRCID -> 240782 COMPL. DATE 09/29/2006 TOTAL DEPTH 15857 PERF.15650 - 15660

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
ZARVONA ENERGY LLC //CONT.// 950523
BLACK STONE MINERALS WELL #: 3 RRCID -> 278942 COMPL. DATE 03/10/2006 TOTAL DEPTH 14484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAZA ENERGY, LLC 950545
GIBBS BROTHERS WELL #: 1H RRCID -> 262753 COMPL. DATE 08/20/2011 TOTAL DEPTH 12061 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACE, NORTH (2850) 00420 200 NON-ASSOCIATED EXEMPT CNTY: POLK
ARCADIA OPERATING, LLC 028734
IRON MOUNTAIN 'D' WELL #: 1 RRCID -> 293200 COMPL. DATE 06/03/2022 TOTAL DEPTH 5000 PERF. 2806 - 2856

05	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-

FRIO RESOURCES, LLC 286622
SARAH F. WING WELL #: 89 RRCID -> 294067 COMPL. DATE 01/12/2023 TOTAL DEPTH 2999 PERF. 2784 - 2792

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/10/2024

ACE, NORTH (3200) 00420 250 NON-ASSOCIATED ONE WELL CNTY: POLK
ARCADIA OPERATING, LLC 028734
SANTA FE "B" WELL #: 2 RRCID -> 255957 COMPL. DATE 02/07/2010 TOTAL DEPTH 7800 PERF. 2966 - 2972

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ACE, NORTH (4830) 00420 664 NON-ASSOCIATED EXEMPT CNTY: POLK
ARCADIA OPERATING, LLC 028734
BLUE BRANCH WELL #: RRCID -> 291217 COMPL. DATE 02/28/2021 TOTAL DEPTH 6412 PERF. 5064 - 5067

05	0		-0-	-0-	-0-	-0-					N	-0-					5
06	0		-0-	-0-	-0-	-0-					N	-0-	5	7			-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2022

ACE, NORTH (4850) 00420 830 ASSOCIATED ONE WELL CNTY: POLK
ARCADIA OPERATING, LLC 028734
KIRBY FOREST INDUSTRIES "C" WELL #: 1 RRCID -> 294075 COMPL. DATE 05/24/2004 TOTAL DEPTH 5051 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS RANCH (HACK. 1ST) 00650 076 NON-ASSOCIATED ONE WELL CNTY: JASPER
LOW-END OIL LLC 510360
ARCO FEE 99 UNIT WELL #: RRCID -> 254226 COMPL. DATE 02/21/2009 TOTAL DEPTH 7316 PERF. 6476 - 6482
PLUGGED AND ABANDONED_____ 07/11/2018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72

ADAMS RANCH (NODOSARIA 1-STR.) 00650 684 ASSOCIATED CAPACITY CNTY: JASPER
DELFIN OPERATING, LLC 212175
PINEY WOODS WELL #: 1 RRCID -> 279193 COMPL. DATE 02/11/2015 TOTAL DEPTH 7267 PERF. 7280 - 7284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	-0-	-0-	-0-	599					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	599					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	599					Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	599					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	599					Y	-0-					-0-
10	DLQ G-10	NO RPT	-0-	-0-	599					Y	NO RPT					-0-

PINEY WOODS WELL #: 2 RRCID -> 279194 COMPL. DATE 02/13/2015 TOTAL DEPTH 7605 PERF. 7374 - 7382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	153	-0-	153	3634	145	2	8	9	Y	7					32
06	DLQ G-10	-0-	-0-	-0-	3634					Y	3					35
07	DLQ G-10	-0-	-0-	-0-	3634					Y	18					53
08	DLQ G-10	30	-0-	30	3664	24	2	6	9	Y	5					58
09	DLQ G-10	31	-0-	31	3695	25	2	6	9	Y	5					63
10	DLQ G-10	NO RPT	-0-	-0-	3695					Y	NO RPT					63

TEXLA MILL WELL #: 3 RRCID -> 282485 COMPL. DATE 06/12/2017 TOTAL DEPTH 7490 PERF. 7734 - 7744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					94
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					94
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					94
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					94
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					94
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					94

ADAMS RANCH (YEGUA DY) 00650 940 NON-ASSOCIATED CAPACITY CNTY: JASPER
DELFIN OPERATING, LLC 212175
MILES WELL #: 1ST RRCID -> 282755 COMPL. DATE 06/04/2016 TOTAL DEPTH 9700 PERF. 9780 - 9828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57 N	57	-0-	-0-	-0-	57	2			N	-0-					1
06	0 N	-0-	-0-	-0-	-0-					N	20					21
07	73 N	73	-0-	-0-	-0-	58	2	15	9	N	14					35
08	76 N	76	-0-	-0-	-0-	57	2	19	9	N	17					52
09	0 N	-0-	-0-	-0-	-0-					N	12					64
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

ADAMS RANCH (YEGUA DY) //CONT.// 00650 940 NON-ASSOCIATED CAPACITY CNTY: JASPER
DELFIN OPERATING, LLC //CONT.// 212175
H J BALLARD WELL #: 1 RRCID -> 283853 COMPL. DATE 10/10/2017 TOTAL DEPTH 9402 PERF. 9308 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

ADAMS RANCH (YEGUA EY) 00650 960 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SOUTHERN OIL OF LOUISIANA LLC 804365
MVP 'A-83' GAS UNIT WELL #: 1 RRCID -> 275836 COMPL. DATE 12/13/2016 TOTAL DEPTH 11427 PERF.10886 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					43
06	0	X	-0-	-0-	-0-	-0-					N	-0-					43
07	0	X	-0-	-0-	-0-	-0-					N	-0-					43
08	0	X	-0-	-0-	-0-	-0-					N	-0-					43
09	0	X	-0-	-0-	-0-	-0-					N	-0-					43
10	0	X	-0-	-0-	-0-	-0-					N	-0-					43

MVP 'A-183' WELL #: 1 RRCID -> 278536 COMPL. DATE 07/05/2013 TOTAL DEPTH 10930 PERF.12975 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	2310	-0-	-1007	-0-	2222	2	88	9	N	80					840
06	5606	X	5606	-0-	-0-	-0-	5453	2	153	9	N	139	702	1			277
07	4473	X	4473	-0-	-0-	-0-	4075	2	398	9	N	362					639
08	4086	X	4086	-0-	-0-	-0-	3782	2	304	9	N	276	350	1			565
09	5610	X	3540	-0-	-2070	-0-	3361	2	179	9	N	163	354	1			374
10	5797	X	3542	-0-	-2255	-0-	3376	2	166	9	N	151	351	1			174

ADAMS RANCH (YEGUA EY-9) 00650 975 NON-ASSOCIATED CAPACITY CNTY: JASPER
IRONROC ENERGY 426612
ORISKANY A-152 WELL #: 1 RRCID -> 296028 COMPL. DATE 04/29/2023 TOTAL DEPTH 11332 PERF.11286 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					313
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					313
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					313
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					313
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					313
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					313

SOUTHERN OIL OF LOUISIANA LLC 804365
MVP 'A-152' GAS UNIT WELL #: 3ST RRCID -> 264431 COMPL. DATE 09/02/2013 TOTAL DEPTH 11296 PERF.12140 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					157
06	0	X	-0-	-0-	-0-	-0-					N	-0-					157
07	0	X	-0-	-0-	-0-	-0-					N	-0-					157
08	0	X	-0-	-0-	-0-	-0-					N	-0-					157
09	0	X	-0-	-0-	-0-	-0-					N	-0-					157
10	0	X	-0-	-0-	-0-	-0-					N	-0-					157

MVP 'A-152' GAS UNIT WELL #: 6 RRCID -> 276593 COMPL. DATE 11/03/2014 TOTAL DEPTH 11379 PERF.12355 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					217
06	0	X	-0-	-0-	-0-	-0-					N	-0-					217
07	0	X	-0-	-0-	-0-	-0-					N	-0-					217
08	0	X	-0-	-0-	-0-	-0-					N	-0-					217
09	0	X	-0-	-0-	-0-	-0-					N	-0-					217
10	0	X	-0-	-0-	-0-	-0-					N	-0-					217

AGGIELAND (WOODBINE) 00798 850 ASSOCIATED PRORATED CNTY: BRAZOS
GOLDSMITH OPERATING, LLC 313705
CONLEE WELL #: 2 RRCID -> 291849 COMPL. DATE 11/01/2019 TOTAL DEPTH 9714 PERF. 9554 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					35
06	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					35
07	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					35
08	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					35
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					35

NITRO OIL & GAS, LLC 611014
MURPHY UNIT WELL #: 1 RRCID -> 215598 COMPL. DATE N/A TOTAL DEPTH 9830 PERF. 9668 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	B	-0-	2	1	118	3	N	-0-					102
06	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					102
07	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					102
08	31	N	24	-0-	-7	B	-0-	24	3			N	-0-					102
09/01 BALANCING DATE STATUS -> -0-																		
*09	153	N	153	-0-	-0-	B	-0-	2	1	151	3	N	-0-					102
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					102

GERRY SAUM UNIT WELL #: 1 RRCID -> 288730 COMPL. DATE 10/29/1984 TOTAL DEPTH 9920 PERF. 9767 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COMANCHE WELL #: 1 RRCID -> 289087 COMPL. DATE 06/23/1984 TOTAL DEPTH 9644 PERF. 9525 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					30
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					30
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					30
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					30
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					30

GAMBLE, P.K. ETAL WELL #: 1 RRCID -> 289644 COMPL. DATE 01/05/1985 TOTAL DEPTH N/A PERF. 9826 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					29
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					29
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					29
08	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					29
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					29
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					29

ASTER (JACKSON) 01476 500 NON-ASSOCIATED PRORATED CNTY: WALKER
TRIANGLE OPERATING COMPANY, LLC 102247
SELASSIE WELL #: 2 RRCID -> 293588 COMPL. DATE 07/15/2022 TOTAL DEPTH 1800 PERF. 1694 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-1609					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-1609					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-1609					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-1609					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1609											
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SELASSIE WELL #: 1 RRCID -> 293625 COMPL. DATE 04/24/2022 TOTAL DEPTH 2700 PERF. 1694 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 1 RRCID -> 218335 COMPL. DATE 04/14/2006 TOTAL DEPTH 4000 PERF. 1860 - 1864

05 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALGOA, SOUTH (TEX 2 SAND) 01490 700 NON-ASSOCIATED 49B CNTY: BRAZORIA
COASTAL EXPANSE OIL & GAS 161634
TOVREA, ALLEN T. ET AL WELL #: 1 RRCID -> 134410 COMPL. DATE 08/27/1989 TOTAL DEPTH 13422 PERF.11981 - 11997

05 14B DENY			NO RPT	-0-	-0-		621					N	NO RPT					64
06 14B DENY			NO RPT	-0-	-0-		621					N	NO RPT					64
07 14B DENY			NO RPT	-0-	-0-		621					N	NO RPT					64
08 14B DENY			NO RPT	-0-	-0-		621					N	NO RPT					64
09 14B DENY			NO RPT	-0-	-0-		621					N	NO RPT					64
10 14B DENY			NO RPT	-0-	-0-		621					N	NO RPT					64

HILCORP ENERGY COMPANY 386310
SMU WELL #: 1 RRCID -> 200566 COMPL. DATE 06/28/2002 TOTAL DEPTH 13835 PERF.11897 - 11924

05	8215	#	-0-	-0-	-8215		-0-					N	-0-					82
06	7950	#	227	-0-	-7723		-0-	226	2	1	9	N	1					83
07	8215	#	273	-0-	-7942		-0-	267	2	6	9	N	5					88
08	7750	#	345	-0-	-7405		-0-	242	2	103	9	N	94	167	1			15
09	240	#	204	-0-	-36		-0-	187	2	17	9	N	15					30
10	279	#	181	-0-	-98		-0-	178	2	3	9	N	3					33

ALGOA, SOUTH (UPPER VICKSBURG) 01490 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
LLOX, L.L.C. 504583
EDGAR R. MAXEY WELL #: 001 RRCID -> 283463 COMPL. DATE 07/21/2017 TOTAL DEPTH 16000 PERF.14522 - 14575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGAR R. MAXEY WELL #: 2 RRCID -> 284354 COMPL. DATE 05/06/2023 TOTAL DEPTH 14513 PERF.14192 - 14362

05	10323	X	3482	-0-	-6841	-0-	3166	2	155	4	Y	146					638
							161	9									
06	9990	X	426	-0-	-9564	-0-	339	2	44	4	Y	39	352	1			325
							43	9									
07	4608	X	4608	-0-	-0-	-0-	4358	2	107	4	Y	130					455
							143	9									
08	3317	X	-0-	-0-	-3317	-0-					Y	-0-					455
09	5952	X	5952	-0-	-0-	-0-	5412	2	153	4	Y	352	532	1			275
							387	9									
10	12195	X	12195	-0-	-0-	-0-	11047	2	324	4	Y	749	699	1			325
							824	9									

ALLEN DOME 01657 001 ASSOCIATED PRORATED CNTY: BRAZORIA
MUELLER EXPLORATION, INC. 592650
WARD WELL #: 1 RRCID -> 281669 COMPL. DATE 11/20/2015 TOTAL DEPTH 3333 PERF. 2594 - 2596

05	0	N	-0-	-0-	-0-	B	-0-	N	-0-		10
06	0	N	-0-	-0-	-0-	B	-0-	N	-0-		10
07	0	N	-0-	-0-	-0-	B	-0-	N	-0-		10
08	0	N	-0-	-0-	-0-	B	-0-	N	-0-		10
09/01 BALANCING DATE STATUS -> -0-											
09	0	N	-0-	-0-	-0-	B	-0-	N	-0-		10
10	0	N	-0-	-0-	-0-	B	-0-	N	-0-		10

PERRY WELL #: 2 RRCID -> 288499 COMPL. DATE 03/26/2022 TOTAL DEPTH 4770 PERF. 2124 - 2581

05	0	-0-	-0-	-0-	B	-0-	N	-0-		6
06	0	-0-	-0-	-0-	B	-0-	N	-0-		6
07	0	-0-	-0-	-0-	B	-0-	N	-0-		6
08	0	-0-	-0-	-0-	B	-0-	N	-0-		6
09/01 BALANCING DATE STATUS -> -0-										
09	0	-0-	-0-	-0-	B	-0-	N	-0-		6
10	0	-0-	-0-	-0-	B	-0-	N	-0-		6

ALLEN DOME (10,800) 01657 800 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
SPOHN FOUNDATION WELL #: 1 RRCID -> 280236 COMPL. DATE 06/11/2015 TOTAL DEPTH 11602 PERF.10707 - 10746

05	0	N	-0-	-0-	-0-	B	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0-	B	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	B	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	B	-0-	N	-0-	-0-
09/01 BALANCING DATE STATUS -> -0-										
09	0	N	-0-	-0-	-0-	B	-0-	N	-0-	-0-
10	0	N	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

ALLEN DOME (10,800) //CONT.// 01657 800 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
MAGNUM PRODUCING, LP //CONT.// 521516
SPOHN FOUNDATION WELL #: 2 RRCID -> 295303 COMPL. DATE 04/13/2023 TOTAL DEPTH 11100 PERF.10797 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44206		55776	-0-	11570 B	200383	52488	2	3288	9	N	2989	2580	1			947
06	42780		47666	-0-	4886 B	205269	45234	2	2432	9	N	2211	2712	1			446
07	44206		35302	-0-	-8904 B	196365	588	1	32688	2	N	1842	1846	1			442
							2026	9									
08	0		6041	-0-	6041 B	202406	231	1	5532	2	N	253	371	1			324
							278	9									
09/01 BALANCING DATE STATUS -> 202406																	
09	42780		-0-	-0-	-42780 B	159626					N	97					421
10	0	NO RPT		-0-	-0- B	159626					N	NO RPT					421

ALLIGATOR BAYOU (6780) 01741 532 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
POINT BARROW SWD WELL #: 1 RRCID -> 171801 COMPL. DATE 12/13/1998 TOTAL DEPTH 6108 PERF. 5498 - 5825

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLIGATOR BAYOU, W. (16-A) 01747 284 ASSOCIATED ONE WELL CNTY: CHAMBERS
KINGWOOD EXPLORATION LLC 467256
A. L. MILLER WELL #: B 5T RRCID -> 296944 COMPL. DATE 08/11/2023 TOTAL DEPTH 8157 PERF. 8625 - 8633

05	41509		-0-	-0-	-41509	36577					N	-0-					-0-
WORKED OVER ANOTHER ZONE.. 05/11/2024																	

ALLIGATOR POINT (MIOCENE 6150) 01775 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
FOURTH FLOOR OPERATING LLC 280967
STATE TRACT 21 WELL #: 1 RRCID -> 272065 COMPL. DATE 04/13/2013 TOTAL DEPTH 7004 PERF. 4498 - 4502

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLIGATOR POINT (MIOCENE 6380) 01775 625 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SDG OPERATING COMPANY, INC 740176
ALLIGATOR POINT UNIT WELL #: 4 RRCID -> 140619 COMPL. DATE 01/27/1992 TOTAL DEPTH 12007 PERF. 6377 - 6384

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALTA LOMA, EAST (ANDRAU) 01979 166 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
QUIDNET ENERGY DEPLOYMENT LLC 684836
ERNST, SUNNY WELL #: 1 RRCID -> 189690 COMPL. DATE 01/17/2002 TOTAL DEPTH 15300 PERF.14966 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNNY ERNST GU 1 WELL #: 2 RRCID -> 250496 COMPL. DATE 08/24/2008 TOTAL DEPTH 14908 PERF.14220 - 14672

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTA LOMA, EAST (S- SAND) 01979 830 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
QUIDNET ENERGY DEPLOYMENT LLC 684836
SUNNY ERNST G.U. 1 WELL #: 2 RRCID -> 262895 COMPL. DATE 04/11/2011 TOTAL DEPTH 14908 PERF.13783 - 13816

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNNY ERNST GU 1 WELL #: 3 RRCID -> 269298 COMPL. DATE 11/20/2012 TOTAL DEPTH 3500 PERF. 2820 - 2914

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTA LOMA, NE. (U. MDL. ANDRAU) 01981 800 ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
TACQUARD WELL #: 1 RRCID -> 188975 COMPL. DATE 04/12/2012 TOTAL DEPTH 13310 PERF.12580 - 12598

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TACQUARD WELL #: 2 RRCID -> 201777 COMPL. DATE 02/12/2021 TOTAL DEPTH 13067 PERF.13048 - 13110

05	10478	X	10161	-0-	-317	-0-	1710	1	7992	2	N	417	552	1			146
							459	9									
06	11110	X	11110	-0-	-0-	-0-	1720	1	8939	2	N	410	371	1			185
							451	9									
07	10478	X	10221	-0-	-257	-0-	2177	1	7681	2	N	330	165	1			350
							363	9									
08	10763	X	10763	-0-	-0-	-0-	1892	1	8491	2	N	345	552	1			143
							380	9									
09	9840	X	194	-0-	-9646	-0-	194	2			N	-0-					143
10	11470	X	8846	-0-	-2624	-0-	1480	1	6902	2	N	422	380	1			185
							464	9									

ALTA LOMA, W. (WEITING A, LOWER) 01986 924 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GASPER RICE RESOURCES, LTD. 297089
BRUCE GAS UNIT WELL #: 1 RRCID -> 235323 COMPL. DATE 01/16/2008 TOTAL DEPTH 13495 PERF.11880 - 11898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
06	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALTAIR (WILCOX 10,100) 02045 710 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
PRYOR, MYRA S., -A- WELL #: 4 T RRCID -> 004914 COMPL. DATE 11/26/2008 TOTAL DEPTH 10366 PERF.10092 - 10192

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TAIT, M., -A- WELL #: 5 T RRCID -> 004916 COMPL. DATE 01/06/1947 TOTAL DEPTH 10066 PERF.10099 - 10175

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
*09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
*10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7

TAIT, M., -A- WELL #: 6 T RRCID -> 004917 COMPL. DATE 03/17/1996 TOTAL DEPTH 10304 PERF.10146 - 10304

05	14B2 EXT	50	-0-	50	389	50	1		Y	-0-			61
06	14B2 EXT	56	-0-	56	445	56	1		Y	-0-			61
07	14B2 EXT	61	-0-	61	506	61	1		Y	-0-			61
08	14B2 EXT	57	-0-	57	563	57	1		Y	-0-			61
*09	14B2 EXT	-0-	-0-	-0-	563				Y	-0-			61
*10	14B2 EXT	-0-	-0-	-0-	563				Y	-0-			61

ALTAIR (WILCOX 10,200) 02045 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
CLINTON, L. B. WELL #: 1 RRCID -> 004918 COMPL. DATE 01/28/1960 TOTAL DEPTH 10216 PERF.10176 - 10190

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			71
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			71
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			71
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			71
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			71
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			71

ALTAIR (WILCOX 10,200, N.) 02045 860 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
TAIT, R.A. ET AL WELL #: 1 RRCID -> 148529 COMPL. DATE 03/06/1994 TOTAL DEPTH 11475 PERF.10217 - 10223

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			27
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27

ALTAIR (YEGUA) 02045 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
TAIT, MATILDA "A" WELL #: 2 RRCID -> 120707 COMPL. DATE 02/21/1986 TOTAL DEPTH 9286 PERF. 6057 - 6062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR, MYRA ESTATE A WELL #: 5 RRCID -> 233772 COMPL. DATE 10/08/2009 TOTAL DEPTH 5500 PERF. 5236 - 5240

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
*09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23

ALTAIR (YEGUA 5150) 02045 925 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
TAIT, MATHILDA "A" WELL #: 3 RRCID -> 122099 COMPL. DATE 08/17/1986 TOTAL DEPTH 8440 PERF. 5240 - 5244

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAIT, M. WELL #: 7A RRCID -> 232434 COMPL. DATE 05/14/2009 TOTAL DEPTH 5400 PERF. 5178 - 5184

05	0 N	-0-	-0-	-0-	-0-			N	-0-			18
06	0 N	-0-	-0-	-0-	-0-			N	-0-			18
07	0 N	-0-	-0-	-0-	-0-			N	-0-			18
08	0 N	-0-	-0-	-0-	-0-			N	-0-			18
*09	0 N	-0-	-0-	-0-	-0-			N	-0-			18
10	0 N	-0-	-0-	-0-	-0-			N	-0-			18

ALTAIR, S. (FRIO 3270) 02054 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
INLAND RECYCLING, LLC 424632
OWENS WELL #: 1 RRCID -> 213401 COMPL. DATE 09/29/2005 TOTAL DEPTH 4202 PERF. 3300 - 4200

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALVIN, NORTH (8400) 02110 470 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PETRON ENERGY, INC. 660821
TRISCH WELL #: RRCID -> 201497 COMPL. DATE 05/08/2003 TOTAL DEPTH 8489 PERF. 8354 - 8380

05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			236
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			236
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			236
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			236
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			236
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			236

PLUGGED AND ABANDONED_____ 10/24/2019

ALVIN, SOUTH (#46) 02115 832 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PRYTANIA OIL AND GAS, LLC 682057
LOCKHART BANK UNIT 2 WELL #: 3 RRCID -> 090401 COMPL. DATE 11/29/2007 TOTAL DEPTH 12000 PERF. 4384 - 4394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALVIN, SOUTH (#51) 02115 936 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
GCOWS OPERATING LLC 102135
MOORE, BOBBIE B. ET AL WELL #: 1 RRCID -> 201095 COMPL. DATE 12/12/2003 TOTAL DEPTH 11450 PERF.11368 - 11376

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			138
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			138
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			138
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			138
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			138
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			138

ALWAN (COOK MOUNTAIN) 02158 150 NON-ASSOCIATED PRORATED CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
MERTA HEIRS UNIT WELL #: 1 RRCID -> 287774 COMPL. DATE 04/04/2019 TOTAL DEPTH 8358 PERF. 8062 - 8160

05	0 N	-0-	-0-	-0-	B	-0-		N	-0-			13
06	0 N	-0-	-0-	-0-	B	-0-		N	-0-			13
07	0 N	-0-	-0-	-0-	B	-0-		N	-0-			13
08	0 N	-0-	-0-	-0-	B	-0-		N	-0-			13
09/01 BALANCING DATE STATUS -> -0-												
09	0 N	-0-	-0-	-0-	B	-0-		N	-0-			13
10	0 N	NO RPT	-0-	-0-	B	-0-		N	NO RPT			13

ALWAN (FRIO 4360) 02158 185 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GREEN EXPLORATION COMPANY 330179
HUTCHINS-KELLEY WELL #: 2 RRCID -> 246914 COMPL. DATE 01/06/2009 TOTAL DEPTH 5000 PERF. 4427 - 4431

05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			70
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			70
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			70
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			70
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			70
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			70
PLUGGED AND ABANDONED_____ 05/23/2024												

ALWAN (FRIO 4860) 02158 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
JOHNSON HEIRS WELL #: 2 RRCID -> 271101 COMPL. DATE 10/26/2011 TOTAL DEPTH 8150 PERF. 4036 - 4040

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ALWAN (Y-250) 02158 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
TMR EXPLORATION, INC. 834097
WEINHEIMER WELL #: 1 RRCID -> 289945 COMPL. DATE 07/12/2020 TOTAL DEPTH 14306 PERF. 7334 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					45
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					45
07	124	N	26	-0-	-98	-0-	26	2			N	-0-					45
08	93	N	30	-0-	-63	-0-	30	2			N	-0-					45
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					45
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					45

ALWAN (YEGUA 8050) 02158 805 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
MERTA, PETER JR. UNIT WELL #: 1 RRCID -> 146070 COMPL. DATE 05/17/1993 TOTAL DEPTH 8390 PERF. 8046 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN, WEST (YEGUA 6900) 02163 600 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GREEN EXPLORATION COMPANY 330179
HUTCHINS-KELLEY WELL #: 1 RRCID -> 246294 COMPL. DATE 09/13/2008 TOTAL DEPTH 7200 PERF. 6904 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	B -34642					N	NO RPT					60
06	P&A	COND	NO RPT	-0-	-0-	B -34642					N	NO RPT					60
07	P&A	COND	NO RPT	-0-	-0-	B -34642					N	NO RPT					60
08	P&A	COND	NO RPT	-0-	-0-	B -34642					N	NO RPT					60
09	P&A	COND	NO RPT	-0-	-0-	B -34642					N	NO RPT					60
10	P&A	COND	NO RPT	-0-	-0-	B -34642					N	NO RPT					60

PLUGGED AND ABANDONED_____ 04/25/2024

ANGLETON, S. (FRIO 13 FB-C) 02286 211 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON WELL #: 5 RRCID -> 158703 COMPL. DATE 04/03/1996 TOTAL DEPTH 11591 PERF. 10787 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

AMMANN, NORTH (COOK MOUNTAIN) 02391 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
DOROTIK, JEROME WELL #: 1 RRCID -> 137752 COMPL. DATE 07/07/1995 TOTAL DEPTH 7981 PERF. 7565 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712		4144	-0-	-568	-0-	426 12	1 9	3706	2	N	11					176
06	4470	#	3757	-0-	-713	-0-	287 12	1 9	3458	2	N	11					187
07	4681	#	4371	-0-	-310	-0-	359 6	1 9	4006	2	N	5					192
08	4681	#	4223	-0-	-458	-0-	336 6	1 9	3881	2	N	5	176	1			21
09	4530	#	4426	-0-	-104	-0-	416 9	1 9	4001	2	N	8					29
10	4371	#	3950	-0-	-421	-0-	418 18	1 9	3514	2	N	16					45

AMMANN, SOUTH (COOK MOUNTAIN) 02392 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
FUCIK, DAVID WELL #: 1 RRCID -> 132847 COMPL. DATE 10/14/1989 TOTAL DEPTH N/A PERF. 7846 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	459	-0-	-1370	-0-	32	1	427	2	N	-0-					125
06	1740	N	-0-	-0-	-1740	-0-					N	-0-					125
07	2077	N	157	-0-	-1920	-0-	157	2			N	-0-					125
08	465	N	154	-0-	-311	-0-	154	2			N	-0-					125
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					125
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					125

AMMANN, WEST (COOK MOUNTAIN) 02394 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
LICHNOVSKY WELL #: 1 RRCID -> 199708 COMPL. DATE 06/01/2003 TOTAL DEPTH 9250 PERF. 7642 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	519	-0-	-1434	-0-	36	1	483	2	Y	-0-					134
06	1620	N	-0-	-0-	-1620	-0-					Y	-0-					134
07	2170	N	238	-0-	-1932	-0-	238	2			Y	-0-					134
08	1672	N	1672	-0-	-0-	-0-	1669	2	3	9	Y	3					137
09	1250	N	1250	-0-	-0-	-0-	1250	2			Y	-0-					137
10	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					137

ANAHUAC 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
MCGOWAN WORKING PARTNERS, INC. 549836
WILCOX G.C.ET AL WELL #: 6 RRCID -> 057120 COMPL. DATE 06/08/1983 TOTAL DEPTH 7090 PERF. 2551 - 2740

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAS PETROLEUM INVESTMENT CO. 847710
ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 1 RRCID -> 035317 COMPL. DATE 11/24/1964 TOTAL DEPTH 7170 PERF. 6653 - 6805

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT #1 WELL #: 3 RRCID -> 035319 COMPL. DATE N/A TOTAL DEPTH 7235 PERF. 6872 - 6982

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 12 RRCID -> 049420 COMPL. DATE 12/14/1970 TOTAL DEPTH 7985 PERF. 6852 - 6960

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A.D. WELL #: 19 RRCID -> 058131 COMPL. DATE 03/14/1974 TOTAL DEPTH 7085 PERF. 6993 - 6996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILCOX,G.C. WELL #: 8 RRCID -> 058627 COMPL. DATE 09/29/1952 TOTAL DEPTH 7122 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LORD, C. A. WELL #: 3 RRCID -> 059510 COMPL. DATE 02/16/1999 TOTAL DEPTH 7110 PERF. 6922 - 6938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITE, R.M. WELL #: 11 RRCID -> 071949 COMPL. DATE 03/05/1991 TOTAL DEPTH 7084 PERF. 3705 - 3735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON, C. G. A/C 1 WELL #: 53 RRCID -> 075851 COMPL. DATE 03/08/1978 TOTAL DEPTH 7242 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TYRRELL, W.C. TR. WELL #: 29 RRCID -> 084500 COMPL. DATE 01/07/1940 TOTAL DEPTH 7085 PERF. 6967 - 6976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIPON, H. A. A/C #1 WELL #: 4 RRCID -> 121806 COMPL. DATE 06/10/1986 TOTAL DEPTH 7095 PERF. 6895 - 7015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ENGELS, M. H. WELL #: 7 RRCID -> 122702 COMPL. DATE 12/09/1997 TOTAL DEPTH 7149 PERF. 6770 - 6794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ENGELS, M. H. WELL #: 2 RRCID -> 122704 COMPL. DATE 03/29/1996 TOTAL DEPTH 7085 PERF. 6698 - 6714

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BROUSSARD-HERBERT A/C 1 WELL #: 36 RRCID -> 142150 COMPL. DATE 02/21/2000 TOTAL DEPTH 7200 PERF. 6806 - 6822

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT I WELL #: Z 32 RRCID -> 149398 COMPL. DATE 11/25/1995 TOTAL DEPTH 7258 PERF. 6763 - 6770

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: C 30 RRCID -> 149982 COMPL. DATE 05/13/1994 TOTAL DEPTH 7210 PERF. 6836 - 6850

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT I WELL #: M 86 RRCID -> 150260 COMPL. DATE 07/01/1997 TOTAL DEPTH 7200 PERF. 6674 - 6684

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 38 RRCID -> 150475 COMPL. DATE 12/14/1996 TOTAL DEPTH 7085 PERF. 6682 - 6698

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M107 RRCID -> 150786 COMPL. DATE 12/30/1996 TOTAL DEPTH 7120 PERF. 6726 - 6742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: M 24 RRCID -> 151057 COMPL. DATE 08/12/1997 TOTAL DEPTH 7085 PERF. 6734 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: M 31 RRCID -> 151072 COMPL. DATE 03/13/1998 TOTAL DEPTH 7080 PERF. 6706 - 6726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ZAPPE, MARIE WELL #: 1 RRCID -> 151429 COMPL. DATE 03/10/1997 TOTAL DEPTH 7085 PERF. 6717 - 6740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BROUSSARD HEBERT WELL #: 41 RRCID -> 152470 COMPL. DATE 07/31/1996 TOTAL DEPTH 8135 PERF. 6790 - 6808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BROUSSARD-HEBERT A/C 1 WELL #: 46 RRCID -> 152549 COMPL. DATE 04/09/1996 TOTAL DEPTH 7354 PERF. 6915 - 6928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MARSHALL, H. E. WELL #: 9 RRCID -> 152760 COMPL. DATE 05/23/1996 TOTAL DEPTH 8010 PERF. 6734 - 6752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ENGELS, M. H. WELL #: 3 RRCID -> 152857 COMPL. DATE 09/25/1997 TOTAL DEPTH 7140 PERF. 6686 - 6796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 39 RRCID -> 153261 COMPL. DATE 06/27/1995 TOTAL DEPTH 7080 PERF. 6838 - 6857

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C #1 WELL #: 109 RRCID -> 155181 COMPL. DATE 06/19/1997 TOTAL DEPTH 7800 PERF. 6778 - 6794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C #1 WELL #: 96 RRCID -> 156908 COMPL. DATE 08/17/1998 TOTAL DEPTH 7200 PERF. 6596 - 6605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPPE, MARIE WELL #: 36 RRCID -> 157695 COMPL. DATE 07/08/1998 TOTAL DEPTH 7200 PERF. 6740 - 6850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: B 33 RRCID -> 158829 COMPL. DATE 04/25/1996 TOTAL DEPTH 8074 PERF. 6908 - 6920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C 1 WELL #: M100 RRCID -> 161831 COMPL. DATE 02/28/1997 TOTAL DEPTH 8965 PERF. 6892 - 6922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A. D. A/C 1 WELL #: M114 RRCID -> 161881 COMPL. DATE 01/19/1998 TOTAL DEPTH 8070 PERF. 6681 - 6697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 3A RRCID -> 162280 COMPL. DATE 02/01/1997 TOTAL DEPTH 7085 PERF. 6916 - 6984

05	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-

BROUSSARD, J.E. A/C #2 WELL #: 19 D RRCID -> 164721 COMPL. DATE 08/11/1997 TOTAL DEPTH 8350 PERF. 6780 - 7056

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CLARK, G. J. J. WELL #: 8 RRCID -> 166488 COMPL. DATE 11/19/1997 TOTAL DEPTH 7090 PERF. 6882 - 6900

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BROUSSARD, J. E. A/C #1 WELL #: 1 RRCID -> 166522 COMPL. DATE 11/05/1997 TOTAL DEPTH 7125 PERF. 6853 - 6867

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ENGELS, M. H. WELL #: 13 RRCID -> 166746 COMPL. DATE 12/02/1997 TOTAL DEPTH 8850 PERF. 6752 - 6766

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 15 RRCID -> 166780 COMPL. DATE 12/03/1997 TOTAL DEPTH 7151 PERF. 6826 - 7044

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

MIDDLETON, A. D. A/C 1 WELL #: 3 RRCID -> 166834 COMPL. DATE 11/20/1997 TOTAL DEPTH 7172 PERF. 6700 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIPON, H. A. A/C 1 WELL #: 26 RRCID -> 167574 COMPL. DATE 02/17/1998 TOTAL DEPTH 7250 PERF. 6840 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZAPPE, MARIE WELL #: 3 RRCID -> 168014 COMPL. DATE 03/30/1998 TOTAL DEPTH 7085 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD, J. E. A/C 2 WELL #: 25 RRCID -> 170293 COMPL. DATE 08/25/1998 TOTAL DEPTH 8164 PERF. 6754 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C #1 WELL #: 9 RRCID -> 170789 COMPL. DATE 10/19/1998 TOTAL DEPTH 7146 PERF. 6762 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIPON, H. A. A/C #1 WELL #: 37 RRCID -> 170790 COMPL. DATE 10/08/1998 TOTAL DEPTH 7120 PERF. 6756 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYRRELL, W. C. TR. WELL #: 31 RRCID -> 171963 COMPL. DATE 01/27/1999 TOTAL DEPTH 7135 PERF. 6900 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
TYRRELL, W. C. TR. WELL #: 22 RRCID -> 172226 COMPL. DATE 02/09/1999 TOTAL DEPTH 7085 PERF. 6853 - 6859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (CHGD. SHALLOW SDS.) 02468 020 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C 1 WELL #: 11 RRCID -> 198923 COMPL. DATE 12/09/2003 TOTAL DEPTH 7108 PERF. 1669 - 1672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (DISCORBIS 6000) 02468 040 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ENGLES, MAX H. WELL #: 1 RRCID -> 185167 COMPL. DATE 08/02/2001 TOTAL DEPTH 7085 PERF. 6006 - 6034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (DISCORBIS 6200) 02468 060 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 29 RRCID -> 115737 COMPL. DATE 02/20/1985 TOTAL DEPTH 7361 PERF. 6192 - 6196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROUSSARD-HEBERT A/C #1 WELL #: 42 RRCID -> 170495 COMPL. DATE 09/24/1998 TOTAL DEPTH 8150 PERF. 6232 - 6238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FB A-2, FRIO 12) 02468 150 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C #1 WELL #: 48 RRCID -> 133668 COMPL. DATE 08/16/1989 TOTAL DEPTH 8100 PERF. 7916 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FB A-2, FRIO 12) //CONT.// 02468 150 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A.D. A/C # 1 WELL #: 99 RRCID -> 135727 COMPL. DATE 05/08/1990 TOTAL DEPTH 8173 PERF. 7982 - 8000

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 98 RRCID -> 205163 COMPL. DATE 09/28/2004 TOTAL DEPTH 8739 PERF. 7852 - 7860

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (FB A-2, FRIO 13) 02468 180 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD - HEBERT A/C 1 WELL #: 44 RRCID -> 211578 COMPL. DATE 08/25/2005 TOTAL DEPTH 8075 PERF. 8018 - 8028

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (FB A-4, FRIO 11) 02468 260 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C 1 WELL #: 1 RRCID -> 145428 COMPL. DATE 10/16/1981 TOTAL DEPTH 8255 PERF. 7472 - 7478

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (FB D-1, EAST, FRIO 13) 02468 465 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C # 1 WELL #: 47 RRCID -> 182059 COMPL. DATE 09/16/2001 TOTAL DEPTH 8450 PERF. 8347 - 8357

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (HETEROSTEGINA) 02468 590 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C 1 WELL #: 4 RRCID -> 170096 COMPL. DATE 07/20/1998 TOTAL DEPTH 7229 PERF. 6331 - 6339

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (HETEROSTEGINA) //CONT.// 02468 590 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
TYRRELL, W. C. TRUST WELL #: 13 RRCID -> 170152 COMPL. DATE 08/10/1998 TOTAL DEPTH 7103 PERF. 6332 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROUSSARD-HEBERT A/C 1 WELL #: 18 RRCID -> 170497 COMPL. DATE 09/03/1998 TOTAL DEPTH 7250 PERF. 6890 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILCOX, G. C. WELL #: 2 RRCID -> 173738 COMPL. DATE 03/29/1999 TOTAL DEPTH 7150 PERF. 6524 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDDLETON, A. D. A/C #1 WELL #: 10 RRCID -> 184034 COMPL. DATE 03/27/2001 TOTAL DEPTH 7085 PERF. 6220 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	19	-0-	-229	-0-	18	1	1	2	N	-0-					-0-
06	330	N	19	-0-	-311	-0-	18	1	1	2	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	194	1	11	2	N	-0-					-0-
08	2170	N	2170	-0-	-0-	-0-	1821	1	349	2	N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	140	1	2	2	N	-0-					-0-
10	217	N	96	-0-	-121	-0-	94	1	2	2	N	-0-					-0-

ANAHUAC (MIOCENE 1-B) 02468 670 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 29 RRCID -> 191838 COMPL. DATE 05/13/1996 TOTAL DEPTH 7150 PERF. 1658 - 1662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (MIOCENE 6-C) 02468 676 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 27 RRCID -> 191840 COMPL. DATE 10/12/2002 TOTAL DEPTH 7150 PERF. 1658 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (MIOCENE 10) 02468 680 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HERBERT A/C 1 WELL #: 16 RRCID -> 133666 COMPL. DATE 01/08/1990 TOTAL DEPTH 7165 PERF. 3031 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (MIOCENE 12) 02468 740 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 12 RRCID -> 144824 COMPL. DATE 02/08/1993 TOTAL DEPTH 7020 PERF. 3333 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (MIOCENE 13) 02468 760 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 21-D RRCID -> 160217 COMPL. DATE 08/12/1996 TOTAL DEPTH 8200 PERF. 3448 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	215	-0-	-715	-0-	207	1	8	2	Y	-0-					-0-
06	960	N	172	-0-	-788	-0-	170	1	2	2	Y	-0-					-0-
07	992	N	329	-0-	-663	-0-	312	1	17	2	Y	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

ANAHUAC (MIOCENE 14) 02468 770 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C 1 WELL #: 35 RRCID -> 171331 COMPL. DATE 11/12/1998 TOTAL DEPTH 5300 PERF. 3582 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (MIOCENE 15) 02468 780 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
GRIPON, H. A. A/C 1 WELL #: 38 RRCID -> 154145 COMPL. DATE 03/21/1995 TOTAL DEPTH 7170 PERF. 3662 - 3665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAHUAC (MIOCENE 16) 02468 800 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 36 RRCID -> 200677 COMPL. DATE 03/18/2004 TOTAL DEPTH 7200 PERF. 4022 - 4038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 16 L.,NORTH) 02468 807 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 4 RRCID -> 130752 COMPL. DATE 04/07/1989 TOTAL DEPTH 7088 PERF. 4035 - 4062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 17) 02468 820 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 5 RRCID -> 200663 COMPL. DATE 03/13/2004 TOTAL DEPTH 7085 PERF. 4235 - 4241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 18-B) 02468 842 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 29 RRCID -> 244980 COMPL. DATE 12/11/2008 TOTAL DEPTH 7361 PERF. 4578 - 4584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 18-C) 02468 843 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 23 RRCID -> 171362 COMPL. DATE 03/11/1998 TOTAL DEPTH 5355 PERF. 4898 - 4904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 2900) 02468 880 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C-2 WELL #: 19 F RRCID -> 093885 COMPL. DATE 03/17/1981 TOTAL DEPTH 8350 PERF. 2927 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (1400) 02468 960 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R.M. WELL #: 28 RRCID -> 109497 COMPL. DATE 02/09/1984 TOTAL DEPTH 10118 PERF. 1418 - 1422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC, SE. (F-17) 02473 300 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CONTANGO RESOURCES, LLC 100222
GARTH -A- UNIT WELL #: 1 RRCID -> 172355 COMPL. DATE 10/06/2017 TOTAL DEPTH 10400 PERF. 9939 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC, SE. (HACKBERRY 9800) 02473 350 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CASKIDS OPERATING COMPANY 139584
BROWN, ET AL WELL #: 1 RRCID -> 177924 COMPL. DATE 04/19/2000 TOTAL DEPTH 10050 PERF. 9828 - 9833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC, W. (MARGINULINA) 02475 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
GRIPON, H. A. A/C 1 WELL #: 32 RRCID -> 170591 COMPL. DATE 07/02/1998 TOTAL DEPTH 7257 PERF. 6688 - 6700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYRRELL, W. C. TR. WELL #: 44 RRCID -> 176741 COMPL. DATE 01/17/2000 TOTAL DEPTH 7050 PERF. 6690 - 6712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC, W. (MARGINULINA "A") 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C # 1 WELL #: 23 RRCID -> 164296 COMPL. DATE 07/31/1997 TOTAL DEPTH 7089 PERF. 6570 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYRRELL, W. C. WELL #: 10 RRCID -> 166371 COMPL. DATE 12/04/1997 TOTAL DEPTH 7085 PERF. 6824 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-

ZAPPE, MARIE ET AL WELL #: 30 RRCID -> 166742 COMPL. DATE 12/11/1997 TOTAL DEPTH 7261 PERF. 6508 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYRRELL, W. C. TRUST WELL #: 26 RRCID -> 168006 COMPL. DATE 03/24/1998 TOTAL DEPTH 7080 PERF. 6698 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK, G. J. J. WELL #: 25 RRCID -> 168795 COMPL. DATE 05/15/1998 TOTAL DEPTH 7080 PERF. 6795 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZAPPE, MARIE ET AL WELL #: 28 RRCID -> 170906 COMPL. DATE 06/24/1998 TOTAL DEPTH 7250 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK, G. J. J. WELL #: 30 RRCID -> 171328 COMPL. DATE 11/23/1998 TOTAL DEPTH 7210 PERF. 6666 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC, W. (MARGINULINA "A") //CONT.// 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ZAPPE, MARIE ET AL WELL #: 12 RRCID -> 177390 COMPL. DATE 01/28/2000 TOTAL DEPTH 7085 PERF. 6630 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANDERSON-GRIMES (YEGUA) 02659 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
PALEO OIL COMPANY LLC 635131
RULEMAKER UNIT WELL #: 1 RRCID -> 271176 COMPL. DATE 05/03/2013 TOTAL DEPTH 3755 PERF. 2703 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	220	-0-	220	3407	220	1			N	-0-					-0-
06	14B2	EXT	290	-0-	290	3697	290	1			N	-0-					-0-
07	14B2	EXT	190	-0-	190	3887	190	1			N	-0-					-0-
08	14B2	EXT	280	-0-	280	4167	280	1			N	-0-					-0-
09	14B2	EXT	300	-0-	300	4467	300	1			N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	4467					N	NO RPT					-0-

ANGELINA (10,600) 02818 415 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SHOCO PRODUCTION LLC 778196
STOEGER WELL #: 7 RRCID -> 174923 COMPL. DATE 05/10/2003 TOTAL DEPTH 11500 PERF.10326 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGELINA (12,060) 02818 664 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
WIGGINS GU WELL #: 1 RRCID -> 280164 COMPL. DATE 07/08/2017 TOTAL DEPTH 12490 PERF.11904 - 11958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25

ANGELINA (12,500) 02818 747 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
KEY ENERGY SERVICES, LLC 458534
CRAWFORD/ACOM WELL #: 1 RRCID -> 181689 COMPL. DATE 07/08/2007 TOTAL DEPTH 13162 PERF.12609 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/17/2024

ANGELINA (13,000) 02818 913 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PHOENIX OIL FIELD EQUIPMENT CO. 664142
BELCO FEE WELL #: 1 RRCID -> 046442 COMPL. DATE 06/14/1969 TOTAL DEPTH 13517 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGLETON, S. (F-4 FB-AZ) 02886 055 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
HOWARD NO. 1 GU WELL #: 1 RRCID -> 152680 COMPL. DATE 12/14/2014 TOTAL DEPTH 12250 PERF.10708 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					205
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					205
07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					205
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					205
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					205
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

HOWARD NO. 2 GU WELL #: 2 RRCID -> 154623 COMPL. DATE 05/24/1995 TOTAL DEPTH 11400 PERF.10038 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					26
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					26
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					26
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					26
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					26
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

WILLIAMSON WELL #: 3 RRCID -> 176024 COMPL. DATE 01/26/2000 TOTAL DEPTH 12153 PERF.10210 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	2925	-0-	-1570	-0-	2925	2			Y	-0-					68
06	4350	X	4348	-0-	-2	-0-	4271	2	77	9	Y	70	70	1			68
07	4402	X	1413	-0-	-2989	-0-	1335	2	78	9	Y	71	71	1			68
08	4340	X	120	-0-	-4220	-0-	120	2			Y	-0-					68
09	3221	X	3221	-0-	-0-	-0-	3143	2	78	9	Y	71	71	1			68
10	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					68

WILLIAMSON WELL #: 9 RRCID -> 224124 COMPL. DATE 06/22/2005 TOTAL DEPTH 11080 PERF.10042 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	80	2	195	9	N	177	177	1			65
06	269	N	269	-0-	-0-	-0-	80	2	189	9	N	172	172	1			65
07	269	N	269	-0-	-0-	-0-	80	2	189	9	N	172	172	1			65
08	236	N	236	-0-	-0-	-0-	80	2	156	9	N	142	142	1			65
09	273	N	273	-0-	-0-	-0-	80	2	193	9	N	175	175	1			65
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

ANGLETON, SOUTH (F-9 BLOCK D) 02886 165 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON-RETRIEVE UNIT NO. 1 WELL #: 1 RRCID -> 173119 COMPL. DATE 03/30/1999 TOTAL DEPTH 11296 PERF.10831 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	-0-	750	2			N	-0-					299
06	750	N	750	-0-	-0-	-0-	750	2			N	-0-					299
07	750	N	750	-0-	-0-	-0-	750	2			N	-0-					299
08	744	N	730	-0-	-14	-0-	730	2			N	-0-					299
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					299
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					299

HOLY COMFORTER UNIT WELL #: 1 RRCID -> 173198 COMPL. DATE 05/16/1999 TOTAL DEPTH 11350 PERF.10988 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					26
06	0	X	-0-	-0-	-0-	-0-					N	-0-					26
07	0	X	-0-	-0-	-0-	-0-					N	-0-					26
08	0	X	-0-	-0-	-0-	-0-					N	-0-					26
09	0	X	-0-	-0-	-0-	-0-					N	-0-					26
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ANGLETON, S. (FRIO 13 FB-B) 02886 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON WELL #: 8 RRCID -> 213140 COMPL. DATE 01/19/2005 TOTAL DEPTH 11253 PERF.10523 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					23
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					23
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					23
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					23
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

ANGLETON, SOUTH (12,100 FRIO) 02886 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON, ET AL WELL #: 7 RRCID -> 193463 COMPL. DATE 11/13/2002 TOTAL DEPTH 12465 PERF.11986 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					84
06	177	N	177	-0-	-0-	-0-	60	2	117	9	Y	106	106	1			84
07	178	N	178	-0-	-0-	-0-	60	2	118	9	Y	107	107	1			84
08	62	N	60	-0-	-2	-0-	60	2			Y	-0-					84
09	178	N	178	-0-	-0-	-0-	60	2	118	9	Y	107	107	1			84
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					84

MUNSON UNIT WELL #: 3 RRCID -> 213143 COMPL. DATE 12/19/2004 TOTAL DEPTH 12500 PERF.12112 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

ANSLEY 03044 001 NON-ASSOCIATED ONE WELL CNTY: WHARTON
TMR EXPLORATION, INC. 834097
GUENTHER WELL #: 2 RRCID -> 165033 COMPL. DATE 09/09/1997 TOTAL DEPTH 5705 PERF. 5042 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLE SPRINGS (BUDA) 03310 200 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GRAYSTONE ENERGY CORPORATION 328347
CLARK, J.E. WELL #: 1 RRCID -> 106807 COMPL. DATE 12/02/1978 TOTAL DEPTH 9500 PERF. 9257 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-

APPLE SPRINGS (GLEN ROSE) 03310 400 NON-ASSOCIATED ONE WELL CNTY: TRINITY
RHC ENERGY (USA) LLC 704798
KENLEY WELL #: 1H RRCID -> 253375 COMPL. DATE 04/30/2007 TOTAL DEPTH 8952 PERF. 9290 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLE SPRINGS (JAMES) 03310 425 NON-ASSOCIATED ONE WELL CNTY: TRINITY
PONTIAC OIL, INC. 670449
TEMPLE WELL #: RRCID -> 085004 COMPL. DATE 05/01/1979 TOTAL DEPTH 12435 PERF.11380 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91

PLUGGED AND ABANDONED_____ 12/13/2016

ARGO-HAWK (10400 SAND) 03543 750 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
COSTA ENERGY, LLC 180534
LANGHAM UNIT WELL #: 3 RRCID -> 281180 COMPL. DATE 07/09/2019 TOTAL DEPTH 11088 PERF.11678 - 11702

05	1270 N	1270	-0-	-0-	-0-	1033	2	237	9	N	215	359	1			83
06	1240 N	1240	-0-	-0-	-0-	1025	2	215	9	N	195	182	1			96
07	1178 N	1165	-0-	-13	-0-	912	2	253	9	N	230	180	1			146
08	1271 N	1073	-0-	-198	-0-	900	2	173	9	N	157	177	1			126
09	1230 N	1135	-0-	-95	-0-	905	2	230	9	N	209	177	1			158
10	1178 N	1030	-0-	-148	-0-	800	2	230	9	N	209	174	1			193

LANGHAM UNIT WELL #: 2 RRCID -> 281876 COMPL. DATE 08/13/2018 TOTAL DEPTH 10855 PERF.10558 - 10584

05	909 N	909	-0-	-0-	-0-	790	2	119	9	N	108	190	1			95
06	780 N	527	-0-	-253	-0-	510	2	17	9	N	15					110
07	908 N	908	-0-	-0-	-0-	811	2	97	9	N	88					198
08	899 N	765	-0-	-134	-0-	697	2	68	9	N	62	177	1			83
09	540 N	511	-0-	-29	-0-	494	2	17	9	N	15					98
10	899 N	791	-0-	-108	-0-	738	2	53	9	N	48					146

ARNIM, EAST (QUEEN CITY 1800) 03720 100 NON-ASSOCIATED ONE WELL CNTY: FAYETTE
MCA PETROLEUM CORPORATION 537160
EAST ARNIM UNIT WELL #: 106 RRCID -> 280938 COMPL. DATE 03/15/2015 TOTAL DEPTH 1990 PERF. 1789 - 1791

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRIOLA, S. (YEGUA EY-1) 03866 187 NON-ASSOCIATED EXEMPT CNTY: HARDIN
TITUS LIBERTY MULTI WELL 2, LLC 102553
ARRIOLA #3 UNIT WELL #: 1 RRCID -> 185135 COMPL. DATE 07/18/2001 TOTAL DEPTH 9252 PERF. 9020 - 9036

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHBY (FRIO, LOWER) 04022 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R. B. ET AL WELL #: RRCID -> 176426 COMPL. DATE 02/11/2000 TOTAL DEPTH 10498 PERF. 9746 - 9770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 04/12/2021

ASHBY (8550 SAND) 04022 740 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R.B. ET AL WELL #: RRCID -> 250660 COMPL. DATE 03/03/2009 TOTAL DEPTH 9150 PERF. 8492 - 8497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 05/25/2021

ASHBY (9000) 04022 858 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
FLOWERS FOUNDATION WELL #: RRCID -> 197147 COMPL. DATE 07/25/2003 TOTAL DEPTH 9595 PERF. 9516 - 9529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 05/25/2021

TRULL, R. B. ET AL WELL #: RRCID -> 213863 COMPL. DATE 12/21/2005 TOTAL DEPTH 9511 PERF. 9350 - 9389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 03/17/2021

FLOWERS FOUNDATION WELL #: RRCID -> 271092 COMPL. DATE 11/29/2011 TOTAL DEPTH 9600 PERF. 9323 - 9474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	5161					N	NO RPT					203
06	P&A COND	NO RPT	-0-	-0-	5161					N	NO RPT					203
07	P&A COND	NO RPT	-0-	-0-	5161					N	NO RPT					203
08	P&A COND	NO RPT	-0-	-0-	5161					N	NO RPT					203
09	P&A COND	NO RPT	-0-	-0-	5161					N	NO RPT					203
10	P&A COND	NO RPT	-0-	-0-	5161					N	NO RPT					203

PLUGGED AND ABANDONED_____ 04/16/2021

ASHBY (9000) //CONT.// 04022 858 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. //CONT.// 209651
TRULL, R. B. ET AL WELL #: RRCID -> 271742 COMPL. DATE 12/01/2012 TOTAL DEPTH 9625 PERF. 9427 - 9437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			89
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			89
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			89
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			89
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			89
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			89

PLUGGED AND ABANDONED_____ 05/12/2021

ASHWOOD (FRIO 9020) 04135 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LODESTONE OPERATING, INC. 100710
RUNNELLS WELL #: 1 RRCID -> 177604 COMPL. DATE N/A TOTAL DEPTH 9175 PERF. 9020 - 9042

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63

ATKINSON ISLAND (CONS.) 04291 400 ASSOCIATED CAPACITY CNTY: CHAMBERS
TORRENT OIL LLC 862645
ATKINSON ISLAND UNIT WELL #: 1 RRCID -> 126202 COMPL. DATE 08/31/1987 TOTAL DEPTH 7589 PERF. 5856 - 5871

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ATKINSON ISLAND UNIT WELL #: 7 RRCID -> 213676 COMPL. DATE 11/16/2005 TOTAL DEPTH 6196 PERF. 7234 - 7240

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

B.A.D.A. (10,124 SD.) 04644 550 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
CAREY UNIT WELL #: 2 RRCID -> 165903 COMPL. DATE 10/21/1994 TOTAL DEPTH 10670 PERF. 10115 - 10134

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			8

B.A.D.A. (10,170 SD,) 04644 575 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LONE OAK ENERGY INC 506578
BAUM, G. K. WELL #: 1 RRCID -> 162058 COMPL. DATE 09/12/1996 TOTAL DEPTH 10702 PERF.10167 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B.A.D.A. (10,340 SD.) 04644 600 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
CAREY UNIT WELL #: 3 RRCID -> 159428 COMPL. DATE 06/13/1996 TOTAL DEPTH 10650 PERF.10333 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					92
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					92
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					92
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					92
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					92
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					92

B.A.D.A. (10,530 SD.) 04644 845 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
ALBERT WELL #: 1 RRCID -> 175615 COMPL. DATE 07/03/1999 TOTAL DEPTH 10650 PERF.10530 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B RED (NODOSARIA) 04826 265 ASSOCIATED ONE WELL CNTY: ORANGE
VANTAGE OPERATING, LLC 882608
ALLAR WELL #: 1 RRCID -> 291099 COMPL. DATE 02/09/2021 TOTAL DEPTH 8000 PERF. 7698 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18910		7174	-0-	-11736	-0-	7028	2	146	9	N	133	176	1			137
06	18300		11224	-0-	-7076	-0-	11033	2	191	9	N	174	172	1			139
07	18910		61	-0-	-18849	-0-	50	2	11	9	N	10					149
08	18910		63	-0-	-18847	-0-	63	2			N	-0-					149
09	12780	#	71	-0-	-12709	-0-	71	2			N	-0-					149
10	11594	#	64	-0-	-11530	-0-	64	2			N	-0-					149

BSR (SUB-CLARKSVILLE) 04845 320 ASSOCIATED EXEMPT CNTY: MADISON
BARROW-SHAVER RESOURCES CO. 053321
BSR (SUBCLARKSVILLE) WELL #: 803 RRCID -> 292605 COMPL. DATE 07/11/2021 TOTAL DEPTH 7765 PERF. 7710 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					82
09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					82
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

TRAILBLAZER ENERGY RESOURCES,LLC 100797
EASTHAM STATE PRISON FARM WELL #: 0703 RRCID -> 293429 COMPL. DATE 04/01/2022 TOTAL DEPTH 11490 PERF. 8882 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	#	106	-0-	-1723	-0-	80	1	26	9	N	24	29	1			21
06	1110	#	460	-0-	-650	-0-	414	1	46	9	N	42	32	1			31
07	930	#	333	-0-	-597	-0-	318	1	15	9	N	14	33	1			12
08	496	#	-0-	-0-	-496	-0-					N	-0-	9	1			3
09	480	#	-0-	-0-	-480	-0-					N	-0-	3	1			-0-
10	465	#	-0-	-0-	-465	-0-					N	-0-					-0-

BAILEYS (HOCKLEY) 05050 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
PALEO OIL COMPANY LLC 635131
OL ARMY UNIT WELL #: 1 RRCID -> 278579 COMPL. DATE 03/16/2014 TOTAL DEPTH 3100 PERF. 2716 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALIANA UNIT WELL #: 1 RRCID -> 281197 COMPL. DATE 04/17/2014 TOTAL DEPTH 3100 PERF. 2719 - 2721

05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER LAKE (GLENROSE "B") 05130 300 NON-ASSOCIATED EXEMPT CNTY: WALKER
NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
WALKER #1 WELL #: 1 RRCID -> 275949 COMPL. DATE 12/01/2014 TOTAL DEPTH 7820 PERF. 6640 - 7200

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALTHROP (9000 YEGUA) 05358 850 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NILSON WELL #: 1 RRCID -> 176876 COMPL. DATE 10/31/1999 TOTAL DEPTH 9400 PERF. 8310 - 8380

05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NILSON WELL #: 2 RRCID -> 179146 COMPL. DATE 07/07/2000 TOTAL DEPTH 9100 PERF. 8606 - 8670

05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					35

PIERCE RANCH WELL #: A 1 RRCID -> 279185 COMPL. DATE 10/23/2014 TOTAL DEPTH 15200 PERF. 8668 - 8686

05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BALTHROP (9000 YEGUA) //CONT.// 05358 850 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
NILSON WELL #: 3 RRCID -> 282269 COMPL. DATE 09/08/2015 TOTAL DEPTH 8714 PERF. 8485 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-

BAMMEL (6200 COCKFIELD) 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP 404520
BAMMEL GAS UNIT WELL #: T120 RRCID -> 005040 COMPL. DATE 05/30/2006 TOTAL DEPTH 7000 PERF. 6190 - 6210

05	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: 1901 RRCID -> 005041 COMPL. DATE 06/16/2005 TOTAL DEPTH 6460 PERF. 6185 - 6216

05	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T104 RRCID -> 005043 COMPL. DATE 08/14/1966 TOTAL DEPTH N/A PERF. 6208 - 6218

05	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T 109 RRCID -> 005044 COMPL. DATE 04/24/2007 TOTAL DEPTH 7218 PERF. 6226 - 6252

05	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T111 RRCID -> 005048 COMPL. DATE 07/15/1957 TOTAL DEPTH N/A PERF. 6206 - 6210

05	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

BAMMEL GAS UNIT WELL #: T112 RRCID -> 005049 COMPL. DATE 11/15/1945 TOTAL DEPTH N/A PERF. 6243 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T103 RRCID -> 005054 COMPL. DATE 04/13/2006 TOTAL DEPTH 6192 PERF. 6131 - 6162

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T115 RRCID -> 005058 COMPL. DATE 05/19/2008 TOTAL DEPTH 7400 PERF. 6158 - 6190

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T119 RRCID -> 005059 COMPL. DATE 08/05/2005 TOTAL DEPTH 6328 PERF. 6212 - 6230

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T201 RRCID -> 005060 COMPL. DATE 07/24/2005 TOTAL DEPTH 7615 PERF. 6165 - 6194

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAVES EST. ET AL -C- WELL #: 2 RRCID -> 044204 COMPL. DATE 05/07/1967 TOTAL DEPTH 6293 PERF. N/A

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAVES EST. ET AL -C- WELL #: 4 RRCID -> 044205 COMPL. DATE 06/26/1956 TOTAL DEPTH 6550 PERF. N/A

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

GRAVES EST. ET AL -C- WELL #: 5 RRCID -> 044206 COMPL. DATE 04/26/1967 TOTAL DEPTH 6356 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAVES EST. ET AL -C- WELL #: 6 RRCID -> 044207 COMPL. DATE 02/24/1964 TOTAL DEPTH 6238 PERF. N/A

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAVES -B- WELL #: 5 RRCID -> 049380 COMPL. DATE 04/25/2008 TOTAL DEPTH 13398 PERF. 6192 - 6226

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAVES "C" WELL #: 7 RRCID -> 054048 COMPL. DATE 05/12/2006 TOTAL DEPTH 15467 PERF. 6188 - 6228

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAVES ESTATES, ET AL "A" WELL #: 2 RRCID -> 054589 COMPL. DATE 02/26/1973 TOTAL DEPTH 7747 PERF. N/A

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EHRHARDT, JOHN WELL #: 5I RRCID -> 064912 COMPL. DATE 05/18/2012 TOTAL DEPTH 7701 PERF. 6190 - 6214

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (POLLEY) WELL #: 3 I RRCID -> 092897 COMPL. DATE 01/21/1981 TOTAL DEPTH 6300 PERF. 6208 - 6226

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (GAZEY) WELL #: 1 I RRCID -> 092898 COMPL. DATE 05/15/2007 TOTAL DEPTH 6330 PERF. 6142 - 6170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (POLLEY) WELL #: 4 I RRCID -> 092899 COMPL. DATE 03/14/2017 TOTAL DEPTH 6303 PERF. 6198 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 9 I RRCID -> 092900 COMPL. DATE 03/25/2008 TOTAL DEPTH 6300 PERF. 6181 - 6214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 6 I RRCID -> 092901 COMPL. DATE 05/04/2016 TOTAL DEPTH 6300 PERF. 6192 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL WELL #: 7 I RRCID -> 092902 COMPL. DATE 04/15/2016 TOTAL DEPTH 6300 PERF. 6186 - 6222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 3 I RRCID -> 092903 COMPL. DATE 05/07/2019 TOTAL DEPTH 6330 PERF. 6197 - 6228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 2 I RRCID -> 092904 COMPL. DATE 04/09/2008 TOTAL DEPTH 6300 PERF. 6147 - 6180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 4 I RRCID -> 096025 COMPL. DATE 09/24/1999 TOTAL DEPTH 6300 PERF. 6146 - 6184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 11 I RRCID -> 115000 COMPL. DATE 09/21/1998 TOTAL DEPTH 6388 PERF. 6254 - 6282

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (POLLY) WELL #: 5 RRCID -> 115114 COMPL. DATE 01/19/1985 TOTAL DEPTH 6385 PERF. 6233 - 6260

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (FEE) WELL #: 1 RRCID -> 115251 COMPL. DATE 06/27/2007 TOTAL DEPTH 6350 PERF. 6190 - 6216

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL G. U. (EHRHARDT) WELL #: 1 I RRCID -> 116122 COMPL. DATE 05/05/2020 TOTAL DEPTH 6202 PERF. 6122 - 6161

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL G. U. (LOTTIE BUETLER) WELL #: 1 I RRCID -> 116162 COMPL. DATE 04/07/2014 TOTAL DEPTH 10574 PERF. 6138 - 6185

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (POLLEY UNIT) WELL #: 2 I RRCID -> 118182 COMPL. DATE 05/06/2013 TOTAL DEPTH 6291 PERF. 6212 - 6248

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (GRAVES -B-) WELL #: 3 RRCID -> 118183 COMPL. DATE 05/08/2007 TOTAL DEPTH 6370 PERF. 6210 - 6230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAPP ESTATE, ET AL -D- WELL #: 4 RRCID -> 150548 COMPL. DATE 11/26/1990 TOTAL DEPTH 6630 PERF. 6351 - 6381

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAPP ESTATE ET AL -D- WELL #: 2 RRCID -> 159624 COMPL. DATE 06/02/2008 TOTAL DEPTH 6325 PERF. 6212 - 6254

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EHRHARDT UNIT WELL #: 8 I RRCID -> 159626 COMPL. DATE 05/17/2016 TOTAL DEPTH 6365 PERF. 6244 - 6264

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLLEY WELL #: 7 RRCID -> 159627 COMPL. DATE 08/01/1996 TOTAL DEPTH 6550 PERF. 6249 - 6272

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EHRHARDT, JOHN WELL #: 12 RRCID -> 162241 COMPL. DATE 09/17/2019 TOTAL DEPTH 7485 PERF. 4330 - 4570

05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAPP ESTATE ET AL -D- WELL #: 3 RRCID -> 166854 COMPL. DATE 07/29/1982 TOTAL DEPTH 6340 PERF. 6272 - 6280

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
ZAPP ESTATE ET AL "D" WELL #: 5 RRCID -> 166857 COMPL. DATE 04/03/1985 TOTAL DEPTH 6848 PERF. 6567 - 6572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EHRHARDT, JOHN EST WELL #: 10 RRCID -> 167024 COMPL. DATE 11/04/1981 TOTAL DEPTH 6374 PERF. 6256 - 6264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (GRAVES "C") WELL #: 9 RRCID -> 173098 COMPL. DATE 11/20/1998 TOTAL DEPTH 7255 PERF. 7007 - 7034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (GRAVES "C") WELL #: 8 RRCID -> 173902 COMPL. DATE 06/25/2024 TOTAL DEPTH 6432 PERF. 7396 - 7422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 14 I RRCID -> 173903 COMPL. DATE 10/14/1998 TOTAL DEPTH 6378 PERF. 6185 - 6204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (ZAPP "B") WELL #: 3 RRCID -> 173904 COMPL. DATE 09/26/1998 TOTAL DEPTH 6518 PERF. 6290 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKSTON (14300 SAND) 05503 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PETRO-SMITH OPERATING LLC 660313
BP AMERICA A-3 WELL #: 1 RRCID -> 206247 COMPL. DATE 07/28/2004 TOTAL DEPTH 16800 PERF.12690 - 14306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARB-MAG, SE. (COOK MOUNTAIN) 05560 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GEC OPERATING, INC. 291931
SIMMONS WELL #: 1 RRCID -> 223374 COMPL. DATE 07/16/2005 TOTAL DEPTH 9299 PERF. 9212 - 9218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97

BARBERS HILL 05651 001 ASSOCIATED 49B CNTY: CHAMBERS
MONT BELVIEU CAVERNS, LLC 576980
GAS STORAGE TERMINAL WELL #: 20E RRCID -> 278980 COMPL. DATE 10/30/2008 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARBERS HILL (YEGUA 10,700) 05651 568 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
WAGNER OIL COMPANY 891175
WHALEY, BESSIE WELL #: 2 RRCID -> 197831 COMPL. DATE 07/08/2003 TOTAL DEPTH 11565 PERF.10973 - 11394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARROW RANCH (NOD. 2) 05864 210 ASSOCIATED 49B CNTY: CHAMBERS
FORZA OPERATING, LLC 278837
BARROW HERITAGE RANCH, LP WELL #: 1 RRCID -> 288735 COMPL. DATE 08/28/2019 TOTAL DEPTH 13375 PERF.11955 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/13/2023 - WELL PLUGGED 4/13/2023

BARTMAN (11050 SAND) 05945 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PAMETA OIL COMPANY 637449
NIEDRINGHAUS WELL #: RRCID -> 123339 COMPL. DATE 09/21/1995 TOTAL DEPTH 13450 PERF.10985 - 10987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85

PLUGGED AND ABANDONED_____ 07/31/1997

BAUER RANCH (4640) 06171 850 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
S & S OPERATING COMPANY, INC. 741047
CARROLL, W. ESTATE WELL #: 1 RRCID -> 075513 COMPL. DATE 03/01/1978 TOTAL DEPTH 6681 PERF. 4637 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAY CITY (8300) 06287 559 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
URBAN OIL & GAS GROUP, LLC 879035
COBB, F. G., -B- WELL #: 15 RRCID -> 005092 COMPL. DATE 10/01/2012 TOTAL DEPTH 8494 PERF. 2040 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE ESTATES WELL #: 1 RRCID -> 243799 COMPL. DATE 07/01/2008 TOTAL DEPTH 9300 PERF. 8229 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

BAY CITY (8400) 06287 602 ASSOCIATED ONE WELL CNTY: MATAGORDA
URBAN OIL & GAS GROUP, LLC 879035
F. G. COBB -B- WELL #: 26 RRCID -> 290027 COMPL. DATE 09/24/2018 TOTAL DEPTH 8512 PERF. 8320 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	624	1	3	2	Y	-0-					41
06	711	N	711	-0-	-0-	-0-	708	1	3	2	Y	-0-					41
07	711	N	711	-0-	-0-	-0-	708	1	3	2	Y	-0-					41
08	561	N	561	-0-	-0-	-0-	559	1	2	2	Y	-0-					41
09	720	N	667	-0-	-53	-0-	664	1	3	2	Y	-0-					41
10	713	N	657	-0-	-56	-0-	654	1	3	2	Y	-0-					41

BAY CITY (9050 FRIO) 06287 890 ASSOCIATED ONE WELL CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
WARE WELL #: 1 RRCID -> 295688 COMPL. DATE 05/27/2023 TOTAL DEPTH 10173 PERF. 9073 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					146
06	0	N	-0-	-0-	-0-	-0-					N	-0-					146
07	0	N	-0-	-0-	-0-	-0-					N	-0-					146
08	0	N	-0-	-0-	-0-	-0-					N	-0-					146
09	0	N	-0-	-0-	-0-	-0-					N	-0-					146
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

BAY CITY, EAST (8150 FB-A) 06288 385 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
METZGER GAS UNIT WELL #: 5 RRCID -> 137674 COMPL. DATE 09/14/1990 TOTAL DEPTH 8601 PERF. 8130 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10	-0-	-0-	-0-	244				Y	-0-			112
06	DLQ G-10	-0-	-0-	-0-	244				Y	-0-			112
07	DLQ G-10	-0-	-0-	-0-	244				Y	-0-			112
08	DLQ G-10	-0-	-0-	-0-	244				Y	-0-			112
09	DLQ G-10	-0-	-0-	-0-	244				Y	-0-			112
10	DLQ G-10	NO RPT	-0-	-0-	244				Y	NO RPT			112

BAY CITY, EAST (8500 BADOUGH) 06288 405 ASSOCIATED 49B CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
BAY CITY UNIT NO. 25 WELL #: 2 RRCID -> 284399 COMPL. DATE 03/11/1987 TOTAL DEPTH 9100 PERF. 8471 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 #	-0-	-0-	-0-	-0-				N	-0-			46
06	0 #	-0-	-0-	-0-	-0-				N	-0-			46
07	0 #	-0-	-0-	-0-	-0-				N	-0-			46
08	0 #	-0-	-0-	-0-	-0-				N	-0-			46
09	0 #	-0-	-0-	-0-	-0-				N	-0-			46
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			46

BAY CITY,E.(8500 BADOUGH SEG A) 06288 450 ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
METZGER GAS UNIT WELL #: 1 RRCID -> 125716 COMPL. DATE 04/22/1987 TOTAL DEPTH 10292 PERF. 8213 - 8267

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BAY CITY, EAST (9900 B) 06288 495 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
METZGER GAS UNIT WELL #: 2 U RRCID -> 005129 COMPL. DATE 07/09/1961 TOTAL DEPTH 10100 PERF. 9774 - 9796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			17
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			17
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			17
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			17
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			17
10	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			17

RUGELEY GAS UNIT WELL #: 3 U RRCID -> 005131 COMPL. DATE 09/30/1960 TOTAL DEPTH 12602 PERF. 9934 - 9950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCWILLIAMS GAS UNIT WELL #: 1 U RRCID -> 091267 COMPL. DATE 04/08/1980 TOTAL DEPTH 10248 PERF. 9715 - 9947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAY CITY, EAST (10,000 A) 06288 765 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
MCWILLIAMS GAS UNIT WELL #: 1 M RRCID -> 005106 COMPL. DATE 04/19/1980 TOTAL DEPTH 10248 PERF. 9977 - 9982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

METZGER GAS UNIT WELL #: 7 RRCID -> 256696 COMPL. DATE 03/11/2010 TOTAL DEPTH 10350 PERF.10312 - 10338

05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			98
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			98
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			98
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			98
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			98
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			98

BAY CITY, EAST (10,000 B) 06288 810 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
MCWILLIAMS GU WELL #: 2D RRCID -> 005118 COMPL. DATE 09/04/1949 TOTAL DEPTH 10248 PERF.10085 - 10090

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

METZGER GAS UNIT WELL #: 3 RRCID -> 043029 COMPL. DATE 10/27/2011 TOTAL DEPTH 11252 PERF. 3776 - 3956

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCWILLIAMS GAS UNIT WELL #: 2 RRCID -> 225534 COMPL. DATE 12/16/2006 TOTAL DEPTH 10213 PERF.10054 - 10114

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCWILLIAMS GAS UNIT WELL #: 4 RRCID -> 233363 COMPL. DATE 12/05/2007 TOTAL DEPTH 10250 PERF.10182 - 10198

05	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BAY CITY, EAST (10,000 B) //CONT.// 06288 810 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC //CONT.// 036587
METZGER GAS UNIT WELL #: 4 RRCID -> 254222 COMPL. DATE 10/18/2009 TOTAL DEPTH 10337 PERF.10067 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

METZGER G.U. WELL #: 7 RRCID -> 271696 COMPL. DATE 03/13/2013 TOTAL DEPTH 10350 PERF.10419 - 10429

05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAY CITY, EAST (10,200) 06288 855 ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
METZGER G.U. WELL #: 7 RRCID -> 263888 COMPL. DATE 03/11/2010 TOTAL DEPTH 10350 PERF.10419 - 10456

05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

BEACH CITY (VKSBG GYRO K) 06405 415 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 69 WELL #: 2 RRCID -> 198609 COMPL. DATE 08/22/2003 TOTAL DEPTH 12400 PERF.12042 - 12108

05	14B DENY	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-

BEASLEY, N. (COOK MTN) 06513 075 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
ROSENBAUM-SUITER ET AL GAS UNIT WELL #: 1 RRCID -> 199380 COMPL. DATE 09/24/2003 TOTAL DEPTH 9182 PERF. 9164 - 9181

05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

ROSENBAUM-SUITER ET AL GAS UNIT WELL #: 3 RRCID -> 208202 COMPL. DATE 01/29/2005 TOTAL DEPTH 9450 PERF. 9226 - 9246

05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			32
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			32
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			32
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			32
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			32
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			32

BEASLEY, N. (COOK MTN) //CONT.// 06513 075 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
PROLINE ENERGY RESOURCES INC 681327
CORTEZ, PAUL WELL #: 1 RRCID -> 191424 COMPL. DATE 01/30/2002 TOTAL DEPTH 16440 PERF. 9171 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BEASLEY, N. (WILCOX 13,400) 06513 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
PROLINE ENERGY RESOURCES INC 681327
STADE, EDWIN WELL #: 1 RRCID -> 188548 COMPL. DATE 11/21/2001 TOTAL DEPTH 16280 PERF.13408 - 15150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BEECH CREEK (YEGUA 4700) 06755 180 NON-ASSOCIATED 49B CNTY: TYLER
FORT APACHE ENERGY, INC. 277908
B. TRUETT SW WELL #: 1 RRCID -> 284635 COMPL. DATE 01/01/2019 TOTAL DEPTH 3800 PERF. 3380 - 3395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEECH CREEK (YEGUA 5-A) 06755 222 NON-ASSOCIATED ONE WELL CNTY: HARDIN
INNOVATIVE ENERGY SERVICES, INC. 424737
B.P. AMERICA B WELL #: 1 RRCID -> 218256 COMPL. DATE 04/02/2006 TOTAL DEPTH 7500 PERF. 6768 - 6770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

BEECH CREEK, EAST (YEGUA 11-A) 06756 400 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ATLAS OPERATING LLC 036587
BEECH CREEK A WELL #: 2 RRCID -> 242358 COMPL. DATE 01/16/2008 TOTAL DEPTH 7690 PERF. 6763 - 6766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEECH GROVE (WOODBINE) 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
BBX OPERATING, L.L.C. 058908
FISTFUL OF DOLLARS NORTH UNIT WELL #: RRCID -> 282105 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13669 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FISTFUL OF DOLLARS NORTH UNIT WELL #: RRCID -> 283387 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9882 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

IRON RIDGE OPERATING, LLC 102406
KELLY'S HEROES UNIT WELL #: 1 RRCID -> 289342 COMPL. DATE 06/02/2019 TOTAL DEPTH 14125 PERF.13921 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23931	X	23931	-0-	-0-	B	-0-	22137	3	1794	9	N	1631	1747	1			-0-
06	24210	X	22075	-0-	-2135	B	-0-	20678	3	1397	9	N	1270	1036	1			234
07	25017	X	15252	-0-	-9765	B	-0-	13866	3	1386	9	N	1260	1240	1			254
08	25017	X	20082	-0-	-4935	B	-0-	18864	3	1218	9	N	1107	1060	1			301
09	23160	X	16456	-0-	-6704	B	-0-	15433	3	1023	9	N	930	1022	1			209
10	23932	X	NO RPT	-0-	-23932	B	-0-					N	NO RPT					209

THUNDERBOLT UNIT WELL #: 1 RRCID -> 289885 COMPL. DATE 01/01/2018 TOTAL DEPTH 13900 PERF.13628 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7812	X	5634	-0-	-2178	B	-0-	5017	3	617	9	N	561	523	1			314
06	9870	X	-0-	-0-	-9870	B	-0-					N	298	345	1			267
07	10199	X	5843	-0-	-4356	B	-0-	5375	3	468	9	N	425	547	1			145
08	10199	X	4865	-0-	-5334	B	-0-	4415	3	450	9	N	409	349	1			205
09	8790	X	4842	-0-	-3948	B	-0-	4415	3	427	9	N	388	354	1			239
10	5828	X	NO RPT	-0-	-5828	B	-0-					N	NO RPT					239

GEOSOUTHERN OPERATING II, LLC 301273
SWAMP MONSTER WELL #: 1 RRCID -> 284636 COMPL. DATE 01/20/2017 TOTAL DEPTH 13760 PERF.13547 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19908	X	19908	-0-	-0-	B	-0-	695	1	18090	2	N	1021	1085	1			412
								1123	9									
06	19560	X	19021	-0-	-539	B	-0-	709	1	17188	2	N	1022	900	1			534
								1124	9									
07	20212	X	16423	-0-	-3789	B	-0-	667	1	14733	2	N	930	896	1			568
								1023	9									
08	20212	X	16916	-0-	-3296	B	-0-	739	1	15146	2	N	937	909	1			596
								1031	9									
09	19530	X	15385	-0-	-4145	B	-0-	720	1	13675	2	N	900	911	1			585
								990	9									
10	19902	X	12922	-0-	-6980	B	-0-	673	1	11327	2	N	838	1091	1			332
								922	9									

BEECH GROVE (WOODBINE) //CONT.// 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
FRANCES KUNKEL UNIT WELL #: 2 RRCID -> 288879 COMPL. DATE 09/12/2019 TOTAL DEPTH 13736 PERF.13201 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33945	X	33880	-0-	-65 B	-0-	624	1	31155	2	N	1910	2127	1			271
							2101	9									
06	34890	X	30619	-0-	-4271 B	-0-	724	1	27912	2	N	1803	1449	1			625
							1983	9									
07	36053	X	31157	-0-	-4896 B	-0-	721	1	28461	2	N	1795	1964	1			456
							1975	9									
08	36053	X	27501	-0-	-8552 B	-0-	646	1	25183	2	N	1520	1585	1			391
							1672	9									
09	34051	X	34051	-0-	-0- B	-0-	747	1	31232	2	N	1884	1802	1			473
							2072	9									
10	33883	X	33379	-0-	-504 B	-0-	731	1	30577	2	N	1883	2149	1			207
							2071	9									

ZARVONA ENERGY LLC 950523
FRANCES KUNKEL UNIT WELL #: 1H RRCID -> 266499 COMPL. DATE 05/10/2012 TOTAL DEPTH 13990 PERF.13838 - 13848

05	7643	X	7643	-0-	-0- B	-0-	7630	3	13	9	N	12					154
06	7687	X	7687	-0-	-0- B	-0-	7658	3	29	9	N	26					180
07	7657	X	6821	-0-	-836 B	-0-	6799	3	22	9	N	20					200
08	7657	X	5553	-0-	-2104 B	-0-	5331	3	222	9	N	202	183	1			219
09	7410	X	7061	-0-	-349 B	-0-	7041	3	20	9	N	18					237
10	7657	X	NO RPT	-0-	-7657 B	-0-					N	NO RPT					237

FISTFUL OF DOLLARS UNIT WELL #: 1H RRCID -> 271447 COMPL. DATE 04/24/2013 TOTAL DEPTH 13505 PERF.13222 - 13390

05	14632	X	10189	-0-	-4443 B	-0-	9461	3	728	9	N	662	699	1			230
06	12570	X	10218	-0-	-2352 B	-0-	9491	3	727	9	N	661	530	1			361
07	11397	X	11397	-0-	-0- B	-0-	10670	3	727	9	N	661	701	1			321
08	10571	X	4943	-0-	-5628 B	-0-	4216	3	727	9	N	661	705	1			277
09	10919	X	10919	-0-	-0- B	-0-	10200	3	719	9	N	654	537	1			394
10	11408	X	NO RPT	-0-	-11408 B	-0-					N	NO RPT					394

ELTA WILLIAMS WELL #: 1 RRCID -> 272445 COMPL. DATE 12/03/2012 TOTAL DEPTH 14600 PERF.13405 - 13462

05	7285	X	6414	-0-	-871 B	-0-	5871	3	543	9	N	494	526	1			191
06	7050	X	1891	-0-	-5159 B	-0-	1717	3	174	9	N	158	186	1			163
07	7192	X	923	-0-	-6269 B	-0-	831	3	92	9	N	84	174	1			73
08	6479	X	320	-0-	-6159 B	-0-	269	3	51	9	N	46					119
09	6210	X	401	-0-	-5809 B	-0-	255	3	146	9	N	133					252
10	6417	X	NO RPT	-0-	-6417 B	-0-					N	NO RPT					252

FISTFUL OF DOLLARS NORTH UNIT WELL #: 1 RRCID -> 273071 COMPL. DATE 08/24/2013 TOTAL DEPTH 13772 PERF.13150 - 13336

05	44082	X	38845	-0-	-5237 B	-0-	36175	3	2670	9	N	2427	2471	1			217
06	42660	X	37956	-0-	-4704 B	-0-	35812	3	2144	9	N	1949	1787	1			379
07	43617	X	35912	-0-	-7705 B	-0-	33834	3	2078	9	N	1889	1937	1			331
08	41540	X	35328	-0-	-6212 B	-0-	33297	3	2031	9	N	1846	1775	1			402
09	38490	X	33144	-0-	-5346 B	-0-	31200	3	1944	9	N	1767	1940	1			229
10	39215	X	NO RPT	-0-	-39215 B	-0-					N	NO RPT					229

OUTLAW JOSEY WALES UNIT WELL #: 1 RRCID -> 274738 COMPL. DATE 07/25/2013 TOTAL DEPTH 13804 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEECH GROVE (WOODBINE) //CONT.// 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523

GRAN TORINO NORTH UNIT WELL #: 1 RRCID -> 280756 COMPL. DATE 11/01/2013 TOTAL DEPTH 13685 PERF.13542 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0- B	-0-					N	155	155	1			-0-
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-0-					N	149	149	1			-0-
08	0	X	-0-	-0-	-0- B	-0-					N	156	156	1			-0-
09	0	X	-0-	-0-	-0- B	-0-					N	173	173	1			-0-
10	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRAN TORINO SOUTH UNIT WELL #: 2 RRCID -> 281036 COMPL. DATE 05/01/2014 TOTAL DEPTH 13900 PERF.13106 - 13443

05	6781	X	6781	-0-	-0- B	-0-	6437	3	344	9	N	313	174	1			345
06	7557	X	7557	-0-	-0- B	-0-	7184	3	373	9	N	339	523	1			161
07	7099	X	6859	-0-	-240 B	-0-	6528	3	331	9	N	301	176	1			286
08	7099	X	4000	-0-	-3099 B	-0-	3757	3	243	9	N	221	352	1			155
09	7560	X	3973	-0-	-3587 B	-0-	3780	3	193	9	N	175	175	1			155
10	7812	X	NO RPT	-0-	-7812 B	-0-					N	NO RPT					155

HIGH PLAINS DRIFTER UNIT WELL #: 1 RRCID -> 281441 COMPL. DATE 07/24/2014 TOTAL DEPTH 14171 PERF.13888 - 13944

05	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					107
06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					107
07	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					107
08	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					107
09	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					107
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					107

FISTFUL OF DOLLARS UNIT WELL #: 2 RRCID -> 281559 COMPL. DATE 12/02/2014 TOTAL DEPTH 14039 PERF.13310 - 13794

05	10912	X	-0-	-0-	-10912 B	-0-					N	-0-					434
06	3210	X	-0-	-0-	-3210 B	-0-					N	-0-					434
07	2356	X	2036	-0-	-320 B	-0-	1942	3	94	9	N	85	350	1			169
08	5257	X	5257	-0-	-0- B	-0-	5199	3	58	9	N	53					222
09	2879	X	2879	-0-	-0- B	-0-	2859	3	20	9	N	18					240
10	2046	X	NO RPT	-0-	-2046 B	-0-					N	NO RPT					240

MAGNUM FORCE UNIT WELL #: 1 RRCID -> 281564 COMPL. DATE 01/03/2015 TOTAL DEPTH 14053 PERF.13228 - 13588

05	20088	X	16735	-0-	-3353 B	-0-	15605	3	1130	9	N	1027	882	1			352
06	18630	X	11972	-0-	-6658 B	-0-	11255	3	717	9	N	652	705	1			299
07	17205	X	10604	-0-	-6601 B	-0-	10003	3	601	9	N	546	524	1			321
08	17205	X	15915	-0-	-1290 B	-0-	14902	3	1013	9	N	921	863	1			379
09	16650	X	14520	-0-	-2130 B	-0-	13798	3	722	9	N	656	718	1			317
10	16740	X	NO RPT	-0-	-16740 B	-0-					N	NO RPT					317

FOR A FEW DOLLARS MORE UNIT WELL #: 1 RRCID -> 281565 COMPL. DATE 09/12/2013 TOTAL DEPTH 13940 PERF.13150 - 13260

05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPACE COWBOYS UNIT WELL #: 1 RRCID -> 281598 COMPL. DATE 09/27/2014 TOTAL DEPTH 13862 PERF.13678 - 13698

05	87210	X	87210	-0-	-0- B	-0-	84879	3	2331	9	N	2119	2126	1			120
06	85165	X	85165	-0-	-0- B	-0-	82979	3	2186	9	N	1987	1708	1			399
07	87151	X	87151	-0-	-0- B	-0-	84925	3	2226	9	N	2024	2109	1			314
08	84444	X	84444	-0-	-0- B	-0-	82325	3	2119	9	N	1926	2113	1			127
09	83077	X	83077	-0-	-0- B	-0-	80981	3	2096	9	N	1905	1593	1			439
10	34472	X	NO RPT	-0-	-34472 B	-0-					N	NO RPT					439

BEECH GROVE (WOODBINE) //CONT.// 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
FISTFUL OF DOLLARS UNIT WELL #: 3 RRCID -> 281636 COMPL. DATE 12/22/2014 TOTAL DEPTH 13896 PERF.13412 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	181	181	1			212
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					212
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					212
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					212
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					212
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					212

INVICTUS UNIT WELL #: 1 RRCID -> 282104 COMPL. DATE 03/14/2014 TOTAL DEPTH 14714 PERF.13669 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					150
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					150
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					150
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					150
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					150
10	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					150

GRAN TORINO SOUTH UNIT WELL #: 1 RRCID -> 283090 COMPL. DATE 11/03/2014 TOTAL DEPTH 13792 PERF.13550 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6789	X	5193	-0-	-1596	B	-0-	4947	3	246	9	N	224	165	1			284
06	6570	X	5018	-0-	-1552	B	-0-	4776	3	242	9	N	220	178	1			326
07	6789	X	4756	-0-	-2033	B	-0-	4500	3	256	9	N	233	349	1			210
08	6479	X	3650	-0-	-2829	B	-0-	3477	3	173	9	N	157	165	1			202
09	6413	X	6413	-0-	-0-	B	-0-	6063	3	350	9	N	318	358	1			162
10	5208	X	NO RPT	-0-	-5208	B	-0-					N	NO RPT					162

SPACE COWBOYS UNIT WELL #: 2 RRCID -> 283571 COMPL. DATE 04/17/2015 TOTAL DEPTH 13640 PERF.13684 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	12					129
06	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					129
07	42	N	42	-0-	-0-	B	-0-	33	3	9	9	N	8					137
08	106	N	106	-0-	-0-	B	-0-	95	3	11	9	N	10					147
09	10	N	10	-0-	-0-	B	-0-	7	3	3	9	N	3					150
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					150

MYSTIC RIVER UNIT WELL #: 1 RRCID -> 284513 COMPL. DATE 06/11/2014 TOTAL DEPTH 13970 PERF.13357 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12028	X	5655	-0-	-6373	B	-0-	4598	3	1057	9	N	961	886	1			196
06	11640	X	10825	-0-	-815	B	-0-	10104	3	721	9	N	655	703	1			148
07	12028	X	9270	-0-	-2758	B	-0-	8641	3	629	9	N	572	526	1			194
08	10230	X	8740	-0-	-1490	B	-0-	8127	3	613	9	N	557	513	1			238
09	10830	X	6481	-0-	-4349	B	-0-	6077	3	404	9	N	367	352	1			253
10	11191	X	NO RPT	-0-	-11191	B	-0-					N	NO RPT					253

GRAN TORINO NORTH UNIT WELL #: 2 RRCID -> 290664 COMPL. DATE 10/02/2020 TOTAL DEPTH 13737 PERF.13080 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19882	X	19882	-0-	-0-	B	-0-	18933	3	949	9	N	863	890	1			220
06	17010	X	14097	-0-	-2913	B	-0-	13235	3	862	9	N	784	849	1			155
07	17577	X	10538	-0-	-7039	B	-0-	9899	3	639	9	N	581	521	1			215
08	17577	X	7234	-0-	-10343	B	-0-	6763	3	471	9	N	428	529	1			114
09	17126	X	17126	-0-	-0-	B	-0-	16341	3	785	9	N	714	714	1			114
10	17577	X	NO RPT	-0-	-17577	B	-0-					N	NO RPT					114

BELINDA (YEGUA 4700 SAND) 06866 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
TC OIL AND GAS, LLC 840303
RICE WELL #: 1 RRCID -> 276556 COMPL. DATE 03/15/2013 TOTAL DEPTH 5720 PERF. 4949 - 4952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEMUS (6300) 06987 850 ASSOCIATED ONE WELL CNTY: WHARTON
HOUSTON GULF ENERGY CORPORATION 402723
BEMUS WELL #: 1 RRCID -> 247216 COMPL. DATE 12/20/2006 TOTAL DEPTH 6737 PERF. 6620 - 6624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENDER (Y-2) 07095 625 ASSOCIATED 49B CNTY: MONTGOMERY
HILLIARD-BENDER ENERGY, LLC 388700
BENDER ESTATE A WELL #: 1 U RRCID -> 032164 COMPL. DATE 01/19/1964 TOTAL DEPTH N/A PERF. 5940 - 5942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIARD Y-2 GAS UNIT WELL #: 2 U RRCID -> 035313 COMPL. DATE 02/03/1965 TOTAL DEPTH N/A PERF. 5958 - 5961

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYRA, LEWIS WELL #: 1 RRCID -> 131960 COMPL. DATE 07/20/1991 TOTAL DEPTH 6202 PERF. 3955 - 3965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, EAST (7700) 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
CLARK WELL #: 1 RRCID -> 161819 COMPL. DATE 07/15/2016 TOTAL DEPTH 13201 PERF. 8190 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1654	N	1654	-0-	-0-	-0-	123	1	1519	2	Y	11	8	1			90
							12	9									
06	1292	N	1292	-0-	-0-	-0-	72	1	1207	2	Y	12	13	1			89
							13	9									
07	776	N	776	-0-	-0-	-0-	37	1	729	2	Y	9	9	1			89
							10	9									
08	1095	N	1095	-0-	-0-	-0-	52	1	1035	2	Y	7	8	1			88
							8	9									
09	1446	N	1446	-0-	-0-	-0-	68	1	1361	2	Y	15	11	1			92
							17	9									
10	998	N	998	-0-	-0-	-0-	75	1	915	2	Y	7	10	1			89
							8	9									

CLARK WELL #: 2 RRCID -> 173290 COMPL. DATE 07/16/2016 TOTAL DEPTH 8801 PERF. 8227 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	9	1	104	2	Y	1	1	1			83
							1	9									
06	60	N	53	-0-	-7	-0-	3	1	48	2	Y	2					85
							2	9									
07	265	N	265	-0-	-0-	-0-	13	1	250	2	Y	2	2	1			85
							2	9									
08	280	N	280	-0-	-0-	-0-	13	1	265	2	Y	2	2	1			85
							2	9									
09	110	N	110	-0-	-0-	-0-	5	1	104	2	Y	1	1	1			85
							1	9									
10	279	N	26	-0-	-253	-0-	2	1	23	2	Y	1	1	1			85
							1	9									

HOME PETROLEUM CORP. 396852
WALLACE, A. M. WELL #: 1 RRCID -> 005216 COMPL. DATE 01/29/1960 TOTAL DEPTH 8150 PERF. 7586 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					60
06	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					60
07	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					60
08	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					60
09	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					60
*10	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-	1	1			59

LEVERIDGE, A. T. WELL #: 2 RRCID -> 005225 COMPL. DATE 09/01/2009 TOTAL DEPTH 8150 PERF. 7674 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	488	-0-	-163	-0-	488	2			Y	-0-	1	1			11
06	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					11
07	620	N	521	-0-	-99	-0-	521	2			Y	-0-	1	1			10
08	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					10
09	510	N	503	-0-	-7	-0-	503	2			Y	-0-					10
*10	491	N	491	-0-	-0-	-0-	491	2			Y	-0-	1	1			9

LEVERIDGE, W. C. AAIF, M. D. WELL #: 1 RRCID -> 072124 COMPL. DATE 06/11/1977 TOTAL DEPTH 8310 PERF. 7750 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1338	N	1338	-0-	-0-	-0-	1338	2			Y	-0-					-0-
06	1135	N	1135	-0-	-0-	-0-	1135	2			Y	-0-					-0-
07	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					-0-
08	1371	N	1371	-0-	-0-	-0-	1371	2			Y	-0-					-0-
09	1050	N	-0-	-0-	-1050	-0-					Y	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOME PETROLEUM CORP. //CONT.// 396852
LEVERIDGE, A. T. WELL #: 1 RRCID -> 136068 COMPL. DATE 07/22/1990 TOTAL DEPTH 8123 PERF. 7761 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1485	-0-	-127	-0-	1484	2	1	9	Y	1	1	1			13
06	1140	N	1121	-0-	-19	-0-	1121	2			Y	-0-					13
07	837	N	127	-0-	-710	-0-	127	2			Y	-0-	1	1			12
08	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					12
09	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					12
*10	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-	1	1			11

LEVERIDGE, W.C. ET UX WELL #: 4 RRCID -> 138437 COMPL. DATE 05/28/1991 TOTAL DEPTH 8514 PERF. 8135 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3047	X	3047	-0-	-0-	-0-	2992	2	55	9	N	50	50	1			-0-
06	2790	X	1940	-0-	-850	-0-	1940	2			N	-0-					-0-
07	2542	X	2123	-0-	-419	-0-	2068	2	55	9	N	50	50	1			-0-
08	1984	X	1756	-0-	-228	-0-	1756	2			N	-0-					-0-
09	2940	X	2326	-0-	-614	-0-	2326	2			N	-0-					-0-
10	3038	X	2026	-0-	-1012	-0-	1970	2	56	9	N	51	51	1			-0-

LEVERIDGE, W. C. ET UX -B- WELL #: 6 RRCID -> 146881 COMPL. DATE 09/24/1993 TOTAL DEPTH 8290 PERF. 7867 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	929	N	929	-0-	-0-	-0-	867	2	62	9	N	56	56	1			-0-
06	720	N	595	-0-	-125	-0-	595	2			N	-0-					-0-
07	1280	N	1280	-0-	-0-	-0-	1219	2	61	9	N	55	55	1			-0-
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
09	600	N	574	-0-	-26	-0-	574	2			N	-0-					-0-
*10	327	N	327	-0-	-0-	-0-	265	2	62	9	N	56	56	1			-0-

DORRIS, M. LEVERIDGE UNIT 1 WELL #: 1 A RRCID -> 151523 COMPL. DATE 10/09/1994 TOTAL DEPTH 8218 PERF. 7775 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
06	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
07	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
08	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
09	1830	N	1396	-0-	-434	-0-	1396	2			N	-0-					-0-
*10	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-

LEVERIDGE, W. C. ET UX 'A' WELL #: 5 RRCID -> 172310 COMPL. DATE 12/20/1998 TOTAL DEPTH 8562 PERF. 7880 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1955	N	1955	-0-	-0-	-0-	1902	2	53	9	N	48	48	1			-0-
06	1590	N	1117	-0-	-473	-0-	1117	2			N	-0-					-0-
07	1533	N	1533	-0-	-0-	-0-	1481	2	52	9	N	47	47	1			-0-
08	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
09	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
*10	1801	N	1801	-0-	-0-	-0-	1748	2	53	9	N	48	48	1			-0-

LEVERIDGE, W. C. ET UX 'C' WELL #: 7 RRCID -> 177195 COMPL. DATE 10/29/1999 TOTAL DEPTH 8380 PERF. 7934 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1249	N	1249	-0-	-0-	-0-	1224	2	25	9	N	23	23	1			-0-
06	1020	N	856	-0-	-164	-0-	856	2			N	-0-					-0-
07	1054	N	883	-0-	-171	-0-	858	2	25	9	N	23	23	1			-0-
08	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
*10	1159	N	1159	-0-	-0-	-0-	1134	2	25	9	N	23	23	1			-0-

LEVERIDGE, W. C. ET UX 'C' WELL #: 10 RRCID -> 186143 COMPL. DATE 09/05/2001 TOTAL DEPTH 8693 PERF. 8235 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					1
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					1
07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					1
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					1
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					1
*10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					1

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MARWELL PETROLEUM LTD PARTNRSHIP 531085
JANIK ET AL WELL #: 1 RRCID -> 080694 COMPL. DATE 08/01/2009 TOTAL DEPTH 8112 PERF. 7708 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					122
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					122
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					122
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					122
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					122
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					122

O'HARE ET AL WELL #: 1 RRCID -> 081704 COMPL. DATE 10/24/1978 TOTAL DEPTH 10820 PERF. 7650 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	157	-0-	-308	-0-	5	1	152	2	N	-0-					81
06	0	N	-0-	-0-	-0-	-0-					N	-0-					81
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					81
08	424	N	424	-0-	-0-	-0-	7	1	417	2	N	-0-					81
09	369	N	369	-0-	-0-	-0-	6	1	363	2	N	-0-					81
10	444	N	444	-0-	-0-	-0-	8	1	436	2	N	-0-					81

OMEGA ENERGY, LLC 622657
ANGELO UNIT WELL #: RRCID -> 085303 COMPL. DATE 10/21/1980 TOTAL DEPTH 8039 PERF. 7545 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
06		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
07		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
08		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
09		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
10		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57

PLUGGED AND ABANDONED_____ 02/11/2015

BERNARD, W. (BERNARD, EAST 2700) 07307 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
GILBERT WELL #: 1 RRCID -> 126570 COMPL. DATE 12/21/1987 TOTAL DEPTH 8012 PERF. 2676 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (BOETTCHER 7380) 07307 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NORTHINGTON "B" WELL #: 5 RRCID -> 111090 COMPL. DATE 05/31/1984 TOTAL DEPTH 7750 PERF. 7416 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
GILBERT WELL #: 3 RRCID -> 118046 COMPL. DATE 08/14/1985 TOTAL DEPTH 8016 PERF. 7416 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (BOETTCHER 7380) //CONT.// 07307 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XOG OPERATING LLC //CONT.// 945921
GILBERT WELL #: 2 C RRCID -> 118263 COMPL. DATE 09/10/1985 TOTAL DEPTH 8012 PERF. 7386 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERNARD, W. (CLODINE) 07307 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 276175 COMPL. DATE 05/22/2014 TOTAL DEPTH 7744 PERF. 7040 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
DUNCAN, F. B. WELL #: 1 RRCID -> 005248 COMPL. DATE 05/16/1997 TOTAL DEPTH 7138 PERF. 7060 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (COOK MT. 7800) 07307 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NORTHINGTON "B" WELL #: 9 RRCID -> 253402 COMPL. DATE 04/08/2018 TOTAL DEPTH 12407 PERF. 7832 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					152
06	810	N	613	-0-	-197	-0-	613	2			N	-0-					152
07	1085	N	544	-0-	-541	-0-	544	2			N	-0-					152
08	1085	N	557	-0-	-528	-0-	557	2			N	-0-					152
09	735	N	735	-0-	-0-	-0-	735	2			N	-0-					152
10	779	N	779	-0-	-0-	-0-	779	2			N	-0-					152

BERNARD, W. (D-Y 6700) 07307 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 4 RRCID -> 133236 COMPL. DATE 12/15/1989 TOTAL DEPTH 7900 PERF. 6710 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (WINTERMANN EY 6800) 07307 550 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN "C" WELL #: 3 RRCID -> 144330 COMPL. DATE 02/22/1993 TOTAL DEPTH 7800 PERF. 6882 - 6888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (YEGUA 7120) 07307 732 ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 2 RRCID -> 254236 COMPL. DATE 11/01/2009 TOTAL DEPTH 7135 PERF. 7042 - 7060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (YEGUA 7150) 07307 733 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 5 RRCID -> 134383 COMPL. DATE 04/02/1990 TOTAL DEPTH 7968 PERF. 7148 - 7153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (YEGUA 7200) 07307 734 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 251306 COMPL. DATE 06/11/2009 TOTAL DEPTH 7744 PERF. 7156 - 7160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					21
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					21
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					21
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					21
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					21

BERNARD, W. (YEGUA 7600) 07307 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 246279 COMPL. DATE 01/23/2009 TOTAL DEPTH 7744 PERF. 7603 - 7613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (YEGUA 7750) 07307 850 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN "B" WELL #: 6 RRCID -> 137504 COMPL. DATE 03/08/1991 TOTAL DEPTH 8000 PERF. 7711 - 7717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERNARD, W. (7000) 07307 950 NON-ASSOCIATED CAPACITY CNTY: WHARTON
INNOVATIVE ENERGY SERVICES, INC. 424737
SINCLAIR WELL #: 1 RRCID -> 151768 COMPL. DATE 06/29/2020 TOTAL DEPTH 8000 PERF. 7001 - 7020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			54
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			54
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			54
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			54
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			54
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			54

XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 1 RRCID -> 135537 COMPL. DATE 08/09/1990 TOTAL DEPTH 7718 PERF. 6951 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINTERMANN "C" WELL #: 4 RRCID -> 138145 COMPL. DATE 04/18/1991 TOTAL DEPTH 7831 PERF. 7017 - 7022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERNARD, W. (7650) 07307 960 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NORTHINGTON WELL #: 2 RRCID -> 206064 COMPL. DATE 12/21/2006 TOTAL DEPTH 8060 PERF. 6964 - 7034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

BERNARD, W. (7700) 07307 969 ASSOCIATED ONE WELL CNTY: WHARTON
SANDEL OPERATING COMPANY 747534
WESTMORELAND WELL #: 1 RRCID -> 234939 COMPL. DATE 02/26/2008 TOTAL DEPTH 8600 PERF. 7974 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERNARD, W. (7850) 07307 975 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDEL OPERATING COMPANY 747534
DUNCAN WELL #: 1 RRCID -> 171657 COMPL. DATE 12/15/1998 TOTAL DEPTH 8220 PERF. 7938 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					60
06	0	X	-0-	-0-	-0-	-0-					N	-0-					60
07	0	X	-0-	-0-	-0-	-0-					N	-0-					60
08	0	X	-0-	-0-	-0-	-0-					N	-0-					60
09	0	X	-0-	-0-	-0-	-0-					N	-0-					60
10	0	X	-0-	-0-	-0-	-0-					N	-0-					60

DUNCAN, F. B. WELL #: 0201ST RRCID -> 281816 COMPL. DATE 12/19/2015 TOTAL DEPTH 12150 PERF. 7956 - 8004

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

XOG OPERATING LLC 945921
GILBERT WELL #: 2 T RRCID -> 122296 COMPL. DATE 09/10/1985 TOTAL DEPTH 8012 PERF. 7738 - 7794

05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BESSMAY (WILCOX CONS) 07479 240 NON-ASSOCIATED CAPACITY CNTY: JASPER
PROLINE ENERGY RESOURCES INC 681327
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179985 COMPL. DATE 12/28/2002 TOTAL DEPTH 12000 PERF.10504 - 10676

05	14B2	EXT	-0-	-0-	-0-	-0-					N	24					286
06	14B2	EXT	-0-	-0-	-0-	-0-					N	25					311
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					311
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	100	1			211
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					211
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					211

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179987 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10504 - 10548

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 180816 COMPL. DATE 08/14/2000 TOTAL DEPTH 12000 PERF.10852 - 10894

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BESSMAY (WILCOX CONS) //CONT.// 07479 240 NON-ASSOCIATED CAPACITY CNTY: JASPER
PROLINE ENERGY RESOURCES INC //CONT.// 681327
VASTAR BONNER WELL #: 1 RRCID -> 252001 COMPL. DATE 11/02/2007 TOTAL DEPTH 19458 PERF.11532 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	22					420
06	14B2	EXT	-0-	-0-	-0-	-0-					N	21					441
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					441
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	1	57	1	1	8	384
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					384
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					384

BP-STOCKSTILL WELL #: 1 RRCID -> 254768 COMPL. DATE 08/24/2009 TOTAL DEPTH 12650 PERF.10477 - 10513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	517	-0-	517	953	191	1	326	9	N	296	317	1			36
06	14B2	EXT	417	-0-	417	1370	135	1	282	9	N	256	181	1	2	8	109
07	14B2	EXT	220	-0-	220	1590	124	1	96	9	N	87					196
*08	14B2	EXT	412	-0-	412	2002	136	1	276	9	N	251	360	1	2	8	85
*09	2002	X	-0-	-0-	-2002	-0-					N	198	181	1			102
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					102

BIG -A- TAYLOR 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
AKG OPERATING COMPANY 009566
KOEHLER WELL #: 1 RRCID -> 102402 COMPL. DATE 09/11/1982 TOTAL DEPTH 9123 PERF. 6727 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					134
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					134
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					134
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					134
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					134
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					134

LAZARUS WELL #: 1 RRCID -> 183857 COMPL. DATE 06/04/2001 TOTAL DEPTH 12987 PERF. 6904 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					44
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

SCHULTZ, HERMAN WELL #: 1 RRCID -> 209235 COMPL. DATE N/A TOTAL DEPTH 10084 PERF. 7110 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50

BBX OPERATING, L.L.C. 058908
HARRIS UNIT WELL #: 2 RRCID -> 098873 COMPL. DATE 04/08/1982 TOTAL DEPTH 7450 PERF. 7283 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
BBX OPERATING, L.L.C. //CONT.// 058908
LAUDERDALE WELL #: 3 RRCID -> 221158 COMPL. DATE 03/11/2006 TOTAL DEPTH 9951 PERF. 5632 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA OIL & GAS OPERATING LLC 521544
DALE UNIT WELL #: 1 RRCID -> 095720 COMPL. DATE 10/01/1981 TOTAL DEPTH 7200 PERF. 7025 - 7045

05	372	N	14	-0-	-358	-0-	14	2			N	-0-	139	7			73
06	369	N	369	-0-	-0-	-0-	368	2	1	9	N	1	37	1			37
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					37
08	450	N	450	-0-	-0-	-0-	450	2			N	-0-					37
09	360	N	77	-0-	-283	-0-	77	2			N	-0-					37
10	372	N	18	-0-	-354	-0-	18	2			N	-0-					37

BRACEWELL WELL #: 1 RRCID -> 095909 COMPL. DATE 08/18/1981 TOTAL DEPTH 9495 PERF. 6978 - 6996

05	899	N	363	-0-	-536	-0-	363	2			N	-0-	20	7			80
06	912	N	912	-0-	-0-	-0-	912	2			N	-0-					80
07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					80
08	890	N	890	-0-	-0-	-0-	890	2			N	-0-					80
09	961	N	961	-0-	-0-	-0-	961	2			N	-0-					80
10	966	N	966	-0-	-0-	-0-	966	2			N	-0-					80

MASON WELL #: N 1 RRCID -> 101596 COMPL. DATE 06/23/1982 TOTAL DEPTH 7608 PERF. 7454 - 7476

05	654	N	654	-0-	-0-	-0-	654	2			N	-0-					91
06	1260	N	573	-0-	-687	-0-	573	2			N	-0-					91
07	589	N	358	-0-	-231	-0-	358	2			N	-0-					91
08	651	N	436	-0-	-215	-0-	436	2			N	-0-					91
09	570	N	458	-0-	-112	-0-	458	2			N	-0-					91
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					91

MINNIE WELL #: 1 RRCID -> 113390 COMPL. DATE 09/18/1984 TOTAL DEPTH 9275 PERF. 6827 - 6856

05	184	N	184	-0-	-0-	-0-	173	2	11	9	N	10					72
06	107	N	107	-0-	-0-	-0-	106	2	1	9	N	1	50	1			23
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					23
08	124	N	91	-0-	-33	-0-	91	2			N	-0-					23
09	120	N	78	-0-	-42	-0-	78	2			N	-0-					23
10	124	N	94	-0-	-30	-0-	94	2			N	-0-					23

RUTH UNIT WELL #: 1 RRCID -> 281048 COMPL. DATE 02/05/2016 TOTAL DEPTH 9515 PERF. 7094 - 7160

05	533	N	533	-0-	-0-	-0-	533	2			N	-0-					109
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					109
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					109
08	471	N	471	-0-	-0-	-0-	471	2			N	-0-					109
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					109
10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					109

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
MAYJAC I, LLC 536431
YEGUA HILLS DEVELOPMENT WELL #: 1 RRCID -> 101168 COMPL. DATE 06/23/1982 TOTAL DEPTH 9848 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1812	N	1812	-0-	-0-	-0-	1811	1	1	9	N	1					39
06	1869	N	1869	-0-	-0-	-0-	1868	1	1	9	N	1					40
07	1964	N	1964	-0-	-0-	-0-	1962	1	2	9	N	2					42
08	1995	N	1995	-0-	-0-	-0-	1994	1	1	9	N	1					43
09	1952	N	1952	-0-	-0-	-0-	1944	1	8	9	N	7					50
10	2046	N	2046	-0-	-0-	-0-	2043	1	3	9	N	3					53

MINERAL TECHNOLOGIES, INC. 593635
JACKSON WELL #: 1A RRCID -> 103813 COMPL. DATE 01/06/1983 TOTAL DEPTH 6987 PERF. 6894 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					278
06	0	N	-0-	-0-	-0-	-0-					N	-0-					278
07	0	N	-0-	-0-	-0-	-0-					N	-0-					278
08	0	N	-0-	-0-	-0-	-0-					N	-0-					278
09	0	N	-0-	-0-	-0-	-0-					N	-0-					278
10	0	N	-0-	-0-	-0-	-0-					N	-0-					278

NITRO OIL & GAS, LLC 611014
BLINKA-POEHL WELL #: 1 RRCID -> 160840 COMPL. DATE 10/03/1996 TOTAL DEPTH 9369 PERF. 6970 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

OGDEN RESOURCES CORPORATION 618970
KNESEK WELL #: 1 RRCID -> 101397 COMPL. DATE 07/15/1982 TOTAL DEPTH 9180 PERF. 6792 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2117	N	2117	-0-	-0-	-0-	2110	2	7	9	N	6					122
06	2892	N	2892	-0-	-0-	-0-	2885	2	7	9	N	6					128
07	2830	N	2830	-0-	-0-	-0-	2828	2	2	9	N	2					130
08	2815	N	2815	-0-	-0-	-0-	2809	2	6	9	N	5					135
09	2850	N	2538	-0-	-312	-0-	2538	2			N	-0-					135
10	2821	N	2440	-0-	-381	-0-	2438	2	2	9	N	2					137

PAIGE WELL #: 2 RRCID -> 103965 COMPL. DATE 01/18/1983 TOTAL DEPTH 7143 PERF. 7035 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2743	N	2743	-0-	-0-	-0-	2742	2	1	9	N	1					19
06	2597	N	2597	-0-	-0-	-0-	2596	2	1	9	N	1					20
07	2656	N	2656	-0-	-0-	-0-	2649	2	7	9	N	6					26
08	2591	N	2591	-0-	-0-	-0-	2587	2	4	9	N	4					30
09	2482	N	2482	-0-	-0-	-0-	2474	2	8	9	N	7					37
10	2511	N	2389	-0-	-122	-0-	2383	2	6	9	N	5					42

KNESEK, MARTIN WELL #: 2 RRCID -> 105146 COMPL. DATE 04/08/1983 TOTAL DEPTH 7050 PERF. 6836 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					113
06	1980	N	1146	-0-	-834	-0-	1146	2			N	-0-					113
07	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					113
08	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					113
09	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					113
10	2090	N	2090	-0-	-0-	-0-	2088	2	2	9	N	2					115

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
OGDEN RESOURCES CORPORATION //CONT.// 618970
KNESEK, E.J. WELL #: 1 RRCID -> 105378 COMPL. DATE 04/22/1983 TOTAL DEPTH 7030 PERF. 6824 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2

OPPERMAN, JIMMY WELL #: 1 RRCID -> 140634 COMPL. DATE 01/14/1992 TOTAL DEPTH 9342 PERF. 6968 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23

SRJC ENTERPRISES, LLC 810824
KORKMAS WELL #: A 1 RRCID -> 104088 COMPL. DATE 01/25/1983 TOTAL DEPTH 7017 PERF. 6865 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONDRASEK UNIT WELL #: 1 RRCID -> 109813 COMPL. DATE 03/10/1984 TOTAL DEPTH 8865 PERF. 6510 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129

JOCK EWING WELL #: 2 RRCID -> 112576 COMPL. DATE 08/09/1984 TOTAL DEPTH 7250 PERF. 7105 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

WILDFIRE ENERGY OPERATING LLC 923444
SEE, JOHN WELL #: 2 B RRCID -> 096833 COMPL. DATE 11/04/1981 TOTAL DEPTH 9686 PERF. 7315 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
KNESEK, E. UNIT WELL #: 1 RRCID -> 155953 COMPL. DATE 08/10/1995 TOTAL DEPTH 11141 PERF. 6669 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BIG BOGGY CREEK (TM5) 07762 380 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PERMIAN NATURAL RESOURCES 655818
BURKHART WELL #: 1 RRCID -> 175344 COMPL. DATE 11/16/1999 TOTAL DEPTH 11800 PERF.11169 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	1			N	-0-					182
06	109	N	109	-0-	-0-	-0-	109	1			N	-0-					182
07	54	N	54	-0-	-0-	-0-	54	1			N	-0-					182
08	59	N	59	-0-	-0-	-0-	59	1			N	-0-					182
09	53	N	53	-0-	-0-	-0-	53	1			N	-0-					182
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

SILVIO B, LLC 781986
RIO RANCH WELL #: 1 RRCID -> 255505 COMPL. DATE 04/22/2011 TOTAL DEPTH 11700 PERF.11510 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO RANCH WELL #: 2 RRCID -> 268047 COMPL. DATE 05/13/2011 TOTAL DEPTH 13030 PERF.12166 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG CREEK 07808 001 ASSOCIATED 49B CNTY: FORT BEND
HAMMAN OIL & REFINING COMPANY 350200
DAVIS, T. W. WELL #: 255 RRCID -> 245425 COMPL. DATE 12/11/2008 TOTAL DEPTH 3696 PERF. 3276 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, T. W. WELL #: 251 RRCID -> 250689 COMPL. DATE 01/30/2008 TOTAL DEPTH 3869 PERF. 3784 - 3794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG CREEK //CONT.// 07808 001 ASSOCIATED 49B CNTY: FORT BEND
HAMMAN OIL & REFINING COMPANY //CONT.// 350200
DAVIS WELL #: 265 RRCID -> 255650 COMPL. DATE 02/25/2010 TOTAL DEPTH 4825 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/06/2024

DAVIS, T. W. WELL #: 298 RRCID -> 284267 COMPL. DATE 02/19/2018 TOTAL DEPTH 3571 PERF. 3308 - 3328

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, T. W. WELL #: 304R RRCID -> 288387 COMPL. DATE 12/14/2019 TOTAL DEPTH 3484 PERF. 2200 - 2214

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG HILL (DISCORBIS B) 07884 027 ASSOCIATED EXEMPT CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
MCLEAN UNIT 3 WELL #: 3 RRCID -> 294752 COMPL. DATE 01/19/2023 TOTAL DEPTH 6810 PERF. 5914 - 5928

05	0	N	-0-	-0-	-0-	-0-					N	-0-					70
06	0	N	-0-	-0-	-0-	-0-					N	2					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	3					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

BIG HILL (FRIO A) 07884 054 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
MARRS MCLEAN WELL #: 1 RRCID -> 247933 COMPL. DATE 12/04/2008 TOTAL DEPTH 7716 PERF. 7080 - 7083

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL (FRIO A 10,200) 07884 108 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 2 RRCID -> 233357 COMPL. DATE 11/26/2007 TOTAL DEPTH 10300 PERF. 10046 - 10050

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL (FRIO 10,100) 07884 243 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 5 RRCID -> 223401 COMPL. DATE 03/21/2005 TOTAL DEPTH 10400 PERF.10075 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG HILL (FRIO 10,400) 07884 297 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 141551 COMPL. DATE 07/29/1992 TOTAL DEPTH 12350 PERF.10402 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG HILL (MARGINULINA) 07884 432 ASSOCIATED CAPACITY CNTY: JEFFERSON
CHAIN OIL & GAS, INC. 142250
ANDERSON ESTATE WELL #: RRCID -> 117529 COMPL. DATE 05/08/1985 TOTAL DEPTH 7760 PERF. 7633 - 7677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			62
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			62
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			62
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			62
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			62
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			62

PLUGGED AND ABANDONED_____ 11/01/2013

MAGNUM PRODUCING, LP 521516
MARRS MCLEAN UNIT WELL #: 1 RRCID -> 253427 COMPL. DATE 09/30/2009 TOTAL DEPTH 7670 PERF. 6484 - 6487

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETROTEX ENGINEERING COMPANY 660213
DAVIDSON, W. S. -A- WELL #: 7 RRCID -> 089258 COMPL. DATE 07/28/1980 TOTAL DEPTH 10003 PERF. 7988 - 8017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

DAVIDSON, W.S. -A- WELL #: 8 RRCID -> 092797 COMPL. DATE 02/19/1981 TOTAL DEPTH 7979 PERF. 7803 - 7823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BIG HILL (NONION STRUMA SD.) 07884 765 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 115113 COMPL. DATE 10/19/1984 TOTAL DEPTH 12350 PERF.10552 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG HILL, NW. (HACKBERRY, LOWER) 07888 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
S & S OPERATING COMPANY, INC. 741047
PETKOVSEK, LOLIA O. ET AL WELL #: 1 RRCID -> 243665 COMPL. DATE 10/18/2006 TOTAL DEPTH 10422 PERF.10184 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					174
06	0	N	-0-	-0-	-0-	-0-					N	-0-					174
07	0	N	-0-	-0-	-0-	-0-					N	-0-					174
08	743	N	743	-0-	-0-	-0-	739	2	4	9	N	4					178
09	0	N	-0-	-0-	-0-	-0-					N	2					180
10	0	N	-0-	-0-	-0-	-0-					N	-0-					180

BIG HILL, SW (NODOSARIA, BLK A) 07890 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
S & S OPERATING COMPANY, INC. 741047
DEATON ESTATE WELL #: 1 RRCID -> 261986 COMPL. DATE 10/13/2011 TOTAL DEPTH 11225 PERF. 2830 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL, WEST(HACKBERRY 9600) 07891 585 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WAYHAN OIL COMPANY 902580
ADAMS & HAGGARTY FEE WELL #: 6 H RRCID -> 005324 COMPL. DATE 08/27/1953 TOTAL DEPTH 10036 PERF. 9635 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG PRAIRIE (EY-3) 08012 200 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BIG PRAIRIE WELL #: 1 RRCID -> 289926 COMPL. DATE 06/03/2020 TOTAL DEPTH 9623 PERF. 9275 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 07/10/2024

BIG THICKET (UPPER YEGUA EY) 08054 465 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SOUTHCOAST PRODUCTION INC 803257
VASTAR 1A UNIT WELL #: 1A RRCID -> 162888 COMPL. DATE 05/01/2006 TOTAL DEPTH 11679 PERF.11000 - 11010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			44
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			44
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			44
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			44
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			44
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			44

VASTAR 2A UNIT WELL #: 1 RRCID -> 163461 COMPL. DATE 07/23/2008 TOTAL DEPTH 10619 PERF.12120 - 12195

05	14B DENY	NO RPT	-0-	-0-	377				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	377				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	377				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	377				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	377				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	377				N	NO RPT			-0-

VASTAR 1A UNIT WELL #: 2 RRCID -> 194904 COMPL. DATE 11/29/2004 TOTAL DEPTH 11562 PERF.11364 - 11374

05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VASTAR 2A UNIT WELL #: 2 RRCID -> 215902 COMPL. DATE 02/06/2006 TOTAL DEPTH 10499 PERF.11464 - 11502

05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BILOXI (12200 SAND) 08252 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
84 ENERGY LLC 856467
GRAY, JAMES WELL #: 1 RRCID -> 252150 COMPL. DATE 04/24/2008 TOTAL DEPTH 13800 PERF.12424 - 12454

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK OWL (YEGUA 8300) 08534 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATLAS OPERATING LLC 036587
ADAMCIK WELL #: 1 RRCID -> 271133 COMPL. DATE 08/30/2013 TOTAL DEPTH 9715 PERF. 8925 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	7	1	2	9	N	2					117
06	11	N	11	-0-	-0-	-0-	9	1	2	9	N	2					119
07	10	N	10	-0-	-0-	-0-	7	1	3	9	N	3					122
08	9	N	-0-	-0-	-9	-0-					N	5					127
09	11	N	-0-	-0-	-11	-0-					N	-0-					127
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					127

BLACK OWL (YEGUA 9200) 08534 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ENPOWER RESOURCES INC. 252992
DUNPHY WELL #: 1 RRCID -> 263215 COMPL. DATE 04/28/2011 TOTAL DEPTH 8778 PERF. 8544 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	0	N	-0-	-0-	-0-	-0-					N	-0-					132
08	0	N	-0-	-0-	-0-	-0-					N	-0-					132
09	0	N	-0-	-0-	-0-	-0-					N	-0-					132
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

BLEAKWOOD, SOUTH (MIDDLE WILCOX) 08845 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
UNION GAS OPERATING COMPANY 876500
TEXAS A&M UNIVERSITY WELL #: 1 RRCID -> 248058 COMPL. DATE 10/01/2008 TOTAL DEPTH 12477 PERF.12080 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLEIBLERVILLE (WILCOX 9540) 08862 350 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
SCHROEDER, A. WELL #: 1 RRCID -> 172789 COMPL. DATE 12/23/1998 TOTAL DEPTH 10216 PERF. 9546 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHROEDER, E. WELL #: 1D RRCID -> 180254 COMPL. DATE 12/27/2005 TOTAL DEPTH 10560 PERF. 5122 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLEIBLERVILLE (11000 WILCOX) 08862 800 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
TITAN WELL #: 1 RRCID -> 192497 COMPL. DATE 06/17/2002 TOTAL DEPTH 21150 PERF.10981 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING (BRADEN 8400) 08871 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
BLESSING -D- WELL #: 41 H RRCID -> 005352 COMPL. DATE 10/22/1961 TOTAL DEPTH N/A PERF. 8395 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING (F-6) 08871 160 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
BLESSING PIERCE (-S- UNIT) WELL #: 83 RRCID -> 175345 COMPL. DATE 03/01/2008 TOTAL DEPTH 8500 PERF. 2298 - 2312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING (F-14) 08871 370 ASSOCIATED CAPACITY CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
HEFFELFINGER (F-14) WELL #: 2 RRCID -> 174344 COMPL. DATE 09/10/1999 TOTAL DEPTH 9672 PERF. 8068 - 8071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING, NORTH (FRIO) 08873 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
BLESSING -S- WELL #: 18 J RRCID -> 133772 COMPL. DATE 02/15/1990 TOTAL DEPTH 8250 PERF. 6929 - 6935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLISS, W. (YEGUA A) 08888 900 NON-ASSOCIATED CAPACITY CNTY: WALKER
PALEO OIL COMPANY LLC 635131
BARBADOS WELL #: 1 RRCID -> 281623 COMPL. DATE 11/29/2016 TOTAL DEPTH 3512 PERF. 3295 - 3298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-					N	321	339	1			207
06	P&A COND	-0-	-0-	-0-	-0-					N	325	323	1			209
07	P&A COND	-0-	-0-	-0-	-0-					N	147	171	1			185
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					185
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					185
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					185

RECLASSIFIED TO OIL DIST. 03 LEASE 28070 03/01/2023

LITTLE EXUMA WELL #: 01 RRCID -> 284581 COMPL. DATE 10/04/2022 TOTAL DEPTH 4800 PERF. 3307 - 3918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLISS, W. (YEGUA A) //CONT.// 08888 900 NON-ASSOCIATED CAPACITY CNTY: WALKER
PALEO OIL COMPANY LLC //CONT.// 635131
LITTLE EXUMA WELL #: 2 RRCID -> 296127 COMPL. DATE 08/04/2022 TOTAL DEPTH 3463 PERF. 3368 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
06	1754	X	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
07	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
08	372	X	280	-0-	-92	-0-	280	2			N	-0-					-0-
09	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWBUCK WELL #: 1 RRCID -> 296576 COMPL. DATE 01/27/2023 TOTAL DEPTH 3610 PERF. 3424 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17050	X	4449	-0-	-12601	-0-	4449	2			N	-0-					-0-
06	2850	X	-0-	-0-	-2850	-0-					N	-0-					-0-
07	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-
08	3503	X	610	-0-	-2893	-0-	610	2			N	-0-					-0-
09	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 23-L (LH-0) 09323 200 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ENERGY XXI TEXAS ONSHORE, LLC 251858
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271916 COMPL. DATE 10/21/2013 TOTAL DEPTH 13698 PERF. 11568 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 23L (LH-13) 09323 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ENERGY XXI TEXAS ONSHORE, LLC 251858
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271503 COMPL. DATE 05/25/2013 TOTAL DEPTH 13698 PERF. 11898 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LLOG EXPLORATION TEXAS, L.P. 504594
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 246589 COMPL. DATE 04/06/2008 TOTAL DEPTH 13698 PERF. 12972 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 98-L 09564 500 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC 763817
STATE TRACT 98-L WELL #: 3 RRCID -> 073070 COMPL. DATE 04/11/1976 TOTAL DEPTH 10042 PERF. 8810 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 98-L //CONT.// 09564 500 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC //CONT.// 763817
STATE TRACT 98-L WELL #: 1 RRCID -> 073071 COMPL. DATE 01/17/1976 TOTAL DEPTH 9440 PERF. 8861 - 8876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 98-L WELL #: 7 RRCID -> 104475 COMPL. DATE 12/22/1983 TOTAL DEPTH 9772 PERF. 9282 - 9292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 98-L WELL #: 8 RRCID -> 125715 COMPL. DATE 10/07/1987 TOTAL DEPTH 10068 PERF. 9903 - 9912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOCK 98-L (AMPH B) 09564 510 ASSOCIATED ONE WELL CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC 763817
STATE TRACT 98-L WELL #: 10 RRCID -> 186724 COMPL. DATE 11/04/2001 TOTAL DEPTH 6597 PERF. 6440 - 6456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	114495				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	114495				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	114495				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	114495				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	114495				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	114495				N	NO RPT			-0-

BLOCK 98-L (MA-4A) 09564 600 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 98-L WELL #: 1 U RRCID -> 188834 COMPL. DATE 01/18/2002 TOTAL DEPTH 10380 PERF. 8906 - 8925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOCK 98-L (SD-A) 09564 750 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 98-L WELL #: 1 L RRCID -> 188835 COMPL. DATE 01/18/2002 TOTAL DEPTH 10380 PERF. 9620 - 9690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOCK 368-L (MIOCENE B) 09571 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L, NE/4 WELL #: 1 L RRCID -> 068292 COMPL. DATE 07/02/1975 TOTAL DEPTH 7058 PERF. 5401 - 5663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 368-L (5250 F.B.-1) 09571 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 1-T RRCID -> 149105 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 5336 - 5344

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ST 369 L NE/4 WELL #: 3 RRCID -> 206394 COMPL. DATE 10/12/2004 TOTAL DEPTH 7665 PERF. 5312 - 5320

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 235388 COMPL. DATE 02/22/2008 TOTAL DEPTH 6776 PERF. 6037 - 6043

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 369-L NE/4 WELL #: 4U RRCID -> 251454 COMPL. DATE 02/14/2008 TOTAL DEPTH 8071 PERF. 5514 - 5520

05	0 Z	NO RPT	-0-	-0-	64174			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	64174			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	64174			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	64174			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	64174			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	64174			N	NO RPT			-0-

BLOCK 368-L (5720) 09571 675 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 4 L RRCID -> 236965 COMPL. DATE 08/01/2010 TOTAL DEPTH 8071 PERF. 5584 - 6050

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 369-L (4600) 09572 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 2 RRCID -> 206393 COMPL. DATE 09/27/2004 TOTAL DEPTH 7722 PERF. 4581 - 4587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 369-L (5100) 09572 580 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 1-C RRCID -> 149103 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 4988 - 4995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 262240 COMPL. DATE 11/20/2010 TOTAL DEPTH 6776 PERF. 5790 - 5796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 369-L (5300) 09572 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L, NE/4 WELL #: 1 U RRCID -> 068670 COMPL. DATE 07/02/1975 TOTAL DEPTH 7058 PERF. 5396 - 5663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 233351 COMPL. DATE 10/16/2007 TOTAL DEPTH 6776 PERF. 6118 - 6122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 367-L (7500) 09580 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367 WELL #: 4 RRCID -> 142136 COMPL. DATE 04/03/1992 TOTAL DEPTH 8475 PERF. 8246 - 8257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLUE MARSH (YEGUA 6600) 09860 845 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
KURTH, J. H. JR. WELL #: 4 C RRCID -> 076976 COMPL. DATE 06/01/1978 TOTAL DEPTH 6851 PERF. 6605 - 6612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE MARSH (YEGUA 6700) 09860 900 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
YEGUA GAS UNIT WELL #: 1 RRCID -> 032765 COMPL. DATE 11/19/1977 TOTAL DEPTH 7613 PERF. 5055 - 5085

05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE RIDGE (FRIO 1) 09880 166 ASSOCIATED PRORATED CNTY: FORT BEND
KEBO OIL & GAS, INC. 453170
LEHMAN WELL #: 1 RRCID -> 298184 COMPL. DATE 10/06/2023 TOTAL DEPTH 7600 PERF. 4222 - 4224

11	0	9205	-0-	9205	B	9205	480	1	8725	2	N	-0-				-0-
12	0	11940	-0-	11940	B	21145	620	1	11320	2	N	-0-				-0-
01	0	11809	-0-	11809	B	32954	620	1	11189	2	N	-0-				-0-
02	0	11435	-0-	11435	B	44389	580	1	10855	2	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	12943	-0-	12943	B	57332	620	1	12323	2	N	-0-				-0-
04	0	11524	-0-	11524	B	68856	600	1	10924	2	N	-0-				-0-
05	0	11401	-0-	11401	B	80257	620	1	10781	2	N	-0-				-0-
06	0	10386	-0-	10386	B	90643	580	1	9806	2	N	-0-				-0-
07	0	10957	-0-	10957	B	101600	620	1	10337	2	N	-0-				-0-
08	0	13635	-0-	13635	B	115235	580	1	13055	2	N	-0-				-0-
09/01 BALANCING DATE STATUS -> 115235																
09	0	-0-	-0-	-0-	B	115235					N	-0-				-0-
10	0	-0-	-0-	-0-	B	115235					N	-0-				-0-

BOB ALEXANDER (MASSIVE WILCOX) 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
KOONCE GAS UNIT WELL #: 1 RRCID -> 209048 COMPL. DATE 07/02/2005 TOTAL DEPTH 17000 PERF.15930 - 16662

05	31 N	23	-0-	-8	-0-	3	1	20	2	Y	-0-					-0-
06	30 N	22	-0-	-8	-0-	4	1	18	2	Y	-0-					-0-
07	31 N	28	-0-	-3	-0-	5	1	23	2	Y	-0-					-0-
08	31 N	21	-0-	-10	-0-	4	1	17	2	Y	-0-					-0-
09	30 N	28	-0-	-2	-0-	5	1	23	2	Y	-0-					-0-
10	31 N	22	-0-	-9	-0-	3	1	19	2	Y	-0-					-0-

KOONCE GAS UNIT WELL #: 2 RRCID -> 209742 COMPL. DATE 03/09/2017 TOTAL DEPTH 17000 PERF.15398 - 15415

05	1550 N	1396	-0-	-154	-0-	205	1	1191	2	Y	-0-					3
06	1410 N	1255	-0-	-155	-0-	221	1	1034	2	Y	-0-					3
07	1426 N	1172	-0-	-254	-0-	198	1	974	2	Y	-0-					3
08	1395 N	1287	-0-	-108	-0-	237	1	1050	2	Y	-0-					3
09	1260 N	1246	-0-	-14	-0-	212	1	1034	2	Y	-0-					3
10	1317 N	1317	-0-	-0-	-0-	189	1	1128	2	Y	-0-					3

BOB ALEXANDER (MASSIVE WILCOX) //CONT.// 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097

KOONCE GAS UNIT WELL #: 3 RRCID -> 212055 COMPL. DATE 04/13/2005 TOTAL DEPTH 17236 PERF.15936 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	350	-0-	-53	-0-	51	1	298	2	Y	1					3
							1	9									
06	330	N	318	-0-	-12	-0-	55	1	259	2	Y	4					7
							4	9									
07	403	N	398	-0-	-5	-0-	67	1	331	2	Y	-0-					7
08	423	N	423	-0-	-0-	-0-	78	1	345	2	Y	-0-					7
09	406	N	406	-0-	-0-	-0-	69	1	334	2	Y	3					10
							3	9									
10	423	N	423	-0-	-0-	-0-	61	1	362	2	Y	-0-					10

KOONCE GAS UNIT WELL #: 4 RRCID -> 214666 COMPL. DATE 10/26/2005 TOTAL DEPTH 17300 PERF.16027 - 16736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3161	X	3161	-0-	-0-	-0-	462	1	2684	2	Y	14					20
							15	9									
06	2910	X	2831	-0-	-79	-0-	498	1	2329	2	Y	4					24
							4	9									
07	3038	X	2973	-0-	-65	-0-	502	1	2469	2	Y	2					26
							2	9									
08	3170	X	3170	-0-	-0-	-0-	583	1	2584	2	Y	3					29
							3	9									
09	3060	X	2922	-0-	-138	-0-	497	1	2419	2	Y	5					34
							6	9									
10	3162	X	3156	-0-	-6	-0-	452	1	2698	2	Y	5					39
							6	9									

CORMAN-HUDGINS WELL #: 3 RRCID -> 216197 COMPL. DATE 02/16/2006 TOTAL DEPTH 17316 PERF.14819 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	56	1	323	2	Y	-0-					-0-
06	340	N	340	-0-	-0-	-0-	60	1	280	2	Y	-0-					-0-
07	310	N	7	-0-	-303	-0-	1	1	6	2	Y	-0-					-0-
08	310	N	176	-0-	-134	-0-	32	1	144	2	Y	-0-					-0-
09	300	N	283	-0-	-17	-0-	48	1	235	2	Y	-0-					-0-
10	287	N	287	-0-	-0-	-0-	41	1	246	2	Y	-0-					-0-

CORMAN-HUDGINS WELL #: 2 RRCID -> 216461 COMPL. DATE 09/30/2005 TOTAL DEPTH 17259 PERF.15898 - 16746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	-0-	103	1	596	2	Y	10					13
							11	9									
06	1200	N	630	-0-	-570	-0-	110	1	518	2	Y	2					15
							2	9									
07	881	N	881	-0-	-0-	-0-	149	1	729	2	Y	3					18
							3	9									
08	713	N	647	-0-	-66	-0-	119	1	526	2	Y	2					20
							2	9									
09	712	N	712	-0-	-0-	-0-	121	1	590	2	Y	1					21
							1	9									
10	868	N	758	-0-	-110	-0-	109	1	648	2	Y	1					22
							1	9									

KOONCE GAS UNIT WELL #: 5 RRCID -> 216466 COMPL. DATE 04/06/2006 TOTAL DEPTH 17424 PERF.14479 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	106	1	615	2	Y	-0-					16
06	647	N	647	-0-	-0-	-0-	114	1	533	2	Y	-0-					16
07	310	N	185	-0-	-125	-0-	31	1	154	2	Y	-0-					16
08	310	N	229	-0-	-81	-0-	42	1	187	2	Y	-0-					16
09	450	N	279	-0-	-171	-0-	48	1	231	2	Y	-0-					16
10	315	N	315	-0-	-0-	-0-	45	1	270	2	Y	-0-					16

BOBCAT RUN (YEGUA) 10073 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
F.I.G. ENERGY, LLC 257281
GONZALES, RITA WELL #: 2 RRCID -> 203174 COMPL. DATE 06/05/2006 TOTAL DEPTH 14279 PERF.13207 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAYS EXPLORATION & PROD, LLC 259796
LEMONVILLE WELL #: 1 RRCID -> 258482 COMPL. DATE 04/17/2012 TOTAL DEPTH 14483 PERF.13582 - 13898

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
QUINN A-195 WELL #: 1 RRCID -> 263932 COMPL. DATE 06/27/2022 TOTAL DEPTH 13650 PERF.12802 - 12890

05	10261	X	9686	-0-	-575	-0-	310 1 344 9	9032	2	N	313	356	1				143
06	9810	X	9112	-0-	-698	-0-	300 1 339 9	8473	2	N	308	179	1				272
07	9920	X	9018	-0-	-902	-0-	310 1 312 9	8396	2	N	284	358	1				198
08	9672	X	8579	-0-	-1093	-0-	310 1 326 9	7943	2	N	296	181	1				313
09	9360	X	8144	-0-	-1216	-0-	300 1 279 9	7565	2	N	254	365	1				202
10	9672	X	8964	-0-	-708	-0-	300 1 305 9	8359	2	N	277	362	1				117

WEATHERLY OIL & GAS, LLC 902815
QUINN, B. E. WELL #: 5 RRCID -> 200453 COMPL. DATE 01/23/2004 TOTAL DEPTH 13350 PERF.13240 - 13316

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100

BOBCAT RUN (Y-5 SAND) 10073 620 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
HANKAMER A-912 WELL #: 1 RRCID -> 263995 COMPL. DATE 01/16/2012 TOTAL DEPTH 12497 PERF.11610 - 11670

05	311	N	311	-0-	-0-	-0-	112 1 50 9	149	2	N	45	181	1				27
06	247	N	247	-0-	-0-	-0-	100 1 9 9	138	2	N	8						35
07	310	N	180	-0-	-130	-0-	97 1 11 9	72	2	N	10						45
08	310	N	167	-0-	-143	-0-	85 1 17 9	65	2	N	15						60
09	240	N	151	-0-	-89	-0-	87 1 3 9	61	2	N	3						63
10	216	N	216	-0-	-0-	-0-	91 1 54 9	71	2	N	49						112

BOGGY BAYOU 10148 001 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
LEWIS "8" WELL #: 8 RRCID -> 145282 COMPL. DATE N/A TOTAL DEPTH 6440 PERF. 6207 - 6211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOGGY BAYOU (N. BRUNNER) 10148 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILLHOUSE OPERATING COMPANY, LLC 388557
HAWKINS RANCH WELL #: 4 RRCID -> 191874 COMPL. DATE 08/02/2000 TOTAL DEPTH 6250 PERF. 6037 - 6103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BON WEIR (11,100) 10385 852 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
KUHNERT WELL #: 1 RRCID -> 166148 COMPL. DATE 11/05/1997 TOTAL DEPTH 11962 PERF.11148 - 11176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONUS (4050) 10509 146 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
WINTERMAN -A- WELL #: 3 C RRCID -> 127104 COMPL. DATE 04/08/1988 TOTAL DEPTH 7500 PERF. 4013 - 4019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONUS (4800) 10509 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MOSAIC OIL LLC 589978
SCHOENFIELD, TED WELL #: 1 RRCID -> 158752 COMPL. DATE 05/02/1996 TOTAL DEPTH 5475 PERF. 4742 - 4764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONUS (WILCOX, LOWER 12550) 10509 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
WINTERMANN WELL #: 1 RRCID -> 100237 COMPL. DATE 03/21/1982 TOTAL DEPTH 13039 PERF.12510 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	72	-0-	-548	-0-	57	1	15	9	Y	14					216
06	300	X	76	-0-	-224	-0-	62	1	14	9	Y	13					229
07	124	X	66	-0-	-58	-0-	66	1			Y	-0-					229
08	71	X	71	-0-	-0-	-0-	59	1	12	9	Y	11					240
*09	3000	N	5934	-0-	2934	2934	11	1	5905	2	Y	16					256
							18	9									
*10	3100	N	3177	-0-	77	3011	11	1	3166	2	Y	-0-					256

WINTERMANN WELL #: 7 RRCID -> 201733 COMPL. DATE 08/14/2004 TOTAL DEPTH 12755 PERF.12126 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	X	81	-0-	-446	-0-	64	1	17	9	Y	15					204
06	73	X	73	-0-	-0-	-0-	59	1	14	9	Y	13					217
07	55	X	55	-0-	-0-	-0-	55	1			Y	-0-					217
08	61	X	61	-0-	-0-	-0-	61	1			Y	-0-					217
*09	169	N	169	-0-	-0-	-0-	12	1	157	2	Y	-0-					217
*10	276	N	276	-0-	-0-	-0-	13	1	263	2	Y	-0-					217

BONUS (YEGUA 7500) 10509 675 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
HEYNE WELL #: 1 RRCID -> 119028 COMPL. DATE 07/20/1985 TOTAL DEPTH 7816 PERF. 7442 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	12	1	185	2	Y	-0-					-0-
06	90	N	23	-0-	-67	-0-	1	1	22	2	Y	-0-					-0-
07	155	N	39	-0-	-116	-0-	2	1	37	2	Y	-0-					-0-
08	186	N	24	-0-	-162	-0-	1	1	23	2	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	2	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-

KRENEK WELL #: 1T RRCID -> 119425 COMPL. DATE 02/23/2013 TOTAL DEPTH 7906 PERF. 7472 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	#	1019	-0-	-965	-0-	64	1	955	2	Y	-0-	1	1			-0-
06	1290	#	21	-0-	-1269	-0-	1	1	19	2	Y	1	1	1			-0-
							1	9									
07	1178	#	865	-0-	-313	-0-	53	1	812	2	Y	-0-					-0-
*08	1042	R	1042	-0-	-0-	-0-	56	1	975	2	Y	10	7	1			3
							11	9									
*09	1164	R	1164	-0-	-0-	-0-	54	1	1098	2	Y	11	14	1			-0-
							12	9									
10	1025	R	1025	-0-	-0-	-0-	54	1	962	2	Y	8	6	1			6
							9	9									

BONUS, S. (MIOCENE 4100) 10511 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
WINTERMAN -A- WELL #: 3 T RRCID -> 127161 COMPL. DATE 04/08/1988 TOTAL DEPTH 7500 PERF. 4116 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, SOUTH (WILCOX, LOWER) 10516 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
SOUTH UNIT WELL #: 1 RRCID -> 084970 COMPL. DATE 09/17/1979 TOTAL DEPTH 12800 PERF.12658 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	X	56	-0-	-37	-0-	56	1			Y	-0-					3
06	61	X	61	-0-	-0-	-0-	61	1			Y	-0-					3
07	65	X	65	-0-	-0-	-0-	65	1			Y	-0-					3
08	59	X	59	-0-	-0-	-0-	59	1			Y	-0-					3
*09	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					3
*10	251	N	251	-0-	-0-	-0-	5	1	246	2	Y	-0-					3

WINTERMANN WELL #: 7 RRCID -> 201025 COMPL. DATE 11/22/2003 TOTAL DEPTH 12755 PERF.12660 - 12670

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINTERMANN WELL #: 8 RRCID -> 201219 COMPL. DATE 01/21/2012 TOTAL DEPTH 14100 PERF.12509 - 12673

05	403	X	84	-0-	-319	-0-	64	1	20	9	Y	18					182
06	180	X	90	-0-	-90	-0-	69	1	21	9	Y	19					201
07	62	X	59	-0-	-3	-0-	59	1			Y	-0-					201
08	67	X	67	-0-	-0-	-0-	61	1	6	9	Y	5					206
*09	176	N	176	-0-	-0-	-0-	11	1	157	2	Y	7					213
							8	9									
*10	1667	N	1667	-0-	-0-	-0-	14	1	1653	2	Y	-0-					213

BONUS, S.E. (FRIO 3600) 10518 280 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANIELA WELL #: 7 RRCID -> 204053 COMPL. DATE 05/15/2004 TOTAL DEPTH 4200 PERF. 3562 - 3566

05	14B2 EXT	-0-	-0-	-0-	1161						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	1161						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	1161						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	1161						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	1161						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	1161						Y	-0-					-0-

BONUS, S.E. (FRIO 3750) 10518 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MAHALITC GAS UNIT WELL #: 2 RRCID -> 193386 COMPL. DATE 02/06/2003 TOTAL DEPTH 3868 PERF. 3714 - 3734

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PITTS, ANIELA WELL #: 7 RRCID -> 202777 COMPL. DATE 02/17/2004 TOTAL DEPTH 4200 PERF. 3728 - 3735

05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

BONUS, S.E. (FRIO 3750) //CONT.// 10518 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KRUEGER WELL #: 15 RRCID -> 204743 COMPL. DATE 01/24/2009 TOTAL DEPTH 5470 PERF. 3318 - 3322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, S. E. (FRIO 4600) 10518 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANIELA WELL #: 5 C RRCID -> 117721 COMPL. DATE 07/22/1985 TOTAL DEPTH 7816 PERF. 4615 - 4620

05	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRUEGER WELL #: 1 RRCID -> 200107 COMPL. DATE 08/29/2002 TOTAL DEPTH 7800 PERF. 4902 - 4980

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYNE WELL #: 2 RRCID -> 263605 COMPL. DATE 06/28/2011 TOTAL DEPTH 11200 PERF. 4665 - 7328

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, S.E. (7100) 10518 485 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS,DANIELA WELL #: 4C RRCID -> 119119 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7062 - 7074

05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKING 'M' WELL #: 3 RRCID -> 265697 COMPL. DATE 05/15/2012 TOTAL DEPTH 12800 PERF. 7009 - 7131

05	1239 N	1239	-0-	-0-	-0-	77	1	1145	2	Y	15	10	1					7
						17	9											
06	840 N	200	-0-	-640	-0-	11	1	189	2	Y	-0-	7	1					-0-
07	1023 N	398	-0-	-625	-0-	24	1	374	2	Y	-0-							-0-
*08	1240 N	632	-0-	-608	-0-	34	1	590	2	Y	7	4	1					3
						8	9											
*09	842 N	842	-0-	-0-	-0-	39	1	795	2	Y	7	9	1					1
						8	9											
10	767 N	767	-0-	-0-	-0-	40	1	719	2	Y	7	5	1					8
						8	9											

BONUS, S.E. (7100) //CONT.// 10518 485 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
MAHALITC/HUNT WELL #: 7 RRCID -> 286275 COMPL. DATE 09/17/2018 TOTAL DEPTH 12200 PERF. 7056 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONUS, S.E. (7400) 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KRUEGER WELL #: 1 RRCID -> 103887 COMPL. DATE 09/26/1984 TOTAL DEPTH 7800 PERF. 7380 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRUEGER WELL #: 3 RRCID -> 111706 COMPL. DATE 07/20/1984 TOTAL DEPTH 7800 PERF. 7396 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	790	X	790	-0-	-0-	-0-	50 7	1 9	740	2	Y	-0-					-0-
06	690	X	690	-0-	-0-	-0-	37 7	1 9	646	2	Y	6	3	1			3
07	678	X	678	-0-	-0-	-0-	41 7	1 9	630	2	Y	6	6	1			3
08	775	X	682	-0-	-93	-0-	37 8	1 9	637	2	Y	7	5	1			5
09	731	N	731	-0-	-0-	-0-	34 7	1 9	690	2	Y	6	9	1			2
10	682	N	619	-0-	-63	-0-	32 7	1 9	580	2	Y	6	4	1			4

MAHALITC WELL #: 1 C RRCID -> 112300 COMPL. DATE 09/12/1984 TOTAL DEPTH 7912 PERF. 7364 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ANIELA, PITTS WELL #: 3 C RRCID -> 114063 COMPL. DATE 11/23/1984 TOTAL DEPTH 7812 PERF. 7352 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PITTS, ANIELA WELL #: 5 T RRCID -> 117106 COMPL. DATE 06/10/1985 TOTAL DEPTH 7816 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONUS, S.E. (7400) //CONT.// 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
PITTS, ANIELA WELL #: 4 T RRCID -> 118959 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7408 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	X	289	-0-	-0-	-0-	18	1	270	2	Y	1	1	1			-0-
							1	9									
06	240	X	80	-0-	-160	-0-	4	1	76	2	Y	-0-					-0-
07	310	X	58	-0-	-252	-0-	4	1	54	2	Y	-0-					-0-
08	310	X	93	-0-	-217	-0-	5	1	86	2	Y	2	1	1			1
							2	9									
09	353	N	353	-0-	-0-	-0-	16	1	334	2	Y	3	3	1			1
							3	9									
10	112	N	112	-0-	-0-	-0-	6	1	105	2	Y	1	1	1			1
							1	9									

KRENEK WELL #: 1 C RRCID -> 118962 COMPL. DATE 05/31/1985 TOTAL DEPTH 7906 PERF. 7370 - 7390

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHIELDS WELL #: 1 RRCID -> 119919 COMPL. DATE 01/01/1986 TOTAL DEPTH 7812 PERF. 7399 - 7419

05	13	X	5	-0-	-8	-0-	5	2			Y	-0-					-0-
06	13	X	7	-0-	-6	-0-	7	2			Y	-0-					-0-
07	9	X	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
08	13	X	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

HUDGINS UNIT WELL #: 1 RRCID -> 242374 COMPL. DATE 06/30/2008 TOTAL DEPTH 7600 PERF. 7182 - 7440

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONUS, SW. (VICKSBURG) 10519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
BONUS SWD WELL #: 1 RRCID -> 180800 COMPL. DATE 06/01/2005 TOTAL DEPTH 5320 PERF. 4401 - 4920

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, SW. (WILCOX) 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MAHALITC/HUNT WELL #: 2 RRCID -> 177489 COMPL. DATE 06/19/2007 TOTAL DEPTH 13506 PERF.11446 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	2646	-0-	-1353	-0-	164	1	2437	2	N	41	23	1			211
							45	9									
06	3870	X	2837	-0-	-1033	-0-	152	1	2635	2	N	45	25	1			231
							50	9									
07	3999	X	3367	-0-	-632	-0-	203	1	3112	2	N	47	26	1			252
							52	9									
08	3410	X	3285	-0-	-125	-0-	177	1	3068	2	N	36	201	1			87
							40	9									
09	7422	X	7422	-0-	-0-	-0-	339	1	6929	2	N	140	62	1			165
							154	9									
10	6076	X	6076	-0-	-0-	-0-	315	1	5659	2	N	93	39	1			219
							102	9									

MAHALITC/HUNT WELL #: 4 RRCID -> 177693 COMPL. DATE 10/26/2004 TOTAL DEPTH 13506 PERF.11421 - 12537

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

MAHALITC/HUNT WELL #: 6 RRCID -> 178092 COMPL. DATE 06/11/2000 TOTAL DEPTH 12800 PERF.11449 - 12341

05	307	N	307	-0-	-0-	-0-	19	1	284	2	N	4	2	1			29
							4	9									
06	270	N	171	-0-	-99	-0-	9	1	161	2	N	1	2	1			28
							1	9									
07	227	N	227	-0-	-0-	-0-	14	1	211	2	N	2	2	1			28
							2	9									
08	310	N	259	-0-	-51	-0-	14	1	242	2	N	3	2	1			29
							3	9									
09	222	N	222	-0-	-0-	-0-	10	1	210	2	N	2	3	1			28
							2	9									
10	357	N	357	-0-	-0-	-0-	19	1	335	2	N	3	2	1			29
							3	9									

MAHALITC/HUNT WELL #: 8 RRCID -> 178174 COMPL. DATE 11/02/2004 TOTAL DEPTH 13020 PERF.11511 - 11621

05	1354	N	1354	-0-	-0-	-0-	82	1	1224	2	N	44	187	1			31
							48	9									
06	1089	N	1089	-0-	-0-	-0-	57	1	990	2	N	38	11	1			58
							42	9									
07	1314	N	1314	-0-	-0-	-0-	77	1	1183	2	N	49	9	1			98
							54	9									
08	1467	N	1467	-0-	-0-	-0-	76	1	1315	2	N	69	10	1			157
							76	9									
09	1322	N	1322	-0-	-0-	-0-	59	1	1205	2	N	53	17	1			193
							58	9									
10	1333	N	1278	-0-	-55	-0-	65	1	1168	2	N	41	178	1			56
							45	9									

MAHALITC/HUNT WELL #: 3 RRCID -> 178585 COMPL. DATE 12/20/2007 TOTAL DEPTH 14020 PERF.11439 - 11537

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
SCHLUTER-JANSSEN WELL #: 1 RRCID -> 179869 COMPL. DATE 11/09/2009 TOTAL DEPTH 12780 PERF.11485 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	X	156	-0-	-371	-0-	10	1	144	2	Y	2	1	1			4
							2	9									
06	210	X	154	-0-	-56	-0-	8	1	145	2	Y	1	1	1			4
							1	9									
07	252	X	252	-0-	-0-	-0-	15	1	234	2	Y	3	2	1			5
							3	9									
08	275	X	275	-0-	-0-	-0-	15	1	257	2	Y	3	2	1			6
							3	9									
09	233	N	233	-0-	-0-	-0-	11	1	221	2	Y	1	3	1			4
							1	9									
10	248	N	166	-0-	-82	-0-	9	1	155	2	Y	2	1	1			5
							2	9									

SCHLUTER-JANSSEN WELL #: 2 RRCID -> 180229 COMPL. DATE 11/02/2000 TOTAL DEPTH 13065 PERF.11574 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	130	-0-	-25	-0-	7	1	101	2	Y	20	47	1			31
							22	9									
06	179	N	179	-0-	-0-	-0-	9	1	163	2	Y	6	1	1			36
							7	9									
07	176	N	176	-0-	-0-	-0-	11	1	164	2	Y	1	1	1			36
							1	9									
08	130	N	130	-0-	-0-	-0-	7	1	122	2	Y	1	1	1			36
							1	9									
09	180	N	159	-0-	-21	-0-	7	1	142	2	Y	9	2	1			43
							10	9									
10	220	N	220	-0-	-0-	-0-	10	1	188	2	Y	20	1	1			62
							22	9									

ANDERSON WELL #: 4 RRCID -> 180390 COMPL. DATE 11/04/2000 TOTAL DEPTH 14347 PERF.11783 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2488	-0-	-612	-0-	149	1	2230	2	Y	99	74	1			93
							109	9									
06	3000	X	1828	-0-	-1172	-0-	96	1	1671	2	Y	55	71	1			77
							61	9									
07	3100	X	2215	-0-	-885	-0-	128	1	1967	2	Y	109	122	1			64
							120	9									
08	2481	X	2481	-0-	-0-	-0-	129	1	2245	2	Y	97	87	1			74
							107	9									
09	3031	X	3031	-0-	-0-	-0-	136	1	2788	2	Y	97	87	1			84
							107	9									
10	2839	X	2839	-0-	-0-	-0-	145	1	2607	2	Y	79	106	1			57
							87	9									

ANDERSON WELL #: 6 RRCID -> 180715 COMPL. DATE 12/17/2000 TOTAL DEPTH 13610 PERF.11546 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3369	-0-	-258	-0-	205	1	3063	2	Y	92	28	1			89
							101	9									
06	3150	X	2721	-0-	-429	-0-	144	1	2490	2	Y	79	27	1			141
							87	9									
07	3410	X	2322	-0-	-1088	-0-	138	1	2126	2	Y	53	144	1			50
							58	9									
08	3410	X	3182	-0-	-228	-0-	168	1	2920	2	Y	85	19	1			116
							94	9									
09	3300	X	3207	-0-	-93	-0-	145	1	2973	2	Y	81	39	1			158
							89	9									
10	3454	X	3454	-0-	-0-	-0-	178	1	3186	2	Y	82	184	1			56
							90	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
SCHLUTER-JANSSEN WELL #: 3 RRCID -> 180812 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.11540 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	18	1	269	2	Y	83	140	1			25
							91	9									
06	487	N	487	-0-	-0-	-0-	26	1	442	2	Y	17	3	1			39
							19	9									
07	328	N	328	-0-	-0-	-0-	19	1	292	2	Y	15	3	1			51
							17	9									
08	320	N	320	-0-	-0-	-0-	17	1	295	2	Y	7	2	1			56
							8	9									
09	520	X	520	-0-	-0-	-0-	23	1	474	2	Y	21	5	1			72
							23	9									
10	496	X	404	-0-	-92	-0-	18	1	324	2	Y	56	3	1			125
							62	9									

DUNCAN "A" WELL #: 1 RRCID -> 180840 COMPL. DATE 12/20/2002 TOTAL DEPTH 13555 PERF.10922 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	X	496	-0-	-62	-0-	31	1	458	2	Y	6	4	1			42
							7	9									
06	510	X	330	-0-	-180	-0-	18	1	310	2	Y	2	4	1			40
							2	9									
07	527	X	326	-0-	-201	-0-	20	1	303	2	Y	3	3	1			40
							3	9									
08	527	X	307	-0-	-220	-0-	17	1	287	2	Y	3	2	1			41
							3	9									
09	330	N	245	-0-	-85	-0-	11	1	232	2	Y	2	4	1			39
							2	9									
10	372	N	241	-0-	-131	-0-	13	1	226	2	Y	2	1	1			40
							2	9									

ANDERSON WELL #: 5 RRCID -> 181702 COMPL. DATE 04/13/2007 TOTAL DEPTH 13700 PERF.13343 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2591	-0-	-106	-0-	156	1	2326	2	Y	99	74	1			83
							109	9									
06	2610	X	1401	-0-	-1209	-0-	72	1	1253	2	Y	69	69	1			83
							76	9									
07	2697	X	1909	-0-	-788	-0-	111	1	1708	2	Y	82	113	1			52
							90	9									
08	2604	X	1751	-0-	-853	-0-	91	1	1579	2	Y	74	67	1			59
							81	9									
09	2670	N	2670	-0-	-0-	-0-	121	1	2474	2	Y	68	66	1			61
							75	9									
10	2367	N	2367	-0-	-0-	-0-	121	1	2172	2	Y	67	79	1			49
							74	9									

SCHLUTER-JANSSEN WELL #: 4 RRCID -> 182284 COMPL. DATE 01/16/2001 TOTAL DEPTH 12217 PERF.11706 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-

ROCKING "M" WELL #: 1 RRCID -> 182414 COMPL. DATE 03/29/2001 TOTAL DEPTH 13600 PERF.10466 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	3					11
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	10	1			1
08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					1

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
DUNCAN "A" WELL #: 2 RRCID -> 183527 COMPL. DATE 05/02/2000 TOTAL DEPTH 12842 PERF.11533 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	26	1	386	2	Y	32	4	1			104
							35	9									
06	318	N	318	-0-	-0-	-0-	15	1	264	2	Y	35	3	1			136
							39	9									
07	382	N	382	-0-	-0-	-0-	21	1	318	2	Y	39	3	1			172
							43	9									
08	393	N	393	-0-	-0-	-0-	20	1	341	2	Y	29	135	1			66
							32	9									
09	443	N	443	-0-	-0-	-0-	19	1	381	2	Y	39	5	1			100
							43	9									
10	416	N	416	-0-	-0-	-0-	20	1	354	2	Y	38	106	1			32
							42	9									

ROCKING "M" WELL #: 4 RRCID -> 183688 COMPL. DATE 11/08/2006 TOTAL DEPTH 12800 PERF.11518 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	5	1	76	2	Y	1	1	1			15
							1	9									
06	187	N	187	-0-	-0-	-0-	9	1	160	2	Y	16	1	1			30
							18	9									
07	186	N	133	-0-	-53	-0-	7	1	103	2	Y	21	31	1			20
							23	9									
08	656	N	656	-0-	-0-	-0-	34	1	597	2	Y	23	2	1			41
							25	9									
09	1836	N	1836	-0-	-0-	-0-	81	1	1665	2	Y	82	14	1			109
							90	9									
10	1195	N	1195	-0-	-0-	-0-	60	1	1074	2	Y	55	69	1			95
							61	9									

KRUEGER WELL #: 8 RRCID -> 186624 COMPL. DATE 09/15/2001 TOTAL DEPTH 12800 PERF.11500 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-	2	1			1
06	210	N	169	-0-	-41	-0-	9	1	160	2	Y	-0-	1	1			-0-
07	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	10	1	176	2	Y	2	1	1			1
							2	9									
*09	193	N	193	-0-	-0-	-0-	9	1	183	2	Y	1	2	1			-0-
							1	9									
10	186	N	99	-0-	-87	-0-	5	1	93	2	Y	1	1	1			1
							1	9									

DUNCAN "A" WELL #: 7 RRCID -> 187053 COMPL. DATE 10/24/2002 TOTAL DEPTH 12800 PERF.10473 - 10543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
ANDERSON WELL #: 7 RRCID -> 187142 COMPL. DATE 02/06/2004 TOTAL DEPTH 13600 PERF.11538 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2859	X	2859	-0-	-0-	-0-	171 128	1 9	2560	2	Y	116	100	1			131
06	2430	X	2430	-0-	-0-	-0-	127 105	1 9	2198	2	Y	95	97	1			129
07	2495	X	2495	-0-	-0-	-0-	144 140	1 9	2211	2	Y	127	170	1			86
08	2776	X	2776	-0-	-0-	-0-	144 125	1 9	2507	2	Y	114	101	1			99
09	3449	X	3449	-0-	-0-	-0-	151 206	1 9	3092	2	Y	187	115	1			171
10	3333	X	3333	-0-	-0-	-0-	168 156	1 9	3009	2	Y	142	213	1			100

KRUEGER WELL #: 12 RRCID -> 187340 COMPL. DATE 11/09/2001 TOTAL DEPTH 13475 PERF.11455 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1189	-0-	-485	-0-	71 65	1 9	1053	2	Y	59	115	1			79
06	1241	N	1241	-0-	-0-	-0-	65 41	1 9	1135	2	Y	37	6	1			110
07	1860	N	1792	-0-	-68	-0-	104 90	1 9	1598	2	Y	82	112	1			80
08	1804	N	1804	-0-	-0-	-0-	92 109	1 9	1603	2	Y	99	12	1			167
09	1950	X	994	-0-	-956	-0-	45 37	1 9	912	2	Y	34	17	1			184
10	1829	X	638	-0-	-1191	-0-	33 12	1 9	593	2	Y	11	5	1			190

KRUEGER WELL #: 9 RRCID -> 187438 COMPL. DATE 02/23/2015 TOTAL DEPTH 13515 PERF.10440 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRUEGER WELL #: 10 RRCID -> 189059 COMPL. DATE 11/17/2001 TOTAL DEPTH 13627 PERF.11560 - 12951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1038	-0-	-667	-0-	63 31	1 9	944	2	Y	28	66	1			44
06	1530	N	1407	-0-	-123	-0-	74 55	1 9	1278	2	Y	50	7	1			87
07	1922	N	1107	-0-	-815	-0-	63 70	1 9	974	2	Y	64	88	1			63
08	1054	N	1054	-0-	-0-	-0-	56 33	1 9	965	2	Y	30	8	1			85
09	1860	X	1165	-0-	-695	-0-	53 28	1 9	1084	2	Y	25	13	1			97
10	1457	X	932	-0-	-525	-0-	49 12	1 9	871	2	Y	11	6	1			102

MAHALITC/HUNT WELL #: 9 RRCID -> 193087 COMPL. DATE 12/17/2004 TOTAL DEPTH 12200 PERF.11608 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
OBENHAUS GAS UNIT WELL #: 2 RRCID -> 171196 COMPL. DATE 08/24/1998 TOTAL DEPTH 14100 PERF.10380 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	5	1	79	2	N	7	8	1			44
							8	9									
06	82	N	82	-0-	-0-	-0-	4	1	78	2	N	-0-					44
07	62	N	58	-0-	-4	-0-	3	1	47	2	N	7	8	1			43
							8	9									
08	83	N	83	-0-	-0-	-0-	4	1	76	2	N	3	7	1			39
							3	9									
09	91	N	91	-0-	-0-	-0-	5	1	78	2	N	7	7	1			39
							8	9									
10	86	N	86	-0-	-0-	-0-	5	1	77	2	N	4	8	1			35
							4	9									

SCHWEINLE WELL #: 1 RRCID -> 175518 COMPL. DATE 11/14/1999 TOTAL DEPTH 12541 PERF.11528 - 11839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17	-0-	15	1	247	2	N	-0-					26
06	210	N	170	-0-	-40	-0-	8	1	162	2	N	-0-					26
07	279	N	233	-0-	-46	-0-	12	1	221	2	N	-0-					26
08	248	N	222	-0-	-26	-0-	12	1	210	2	N	-0-					26
09	253	N	253	-0-	-0-	-0-	15	1	238	2	N	-0-					26
*10	259	N	259	-0-	-0-	-0-	15	1	244	2	N	-0-					26

GLAZE GAS UNIT WELL #: 1 RRCID -> 177312 COMPL. DATE 02/22/2000 TOTAL DEPTH 13211 PERF.11470 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4057	X	4057	-0-	-0-	-0-	233	1	3761	2	N	57	20	1			177
							63	9									
06	3600	X	2585	-0-	-1015	-0-	121	1	2421	2	N	39					216
							43	9									
07	3720	X	3287	-0-	-433	-0-	167	1	3081	2	N	35	15	1			236
							39	9									
08	3890	X	3890	-0-	-0-	-0-	209	1	3628	2	N	48	192	1			92
							53	9									
09	4029	X	4029	-0-	-0-	-0-	231	1	3743	2	N	50	17	1			125
							55	9									
10	4011	X	4011	-0-	-0-	-0-	235	1	3732	2	N	40	15	1			150
							44	9									

GLAZE GAS UNIT WELL #: 2 RRCID -> 178111 COMPL. DATE 06/12/2000 TOTAL DEPTH 13500 PERF.10314 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	46
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	46
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	46
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	46
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	46
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	46

SCHWEINLE WELL #: 3 RRCID -> 178539 COMPL. DATE 06/02/2001 TOTAL DEPTH 13560 PERF.10338 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
SCHWEINLE WELL #: 2 RRCID -> 179671 COMPL. DATE 07/08/2000 TOTAL DEPTH 14625 PERF.11081 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	200	-0-	-48	-0-	12	1	188	2	N	-0-					36
06	240	N	169	-0-	-71	-0-	8	1	161	2	N	-0-					36
07	310	N	227	-0-	-83	-0-	12	1	215	2	N	-0-					36
08	235	N	235	-0-	-0-	-0-	13	1	222	2	N	-0-					36
09	180	N	172	-0-	-8	-0-	10	1	162	2	N	-0-					36
*10	241	N	241	-0-	-0-	-0-	14	1	227	2	N	-0-					36

REYNOLDS "B" WELL #: 9 RRCID -> 179769 COMPL. DATE 05/22/2001 TOTAL DEPTH 15100 PERF.10388 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWEINLE WELL #: 5 RRCID -> 180452 COMPL. DATE 11/29/2000 TOTAL DEPTH 13338 PERF.11560 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2030	-0-	-512	-0-	116	1	1867	2	N	43	19	1			83
							47	9									
06	1470	N	1298	-0-	-172	-0-	60	1	1198	2	N	36					119
							40	9									
07	2108	N	1978	-0-	-130	-0-	98	1	1812	2	N	62	22	1			159
							68	9									
08	2015	N	1687	-0-	-328	-0-	89	1	1544	2	N	49	17	1			191
							54	9									
09	1828	N	1828	-0-	-0-	-0-	103	1	1673	2	N	47	17	1			221
							52	9									
10	1984	N	1942	-0-	-42	-0-	112	1	1782	2	N	44	194	1			71
							48	9									

SCHWEINLE WELL #: 4 RRCID -> 180455 COMPL. DATE 03/13/2005 TOTAL DEPTH 13850 PERF.10654 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SCHWEINLE WELL #: 6 RRCID -> 180825 COMPL. DATE 01/19/2001 TOTAL DEPTH 13148 PERF.11452 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2487	-0-	-24	-0-	141	1	2278	2	N	62	22	1			204
							68	9									
06	1950	N	1796	-0-	-154	-0-	83	1	1665	2	N	44					248
							48	9									
07	2511	N	359	-0-	-2152	-0-	109	1	202	2	N	44	18	1			274
							48	9									
08	2480	N	2127	-0-	-353	-0-	113	1	1957	2	N	52	17	1			309
							57	9									
09	2089	N	2089	-0-	-0-	-0-	118	1	1917	2	N	49	17	1			341
							54	9									
*10	2135	N	2135	-0-	-0-	-0-	123	1	1961	2	N	46	195	1			192
							51	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
KRENEK GAS UNIT WELL #: 1 RRCID -> 182017 COMPL. DATE 08/23/2001 TOTAL DEPTH 12200 PERF.10242 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1696	-0-	-9	-0-	96	1	1560	2	N	36	13	1			89
							40	9									
06	1290	N	1109	-0-	-181	-0-	51	1	1033	2	N	23					112
							25	9									
07	1705	N	1561	-0-	-144	-0-	79	1	1457	2	N	23	10	1			125
							25	9									
08	1705	N	1477	-0-	-228	-0-	79	1	1363	2	N	32	10	1			147
							35	9									
09	1473	N	1473	-0-	-0-	-0-	84	1	1354	2	N	32	11	1			168
							35	9									
10	1550	N	1484	-0-	-66	-0-	86	1	1372	2	N	24	9	1			183
							26	9									

ROCKING M LAND & CATTLE "B" WELL #: 1 RRCID -> 183676 COMPL. DATE 08/30/2001 TOTAL DEPTH 15000 PERF.10424 - 13294

05	279	N	165	-0-	-114	-0-	12	1	88	2	Y	59	160	1			44
							65	9									
06	180	N	-0-	-0-	-180	-0-					Y	-0-					44
07	217	N	114	-0-	-103	-0-	9	1	105	2	Y	-0-					44
08	155	N	104	-0-	-51	-0-	10	1	80	2	Y	13					57
							14	9									
09	158	N	158	-0-	-0-	-0-	13	1	116	2	Y	26					83
							29	9									
10	124	N	67	-0-	-57	-0-	9	1	58	2	Y	-0-	50	1			33

ROCKING M LAND & CATTLE "A" WELL #: 1 RRCID -> 183679 COMPL. DATE 08/04/2001 TOTAL DEPTH 12247 PERF.10404 - 11840

05	124	N	105	-0-	-19	-0-	13	1	92	2	Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	14	1	158	2	Y	-0-					-0-
08	147	N	147	-0-	-0-	-0-	16	1	131	2	Y	-0-					-0-
09	225	N	225	-0-	-0-	-0-	23	1	202	2	Y	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	25	1	165	2	Y	-0-					-0-

ROCKING M LAND & CATTLE "A" WELL #: 3 RRCID -> 183680 COMPL. DATE 06/08/2001 TOTAL DEPTH 13614 PERF.11460 - 11772

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	84	-0-	84	84	8	1	76	2	Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	84					Y	-0-					-0-

ROCKING M LAND & CATTLE "A" WELL #: 2 RRCID -> 183683 COMPL. DATE 06/23/2001 TOTAL DEPTH 12804 PERF.11466 - 12400

05	155	N	139	-0-	-16	-0-	17	1	122	2	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	124	N	50	-0-	-74	-0-	5	1	45	2	Y	-0-					-0-
09	736	N	736	-0-	-0-	-0-	71	1	631	2	Y	31					31
							34	9									
*10	758	N	758	-0-	-0-	-0-	95	1	639	2	Y	22	52	1			1
							24	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
SCHWEINLE WELL #: 7 RRCID -> 183752 COMPL. DATE 05/14/2005 TOTAL DEPTH 14350 PERF.11404 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8819	X	8819	-0-	-0-	-0-	509	1	8218	2	N	84	29	1			194
							92	9									
06	5233	X	5233	-0-	-0-	-0-	246	1	4939	2	N	44					238
							48	9									
07	7481	X	7481	-0-	-0-	-0-	382	1	7047	2	N	47	209	1			76
							52	9									
08	7169	X	7169	-0-	-0-	-0-	388	1	6723	2	N	53	18	1			111
							58	9									
09	9262	X	9262	-0-	-0-	-0-	534	1	8645	2	N	75	19	1			167
							83	9									
*10	8816	X	8816	-0-	-0-	-0-	514	1	8188	2	N	104	220	1			51
							114	9									

LOVELL-SHWAB WELL #: 1 RRCID -> 184064 COMPL. DATE 05/28/2001 TOTAL DEPTH 13000 PERF.11570 - 12664

05	93	N	69	-0-	-24	-0-	8	1	61	2	Y	-0-					11
06	60	N	-0-	-0-	-60	-0-					Y	-0-					11
07	93	N	62	-0-	-31	-0-	5	1	57	2	Y	-0-					11
08	87	N	87	-0-	-0-	-0-	9	1	78	2	Y	-0-					11
09	158	N	158	-0-	-0-	-0-	16	1	142	2	Y	-0-					11
*10	111	N	111	-0-	-0-	-0-	14	1	97	2	Y	-0-	11	1			-0-

LOVELL-SHWAB WELL #: 2 RRCID -> 184065 COMPL. DATE 09/14/2001 TOTAL DEPTH 13005 PERF.11664 - 11994

05	93	N	69	-0-	-24	-0-	8	1	61	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	93	N	62	-0-	-31	-0-	5	1	57	2	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	9	1	78	2	Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	16	1	142	2	Y	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	15	1	102	2	Y	-0-					-0-

KRENEK-HEYNE GAS UNIT WELL #: 1 RRCID -> 184705 COMPL. DATE 03/12/2005 TOTAL DEPTH 14000 PERF.11340 - 12292

05	527	N	217	-0-	-310	-0-	209	2	8	9	N	7					98
06	330	N	244	-0-	-86	-0-	244	2			N	-0-					98
07	558	N	254	-0-	-304	-0-	252	2	2	9	N	2					100
08	217	N	158	-0-	-59	-0-	158	2			N	-0-					100
09	287	N	287	-0-	-0-	-0-	279	2	8	9	N	7					107
10	248	N	191	-0-	-57	-0-	187	2	4	9	N	4					111

SCHWEINLE WELL #: 8 RRCID -> 185211 COMPL. DATE 09/14/2001 TOTAL DEPTH 12433 PERF.11662 - 11980

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
ROCKING M LAND & CATTLE "A" WELL #: 4 RRCID -> 204139 COMPL. DATE 08/07/2004 TOTAL DEPTH 13710 PERF.11862 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	191	-0-	-26	-0-	21	1	153	2	Y	15	28	1			30
							17	9									
06	150	N	-0-	-0-	-150	-0-					Y	-0-					30
07	319	N	319	-0-	-0-	-0-	24	1	263	2	Y	29					59
							32	9									
08	248	N	248	-0-	-0-	-0-	26	1	219	2	Y	3					62
							3	9									
09	419	N	419	-0-	-0-	-0-	40	1	354	2	Y	23					85
							25	9									
*10	319	N	319	-0-	-0-	-0-	41	1	275	2	Y	3	74	1			14
							3	9									

GLAZE GAS UNIT WELL #: 4 RRCID -> 204143 COMPL. DATE 06/30/2004 TOTAL DEPTH 12225 PERF.11446 - 11924

05	310	N	191	-0-	-119	-0-	11	1	180	2	N	-0-					22
06	240	N	111	-0-	-129	-0-	5	1	106	2	N	-0-					22
07	279	N	179	-0-	-100	-0-	9	1	170	2	N	-0-					22
08	208	N	208	-0-	-0-	-0-	11	1	197	2	N	-0-					22
09	213	N	213	-0-	-0-	-0-	12	1	201	2	N	-0-					22
*10	237	N	237	-0-	-0-	-0-	14	1	223	2	N	-0-					22

SCHWEINLE WELL #: 10 RRCID -> 218336 COMPL. DATE 12/22/2005 TOTAL DEPTH 14085 PERF.11654 - 13422

05	1953	N	1869	-0-	-84	-0-	109	1	1760	2	N	-0-	4	1			34
06	1541	N	1541	-0-	-0-	-0-	73	1	1462	2	N	5					39
							6	9									
07	2418	N	1656	-0-	-762	-0-	84	1	1557	2	N	14	5	1			48
							15	9									
08	1860	N	1702	-0-	-158	-0-	92	1	1585	2	N	23	7	1			64
							25	9									
09	1786	N	1786	-0-	-0-	-0-	103	1	1663	2	N	18	7	1			75
							20	9									
*10	2061	N	2061	-0-	-0-	-0-	120	1	1916	2	N	23	8	1			90
							25	9									

SCHWEINLE WELL #: 9 RRCID -> 220011 COMPL. DATE 06/22/2005 TOTAL DEPTH 14914 PERF.12374 - 13374

05	6479	X	6479	-0-	-0-	-0-	364	1	5884	2	N	210	233	1			104
							231	9									
06	4470	X	4462	-0-	-8	-0-	205	1	4123	2	N	122					226
							134	9									
07	6355	X	6355	-0-	-0-	-0-	318	1	5877	2	N	145	230	1			141
							160	9									
08	5995	X	5995	-0-	-0-	-0-	320	1	5548	2	N	115	42	1			214
							127	9									
09	6770	X	6770	-0-	-0-	-0-	386	1	6239	2	N	132	209	1			137
							145	9									
*10	6829	X	6829	-0-	-0-	-0-	393	1	6252	2	N	167	63	1			241
							184	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
SCHWEINLE WELL #: 11 RRCID -> 224328 COMPL. DATE 10/05/2006 TOTAL DEPTH 13552 PERF.11547 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6510	X	5083	-0-	-1427	-0-	296	1	4787	2	N	-0-	3	1			64
06	6300	X	4797	-0-	-1503	-0-	227	1	4561	2	N	8					72
							9	9									
07	6510	X	5975	-0-	-535	-0-	304	1	5604	2	N	61	25	1			108
							67	9									
08	6510	X	5163	-0-	-1347	-0-	274	1	4740	2	N	135	198	1			45
							149	9									
09	6300	X	4934	-0-	-1366	-0-	284	1	4594	2	N	51	41	1			55
							56	9									
10	5983	X	5403	-0-	-580	-0-	319	1	5071	2	N	12	6	1			61
							13	9									

BOWMORE (COOK MOUNTAIN) 10943 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DALLAS PETROLEUM GROUP, LLC 197688
DYBALA G.U. WELL #: 1 RRCID -> 255289 COMPL. DATE 02/19/2010 TOTAL DEPTH 14500 PERF.13297 - 13310

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 08/01/2024

BRADLEY, SOUTH (YEGUA 8100) 11252 600 NON-ASSOCIATED ONE WELL CNTY: HARDIN
H.E.R. OPERATING, LLC 340442
SEBASTIAN WELL #: 1 RRCID -> 266051 COMPL. DATE 12/10/2011 TOTAL DEPTH 8766 PERF. 8298 - 8308

05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					119
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					119
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					119
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					119
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					119
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					119

SEBASTIAN WELL #: 2D RRCID -> 284508 COMPL. DATE 05/29/2018 TOTAL DEPTH 4100 PERF. 3916 - 3926

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS AREA 446-L SE-4 (DISC B) 11612 525 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103229 WELL #: 1 U RRCID -> 235321 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 6932 - 6947

05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-B- SD.) 11667 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: H 1 RRCID -> 155413 COMPL. DATE 05/29/1995 TOTAL DEPTH 8200 PERF. 7384 - 7392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STATE TRACT 440L WELL #: A 1 RRCID -> 160345 COMPL. DATE 10/17/1996 TOTAL DEPTH 10100 PERF. 8485 - 8502

05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GULF E&P LTD 338072
BRAZOS BLOCK 478L WELL #: 2 RRCID -> 219438 COMPL. DATE 11/13/2004 TOTAL DEPTH 10782 PERF. 7990 - 8000

05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B-SD. FB A-2) 11667 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: A 2 RRCID -> 137926 COMPL. DATE 02/01/1993 TOTAL DEPTH 8591 PERF. 7568 - 7602

05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B-SD. FB B-1) 11667 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: B 1 RRCID -> 126332 COMPL. DATE 12/13/1987 TOTAL DEPTH 8635 PERF. 7351 - 7360

05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B-SD. FB G-1) 11667 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: 1G RRCID -> 119920 COMPL. DATE 10/31/1985 TOTAL DEPTH 8700 PERF. 7486 - 7495

05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B- SD.7950) 11667 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: A 5 RRCID -> 156949 COMPL. DATE 11/17/1995 TOTAL DEPTH 10100 PERF. 8250 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-C- SD.) 11667 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4022 L RRCID -> 040895 COMPL. DATE 09/19/1974 TOTAL DEPTH 8500 PERF. 7515 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: K 1 RRCID -> 149955 COMPL. DATE 04/09/1994 TOTAL DEPTH 8930 PERF. 8502 - 8525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: I 1 RRCID -> 150318 COMPL. DATE 04/29/1994 TOTAL DEPTH 7818 PERF. 7656 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BRAZOS BLOCK 478-L WELL #: 2 RRCID -> 179676 COMPL. DATE 09/20/2000 TOTAL DEPTH 10782 PERF. 8252 - 8285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLK. 440 (C SD. FB B-1) 11667 410 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: B 1 RRCID -> 119572 COMPL. DATE 11/04/1985 TOTAL DEPTH 8635 PERF. 7549 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (D SAND FB C-3) 11667 470 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: 3 C RRCID -> 119910 COMPL. DATE 02/07/1993 TOTAL DEPTH 8661 PERF. 7209 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440(-S-SAND) 11667 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4023 RRCID -> 157582 COMPL. DATE 12/08/1995 TOTAL DEPTH 8565 PERF. 6946 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-V-SD.) 11667 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: K 1 RRCID -> 169862 COMPL. DATE 08/16/2004 TOTAL DEPTH 8930 PERF. 7337 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	68423					N	NO RPT					1
06	14B	DENY	NO RPT	-0-	-0-	68423					N	NO RPT					1
07	14B	DENY	NO RPT	-0-	-0-	68423					N	NO RPT					1
08	14B	DENY	NO RPT	-0-	-0-	68423					N	NO RPT					1
09	14B	DENY	NO RPT	-0-	-0-	68423					N	NO RPT					1
10	14B	DENY	NO RPT	-0-	-0-	68423					N	NO RPT					1

BRAZOS BLOCK 440 (-W- SD.) 11667 812 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440L UNIT WELL #: 4012 RRCID -> 218420 COMPL. DATE 10/27/2005 TOTAL DEPTH 9057 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAZOS BLOCK 440 (-X- SD.) 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4012 RRCID -> 040826 COMPL. DATE 05/06/1991 TOTAL DEPTH 9057 PERF. 7970 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440 L UNIT (NW) WELL #: 4022 U RRCID -> 061034 COMPL. DATE 10/22/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-X- SD.) //CONT.// 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
440-L UNIT WELL #: 1F RRCID -> 123867 COMPL. DATE 04/12/1987 TOTAL DEPTH 8686 PERF. 7270 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

440-L UNIT WELL #: 4021 RRCID -> 132767 COMPL. DATE 11/03/1989 TOTAL DEPTH 11180 PERF. 7202 - 7207

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

440-L UNIT WELL #: J 1 RRCID -> 141549 COMPL. DATE 05/21/1992 TOTAL DEPTH 8200 PERF. 7356 - 7403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

440-L UNIT WELL #: E 1 RRCID -> 149580 COMPL. DATE 04/22/1994 TOTAL DEPTH 8927 PERF. 7485 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

440L UNIT WELL #: N 1 RRCID -> 169980 COMPL. DATE 08/15/2004 TOTAL DEPTH 8170 PERF. 7314 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRAZOS BLOCK 446 (-C- SD.) 11681 142 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446 L-NW WELL #: 7 U RRCID -> 078398 COMPL. DATE 04/05/1977 TOTAL DEPTH 8812 PERF. 7010 - 7040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRAZOS BLOCK 446 (-C- SD.) //CONT.// 11681 142 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
STATE TRACT 446L-NW WELL #: 8 U RRCID -> 078404 COMPL. DATE 07/22/1977 TOTAL DEPTH 10000 PERF. 7926 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-D- SD.) 11681 284 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446-L NW WELL #: 5 RRCID -> 150215 COMPL. DATE 02/24/1994 TOTAL DEPTH 9065 PERF. 7547 - 7555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (D-2 SD.) 11681 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L N.W. WELL #: 5 RRCID -> 138603 COMPL. DATE 04/21/1991 TOTAL DEPTH 9065 PERF. 6668 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (D-6692) 11681 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
S. L. 57656 WELL #: 4 L RRCID -> 124273 COMPL. DATE 04/20/1987 TOTAL DEPTH 8340 PERF. 6692 - 6709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-E- SD.) 11681 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 4 U RRCID -> 040874 COMPL. DATE 10/12/1966 TOTAL DEPTH 8340 PERF. 7140 - 7196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 446L N. W. WELL #: 6 U RRCID -> 041036 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 7669 - 7723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-E- SD.) //CONT.// 11681 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
STATE TRACT 446L-NW WELL #: 8L RRCID -> 118469 COMPL. DATE 09/22/1985 TOTAL DEPTH 10000 PERF. 8721 - 8731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 446-L (NW) WELL #: 9 RRCID -> 118954 COMPL. DATE 10/06/1985 TOTAL DEPTH 8200 PERF. 7839 - 7909

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-E-2- SD.) 11681 568 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 2 U RRCID -> 040885 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 6954 - 6987

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-F- SD.) 11681 710 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW/ WELL #: 6 L RRCID -> 041037 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 8270 - 8293

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 446/NW WELL #: 7 L RRCID -> 078399 COMPL. DATE 04/14/1977 TOTAL DEPTH 8812 PERF. 8226 - 8276

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-G- SD.) 11681 852 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 2 L RRCID -> 040909 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 7476 - 7529

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446L SW-4 (M15C) 11692 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103229 WELL #: 1 L RRCID -> 235779 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 7250 - 7310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 479-L (X 1 SAND) 11694 537 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
BRAZOS BLOCK 479-L WELL #: 2 RRCID -> 162016 COMPL. DATE 06/27/1997 TOTAL DEPTH 8233 PERF. 7508 - 7542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE 12306 001 ASSOCIATED 49B CNTY: WALLER
GEOSOUTHERN ENERGY CORPORATION 301287
STATE LEASE WELL #: 2 RRCID -> 194982 COMPL. DATE 02/18/2003 TOTAL DEPTH 2990 PERF. 1674 - 1756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE LEASE M-100802 WELL #: 3 RRCID -> 198548 COMPL. DATE 06/17/2003 TOTAL DEPTH 2282 PERF. 1703 - 1707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JR RESOURCES, INC. 427770
LEWIS, JOHN EDGAR TRUSTEE WELL #: 2 RRCID -> 127512 COMPL. DATE 06/16/1988 TOTAL DEPTH 3012 PERF. 1891 - 1897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUPOWER ENERGY, LLC 616818
GARRETT-COLE WELL #: 4 RRCID -> 194193 COMPL. DATE 03/21/2003 TOTAL DEPTH 3275 PERF. 1662 - 1676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
PROPERTY DEVELOPMENT GROUP, INC. 681459
STOWE WELL #: 2 RRCID -> 186936 COMPL. DATE 11/15/2001 TOTAL DEPTH 1180 PERF. 1029 - 1033

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STOWE WELL #: 1 RRCID -> 188225 COMPL. DATE 10/01/2001 TOTAL DEPTH 3570 PERF. 1184 - 1200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KOOMEY WELL #: 1A RRCID -> 211942 COMPL. DATE 06/10/2005 TOTAL DEPTH 3395 PERF. 589 - 592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SILVERBROOK OPERATING, LLC 781922
LITMAN WELL #: 5 RRCID -> 182311 COMPL. DATE 02/01/2001 TOTAL DEPTH 2075 PERF. 1975 - 1995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KOOMEY WELL #: 1 RRCID -> 193890 COMPL. DATE 12/09/2002 TOTAL DEPTH 3448 PERF. 527 - 537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KOOMEY WELL #: 6 RRCID -> 209011 COMPL. DATE 02/28/2005 TOTAL DEPTH 3368 PERF. 1114 - 1117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
STANOTEX, LLC 813990
WEIDO WELL #: 1 RRCID -> 203010 COMPL. DATE 05/18/2004 TOTAL DEPTH 3227 PERF. 889 - 891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

84 ENERGY LLC 856467
KURATI WELL #: 2W RRCID -> 178879 COMPL. DATE 05/25/2002 TOTAL DEPTH 3330 PERF. 2538 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHICHA WELL #: 1 RRCID -> 178882 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2742 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURATI WELL #: 6 RRCID -> 179427 COMPL. DATE 07/15/2000 TOTAL DEPTH 3624 PERF. 2043 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDO WELL #: 6 RRCID -> 181164 COMPL. DATE 08/05/2000 TOTAL DEPTH 3300 PERF. 1062 - 1064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURATI WELL #: 10R RRCID -> 182312 COMPL. DATE 01/30/2001 TOTAL DEPTH 3123 PERF. 2293 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
84 ENERGY LLC //CONT.// 856467
SWEENEY WELL #: 3 RRCID -> 182411 COMPL. DATE 12/02/2000 TOTAL DEPTH 3360 PERF. 2305 - 2314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTISON WELL #: 1 RRCID -> 189177 COMPL. DATE 05/10/2002 TOTAL DEPTH 3120 PERF. 2026 - 2030

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 33 RRCID -> 197859 COMPL. DATE 10/18/2003 TOTAL DEPTH 2500 PERF. 1658 - 1660

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDER, V. E. WELL #: 2 RRCID -> 200385 COMPL. DATE 07/08/2018 TOTAL DEPTH 3571 PERF. 3455 - 3571

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDO WELL #: 12 RRCID -> 207706 COMPL. DATE 01/14/2005 TOTAL DEPTH 3578 PERF. 1487 - 1490

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTANOVA "A" WELL #: 17 RRCID -> 208031 COMPL. DATE 01/09/2005 TOTAL DEPTH 3291 PERF. 2888 - 2900

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDO WELL #: 10 RRCID -> 208032 COMPL. DATE 01/12/2005 TOTAL DEPTH 3595 PERF. 2350 - 2354

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
84 ENERGY LLC //CONT.// 856467
WEIDO WELL #: 11 RRCID -> 208288 COMPL. DATE 10/01/2006 TOTAL DEPTH 3609 PERF. 3160 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSTICK, DAN ESTATE WELL #: 2 RRCID -> 235494 COMPL. DATE 12/20/2007 TOTAL DEPTH 3250 PERF. 1862 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WILPITZ HEIRS WELL #: 11 RRCID -> 242441 COMPL. DATE 08/27/2008 TOTAL DEPTH 2500 PERF. 2130 - 2146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE (6800 SAND) 12306 666 ASSOCIATED PRORATED CNTY: WALLER
WALTER OIL & GAS CORPORATION 895237
MORGAN WELL #: 1 RRCID -> 295852 COMPL. DATE 04/20/2023 TOTAL DEPTH 10007 PERF. 6836 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58280		80265	-0-	21985 B	309969	671	1	79348	3	N	224	179	1			142
							246	9									
06	56400		64489	-0-	8089 B	318058	539	1	63760	3	N	173	178	1			137
							190	9									
07	58280		70636	-0-	12356 B	330414	591	1	69862	3	N	166	179	1			124
							183	9									
08	58280		74919	-0-	16639 B	347053	627	1	74134	3	N	144	178	1			90
							158	9									
09/01 BALANCING DATE STATUS -> 347053																	
09	56400		68591	-0-	12191 B	359244	574	1	67884	3	N	121	179	1			32
							133	9									
10	58280		65226	-0-	6946 B	366190	546	1	64567	3	N	103					135
							113	9									

BROOKSHIRE DOME (MIOCENE 5-1C) 12314 510 NON-ASSOCIATED CAPACITY CNTY: WALLER
ESCONDIDO PETROLEUM COMPANY, INC 254244
MCCORMICK WELL #: 13 RRCID -> 185064 COMPL. DATE 04/18/2001 TOTAL DEPTH 3018 PERF. 2959 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE DOME (MIOCENE 5-1C) //CONT.// 12314 510 NON-ASSOCIATED CAPACITY CNTY: WALLER
ESCONDIDO PETROLEUM COMPANY, INC//CONT.// 254244
MCCORMICK WELL #: 24 RRCID -> 188113 COMPL. DATE 04/01/2002 TOTAL DEPTH 2471 PERF. 2264 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUCE ROY (YEGUA) 12599 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
RASMUSSEN WELL #: 1 RRCID -> 157722 COMPL. DATE 02/15/1996 TOTAL DEPTH 7820 PERF. 7685 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	89	-0-	-407	-0-	89	2			N	-0-					16
06	480	N	7	-0-	-473	-0-	3	2	4	9	N	4					20
07	496	N	4	-0-	-492	-0-	4	2			N	-0-					20
08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					20
09	203	N	203	-0-	-0-	-0-	194	2	9	9	N	8					28
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					28

KEBO OIL & GAS, INC. 453170
RASMUSSEN WELL #: 1 R RRCID -> 171407 COMPL. DATE 09/04/1998 TOTAL DEPTH 7825 PERF. 7702 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1686	N	1686	-0-	-0-	-0-	400	1	1265	2	N	19					161
							21	9									
06	2160	N	1732	-0-	-428	-0-	460	1	1255	2	N	15					176
							17	9									
07	2666	N	1173	-0-	-1493	-0-	480	1	679	2	N	13					189
							14	9									
08	1674	N	1112	-0-	-562	-0-	340	1	761	2	N	10					199
							11	9									
09	1740	N	1143	-0-	-597	-0-	420	1	710	2	N	12					211
							13	9									
10	1178	N	632	-0-	-546	-0-	200	1	432	2	N	-0-					211

WAGNER OIL COMPANY 891175
RASMUSSEN WELL #: 1 RRCID -> 132300 COMPL. DATE 10/06/1989 TOTAL DEPTH 7957 PERF. 7693 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5239	X	2853	-0-	-2386	-0-	183	1	2613	3	Y	52					215
							57	9									
06	5070	X	1831	-0-	-3239	-0-	146	1	1646	3	Y	35	179	1			71
							39	9									
07	5239	X	2256	-0-	-2983	-0-	187	1	2019	3	Y	45					116
							50	9									
08	3918	X	3918	-0-	-0-	-0-	205	1	3645	3	Y	62					178
							68	9									
09	3595	X	3595	-0-	-0-	-0-	214	1	3350	3	Y	28					206
							31	9									
10	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					206

RASMUSSEN WELL #: 2 RRCID -> 235539 COMPL. DATE 07/12/2008 TOTAL DEPTH 7912 PERF. 7352 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	-0-	45	1	642	3	Y	-0-					-0-
06	450	N	426	-0-	-24	-0-	35	1	391	3	Y	-0-					-0-
07	528	N	528	-0-	-0-	-0-	45	1	483	3	Y	-0-					-0-
08	682	N	320	-0-	-362	-0-	17	1	303	3	Y	-0-					-0-
09	420	N	300	-0-	-120	-0-	18	1	282	3	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

BUCK SNAG (FRIO 3800) 12893 225 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
ARABIAN WELL #: 1 RRCID -> 231765 COMPL. DATE 06/14/2007 TOTAL DEPTH 4771 PERF. 3831 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKEYE, NORTH (9200) 12909 666 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
DAWDY WELL #: 1RE RRCID -> 242416 COMPL. DATE 04/24/2008 TOTAL DEPTH 9613 PERF. 9492 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKEYE, WEST (7900) 12915 500 ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
KRIEGER, ROOTH WELL #: 1 RRCID -> 169889 COMPL. DATE 09/30/2022 TOTAL DEPTH 8750 PERF. 3452 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKS BAYOU (CIB-10) 12955 075 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRI-C RESOURCES, LLC 868622
LEWIS WELL #: 2 RRCID -> 195669 COMPL. DATE 06/04/2003 TOTAL DEPTH 14750 PERF. 12184 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCKS BAYOU (FRIO TEX 2) 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TRI-C RESOURCES, LLC 868622
BADOUH, E. M. HEIRS WELL #: 1 RRCID -> 177130 COMPL. DATE 01/15/2000 TOTAL DEPTH 13500 PERF. 12332 - 12372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	2			Y	-0-					38
06	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					38
07	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					38
08	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					38
09	68	N	68	-0-	-0-	-0-	61	2	7	9	Y	6					44
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

BADOUH, E. M. HEIRS WELL #: 2 RRCID -> 179728 COMPL. DATE 03/02/2003 TOTAL DEPTH 13500 PERF. 12082 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					38
06	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					38
07	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					38
08	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					38
09	16	N	16	-0-	-0-	-0-	9	2	7	9	Y	6					44
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

BUCKS BAYOU (FRIO TEX 2) //CONT.// 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TRI-C RESOURCES, LLC //CONT.// 868622
LEWIS WELL #: 1 RRCID -> 185153 COMPL. DATE N/A TOTAL DEPTH 13510 PERF.12722 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3172	-0-	-269	-0-	3172	2			Y	-0-					41
06	3294	X	3294	-0-	-0-	-0-	3288	2	6	9	Y	5					46
07	3286	X	2787	-0-	-499	-0-	2787	2			Y	-0-					46
08	3583	X	3583	-0-	-0-	-0-	3583	2			Y	-0-					46
09	3674	X	3674	-0-	-0-	-0-	3674	2			Y	-0-					46
10	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					46

BASS GU WELL #: 1 RRCID -> 185846 COMPL. DATE 08/29/2001 TOTAL DEPTH 13500 PERF.12187 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	10	2	2	9	Y	2	2	1			55
06	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					55
07	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					55
08	10	N	10	-0-	-0-	-0-	9	2	1	9	Y	1					56
09	18	N	18	-0-	-0-	-0-	9	2	9	9	Y	8					64
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

BADOUH, E. M. HEIRS WELL #: 3 RRCID -> 188124 COMPL. DATE N/A TOTAL DEPTH 13900 PERF.12738 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1103	-0-	-416	-0-	1103	2			Y	-0-					39
06	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					39
07	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					39
08	1715	N	1715	-0-	-0-	-0-	1713	2	2	9	Y	2					41
09	1600	N	1600	-0-	-0-	-0-	1593	2	7	9	Y	6					47
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

LEWIS WELL #: 2 RRCID -> 190214 COMPL. DATE 05/30/2009 TOTAL DEPTH 14750 PERF.12184 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					39
06	16	N	16	-0-	-0-	-0-	10	2	6	9	Y	5					44
07	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					44
08	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					44
09	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					44
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

BASS GU WELL #: 2 RRCID -> 229708 COMPL. DATE 09/05/2009 TOTAL DEPTH 13644 PERF.12800 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2379	N	2379	-0-	-0-	-0-	2329	2	50	9	Y	45	92	1			1
06	2348	N	2348	-0-	-0-	-0-	2348	2			Y	-0-					1
07	2458	N	2458	-0-	-0-	-0-	2458	2			Y	-0-					1
08	1250	N	1250	-0-	-0-	-0-	1243	2	7	9	Y	6					7
09	1054	N	1054	-0-	-0-	-0-	1044	2	10	9	Y	9					16
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BASS GU WELL #: 3 RRCID -> 245439 COMPL. DATE 10/23/2008 TOTAL DEPTH 13700 PERF.12834 - 13398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	1726	-0-	-847	-0-	1689	2	37	9	Y	34	81	1			1
06	2656	X	2656	-0-	-0-	-0-	2656	2			Y	-0-					1
07	2232	X	2229	-0-	-3	-0-	2229	2			Y	-0-					1
08	1893	N	1893	-0-	-0-	-0-	1880	2	13	9	Y	12					13
09	1985	N	1985	-0-	-0-	-0-	1975	2	10	9	Y	9					22
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

BASS GU WELL #: 4 RRCID -> 249567 COMPL. DATE 01/09/2009 TOTAL DEPTH 13650 PERF.12798 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCKS BAYOU (FRIO TEX 2) //CONT.// 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TRI-C RESOURCES, LLC //CONT.// 868622
BASS GU WELL #: 5 RRCID -> 249824 COMPL. DATE 12/29/2011 TOTAL DEPTH 13476 PERF.12284 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	10	2	1	9	Y	1	2	1			46
06	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					46
07	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					46
08	10	N	10	-0-	-0-	-0-	9	2	1	9	Y	1					47
09	18	N	18	-0-	-0-	-0-	9	2	9	9	Y	8					55
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

LEWIS WELL #: 3 RRCID -> 249847 COMPL. DATE 05/27/2009 TOTAL DEPTH 13477 PERF.13078 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					41
06	380	N	380	-0-	-0-	-0-	377	2	3	9	Y	3					44
07	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					44
08	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					44
09	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					44
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

BUNA, NORTH (YEGUA #4) 13287 415 NON-ASSOCIATED EXEMPT CNTY: JASPER
H.E.R. OPERATING, LLC 340442
RICHARDSON, HARDY WELL #: 5 RRCID -> 154663 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 7003 - 7005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					227
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					227
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					227
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					227
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					227
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					227

RICHARDSON HEIRS WELL #: 1 RRCID -> 280356 COMPL. DATE 09/26/2014 TOTAL DEPTH 7816 PERF. 6861 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					327
06	0	N	-0-	-0-	-0-	-0-					N	-0-					327
07	0	N	-0-	-0-	-0-	-0-					N	-0-					327
08	0	N	-0-	-0-	-0-	-0-					N	-0-					327
09	0	N	-0-	-0-	-0-	-0-					N	-0-					327
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					327

BUNA, WEST (MIDDLE WILCOX) 13292 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
SHOCO PRODUCTION LLC 778196
BP AMERICA A-17 WELL #: 1 RRCID -> 214789 COMPL. DATE 08/20/2005 TOTAL DEPTH 13710 PERF.13432 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	536	2	1	9	Y	1					215
06	515	N	515	-0-	-0-	-0-	515	2			Y	-0-	18	1			197
07	507	N	507	-0-	-0-	-0-	506	2	1	9	Y	1	18	1			180
08	616	N	616	-0-	-0-	-0-	605	2	11	9	Y	10	2	1			188
09	594	N	594	-0-	-0-	-0-	594	2			Y	-0-	18	1			18
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

BUNA, WEST (WILCOX) 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
PERMIAN NATURAL RESOURCES 655818
ARCO FEE DIAMOND GAS UNIT WELL #: 1 RRCID -> 121029 COMPL. DATE 01/14/1986 TOTAL DEPTH 11521 PERF.11396 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	58	1			N	-0-					303
06	14B2 EXT		54	-0-	54	54	54	1			N	-0-					303
07	14B2 EXT		59	-0-	59	113	59	1			N	-0-					303
08	14B2 EXT		62	-0-	62	175	62	1			N	-0-					303
09	14B2 EXT		-0-	-0-	-0-	175					N	10					313
10	14B2 EXT		NO RPT	-0-	-0-	175					N	NO RPT					313

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
PERMIAN NATURAL RESOURCES //CONT.// 655818
BAPTIST FOUNDATION OF TEXAS WELL #: 1 RRCID -> 123984 COMPL. DATE 05/05/1999 TOTAL DEPTH 11155 PERF.10976 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		63	-0-	63	129	63	1			Y	-0-					153
06	DLQ G-10		60	-0-	60	189	60	1			Y	-0-					153
07	DLQ G-10		57	-0-	57	246	57	1			Y	-0-					153
08	DLQ G-10		50	-0-	50	296	50	1			Y	-0-					153
09	DLQ G-10		51	-0-	51	347	51	1			Y	-0-					153
10	DLQ G-10	NO RPT		-0-	-0-	347					Y	NO RPT					153

SANTA FE ENERGY WELL #: 1 RRCID -> 124696 COMPL. DATE 07/10/1987 TOTAL DEPTH 11184 PERF.11036 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		62	-0-	62	128	62	1			Y	-0-					188
06	DLQ G-10		57	-0-	57	185	57	1			Y	-0-					188
07	DLQ G-10		59	-0-	59	244	59	1			Y	-0-					188
08	DLQ G-10		60	-0-	60	304	60	1			Y	-0-					188
09	DLQ G-10		64	-0-	64	368	64	1			Y	-0-					188
10	DLQ G-10	NO RPT		-0-	-0-	368					Y	NO RPT					188

ARCO FEE SEC. 83 WELL #: 1 RRCID -> 126181 COMPL. DATE 01/04/1988 TOTAL DEPTH 11176 PERF.11041 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		52	-0-	52	107	52	1			Y	-0-					101
06	DLQ G-10		67	-0-	67	174	67	1			Y	-0-					101
07	DLQ G-10		96	-0-	96	270	96	1			Y	-0-					101
08	DLQ G-10		54	-0-	54	324	54	1			Y	-0-					101
09	DLQ G-10		59	-0-	59	383	52	1	7	9	Y	6					107
10	DLQ G-10	NO RPT		-0-	-0-	383					Y	NO RPT					107

ARCO FEE DIAMOND WELL #: 2R RRCID -> 127227 COMPL. DATE 04/26/1988 TOTAL DEPTH 11182 PERF.11031 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 N		-0-	-0-	-0-	-0-					N	5					412
06	0 N		-0-	-0-	-0-	-0-					N	8					420
07	0 N		-0-	-0-	-0-	-0-					N	7					427
08	0 N		-0-	-0-	-0-	-0-					N	-0-					427
09	0 N		-0-	-0-	-0-	-0-					N	8					435
10	0 N	NO RPT		-0-	-0-	-0-					N	NO RPT					435

ARCO FEE DIAMOND WELL #: 4 RRCID -> 128226 COMPL. DATE 07/31/1988 TOTAL DEPTH 11150 PERF.11036 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE SECTION 83 WELL #: 2 RRCID -> 185585 COMPL. DATE 09/06/2001 TOTAL DEPTH 11200 PERF.10974 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		62	-0-	62	122	62	1			Y	-0-					138
06	DLQ G-10		55	-0-	55	177	55	1			Y	-0-					138
07	DLQ G-10		57	-0-	57	234	57	1			Y	-0-					138
08	DLQ G-10		59	-0-	59	293	59	1			Y	-0-					138
09	DLQ G-10		66	-0-	66	359	66	1			Y	-0-					138
10	DLQ G-10	NO RPT		-0-	-0-	359					Y	NO RPT					138

ARCO FEE DIAMOND GAS UNIT WELL #: 3 RRCID -> 186408 COMPL. DATE 08/14/2001 TOTAL DEPTH 11200 PERF.11010 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
PERMIAN NATURAL RESOURCES //CONT.// 655818
BAPTIST FOUNDATION OF TEXAS WELL #: 2 RRCID -> 261370 COMPL. DATE 03/09/2011 TOTAL DEPTH 11400 PERF.11038 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		90	-0-	90	147	90	1			Y	-0-					221
06	DLQ G-10		77	-0-	77	224	77	1			Y	-0-					221
07	DLQ G-10		61	-0-	61	285	61	1			Y	-0-					221
08	DLQ G-10		52	-0-	52	337	52	1			Y	-0-					221
09	DLQ G-10		57	-0-	57	394	57	1			Y	-0-					221
10	DLQ G-10	NO RPT		-0-	-0-	394					Y	NO RPT					221

PETRO-SMITH OPERATING LLC 660313
HANKAMER ET AL WELL #: 2 RRCID -> 118170 COMPL. DATE 08/02/1985 TOTAL DEPTH 11988 PERF.11730 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANKAMER ET AL WELL #: 1 RRCID -> 118384 COMPL. DATE 04/26/1985 TOTAL DEPTH 11350 PERF.11170 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

HANKAMER ET AL WELL #: 3 RRCID -> 119194 COMPL. DATE N/A TOTAL DEPTH 12555 PERF.11438 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					31
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					31
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					31
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					31
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					31
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

SHOCO PRODUCTION LLC 778196
BP AMERICA A-38 WELL #: 2 RRCID -> 255959 COMPL. DATE 04/09/2010 TOTAL DEPTH 11250 PERF.11052 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					207
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207
07	0	N	-0-	-0-	-0-	-0-					N	-0-					207
08	0	N	-0-	-0-	-0-	-0-					N	-0-					207
09	0	N	-0-	-0-	-0-	-0-					N	-0-					207
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

SOUTHCOAST PRODUCTION INC 803257
ARCO FEE SILSBEE WELL #: 9 RRCID -> 132536 COMPL. DATE 09/29/2010 TOTAL DEPTH 11835 PERF. 5398 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
UNION GAS OPERATING COMPANY 876500
BP FEE A-6 WELL #: 2 RRCID -> 230854 COMPL. DATE 01/20/2007 TOTAL DEPTH 12900 PERF.12596 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1451	N	1451	-0-	-0-	-0-	465	1	731	3	Y	232	353	1			79
							255	9									
06	1467	N	1467	-0-	-0-	-0-	450	1	758	3	Y	235	182	1			132
							259	9									
07	1387	N	1387	-0-	-0-	-0-	465	1	679	3	Y	221	171	1			182
							243	9									
08	1386	N	1386	-0-	-0-	-0-	465	1	675	3	Y	224	191	1			215
							246	9									
*09	1379	N	1379	-0-	-0-	-0-	450	1	662	3	Y	243	356	1			102
							267	9									
10	1213	N	1213	-0-	-0-	-0-	465	1	558	3	Y	173	176	1			99
							190	9									

BUNA, WEST (YEGUA) 13292 834 NON-ASSOCIATED ONE WELL CNTY: JASPER
PERMIAN NATURAL RESOURCES 655818
DIAMOND SWD WELL #: 1 RRCID -> 121749 COMPL. DATE 04/12/1990 TOTAL DEPTH 10746 PERF. 5115 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUNA, WEST (14700) 13292 945 NON-ASSOCIATED ONE WELL CNTY: HARDIN
SHOCO PRODUCTION LLC 778196
BP AMERICA A-38 WELL #: 1 RRCID -> 216314 COMPL. DATE 04/01/2006 TOTAL DEPTH 15100 PERF.15332 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	#	4953	-0-	-7	-0-	4828	2	125	9	Y	114					217
06	4800	#	4713	-0-	-87	-0-	4638	2	75	9	Y	68	160	1			125
07	4805	#	4740	-0-	-65	-0-	4553	2	187	9	Y	170	163	1			132
08	5425		5544	-0-	119	119	5444	2	100	9	Y	91	18	1			205
09	5400		5524	-0-	124	243	5346	2	178	9	Y	162	162	1			205
10	4991	#	NO RPT	-0-	-4991	-0-					Y	NO RPT					205

BURGHER (FRIO 3300) 13487 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MOSAIC OIL LLC 589978
WEEKS ET AL WELL #: 1 RRCID -> 169462 COMPL. DATE 05/23/1998 TOTAL DEPTH 4050 PERF. 3314 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	8388					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	8388					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	8388					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	8388					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	8388					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	8388					N	NO RPT					-0-

BUTTERMILK (NODOSARIA 10,000) 14024 830 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
BAPTIST FOUNDATION WELL #: 2 RRCID -> 279199 COMPL. DATE 03/13/2015 TOTAL DEPTH 11700 PERF.10736 - 10741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1198	N	1198	-0-	-0-	-0-	1065	2	133	9	N	121					151
06	950	N	950	-0-	-0-	-0-	874	2	76	9	N	69	177	1			43
07	1147	N	1089	-0-	-58	-0-	937	2	152	9	N	138					181
08	933	N	933	-0-	-0-	-0-	837	2	96	9	N	87	177	1			91
09	960	N	640	-0-	-320	-0-	508	2	132	9	N	120	178	1			33
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BUYE (LOWER COOK MTN. 3) 14064 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
KERR-MCGEE WELL #: 2 RRCID -> 222830 COMPL. DATE 07/10/2006 TOTAL DEPTH 14975 PERF.13886 - 14027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8339	X	6600	-0-	-1739	-0-	310 362	1 9	5928	2	N	329	359	1			189
06	8070	X	7883	-0-	-187	-0-	300 425	1 9	7158	2	N	386	335	1			240
07	8618	X	6160	-0-	-2458	-0-	310 353	1 9	5497	2	N	321	379	1			182
08	8618	X	7758	-0-	-860	-0-	310 398	1 9	7050	2	N	362	355	1			189
09	7890	X	7006	-0-	-884	-0-	300 397	1 9	6309	2	N	361	350	1			200
10	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					200

WAGNER OIL COMPANY 891175
KERR-MCGEE WELL #: 3 RRCID -> 230364 COMPL. DATE 05/31/2007 TOTAL DEPTH 14809 PERF.14596 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11668	X	11668	-0-	-0-	-0-	179 644	1 9	10845	3	N	585	707	1			55
06	10673	X	10673	-0-	-0-	-0-	180 606	1 9	9887	3	N	551	544	1			62
07	11718	X	10944	-0-	-774	-0-	179 623	1 9	10142	3	N	566	528	1			100
08	11718	X	10681	-0-	-1037	-0-	183 580	1 9	9918	3	N	527	543	1			84
09	11340	X	9969	-0-	-1371	-0-	170 579	1 9	9220	3	N	526	544	1			66
10	11656	X	NO RPT	-0-	-11656	-0-					N	NO RPT					66

C.T. (FRIO) 14394 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
UNITED TEXAS PETROLEUM INC. 877688
CAMERON - TAYLOR WELL #: 1 RRCID -> 177333 COMPL. DATE 03/11/1999 TOTAL DEPTH 3210 PERF. 2894 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OKINAWA, D. Z. WELL #: 2 RRCID -> 191205 COMPL. DATE 09/02/2002 TOTAL DEPTH 3216 PERF. 3017 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABALLO (PRAIRIE BELL) 14418 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FLETCHER OPERATING, LLC 273611
CONNOR WELL #: 1 RRCID -> 258195 COMPL. DATE 05/21/2010 TOTAL DEPTH 11500 PERF.10772 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					131

CABALLO (PRAIRIE BELL) //CONT.// 14418 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FLETCHER OPERATING, LLC //CONT.// 273611
WELLS WELL #: 1 RRCID -> 259674 COMPL. DATE 08/24/2010 TOTAL DEPTH 11450 PERF.11260 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					96

CONNOR WELL #: 2 RRCID -> 263398 COMPL. DATE 02/22/2011 TOTAL DEPTH 11367 PERF.10798 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					29

WELLS WELL #: 2 RRCID -> 264353 COMPL. DATE 02/28/2012 TOTAL DEPTH 11444 PERF.10935 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

JOE POTTER WELL #: 1 RRCID -> 267226 COMPL. DATE 07/19/2011 TOTAL DEPTH 11500 PERF.10850 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5556	X	5556	-0-	-0-	-0-	370 63	1 9	5123	3	N	57	133	1			309
06	5422	X	5422	-0-	-0-	-0-	371 51	1 9	5000	3	N	46	103	1			252
07	5872	X	5872	-0-	-0-	-0-	443 54	1 9	5375	3	N	49	79	1			222
08	5895	X	5895	-0-	-0-	-0-	432 37	1 9	5426	3	N	34					256
09	4997	X	4997	-0-	-0-	-0-	417 45	1 9	4535	3	N	41					297
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					297

LAKESHORE OPERATING, LLC 483460
GLASSCOCK E WELL #: 1 RRCID -> 266494 COMPL. DATE 02/25/2012 TOTAL DEPTH 11300 PERF.10666 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7818	X	7818	-0-	-0-	-0-	7519	3	299	9	N	272	183	1			377
06	7348	X	7348	-0-	-0-	-0-	7053	3	295	9	N	268	459	1			186
07	7349	X	7349	-0-	-0-	-0-	6996	3	353	9	N	321	344	1			163
08	7425	X	7425	-0-	-0-	-0-	7142	3	283	9	N	257	188	1			232
09	5697	X	5697	-0-	-0-	-0-	5427	3	270	9	N	245	196	1			281
10	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					281

CADWALLADER (200) 14569 200 NON-ASSOCIATED ONE WELL CNTY: WALKER
MIDWAY OILFIELD CONSTRUCTORS,INC 566395
FLEXURE ROYALTY CO. ET AL WELL #: 2 RRCID -> 124954 COMPL. DATE 05/06/1987 TOTAL DEPTH 200 PERF. 179 - 200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADWALLADER (200) //CONT.// 14569 200 NON-ASSOCIATED ONE WELL CNTY: WALKER
TEXAS TRINITY ENERGY COMPANY INC 848243
SAMUEL, R. E. ET AL WELL #: 1 RRCID -> 124531 COMPL. DATE 03/16/1987 TOTAL DEPTH 180 PERF. 178 - 180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CALDWELL (AUSTIN CHALK) 14710 500 ASSOCIATED 49B CNTY: BURLESON
ALLEGIANT RESOURCES, LLC 013365
CHILDS WELL #: 1 RRCID -> 283663 COMPL. DATE 06/16/2012 TOTAL DEPTH 7861 PERF. 7706 - 7828

05	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

KIM WELL #: 2 RRCID -> 284197 COMPL. DATE 04/01/2015 TOTAL DEPTH 8008 PERF. 7671 - 8008

05	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BOWERS, LORRAINE WELL #: 1 RRCID -> 284259 COMPL. DATE 12/01/2011 TOTAL DEPTH 8100 PERF. 7890 - 8100

05	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PIWONKA, M. WELL #: 3 RRCID -> 286867 COMPL. DATE 08/21/1979 TOTAL DEPTH 8289 PERF. 8130 - 8220

05	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMAS-EASLEY UNIT WELL #: 1 RRCID -> 286949 COMPL. DATE 06/02/1981 TOTAL DEPTH 8037 PERF. 7772 - 7890

05	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

CALDWELL (AUSTIN CHALK) //CONT.// 14710 500 ASSOCIATED 49B CNTY: BURLESON
B D PRODUCTION CO., INC. 040190
PAGEL "A" WELL #: 1 RRCID -> 291819 COMPL. DATE 03/19/1980 TOTAL DEPTH 8761 PERF. 8178 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	90	#	58	-0-	-32	-0-	58	2			N	-0-					-0-
07	93	#	50	-0-	-43	-0-	50	2			N	-0-					-0-
08	93	#	48	-0-	-45	-0-	48	2			N	-0-					-0-
09	90	#	32	-0-	-58	-0-	32	2			N	-0-					-0-
10	93	#	35	-0-	-58	-0-	35	2			N	-0-					-0-

OKIE OPERATING COMPANY, LTD. 621080
JEFFERY WELL #: 1 RRCID -> 284198 COMPL. DATE 01/27/2014 TOTAL DEPTH 8323 PERF. 8046 - 8250

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 287937 COMPL. DATE 06/08/1980 TOTAL DEPTH 8257 PERF. 7989 - 8157

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	24					65
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

BIRD WELL #: 2 RRCID -> 287985 COMPL. DATE 09/02/1991 TOTAL DEPTH 8092 PERF. 8109 - 9662

05	5	R	5	-0-	-0-	-0-	5	1			N	-0-					33
06	8	R	8	-0-	-0-	-0-	8	1			N	-0-					33
07	4	R	4	-0-	-0-	-0-	4	1			N	-0-					33
08	0	#	-0-	-0-	-0-	-0-					N	-0-					33
*09	0	#	-0-	-0-	-0-	-0-					N	-0-					33
10	0	#	-0-	-0-	-0-	-0-					N	-0-					33

CROOK-HANOVER UNIT WELL #: 1 H RRCID -> 291897 COMPL. DATE 03/21/1991 TOTAL DEPTH 8159 PERF. 8268 - 10680

05	494	R	494	-0-	-0-	-0-	494	2			N	-0-					2
06	480	#	412	-0-	-68	-0-	412	2			N	-0-					2
07	496	#	332	-0-	-164	-0-	332	2			N	-0-					2
08	496	#	259	-0-	-237	-0-	259	2			N	-0-					2
*09	480	#	237	-0-	-243	-0-	237	2			N	-0-					2
10	496	#	102	-0-	-394	-0-	102	2			N	-0-					2

WILDFIRE ENERGY OPERATING LLC 923444
HYVL UNIT WELL #: 1H RRCID -> 285389 COMPL. DATE 11/19/1994 TOTAL DEPTH 10619 PERF. 8645 - 10619

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

CALEB (5TH COCKFIELD) 14725 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP HONKY TONKIN WELL #: 2 RRCID -> 293942 COMPL. DATE 07/30/2022 TOTAL DEPTH 6550 PERF. 5766 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	R	77	-0-	-460	-0-	77	3			Y	-0-					74
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					74
07	465	#	77	-0-	-388	-0-	70	3	3	5	Y	4					78
							4	9									
08	465	#	-0-	-0-	-465	-0-					Y	-0-					78
*09	75	R	75	-0-	-0-	-0-	72	3	3	9	Y	3					81
10	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					81

CALL, S. E. (3600) 14755 275 NON-ASSOCIATED ONE WELL CNTY: JASPER
84 ENERGY LLC 856467
BLACK STONE WELL #: 1 RRCID -> 290028 COMPL. DATE 06/05/2020 TOTAL DEPTH 10500 PERF. 3548 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
10	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-

CALL, WEST (Y-2) 14760 888 NON-ASSOCIATED ONE WELL CNTY: NEWTON
TEXAKOMA E & P, LLC 844133
HANKAMER WELL #: 1 RRCID -> 298119 COMPL. DATE 11/18/2023 TOTAL DEPTH 10300 PERF. 6864 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2036		8057	-0-	6021	-0-	7914	3	143	9	N	130					130
12	15779		15997	-0-	218	-0-	15648	3	349	9	N	317					447
01	15779		10393	-0-	-5386	-0-	10158	3	235	9	N	214	359	1			302
02	14761		1590	-0-	-13171	-0-	1503	3	87	9	N	79	178	1			203
03	15779		-0-	-0-	-15779	-0-					N	-0-					203
04	15270		-0-	-0-	-15270	-0-					N	-0-					203
05	15779		-0-	-0-	-15779	-0-					N	-0-	181	1			22
06	15270		-0-	-0-	-15270	-0-					N	-0-					22
07	15779		-0-	-0-	-15779	-0-					N	-0-					22
08	15779		-0-	-0-	-15779	-0-					N	-0-					22
09	15270		-0-	-0-	-15270	-0-					N	-0-					22
10	15779		NO RPT	-0-	-15779	-0-					N	NO RPT					22

CAMERON LAKE (AUSTIN CHALK) 15042 002 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
GREAT WEST CMT WELL #: 1H RRCID -> 170161 COMPL. DATE 09/19/1997 TOTAL DEPTH 13394 PERF. 9904 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					51
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					51
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					51
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					51
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					51
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					51

CAMP HULEN, W. (FRIO 8500) 15105 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
BATCHELDER ET AL WELL #: 2 RRCID -> 270662 COMPL. DATE 11/29/2011 TOTAL DEPTH 10149 PERF. 8576 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	7624					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	7624					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	7624					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	7624					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	7624					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	7624					N	NO RPT					-0-

CAMPTOWN (5200 FRIO) 15190 125 NON-ASSOCIATED ONE WELL CNTY: NEWTON
DARTEX ENERGY CORPORATION 201208
HARTBURG WELL #: 1 RRCID -> 144365 COMPL. DATE 03/05/1993 TOTAL DEPTH 6515 PERF. 5242 - 5248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					46
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					46
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					46
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					46
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					46
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					46

PRIME OPERATING COMPANY 677770
HANKAMER, EARL C., ET AL -B- WELL #: 20 RRCID -> 035182 COMPL. DATE 05/25/2007 TOTAL DEPTH 7300 PERF. 4047 - 4845

05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPTOWN (7100 HACKBERRY) 15190 875 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
HANKAMER BOBCAT WELL #: 1 RRCID -> 256993 COMPL. DATE 03/26/2010 TOTAL DEPTH 7363 PERF. 7151 - 7171

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN HUNTER 15225 001 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE "D" WELL #: 6 RRCID -> 192663 COMPL. DATE 11/15/2002 TOTAL DEPTH 11154 PERF.10552 - 11235

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN HUNTER (YEGUA 10,630) 15225 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE WELL #: 2 RRCID -> 168260 COMPL. DATE 06/17/2024 TOTAL DEPTH 10989 PERF. 5400 - 6020

05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANNELVIEW TOWNSITE "C" WELL #: 5 RRCID -> 173477 COMPL. DATE 06/12/1999 TOTAL DEPTH 11257 PERF.11078 - 11121

05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	5236	-0-	5236	5236	305	1	4931	2	Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	5236					Y	-0-					-0-
10	14B DENY	NO RPT	-0-	-0-	5236					Y	NO RPT					-0-

CANADIAN HUNTER (YEGUA 10,630) //CONT.// 15225 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
STATE LEASE 108878 WELL #: 103ST RRCID -> 262026 COMPL. DATE 09/30/2022 TOTAL DEPTH 10792 PERF.11108 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8959	X	6903	-0-	-2056	-0-	310 197	1 9	6396	2	N	179	177	1	2	8	267
06	7466	X	7466	-0-	-0-	-0-	300 74	1 9	7092	2	N	67	180	1	2	8	152
07	9734	X	8110	-0-	-1624	-0-	310 142	1 9	7658	2	N	129					281
08	8401	X	7957	-0-	-444	-0-	310 130	1 9	7517	2	N	118	179	1			220
09	8070	X	7466	-0-	-604	-0-	300 315	1 9	6851	2	N	286	177	1	2	8	327
10	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					327

CANEY CREEK (FRIO 5000) 15310 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
DAVIS GAS UNIT WELL #: 1 RRCID -> 181994 COMPL. DATE 10/03/2015 TOTAL DEPTH 5800 PERF. 4920 - 4926

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NILSON WELL #: 1 RRCID -> 189174 COMPL. DATE 07/20/2015 TOTAL DEPTH 9400 PERF. 5095 - 5097

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANNON (NAVARRO) 15373 800 ASSOCIATED ONE WELL CNTY: GONZALES
FRAZIER EXPLORATION PARTNERS,LLC 284420
OCHS UNIT WELL #: 1H RRCID -> 281660 COMPL. DATE 01/22/2015 TOTAL DEPTH 6398 PERF. 6605 - 11386

05	0	N	-0-	-0-	-0-	-0-					N	-0-					135
06	0	N	-0-	-0-	-0-	-0-					N	-0-					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-					135
08	0	N	-0-	-0-	-0-	-0-					N	-0-					135
*09	0	N	-0-	-0-	-0-	-0-					N	-0-	63	3	72	6	-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANOE BAYOU (6500 MIOCENE SD.) 15407 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILLHOUSE OPERATING COMPANY, LLC 388557
HAWKINS RANCH WELL #: 1 RRCID -> 175521 COMPL. DATE 10/17/1999 TOTAL DEPTH 6996 PERF. 6544 - 6553

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPLEN (FB-1, 1T) 15491 018 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 12 RRCID -> 128227 COMPL. DATE 08/01/1988 TOTAL DEPTH 7800 PERF. 2850 - 2856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CAPLEN (FB-2, 5-X) 15491 321 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 1 RRCID -> 180807 COMPL. DATE 08/01/2000 TOTAL DEPTH 7583 PERF. 6694 - 9703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CAPLEN (FB-2, 5-Y) 15491 322 ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 1 RRCID -> 169205 COMPL. DATE 05/19/1998 TOTAL DEPTH 7583 PERF. 6733 - 6737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPLEN (FB-3, 1-X) 15491 532 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 14 RRCID -> 147858 COMPL. DATE 12/07/1993 TOTAL DEPTH 7714 PERF. 3756 - 3762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPLEN (FB-3A, 2-W) 15491 700 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 3 RRCID -> 183813 COMPL. DATE 12/20/2000 TOTAL DEPTH 7850 PERF. 4544 - 4552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CAPLEN (FB-8, MIOCENE) 15491 845 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
HUMPHREYS WELL #: 7 RRCID -> 146786 COMPL. DATE 06/19/2001 TOTAL DEPTH 7512 PERF. 3677 - 3683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARLOS (QUEEN CITY) 15682 500 NON-ASSOCIATED EXEMPT CNTY: GRIMES
KEMICK, JEROME G. 455180
MEITZEN, B. C. WELL #: 1 RRCID -> 071176 COMPL. DATE 02/17/1977 TOTAL DEPTH N/A PERF. 2737 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-

CARLTON SPEED (WILCOX 10576) 15717 200 NON-ASSOCIATED ONE WELL CNTY: GRIMES
GALLOWAY ENERGY CO. 293303
TUCKER, T. J. UNIT WELL #: 1 RRCID -> 143072 COMPL. DATE 01/14/2000 TOTAL DEPTH 12101 PERF. 4638 - 4641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	18	R	18	-0-	-0-	-0-	5	1	13	9	N	12					12
*08	31	R	31	-0-	-0-	-0-	16	2	15	9	N	14					26
*09	33	R	33	-0-	-0-	-0-	18	1	15	9	N	14					40
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					40

CARLTON SPEED (WILCOX 11800) 15717 300 NON-ASSOCIATED ONE WELL CNTY: GRIMES
GALLOWAY ENERGY CO. 293303
TUCKER, T. J. UNIT NO. 2 WELL #: 2 RRCID -> 175447 COMPL. DATE 01/15/1999 TOTAL DEPTH 12794 PERF.11850 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	48	-0-	48	186	24	1	24	2	N	-0-					53
06	454	N	268	-0-	-186	-0-	96	1	165	2	N	6					59
							7	9									
07	156	N	156	-0-	-0-	-0-	144	1	8	2	N	4					63
							4	9									
08	331	N	331	-0-	-0-	-0-	324	1	3	2	N	4					67
							4	9									
*09	781	N	781	-0-	-0-	-0-	252	1	498	2	N	28					95
							31	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

CARLETON SPEED (YEGUA 4B) 15717 500 NON-ASSOCIATED EXEMPT CNTY: WALLER
GALLOWAY ENERGY CO. 293303
SOUTHWEST DEVELOPMENT COMPANY WELL #: 6 RRCID -> 105141 COMPL. DATE 04/09/1983 TOTAL DEPTH 5898 PERF. 4713 - 4719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASTILLO (MIOCENE 3200) 16229 050 NON-ASSOCIATED ONE WELL CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC 430368
ARCO-HUGHES WELL #: 5 RRCID -> 231914 COMPL. DATE 12/05/2006 TOTAL DEPTH 3400 PERF. 3264 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASTILLO (YEGUA #5) 16269 700 ASSOCIATED CAPACITY CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC 430368
ARCO HUGHES WELL #: 3 RRCID -> 175622 COMPL. DATE 12/10/1999 TOTAL DEPTH 7900 PERF. 7136 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

HUGHES, M. B. WELL #: 1 RRCID -> 180120 COMPL. DATE 11/01/2000 TOTAL DEPTH 8103 PERF. 7192 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

ARCO CASTILLO WELL #: 3 RRCID -> 188250 COMPL. DATE 03/19/2002 TOTAL DEPTH 8112 PERF. 7117 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

ARCO CASTILLO WELL #: 2 RRCID -> 193300 COMPL. DATE 10/11/2002 TOTAL DEPTH 8112 PERF. 7114 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASTILLO, WEST (Y-2) 16275 200 NON-ASSOCIATED ONE WELL CNTY: JASPER
SHOCO PRODUCTION LLC 778196
ACOCK BP JOHNSON 21 WELL #: 1 RRCID -> 285577 COMPL. DATE 10/26/2018 TOTAL DEPTH 7700 PERF. 6936 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	794	N	794	-0-	-0-	-0-	142	2	652	9	N	593	575	1			165
06	1107	N	1107	-0-	-0-	-0-	124	2	983	9	N	894	763	1			296
07	1149	N	1149	-0-	-0-	-0-	120	2	1029	9	N	935	874	1			357
08	825	N	825	-0-	-0-	-0-	130	2	695	9	N	632	819	1			170
09	970	N	970	-0-	-0-	-0-	130	2	840	9	N	764	714	1			220
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

CECIL NOBLE (WILCOX 9325) 16517 696 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VANTAGE OPERATING, LLC 882608
COOK FAMILY TRUST WELL #: 1 RRCID -> 254627 COMPL. DATE 11/24/2009 TOTAL DEPTH 10500 PERF. 9012 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

CECIL NOBLE (WILCOX 10,120) 16517 790 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AKG OPERATING COMPANY 009566
JOANN WELL #: 1 RRCID -> 269159 COMPL. DATE 01/24/2012 TOTAL DEPTH 11750 PERF.10093 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
COLUMBUS TOWNSITE GU WELL #: 1 RRCID -> 280210 COMPL. DATE 01/17/2015 TOTAL DEPTH 10530 PERF.10358 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13640		11901	-0-	-1739	-0-	11622	2	279	9	N	254	166	1			199
06	13200		12586	-0-	-614	-0-	12307	2	279	9	N	254	167	1			286
07	13640		12986	-0-	-654	-0-	12716	2	270	9	N	245	343	1			188
08	13547	#	12828	-0-	-719	-0-	12574	2	254	9	N	231	177	1			242
09	12810	#	12242	-0-	-568	-0-	11996	2	246	9	N	224	344	1			122
10	13020	#	4706	-0-	-8314	-0-	4589	2	117	9	N	106					228

CEDAR BAYOU (YEGUA 13,000) 16531 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
BALLARD EXPLORATION COMPANY,INC. 048169
NASH WELL #: 1ST RRCID -> 263518 COMPL. DATE 12/21/2011 TOTAL DEPTH 12504 PERF.11958 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

CEDAR POINT 16599 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TORRENT OIL LLC 862645
STATE TRACT 118 WELL #: 1876 RRCID -> 213315 COMPL. DATE 12/15/2005 TOTAL DEPTH 6045 PERF. 5836 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CEDAR POINT (MIOCENE) 16599 300 ASSOCIATED CAPACITY CNTY: CHAMBERS
TORRENT OIL LLC 862645
STATE TRACT 118 WELL #: 1817MU RRCID -> 033730 COMPL. DATE 06/14/1964 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 118 WELL #: 182 RRCID -> 177928 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 2880 - 2890

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CEDAR POINT (UPPER FRIO) 16599 950 ASSOCIATED ONE WELL CNTY: CHAMBERS
TORRENT OIL LLC 862645
ATKINSON ISLAND SWD WELL #: 1 RRCID -> 171804 COMPL. DATE 12/18/1998 TOTAL DEPTH 5620 PERF. 5350 - 5446

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMPION (WILCOX 8730) 16846 200 ASSOCIATED ONE WELL CNTY: JASPER
FORZA OPERATING, LLC 278837
FORESTAR MINERALS L.P. WELL #: 1 RRCID -> 286493 COMPL. DATE 10/06/2016 TOTAL DEPTH 9050 PERF. 8730 - 8735

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANNELVIEW (YEGUA 10,000) 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE WELL #: 1 RRCID -> 167123 COMPL. DATE 01/15/1998 TOTAL DEPTH 11800 PERF. 9976 - 10012

05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	244	-0-	244	244	6	1	238	2	Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	244					Y	NO RPT					-0-

CHANNELVIEW TOWNSITE "A" WELL #: 3 RRCID -> 168102 COMPL. DATE 02/24/1998 TOTAL DEPTH 10192 PERF.10414 - 10443

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	2103	-0-	2103	2103	75	1	2028	2	Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	2103					Y	NO RPT					-0-

CHANNELVIEW (YEGUA 10,000) //CONT.// 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
CHANNELVIEW TOWNSITE "B" WELL #: 4 RRCID -> 171232 COMPL. DATE 11/03/1998 TOTAL DEPTH 10043 PERF. 9773 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44919	X	44772	-0-	-147	-0-	310 565	1 9	43897	2	Y	514	737	1	1	8	142
06	42660	X	35339	-0-	-7321	-0-	300 496	1 9	34543	2	Y	451	361	1			232
07	43617	X	27890	-0-	-15727	-0-	310 372	1 9	27208	2	Y	338	368	1			202
08	45477	X	9503	-0-	-35974	-0-	267 321	1 9	8915	2	Y	292	183	1			311
09	44010	X	7288	-0-	-36722	-0-	72 67	1 9	7149	2	Y	61	176	1	1	8	195
10	44764	X	NO RPT	-0-	-44764	-0-					Y	NO RPT					195

WEST CHANNELVIEW TOWNSITE WELL #: 1ST RRCID -> 177910 COMPL. DATE 05/23/2000 TOTAL DEPTH 10489 PERF.10220 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38564	X	38564	-0-	-0-	-0-	310 614	1 9	37640	2	N	558	549	1			256
06	37044	X	37044	-0-	-0-	-0-	300 499	1 9	36245	2	N	454	528	1			182
07	40145	X	37717	-0-	-2428	-0-	310 499	1 9	36908	2	N	454	524	1			112
08	40145	X	36927	-0-	-3218	-0-	310 472	1 9	36145	2	N	429	367	1			174
09	46810	X	46810	-0-	-0-	-0-	300 567	1 9	45943	2	N	515	363	1			326
10	38564	X	NO RPT	-0-	-38564	-0-					N	NO RPT					326

WEST CHANNELVIEW WELL #: 2D RRCID -> 291142 COMPL. DATE 06/10/2021 TOTAL DEPTH 5600 PERF. 5226 - 5236

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPMAN (WILCOX 9890) 17039 500 NON-ASSOCIATED CAPACITY CNTY: WALLER
SOMERSET OPERATING, LLC 101481
CHAPMAN "A" WELL #: 3 RRCID -> 199228 COMPL. DATE 12/17/2003 TOTAL DEPTH 10100 PERF. 9872 - 9888

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE (MIOCENE 3720) 17550 315 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DJ EXPLORATION, INC. 221664
OYSTER WELL #: 1 RRCID -> 231717 COMPL. DATE 09/18/2007 TOTAL DEPTH 4600 PERF. 4017 - 4153

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE (WILCOX 9000) 17550 456 NON-ASSOCIATED ONE WELL CNTY: COLORADO
JAMEX, INC. 429659
KAECHELE WELL #: 1-L RRCID -> 165588 COMPL. DATE 09/21/1997 TOTAL DEPTH 11900 PERF. 9190 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

CHESTERVILLE, N. (MIOCENE 2220) 17552 090 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
KAECHELE "A" WELL #: 3 RRCID -> 181886 COMPL. DATE 02/23/2001 TOTAL DEPTH 2350 PERF. 2031 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	22	1	108	2	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	18	1	84	2	N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	19	1	95	2	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	18	1	97	2	N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	21	1	103	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE, N. (PACK) 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
KAECHELE WELL #: 1-U RRCID -> 151970 COMPL. DATE 10/27/1994 TOTAL DEPTH 11900 PERF.11526 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	753	-0-	-146	-0-	127	1	620	2	N	5					75
							6	9									
06	459	N	459	-0-	-0-	-0-	80	1	373	2	N	5					80
							6	9									
07	429	N	429	-0-	-0-	-0-	72	1	357	2	N	-0-					80
08	744	N	369	-0-	-375	-0-	57	1	312	2	N	-0-					80
*09	483	N	483	-0-	-0-	-0-	81	1	402	2	N	-0-					80
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

WITTER, A. S. WELL #: 1 RRCID -> 153710 COMPL. DATE 01/12/1995 TOTAL DEPTH 11936 PERF.11542 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6225	X	6225	-0-	-0-	-0-	1042	1	5098	2	N	77	1	8			109
							85	9									
06	5676	X	5676	-0-	-0-	-0-	988	1	4600	2	N	80	159	1			30
							88	9									
07	4884	X	4884	-0-	-0-	-0-	813	1	4037	2	N	31	1	8			60
							34	9									
08	4681	X	4277	-0-	-404	-0-	658	1	3574	2	N	41	1	8			100
							45	9									
*09	6043	X	6043	-0-	-0-	-0-	999	1	4964	2	N	73	1	8			172
							80	9									
10	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					172

WEBB WELL #: 1 RRCID -> 155937 COMPL. DATE 10/13/1995 TOTAL DEPTH 12140 PERF.11230 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3528	-0-	-99	-0-	596	1	2914	2	N	16	1	8			202
							18	9									
06	3510	X	3492	-0-	-18	-0-	616	1	2867	2	N	8					210
							9	9									
07	3868	X	3868	-0-	-0-	-0-	647	1	3212	2	N	8	1	8			217
							9	9									
08	3720	X	3355	-0-	-365	-0-	520	1	2825	2	N	9	1	8			225
							10	9									
*09	3603	X	3603	-0-	-0-	-0-	602	1	2992	2	N	8	1	8			232
							9	9									
10	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					232

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WITTER, A. S. WELL #: A 1 RRCID -> 157070 COMPL. DATE 01/03/1996 TOTAL DEPTH 12507 PERF.11291 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	3872	-0-	-1305	-0-	649	1	3177	2	N	42	186	1	1	8	67
							46	9									
06	5010	X	4310	-0-	-700	-0-	754	1	3509	2	N	43	1	8			109
							47	9									
07	5177	X	4843	-0-	-334	-0-	805	1	3997	2	N	37	1	8			145
							41	9									
08	5146	X	3729	-0-	-1417	-0-	576	1	3125	2	N	25	1	8			169
							28	9									
09	4650	X	4190	-0-	-460	-0-	694	1	3445	2	N	46	1	8			214
							51	9									
10	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					214

RABEL, H. & KEPLER, J. WELL #: 1 RRCID -> 157570 COMPL. DATE 01/03/1996 TOTAL DEPTH 12500 PERF.11301 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1432	-0-	-459	-0-	240	1	1172	2	N	18	1	8			202
							20	9									
06	1263	N	1263	-0-	-0-	-0-	222	1	1032	2	N	8					210
							9	9									
07	1346	N	1346	-0-	-0-	-0-	224	1	1112	2	N	9					219
							10	9									
08	1831	N	1831	-0-	-0-	-0-	281	1	1526	2	N	22	182	1	1	8	58
							24	9									
*09	948	N	948	-0-	-0-	-0-	155	1	773	2	N	18	1	8			75
							20	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

WOLF WELL #: A 1 RRCID -> 158207 COMPL. DATE 03/29/1996 TOTAL DEPTH 12500 PERF.11283 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	79	1	386	2	N	8					70
							9	9									
06	258	N	258	-0-	-0-	-0-	46	1	212	2	N	-0-					70
07	468	N	468	-0-	-0-	-0-	78	1	388	2	N	2					72
							2	9									
08	553	N	553	-0-	-0-	-0-	86	1	466	2	N	1					73
							1	9									
*09	476	N	476	-0-	-0-	-0-	79	1	394	2	N	3					76
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

CRANZ TRUST WELL #: 1 RRCID -> 159767 COMPL. DATE 08/02/1996 TOTAL DEPTH 12492 PERF.11059 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					135
06	0	X	-0-	-0-	-0-	-0-					N	-0-					135
07	0	X	-0-	-0-	-0-	-0-					N	-0-					135
08	0	X	-0-	-0-	-0-	-0-					N	-0-					135
09	0	X	-0-	-0-	-0-	-0-					N	-0-					135
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					135

EVORITT WELL #: 1 RRCID -> 160148 COMPL. DATE 07/12/1996 TOTAL DEPTH 12500 PERF.11118 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	75	-0-	-80	-0-	12	1	60	2	N	3					48
							3	9									
06	160	N	160	-0-	-0-	-0-	28	1	130	2	N	2					50
							2	9									
07	145	N	145	-0-	-0-	-0-	24	1	121	2	N	-0-					50
08	229	N	229	-0-	-0-	-0-	36	1	193	2	N	-0-					50
*09	159	N	159	-0-	-0-	-0-	27	1	132	2	N	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WEBB WELL #: 2 RRCID -> 160565 COMPL. DATE 08/24/1996 TOTAL DEPTH 12500 PERF.11011 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5704	X	5256	-0-	-448	-0-	888	1	4343	2	N	23	1	8			74
							25	9									
06	5520	X	4692	-0-	-828	-0-	819	1	3810	2	N	57	1	8			130
							63	9									
07	5704	X	5306	-0-	-398	-0-	888	1	4411	2	N	6	1	8			135
							7	9									
08	5580	X	4195	-0-	-1385	-0-	651	1	3535	2	N	8	1	8			142
							9	9									
09	5400	X	4467	-0-	-933	-0-	746	1	3709	2	N	11	1	8			152
							12	9									
10	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					152

ANDERSON WELL #: 1 RRCID -> 161004 COMPL. DATE 10/31/1996 TOTAL DEPTH 12521 PERF.11097 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2566	-0-	-224	-0-	433	1	2119	2	N	13	1	8			139
							14	9									
06	1938	N	1938	-0-	-0-	-0-	343	1	1595	2	N	-0-					139
07	1279	N	1279	-0-	-0-	-0-	213	1	1057	2	N	8					147
							9	9									
08	2573	N	1864	-0-	-709	-0-	289	1	1568	2	N	6	1	8			152
							7	9									
*09	2871	N	2871	-0-	-0-	-0-	478	1	2375	2	N	16	1	8			167
							18	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

MAZAC HEIRS WELL #: 1 RRCID -> 161562 COMPL. DATE 11/22/1996 TOTAL DEPTH 12506 PERF.11120 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	3	1	14	2	N	-0-					196
06	27	N	27	-0-	-0-	-0-	5	1	22	2	N	-0-					196
07	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					196
08	34	N	34	-0-	-0-	-0-	5	1	29	2	N	-0-					196
09	22	N	22	-0-	-0-	-0-	4	1	18	2	N	-0-					196
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

WOLF WELL #: 2 RRCID -> 162737 COMPL. DATE 01/07/1997 TOTAL DEPTH 12525 PERF.11083 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1860	-0-	-0-	-0-	314	1	1536	2	N	9					57
							10	9									
06	427	N	427	-0-	-0-	-0-	75	1	349	2	N	3					60
							3	9									
07	2142	N	2142	-0-	-0-	-0-	357	1	1771	2	N	13					73
							14	9									
08	1767	N	1161	-0-	-606	-0-	179	1	974	2	N	7					80
							8	9									
09	1557	N	1557	-0-	-0-	-0-	258	1	1281	2	N	16	1	8			95
							18	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

KAECHELE -A- WELL #: 2 RRCID -> 162740 COMPL. DATE 02/28/1997 TOTAL DEPTH 12500 PERF.10960 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1112	N	1112	-0-	-0-	-0-	189	1	923	2	N	-0-					73
06	847	N	847	-0-	-0-	-0-	150	1	697	2	N	-0-					73
07	708	N	708	-0-	-0-	-0-	119	1	589	2	N	-0-					73
08	917	N	917	-0-	-0-	-0-	143	1	774	2	N	-0-					73
09	681	N	681	-0-	-0-	-0-	114	1	567	2	N	-0-					73
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
KAECHELE -A- WELL #: 1 RRCID -> 162961 COMPL. DATE 02/19/1997 TOTAL DEPTH 12525 PERF.11070 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1298	-0-	-4	-0-	219	1	1071	2	N	7					107
							8	9									
06	975	N	975	-0-	-0-	-0-	171	1	798	2	N	5					112
							6	9									
07	1133	N	1133	-0-	-0-	-0-	189	1	938	2	N	5					117
							6	9									
08	1751	N	1751	-0-	-0-	-0-	271	1	1471	2	N	8					125
							9	9									
09	1253	N	1253	-0-	-0-	-0-	206	1	1025	2	N	20					145
							22	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

CRANZ TRUST WELL #: 2 RRCID -> 163590 COMPL. DATE 04/25/1997 TOTAL DEPTH 12500 PERF.11059 - 11709

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					45

WOLF WELL #: 3 RRCID -> 164250 COMPL. DATE 07/03/1997 TOTAL DEPTH 12531 PERF.11070 - 12384

05	2821	X	2804	-0-	-17	-0-	476	1	2327	2	N	1					215
							1	9									
06	2800	X	2800	-0-	-0-	-0-	495	1	2305	2	N	-0-					215
07	2892	X	2892	-0-	-0-	-0-	485	1	2407	2	N	-0-					215
08	2790	X	2678	-0-	-112	-0-	417	1	2261	2	N	-0-					215
09	2700	X	2601	-0-	-99	-0-	436	1	2165	2	N	-0-					215
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					215

CRANZ TRUST WELL #: 3 RRCID -> 165211 COMPL. DATE 08/07/1997 TOTAL DEPTH 12516 PERF.11042 - 11722

05	2404	N	2404	-0-	-0-	-0-	404	1	1974	2	N	24					92
							26	9									
06	2040	N	2040	-0-	-0-	-0-	358	1	1665	2	N	15					107
							17	9									
07	2077	N	2077	-0-	-0-	-0-	345	1	1715	2	N	15					122
							17	9									
08	2418	N	1623	-0-	-795	-0-	249	1	1352	2	N	20					142
							22	9									
09	1715	N	1715	-0-	-0-	-0-	285	1	1419	2	N	10					152
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

KAECHELE WELL #: 2 RRCID -> 211125 COMPL. DATE 04/07/2005 TOTAL DEPTH 13770 PERF.11265 - 12644

05	3534	X	1172	-0-	-2362	-0-	199	1	971	2	N	2					65
							2	9									
06	3420	X	3044	-0-	-376	-0-	534	1	2484	2	N	24	1	8			88
							26	9									
07	3678	X	3678	-0-	-0-	-0-	613	1	3044	2	N	19	2	8			105
							21	9									
08	3578	X	3578	-0-	-0-	-0-	554	1	3005	2	N	17	2	8			120
							19	9									
09	3135	X	3135	-0-	-0-	-0-	520	1	2584	2	N	28	2	8			146
							31	9									
10	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					146

CHESTERVILLE, N. (WILCOX 9200) 17552 304 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
ANDERSON UNIT WELL #: 3 RRCID -> 100624 COMPL. DATE 06/24/1982 TOTAL DEPTH 9400 PERF. 9244 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					79

CHESTERVILLE, NORTH (YEGUA 7) 17552 390 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
BROYLES WELL #: 1 RRCID -> 216404 COMPL. DATE 04/28/2006 TOTAL DEPTH 7100 PERF. 6921 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

CHESTERVILLE, NORTH (YEGUA 6400) 17552 532 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
BROYLES WELL #: 1 RRCID -> 198312 COMPL. DATE 11/15/2003 TOTAL DEPTH 12700 PERF. 4581 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE, SE. (4000 SD) 17560 600 NON-ASSOCIATED ONE WELL CNTY: COLORADO
BULLDOG OILFIELD&SW SERVICES INC 106509
GORDON, TULANE WELL #: 1 RRCID -> 186602 COMPL. DATE 07/08/2004 TOTAL DEPTH 4000 PERF. 3310 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHIEF COLABE (WILCOX) 17676 400 NON-ASSOCIATED ONE WELL CNTY: POLK
GALLOWAY ENERGY CO. 293303
CAMDEN TIMBER CO. WELL #: 1 RRCID -> 117436 COMPL. DATE 06/01/1985 TOTAL DEPTH 14544 PERF. 8830 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHINA (YEGUA CONS.) 17798 590 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BEAVERS WELL #: 1ST RRCID -> 230527 COMPL. DATE 03/02/2007 TOTAL DEPTH 14371 PERF.14217 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2671	-0-	-26	-0-	143	1	2478	2	N	45					207
							50	9									
06	624	N	624	-0-	-0-	-0-	219	1	352	2	N	48	177	1			78
							53	9									
07	287	N	287	-0-	-0-	-0-	9	1	278	2	N	-0-					78
08	3100	N	3258	-0-	158	158	211	1	2540	2	N	461	349	1			190
							507	9									
09	1018	N	860	-0-	-158	-0-	30	1	702	2	N	116					306
							128	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					306

CHINA TOWNSITE (YEGUA EY-2) 17817 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ZACHRY EXPLORATION, LLC 950468
CHINA TOWNSITE UNIT WELL #: 1 RRCID -> 163503 COMPL. DATE 12/10/1996 TOTAL DEPTH 14290 PERF.12858 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	5369	-0-	-800	-0-	5355	2	14	9	N	13					127
06	5820	X	5283	-0-	-537	-0-	5207	2	76	9	N	69	169	1			27
07	6014	X	5356	-0-	-658	-0-	5353	2	3	9	N	3					30
08	5456	X	5245	-0-	-211	-0-	5237	2	8	9	N	7					37
09	5280	X	5201	-0-	-79	-0-	5192	2	9	9	N	8					45
10	5456	X	5368	-0-	-88	-0-	5359	2	9	9	N	8					53

CHINA TOWNSITE SWD WELL #: 1 RRCID -> 274362 COMPL. DATE 03/10/2014 TOTAL DEPTH 3618 PERF. 3480 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITLAND CREEK (YEGUA 7770) 17857 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
NAISER-STOVALL GAS UNIT WELL #: 1 RRCID -> 168196 COMPL. DATE 04/10/1998 TOTAL DEPTH 8175 PERF. 7770 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1587	-0-	-56	-0-	98	1	1482	2	N	6					180
							7	9									
06	1470	N	1091	-0-	-379	-0-	57	1	1030	2	N	4					184
							4	9									
07	1674	N	1532	-0-	-142	-0-	88	1	1435	2	N	8					192
							9	9									
08	1581	N	1332	-0-	-249	-0-	77	1	1233	2	N	20					212
							22	9									
09	1600	N	1600	-0-	-0-	-0-	90	1	1433	2	N	70	177	1			105
							77	9									
10	1519	N	1412	-0-	-107	-0-	81	1	1294	2	N	34					139
							37	9									

CHOCOLATE BAYOU 17915 001 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
IP FARMS UNIT G WELL #: 1 RRCID -> 289873 COMPL. DATE 10/24/2019 TOTAL DEPTH 15622 PERF.11284 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU //CONT.// 17915 001 ASSOCIATED ONE WELL CNTY: BRAZORIA
PROLINE ENERGY RESOURCES INC 681327
FARMS, I.P WELL #: 2X RRCID -> 199569 COMPL. DATE 05/28/2010 TOTAL DEPTH 14456 PERF. 4400 - 4460

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHOCOLATE BAYOU (ANAMOLINA) 17915 040 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P.-KANDELLY WELL #: 1 RRCID -> 171305 COMPL. DATE 11/03/1998 TOTAL DEPTH 12117 PERF.11462 - 11465

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHOCOLATE BAYOU (ANDRAU) 17915 052 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 3 RRCID -> 152689 COMPL. DATE 01/07/1995 TOTAL DEPTH 11530 PERF.11361 - 11378

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B DENY	NO RPT	-0-	-0-	464			N	NO RPT			51
06 14B DENY	NO RPT	-0-	-0-	464			N	NO RPT			51
07 14B DENY	NO RPT	-0-	-0-	464			N	NO RPT			51
08 14B DENY	NO RPT	-0-	-0-	464			N	NO RPT			51
09 14B DENY	NO RPT	-0-	-0-	464			N	NO RPT			51
10 14B DENY	NO RPT	-0-	-0-	464			N	NO RPT			51

HOUSTON "CC" WELL #: 1 RRCID -> 155416 COMPL. DATE 11/03/1998 TOTAL DEPTH 17712 PERF.15806 - 15838

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			15
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			15
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			15
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			15
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			15
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			15

FARMS, I. P. WELL #: 1 RRCID -> 166128 COMPL. DATE 10/26/1997 TOTAL DEPTH 11544 PERF.11158 - 11172

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 0 N	NO RPT	-0-	-0-	502			N	NO RPT			48
06 0 N	NO RPT	-0-	-0-	502			N	NO RPT			48
07 0 X	NO RPT	-0-	-0-	502			N	NO RPT			48
08 0 X	NO RPT	-0-	-0-	502			N	NO RPT			48
09 0 X	NO RPT	-0-	-0-	502			N	NO RPT			48
10 0 X	NO RPT	-0-	-0-	502			N	NO RPT			48

PROLINE ENERGY RESOURCES INC 681327
FARMS, I. P. UNIT A WELL #: 9X RRCID -> 163888 COMPL. DATE 05/01/1997 TOTAL DEPTH 15198 PERF.12462 - 12481

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHOCOLATE BAYOU (ANDRAU STRAY) 17915 085 ASSOCIATED CAPACITY CNTY: BRAZORIA
ATLAS OPERATING LLC 036587
I.P. FARMS WELL #: 2 L RRCID -> 210889 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.11203 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					155

CHOCOLATE BAYOU (BANFIELD) 17915 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
WHITE MARLIN OPERATING CO, LLC 918475
WIETING, A.M. GAS UNIT O/A WELL #: 19 RRCID -> 071989 COMPL. DATE 02/09/1977 TOTAL DEPTH 11333 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIETING, A. M. WELL #: 24 RRCID -> 156558 COMPL. DATE 12/03/1995 TOTAL DEPTH 12710 PERF.10688 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (FREEMAN) 17915 182 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BANFIELD WELL #: 2 RRCID -> 148358 COMPL. DATE 09/19/2011 TOTAL DEPTH 10800 PERF. 3990 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAITHER PETROLEUM CORPORATION 292850
I. P. FARMS "M" WELL #: 2 RRCID -> 145913 COMPL. DATE 09/22/1991 TOTAL DEPTH 18077 PERF.10962 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE MARLIN OPERATING CO, LLC 918475
WIETING GAS UNIT WELL #: 33 RRCID -> 283518 COMPL. DATE 04/26/2017 TOTAL DEPTH 14253 PERF.10492 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					235
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					235
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					235
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					235
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					235
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					235

CHOCOLATE BAYOU (FRIO, FIRST) 17915 223 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
SCHENCK WELL #: 10 RRCID -> 283765 COMPL. DATE 02/06/2018 TOTAL DEPTH 10085 PERF. 8802 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	6					72
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

CHOCOLATE BAYOU (FRIO P) 17915 260 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ATLAS OPERATING LLC 036587
I.P. FARMS WELL #: 2 U RRCID -> 211440 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.10909 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (HARRIS) 17915 364 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
MILLER WELL #: 1 RRCID -> 281663 COMPL. DATE 07/26/2016 TOTAL DEPTH 11454 PERF.10696 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (HO.FMS. UP) 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON FARMS DEV. WELL #: 1 RRCID -> 176623 COMPL. DATE 03/01/2000 TOTAL DEPTH 10006 PERF. 9608 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMS, I. P. "C" WELL #: 4 RRCID -> 177620 COMPL. DATE 05/17/2000 TOTAL DEPTH 9804 PERF. 9629 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (HO.FMS. UP) //CONT.// 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. //CONT.// 247836
COZBY WELL #: 1 RRCID -> 251302 COMPL. DATE 11/20/2008 TOTAL DEPTH 11327 PERF. 9744 - 9757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3379	-0-	-310	-0-	471	1	1333	2	N	724	520	1			266
							779	5	796	9							
06	4621	X	4621	-0-	-0-	-0-	246	1	1654	2	N	1033	1077	1			222
							1585	5	1136	9							
07	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					222
08	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					222
09	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					222
10	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					222

WHITE MARLIN OPERATING CO, LLC 918475
WIETING, A. M. GAS UNIT O/A WELL #: 2 RRCID -> 162719 COMPL. DATE 04/01/1997 TOTAL DEPTH 11450 PERF.10096 - 10120

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, R. K. "B" WELL #: 204 RRCID -> 182397 COMPL. DATE 09/02/1998 TOTAL DEPTH 12567 PERF. 9782 - 9800

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, R. K. "B" NCT-1 WELL #: 8 RRCID -> 186379 COMPL. DATE 10/22/2001 TOTAL DEPTH 10405 PERF. 9830 - 9884

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU(HO.FMS. VI-A-Z) 17915 442 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
COZBY WELL #: 4 RRCID -> 169068 COMPL. DATE 04/06/1998 TOTAL DEPTH 12340 PERF.10153 - 10163

05	PRTL PLG		NO RPT	-0-	-0-	3136					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	3136					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	3136					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	3136					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	3136					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	3136					N	NO RPT					-0-

WHITE MARLIN OPERATING CO, LLC 918475
A.M. WIETING GAS UNIT WELL #: 31 RRCID -> 282963 COMPL. DATE 05/18/2017 TOTAL DEPTH 11875 PERF. 9920 - 10156

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (IP) 17915 454 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
PROLINE ENERGY RESOURCES INC 681327
FARMS, I. P. WELL #: 5X RRCID -> 155093 COMPL. DATE 03/23/1995 TOTAL DEPTH 18800 PERF.14365 - 14479

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARMS, I. P. WELL #: 3X RRCID -> 181700 COMPL. DATE 12/15/2000 TOTAL DEPTH 14800 PERF.12231 - 12238

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHOCOLATE BAYOU (L. ANOMOLINA) 17915 457 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ATLAS OPERATING LLC 036587
FARMS, I. P. WELL #: 1 RRCID -> 155697 COMPL. DATE 07/30/1995 TOTAL DEPTH 13500 PERF.11444 - 11454

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
BLACKSTONE IVORY WELL #: 8 RRCID -> 278291 COMPL. DATE 12/10/2014 TOTAL DEPTH 14558 PERF.11402 - 11421

05	14B2 EXT	-0-	-0-	-0-	313			N	1			63
06	14B2 EXT	-0-	-0-	-0-	313			N	2			65
07	14B2 EXT	-0-	-0-	-0-	313			N	1			66
08	14B2 EXT	NO RPT	-0-	-0-	313			N	NO RPT			66
09	14B2 EXT	NO RPT	-0-	-0-	313			N	NO RPT			66
10	14B2 EXT	NO RPT	-0-	-0-	313			N	NO RPT			66

CHOCOLATE BAYOU (RYCADE) 17915 494 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
WHITE MARLIN OPERATING CO, LLC 918475
WIETING GAS UNIT WELL #: 31 RRCID -> 282042 COMPL. DATE 11/17/2016 TOTAL DEPTH 11875 PERF.10680 - 10700

05	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-

WIETING GAS UNIT WELL #: 33 RRCID -> 282056 COMPL. DATE 09/25/2016 TOTAL DEPTH 14253 PERF.10684 - 10860

05	SHUT IN	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	SHUT IN	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

CHOCOLATE BAYOU (RYCADE) //CONT.// 17915 494 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
WIETING GAS UNIT WELL #: 25 RRCID -> 282293 COMPL. DATE 10/07/2016 TOTAL DEPTH 13153 PERF.10600 - 10650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

CHOCOLATE BAYOU (WIETING LO.) 17915 572 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 6 RRCID -> 249165 COMPL. DATE 05/21/2008 TOTAL DEPTH 12600 PERF.10692 - 10692

05	14B2 EXT	-0-	-0-	-0-		51			N	1			69
06	14B2 EXT	-0-	-0-	-0-		51			N	2			71
07	14B2 EXT	-0-	-0-	-0-		51			N	2			73
08	14B2 EXT	NO RPT	-0-	-0-		51			N	NO RPT			73
09	14B2 EXT	NO RPT	-0-	-0-		51			N	NO RPT			73
10	14B2 EXT	NO RPT	-0-	-0-		51			N	NO RPT			73

CHOCOLATE BAYOU (WIETING UP.) 17915 598 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON -G- WELL #: 1 RRCID -> 037607 COMPL. DATE 09/12/2018 TOTAL DEPTH 11601 PERF. 3840 - 6070

05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHENCK WELL #: 7 RRCID -> 269946 COMPL. DATE 01/18/2013 TOTAL DEPTH 11803 PERF.11314 - 11320

05	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			157
06	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			157
07	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			157
08	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			157
09	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			157
10	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			157

PROLINE ENERGY RESOURCES INC 681327
FARMS, I. P. WELL #: 1 F RRCID -> 145816 COMPL. DATE 10/14/1992 TOTAL DEPTH 16000 PERF.11618 - 11694

05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
*09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19

CHOCOLATE BAYOU (9,300) 17915 624 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
SCHENCK WELL #: 10 RRCID -> 283501 COMPL. DATE 07/13/2017 TOTAL DEPTH 10085 PERF. 9336 - 9346

05	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

CHOCOLATE BAYOU (11050) 17915 837 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 5 RRCID -> 228848 COMPL. DATE 05/30/2007 TOTAL DEPTH 11200 PERF.10819 - 10825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					157
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

BLACK STONE IVORY EE WELL #: 1 RRCID -> 256336 COMPL. DATE 03/24/2010 TOTAL DEPTH 14920 PERF.11228 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

BLACKSTONE HLAVINKA WELL #: 1 T RRCID -> 282213 COMPL. DATE 12/22/2016 TOTAL DEPTH 11206 PERF.10835 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
06	1865	N	1865	-0-	-0-	-0-	1675	2	190	9	Y	173	173	1			-0-
07	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK STONE IVORY WELL #: 25 RRCID -> 283536 COMPL. DATE 08/17/2017 TOTAL DEPTH 11050 PERF.10800 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5986	X	5986	-0-	-0-	-0-	5402	2	584	9	N	531	528	1			110
06	6178	X	6178	-0-	-0-	-0-	5739	2	439	9	N	399	362	1			147
07	5239	X	4368	-0-	-871	-0-	3940	2	428	9	N	389	182	1			354
08	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					354
09	5070	X	NO RPT	-0-	-5070	-0-					N	NO RPT					354
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					354

BLACK STONE IVORY WELL #: 7 RRCID -> 291480 COMPL. DATE 07/30/2021 TOTAL DEPTH 4636 PERF. 4522 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (12,000-S) 17915 913 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
WHITE MARLIN OPERATING CO, LLC 918475
WIETING, A. M. GAS UNIT WELL #: 25 RRCID -> 151457 COMPL. DATE 05/25/2003 TOTAL DEPTH 13153 PERF.11931 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOCOLATE BAYOU (12,000-S) //CONT.// 17915 913 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
WIETING, A.M. WELL #: 32 RRCID -> 254238 COMPL. DATE 11/19/2015 TOTAL DEPTH 12713 PERF.12326 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1289	N	1289	-0-	-0-	-0-	1289	5			N	-0-					333
06	1239	N	1239	-0-	-0-	-0-	1239	5			N	-0-					333
07	1054	N	702	-0-	-352	-0-	702	5			N	-0-					333
08	1384	N	1384	-0-	-0-	-0-	1384	5			N	-0-					333
09	1246	N	1246	-0-	-0-	-0-	1246	5			N	-0-					333
10	1293	N	1293	-0-	-0-	-0-	1293	1			N	-0-					333

CHOCOLATE BAYOU, N. (ANDRAU) 17917 010 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
TRI-WALLINDER WELL #: 1 RRCID -> 140615 COMPL. DATE 12/20/1991 TOTAL DEPTH 11560 PERF.11245 - 11295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. P. FARMS PA WELL #: 1A RRCID -> 158232 COMPL. DATE 03/14/1996 TOTAL DEPTH 11541 PERF.11205 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	2					90
06	0	N	-0-	-0-	-0-	-0-					N	1					91
07	0	N	-0-	-0-	-0-	-0-					N	2					93
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

CHOCOLATE BAYOU,N.(ANDRAU STRAY) 17917 120 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ATLAS OPERATING LLC 036587
I. P. FARMS WELL #: 1 RRCID -> 168017 COMPL. DATE 04/14/1998 TOTAL DEPTH 13500 PERF.11184 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I.P. "C" WELL #: 2 RRCID -> 161224 COMPL. DATE 05/30/1996 TOTAL DEPTH 11550 PERF.11176 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62

BLACK STONE IVORY WELL #: 1 RRCID -> 206987 COMPL. DATE 12/15/2004 TOTAL DEPTH 11235 PERF.11147 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		851	-0-	851	8365	123	5	728	9	N	662	519	1			195
06	14B2 EXT		859	-0-	859	9224	130	5	729	9	N	663	539	1			319
07	14B2 EXT		689	-0-	689	9913	115	5	574	9	N	522	530	1			311
08	14B2 EXT		NO RPT	-0-	-0-	9913					N	NO RPT					311
09	14B2 EXT		NO RPT	-0-	-0-	9913					N	NO RPT					311
10	14B2 EXT		NO RPT	-0-	-0-	9913					N	NO RPT					311

CHOCOLATE BAYOU, N. (10400) 17917 360 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
TRIANGLE DEVELOPMENT CO. WELL #: A 1 RRCID -> 175126 COMPL. DATE 08/09/1999 TOTAL DEPTH 11596 PERF.10671 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMS, I. P. WELL #: 2 RRCID -> 181539 COMPL. DATE 12/22/2000 TOTAL DEPTH 11600 PERF.10714 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					94
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					94
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					94
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					94
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					94
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					94

CHOCOLATE BAYOU, NE. (9910) 17919 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON "M" WELL #: 2 RRCID -> 150500 COMPL. DATE 06/09/2004 TOTAL DEPTH 10500 PERF. 2100 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU, S. (FRIO 9900) 17920 200 NON-ASSOCIATED 49B CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 204713 COMPL. DATE 04/21/2004 TOTAL DEPTH 14400 PERF. 9930 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	90	90	1			20
06	0	#	-0-	-0-	-0-	-0-					N	45	45	1			20
07	0	#	-0-	-0-	-0-	-0-					N	46	46	1			20
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					20
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CHOCOLATE BAYOU, S. (LHF-FRIO) 17920 299 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 167011 COMPL. DATE 12/24/1997 TOTAL DEPTH 14400 PERF.12590 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU, S. (SCHENCK) 17920 666 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 2 RRCID -> 211194 COMPL. DATE 08/17/2006 TOTAL DEPTH 14050 PERF.13762 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU, S. (12600 FRIO) 17920 933 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL COMPANY, L.P. 247838
HOUSTON "FF" WELL #: 1 RRCID -> 175612 COMPL. DATE 11/02/1999 TOTAL DEPTH 17201 PERF.12781 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU, S. (12900 FRIO) 17920 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 5 RRCID -> 168629 COMPL. DATE 04/18/1998 TOTAL DEPTH 14802 PERF.12934 - 12946

05	0	#	-0-	-0-	-0-	-0-					N	29					76
06	120	#	-0-	-0-	-120	-0-					N	20					96
07	124	#	-0-	-0-	-124	-0-					N	14					110
08	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					110
09	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					110
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					110

CIERVO GRANDE (MIDDLE WILCOX) 18202 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
ZEIDMAN TRUSTEE GU WELL #: 2 RRCID -> 164975 COMPL. DATE 10/24/1997 TOTAL DEPTH 18000 PERF.15761 - 17018

05	1023	N	804	-0-	-219	-0-	81	1	723	2	N	-0-					-0-
06	750	N	742	-0-	-8	-0-	72	1	670	2	N	-0-					-0-
07	775	N	330	-0-	-445	-0-	41	1	289	2	N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	87	1	755	2	N	-0-					-0-
09	750	N	702	-0-	-48	-0-	69	1	633	2	N	-0-					-0-
*10	755	N	755	-0-	-0-	-0-	93	1	662	2	N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 173901 COMPL. DATE 03/25/1999 TOTAL DEPTH 18200 PERF.16736 - 18000

05	7378	X	6752	-0-	-626	-0-	682	1	6070	2	N	-0-					-0-
06	7800	X	6434	-0-	-1366	-0-	629	1	5805	2	N	-0-					-0-
07	8060	X	5861	-0-	-2199	-0-	720	1	5141	2	N	-0-					-0-
08	8060	X	6366	-0-	-1694	-0-	660	1	5706	2	N	-0-					-0-
09	7080	X	6017	-0-	-1063	-0-	589	1	5428	2	N	-0-					-0-
10	6758	X	4333	-0-	-2425	-0-	532	1	3801	2	N	-0-					-0-

RUST ESTATE WELL #: 1 RRCID -> 184616 COMPL. DATE 08/25/2015 TOTAL DEPTH 18500 PERF.15810 - 16616

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	22	1	200	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	14	1	123	2	N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	62	1	575	2	N	-0-					-0-
*10	932	N	932	-0-	-0-	-0-	114	1	818	2	N	-0-					-0-

WHORTON GAS UNIT WELL #: 3 RRCID -> 244595 COMPL. DATE 06/18/2008 TOTAL DEPTH 16950 PERF.16249 - 16772

05	115	N	115	-0-	-0-	-0-	12	1	103	2	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	27	1	247	2	N	-0-					-0-
07	155	N	118	-0-	-37	-0-	14	1	104	2	N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	14	1	119	2	N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	30	1	273	2	N	-0-					-0-
10	124	N	93	-0-	-31	-0-	11	1	82	2	N	-0-					-0-

CITY OF EL CAMPO (YEGUA) 18375 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LAKEHILLS PRODUCTION, INC. 483440
CITY OF EL CAMPO UNIT WELL #: 1 RRCID -> 127746 COMPL. DATE 03/25/1988 TOTAL DEPTH 11479 PERF. 9288 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141

CLAUDE WATTS (YEGUA 12600) 18661 675 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
KEELAND GAS UNIT WELL #: 1 RRCID -> 280482 COMPL. DATE 09/09/2014 TOTAL DEPTH 12999 PERF. 12553 - 12622

05	6324	#	5714	-0-	-610	-0-	4497	2	1217	9	N	1106	1079	1			359
06	6090	#	5690	-0-	-400	-0-	4495	2	1195	9	N	1086	1039	1			406
07	6293	#	5511	-0-	-782	-0-	4259	2	1252	9	N	1138	1056	1			488
08	5921	#	5909	-0-	-12	-0-	4642	2	1267	9	N	1152	1241	1			399
09	5730	#	5619	-0-	-111	-0-	4427	2	1192	9	N	1084	1073	1	7	6	403
10	5890	#	5764	-0-	-126	-0-	4535	2	1229	9	N	1117	1083	1			437

CLAY, N.E. (AUSTIN CHALK, GAS) 18705 050 NON-ASSOCIATED CAPACITY CNTY: BURLESON
VERDUN OIL & GAS LLC 884566
BARNHART-MAYFAIR UNIT WELL #: 1H RRCID -> 136657 COMPL. DATE 03/15/2002 TOTAL DEPTH 12544 PERF. 11385 - 17014

05	217	N	28	-0-	-189	-0-	28	2			N	-0-					33
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					33
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					33
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					33
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					33
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					33

MOORE, JESSE "A" WELL #: 10H RRCID -> 149245 COMPL. DATE 01/31/1994 TOTAL DEPTH 15535 PERF. 11517 - 15535

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					42
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					42
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

CLAY, NE (AUSTIN CHALK 11350) 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
INEOS USA OIL & GAS LLC 424176
LEACHMAN-LOCKHART UNIT WELL #: 1 RRCID -> 146975 COMPL. DATE 06/13/2004 TOTAL DEPTH 15272 PERF. 10769 - 15272

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

TERRELL WELL #: 1H RRCID -> 153348 COMPL. DATE 09/24/1994 TOTAL DEPTH 16617 PERF. 12358 - 16617

05	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON

MAGNOLIA OIL & GAS OPERATING LLC 521544

YEGUA-WARE UNIT WELL #: 1RE RRCID -> 144138 COMPL. DATE 04/02/2004 TOTAL DEPTH 11281 PERF.10900 - 15120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFARLANE, J. W. WELL #: 3 RRCID -> 145663 COMPL. DATE 04/26/1993 TOTAL DEPTH 15341 PERF.11174 - 15341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS-HUTCHINGS UNIT WELL #: 1 RRCID -> 148231 COMPL. DATE 11/19/2005 TOTAL DEPTH 15187 PERF.10995 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	1	1	8			23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HUTCHINGS-HUTCHINGS "A" UNIT WELL #: 1 RRCID -> 148232 COMPL. DATE 10/26/2005 TOTAL DEPTH 15618 PERF.11210 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	372	2			N	-0-					66
06	210	N	87	-0-	-123	-0-	87	2			N	-0-					66
07	434	N	31	-0-	-403	-0-	31	2			N	-0-					66
08	372	N	319	-0-	-53	-0-	319	2			N	-0-					66
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					66
10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					66

PRIDE ENERGY COMPANY 677050

WALDORF-SCHEHIN WELL #: 1 RRCID -> 145817 COMPL. DATE 11/01/1994 TOTAL DEPTH 14881 PERF.11107 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177

VERDUN OIL & GAS LLC 884566

WILKINS, MABEL WELL #: 6H RRCID -> 143940 COMPL. DATE 11/15/2001 TOTAL DEPTH 13972 PERF.11051 - 14348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					105
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					105
07	31	N	-0-	-0-	-31	-0-					N	-0-					105
08	12	N	7	-0-	-5	-0-	7	2			N	-0-					105
09	14	N	4	-0-	-10	-0-	4	2			N	-0-					105
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
VERDUN OIL & GAS LLC //CONT.// 884566
MOORE, ROBERT T. ESTATE WELL #: 4H RRCID -> 144908 COMPL. DATE 07/20/2002 TOTAL DEPTH 14592 PERF.11229 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

RUBENSTEIN UNIT WELL #: 1H RRCID -> 149586 COMPL. DATE 02/09/2002 TOTAL DEPTH 16209 PERF.11053 - 16764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					67
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					67
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MOORE, ROBERT UNIT WELL #: 1AH RRCID -> 156775 COMPL. DATE 06/14/2002 TOTAL DEPTH 17059 PERF.11481 - 16229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					48
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					48
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					48
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					48
09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					48
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					48

MOORE, ROBERT ESTATE WELL #: 6H RRCID -> 157898 COMPL. DATE 04/28/2001 TOTAL DEPTH 12136 PERF.11690 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	15	-0-	-47	-0-	15	2			N	-0-					164
06	30	N	14	-0-	-16	-0-	14	2			N	-0-					164
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					164
08	15	N	12	-0-	-3	-0-	12	2			N	-0-					164
09	14	N	9	-0-	-5	-0-	9	2			N	-0-					164
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					164

MOORE, R. ESTATE UNIT WELL #: 7H RRCID -> 157900 COMPL. DATE 04/07/2003 TOTAL DEPTH 15518 PERF.11515 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					144
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					144
07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					144
08	9	N	6	-0-	-3	-0-	6	2			N	-0-					144
09	10	N	5	-0-	-5	-0-	5	2			N	-0-					144
10	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					144

CLEAR LAKE, W. (FRIO) 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC 463338
EXXON WEST FEE -C- A/C-1 WELL #: 24 RRCID -> 005628 COMPL. DATE 01/04/1996 TOTAL DEPTH 5859 PERF. 5529 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338
HUTCHESON, J. C. WELL #: 1I RRCID -> 005629 COMPL. DATE 03/30/1988 TOTAL DEPTH 5937 PERF. 5503 - 5533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-2 WELL #: 14 RRCID -> 005633 COMPL. DATE 12/08/2016 TOTAL DEPTH 5875 PERF. 5494 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	GAS	STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	GAS	STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	GAS	STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	GAS	STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	GAS	STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	GAS	STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-1 WELL #: 69 RRCID -> 043587 COMPL. DATE 09/13/2012 TOTAL DEPTH 5749 PERF. 5484 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COULTER, HELEN WELL #: 3I RRCID -> 047706 COMPL. DATE 04/03/1987 TOTAL DEPTH 5981 PERF. 5508 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-1 WELL #: 73 RRCID -> 047707 COMPL. DATE 12/20/2020 TOTAL DEPTH 5906 PERF. 5500 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOWDEN, G. M. B WELL #: 4 RRCID -> 061287 COMPL. DATE 02/25/1975 TOTAL DEPTH 5973 PERF. 5597 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE -C- A/C 1 WELL #: 79 RRCID -> 091585 COMPL. DATE 12/06/1996 TOTAL DEPTH 6000 PERF. 4364 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338

EXXON-WEST FEE -C- A/C 1 WELL #: 82 I RRCID -> 094902 COMPL. DATE 08/14/2012 TOTAL DEPTH 5850 PERF. 5500 - 5530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 86 RRCID -> 109447 COMPL. DATE 10/09/2012 TOTAL DEPTH 5990 PERF. 5530 - 5560

05	STRG INJ	-0-	-0-	-0-	-0-			N	-0-			294
06	STRG INJ	-0-	-0-	-0-	-0-			N	-0-			294
07	STRG INJ	-0-	-0-	-0-	-0-			N	-0-			294
08	STRG INJ	-0-	-0-	-0-	-0-			N	-0-			294
09	STRG INJ	-0-	-0-	-0-	-0-			N	-0-			294
10	STRG INJ	-0-	-0-	-0-	-0-			N	-0-			294

EXXON-WEST FEE "C" A/C 1 WELL #: 87 RRCID -> 152398 COMPL. DATE 09/26/1994 TOTAL DEPTH 6100 PERF. 5532 - 5562

05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUTCHESON, J. C. WELL #: 11 RRCID -> 152401 COMPL. DATE 10/11/1994 TOTAL DEPTH 5950 PERF. 5520 - 5560

05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 88 RRCID -> 165857 COMPL. DATE 08/05/1997 TOTAL DEPTH 5900 PERF. 5482 - 5512

05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUTCHESON, J. C. WELL #: 6R RRCID -> 166727 COMPL. DATE 09/07/2012 TOTAL DEPTH 5870 PERF. 5534 - 5564

05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUTCHESON, J. C. WELL #: 12 RRCID -> 167181 COMPL. DATE 09/07/1997 TOTAL DEPTH 5956 PERF. 5483 - 5523

05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338

TEJAS FEE WELL #: 2 RRCID -> 171008 COMPL. DATE 10/07/1998 TOTAL DEPTH 5926 PERF. 5500 - 5540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS FEE WELL #: 1 RRCID -> 171229 COMPL. DATE 10/23/1998 TOTAL DEPTH 5890 PERF. 5544 - 5584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDER MORGAN TEJAS WELL #: 2 RRCID -> 279155 COMPL. DATE 10/24/2015 TOTAL DEPTH 5990 PERF. 5494 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KM WELL #: 1 RRCID -> 279378 COMPL. DATE 08/26/2014 TOTAL DEPTH 5764 PERF. 5531 - 5571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDER MORGAN TEJAS WELL #: 15R RRCID -> 279789 COMPL. DATE 12/12/2020 TOTAL DEPTH 5957 PERF. 5505 - 5545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KM WELL #: 3 RRCID -> 280063 COMPL. DATE 11/21/2022 TOTAL DEPTH 5999 PERF. 5505 - 5545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (MARGINULINA) 18853 666 NON-ASSOCIATED ONE WELL CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC 463338
MARTYN, J. M. WELL #: 3 RRCID -> 049107 COMPL. DATE 10/20/1970 TOTAL DEPTH 5964 PERF. 5509 - 5546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 2 RRCID -> 053512 COMPL. DATE 08/20/2014 TOTAL DEPTH 5957 PERF. 5499 - 5512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 84 RRCID -> 102396 COMPL. DATE 09/24/1982 TOTAL DEPTH 5947 PERF. 5416 - 5464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENS, N. (FRIO P-1) 18881 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TRINIDAD RESOURCES, LLC 869976
CLEMENS STATE FARM -B- WELL #: 1 RRCID -> 132359 COMPL. DATE 09/26/1989 TOTAL DEPTH 11300 PERF. 10684 - 10729

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	-0-	-0-	-13	-0-				N	-0-					71
06	10	N	-0-	-0-	-10	-0-				N	-0-					71
07	16	N	16	-0-	-0-	-0-	15	1	1 9	N	1					72
08	11	N	11	-0-	-0-	-0-	10	1	1 9	N	1					73
*09	0	N	-0-	-0-	-0-	-0-				N	-0-					73
10	31	N	16	-0-	-15	-0-	15	1	1 9	N	1					74

CLEVELAND 18929 001 ASSOCIATED 49B CNTY: LIBERTY
MAROON ENERGY LLC 100653
BALDWIN, R. G. WELL #: 1 RRCID -> 225571 COMPL. DATE 09/27/1990 TOTAL DEPTH 7310 PERF. 6070 - 6074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEVELAND, NORTH 18931 001 ASSOCIATED 49B CNTY: LIBERTY
B.O. OIL COMPANY 040830
MCDONALD, HAMILL WELL #: 1 RRCID -> 226524 COMPL. DATE N/A TOTAL DEPTH 10991 PERF. 5675 - 5756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	-0-	-0-	-93	-0-				N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

CLEVELAND, N. (VICKSBURG) 18931 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SPICEWOOD OPERATING COMPANY, LLC 809730
NORTH CLEVELAND WELL #: 1 RRCID -> 281588 COMPL. DATE 11/20/2014 TOTAL DEPTH 6200 PERF. 4043 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					50
06	0	#	-0-	-0-	-0-	-0-					N	-0-					50
07	0	#	-0-	-0-	-0-	-0-					N	-0-					50
08	0	#	-0-	-0-	-0-	-0-					N	-0-					50
09	0	#	-0-	-0-	-0-	-0-					N	-0-					50
10	0	#	-0-	-0-	-0-	-0-					N	-0-					50

CLEVELAND, N. (WILCOX, UP.) 18931 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
BANK OF THE SOUTHWEST WELL #: 1 RRCID -> 077321 COMPL. DATE 04/02/2005 TOTAL DEPTH 9222 PERF. 8900 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND, S. (YEGUA 6250) 18935 350 ASSOCIATED 49B CNTY: LIBERTY
HICKS EXPLORATION, LLC 102036
SUGARBERRY UNIT WELL #: 1 RRCID -> 281884 COMPL. DATE 01/22/2011 TOTAL DEPTH 9714 PERF. 5964 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND S. (5850) 18935 550 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
MAROON ENERGY LLC 100653
KIRBY WELL #: 1 RRCID -> 121031 COMPL. DATE 04/12/2019 TOTAL DEPTH 7212 PERF. 3132 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND,S.(6550) 18935 590 ASSOCIATED ONE WELL CNTY: LIBERTY
MAROON ENERGY LLC 100653
KIRBY WELL #: 3 RRCID -> 197424 COMPL. DATE 08/29/2003 TOTAL DEPTH 7230 PERF. 6550 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	279	387	1			459
06	1497	N	1497	-0-	-0-	-0-	173	3	1324	9	Y	1204	1175	1			488
07	1435	N	1435	-0-	-0-	-0-	311	3	1124	9	Y	1022	1040	1			470
08	1597	N	1597	-0-	-0-	-0-	662	3	935	9	Y	850	844	1			476
09	1500	N	1214	-0-	-286	-0-	345	3	869	9	Y	790	686	1			580
10	1426	N	926	-0-	-500	-0-	171	3	755	9	Y	686	691	1			575

CLINTON (MIOCENE 3850) 18992 506 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
GEACCONE HEIRS WELL #: 1 RRCID -> 280659 COMPL. DATE 09/16/2022 TOTAL DEPTH 4000 PERF. 3769 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	291	-0-	-174	-0-	31	1	260	2	N	-0-					125
06	0	#	-0-	-0-	-0-	-0-					N	-0-					125
07	2480	#	-0-	-0-	-2480	-0-					N	-0-					125
08	1867	R	1867	-0-	-0-	-0-	174	1	1693	2	N	-0-					125
09	300	#	130	-0-	-170	-0-	72	1	58	2	N	-0-					125
10	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					125

MOSES, TOM 590136
SANDERS, KATIE S. ET AL WELL #: 3 RRCID -> 127997 COMPL. DATE 04/10/2012 TOTAL DEPTH 3806 PERF. 3750 - 3775

05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLINTON (MOODY 8400) 18992 576 NON-ASSOCIATED CAPACITY CNTY: HARRIS
EVOLUTION RESOURCES, LLC 256686
COLLINS GAS UNIT WELL #: 3 RRCID -> 068752 COMPL. DATE 09/21/2012 TOTAL DEPTH 8409 PERF. 8324 - 8328

05	0	W	8970	-0-	8970	50664	8940	2	30	9	N	27					126
06	0	W	11699	-0-	11699	62363	11609	2	90	9	N	82	140	1			68
07	0	W	12338	-0-	12338	74701	12303	2	35	9	N	32					100
08	86060	X	11359	-0-	-74701	-0-	11240	2	119	9	N	108	174	1			34
09	12115	X	12115	-0-	-0-	-0-	12104	2	11	9	N	10					44
10	12338	X	6360	-0-	-5978	-0-	6321	2	39	9	N	35					79

CLINTON, N. (YEGUA 8400) 18994 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
WRD OPERATING LLC 100758
SCURLOCK TRUST WELL #: 1 RRCID -> 142319 COMPL. DATE 07/23/1992 TOTAL DEPTH 8730 PERF. 8496 - 8510

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					200
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					200
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					200
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					200
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					200
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					200

CLODINE, NORTH (COOK MTN. 8300) 19050 125 NON-ASSOCIATED EXEMPT CNTY: HARRIS
LINDOW OIL & GAS, LLC 501267
CARTER INVESTMENT COMPANY WELL #: 1 RRCID -> 005696 COMPL. DATE N/A TOTAL DEPTH 8365 PERF. 8325 - 8340

05	3379		33	-0-	-3346	-0-	33	1			N	-0-					154
06	3270		26	-0-	-3244	-0-	23	1	3	9	N	3					157
07	3379		11	-0-	-3368	-0-	11	1			N	-0-					157
08	3379		-0-	-0-	-3379	-0-					N	-0-					157
09	3270		13	-0-	-3257	-0-	13	1			N	-0-					157
10	31	#	10	-0-	-21	-0-	10	1			N	-0-					157

CLUSTER (HACKBERRY) 19085 300 NON-ASSOCIATED CAPACITY CNTY: NEWTON
OLIPDP II, LLC 100467
BROWN, E. W. GAS UNIT WELL #: 1 RRCID -> 219574 COMPL. DATE 06/02/2011 TOTAL DEPTH 8370 PERF. 7685 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. W. WELL #: 2 RRCID -> 229915 COMPL. DATE 07/15/2008 TOTAL DEPTH 8527 PERF. 7723 - 7727

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODOM-BROWN G.U. WELL #: 1 RRCID -> 235891 COMPL. DATE 01/15/2007 TOTAL DEPTH 12750 PERF. 7830 - 7836

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. W. GAS UNIT WELL #: 2 RRCID -> 271032 COMPL. DATE 05/28/2014 TOTAL DEPTH 8361 PERF. 7646 - 7660

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HILCORP ENERGY COMPANY 386310
NICHOLAS HACKBERRY UNIT WELL #: 1 RRCID -> 274323 COMPL. DATE 09/23/2014 TOTAL DEPTH 8350 PERF. 7680 - 7720

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLUSTER (NODOSARIA) 19085 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
OLIPDP II, LLC 100467
BROWN, E. W. GAS UNIT WELL #: 2 RRCID -> 219024 COMPL. DATE 04/28/2009 TOTAL DEPTH 8361 PERF. 8276 - 8342

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLUSTER (NODOSARIA) //CONT.// 19085 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
OLIPDP II, LLC //CONT.// 100467
LINDSEY BLEDSOE/ODOM G.U. WELL #: 1 RRCID -> 221421 COMPL. DATE 07/14/2008 TOTAL DEPTH 9293 PERF. 8921 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODOM GAS UNIT WELL #: 1WD RRCID -> 248697 COMPL. DATE 06/04/2014 TOTAL DEPTH 12500 PERF. 6680 - 6975

05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COCONUT (ANOMALINA 3) 19285 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ORX RESOURCES, L.L.C. 627136
GRACE WELL #: 2 RRCID -> 260234 COMPL. DATE 01/05/2011 TOTAL DEPTH 11695 PERF.10392 - 10612

05	10106	X	9362	-0-	-744	-0-	9176	2	186	9	N	169	192	1			222
06	9780	X	8406	-0-	-1374	-0-	8270	2	136	9	N	124	191	1			155
07	10106	X	8369	-0-	-1737	-0-	8196	2	173	9	N	157	192	1			120
08	10106	X	8175	-0-	-1931	-0-	8026	2	149	9	N	135					255
09	9540	X	7817	-0-	-1723	-0-	7674	2	143	9	N	130	192	1			193
10	9362	X	7700	-0-	-1662	-0-	7545	2	155	9	N	141	197	1			137

COCONUT (ANOMALINA 4) 19285 100 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ORX RESOURCES, L.L.C. 627136
HIGHWIRE WELL #: 1 RRCID -> 247730 COMPL. DATE N/A TOTAL DEPTH 12537 PERF.11209 - 11736

05	6076	X	6073	-0-	-3	-0-	5341	2	732	9	N	665	565	1			305
06	5880	X	5814	-0-	-66	-0-	5150	2	664	9	N	604	566	1			343
07	5952	X	5783	-0-	-169	-0-	5100	2	683	9	N	621	757	1			207
08	6076	X	5835	-0-	-241	-0-	5172	2	663	9	N	603	562	1			248
09	5880	X	5836	-0-	-44	-0-	4908	2	928	9	N	844	759	1			333
10	6076	X	5594	-0-	-482	-0-	4870	2	724	9	N	658	773	1			218

PROLINE ENERGY RESOURCES INC 681327
MANGO WELL #: 1 RRCID -> 236764 COMPL. DATE 04/02/2008 TOTAL DEPTH 12227 PERF.11869 - 12280

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

PAPAYA WELL #: 1 RRCID -> 249831 COMPL. DATE 05/15/2009 TOTAL DEPTH 12500 PERF.12802 - 13108

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2

COCONUT (ANOMALINA 4) //CONT.// 19285 100 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. 810815
SAHA-PETERSEN GAS UNIT WELL #: 3 RRCID -> 246621 COMPL. DATE 01/28/2009 TOTAL DEPTH 12780 PERF.12173 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9176	X	8627	-0-	-549	-0-	1302	1	7157	3	N	153	181	1			194
							168	9									
06	8520	X	8423	-0-	-97	-0-	1260	1	7024	3	N	126					320
							139	9									
07	8804	X	8507	-0-	-297	-0-	1302	1	7072	3	N	121	181	1			260
							133	9									
08	8742	X	8186	-0-	-556	-0-	1302	1	6744	3	N	127	177	1			210
							140	9									
09	8430	X	8244	-0-	-186	-0-	1260	1	6835	3	N	135	183	1			162
							149	9									
10	8711	X	8429	-0-	-282	-0-	1302	1	6984	3	N	130					292
							143	9									

COLD SPRINGS 19428 001 ASSOCIATED CAPACITY CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
RICHARDS, J. P. WELL #: 1 RRCID -> 135503 COMPL. DATE 07/20/1990 TOTAL DEPTH 6760 PERF. 5500 - 5510

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

COLD SPRINGS (WILCOX, CONS.) 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER " B " WELL #: RRCID -> 210246 COMPL. DATE 07/30/2008 TOTAL DEPTH 11600 PERF. 9868 - 9880

05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35

WORKED OVER ANOTHER ZONE.. 10/27/2011

BULL OPERATING, LLC 106449
FOSTER LUMBER CO. "D" WELL #: 10 RRCID -> 097266 COMPL. DATE 12/19/1981 TOTAL DEPTH 10985 PERF.10420 - 10472

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEAGIN, PAULA WELL #: 1 RRCID -> 135552 COMPL. DATE 06/06/2007 TOTAL DEPTH 11015 PERF. 9290 - 9308

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BULL OPERATING, LLC //CONT.// 106449
RICHARDS, F. M. & L. L. WELL #: 2 RRCID -> 135553 COMPL. DATE 05/02/2008 TOTAL DEPTH 10324 PERF. 4850 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER MINERAL LTD WELL #: 1 RRCID -> 148160 COMPL. DATE 04/22/2003 TOTAL DEPTH 11421 PERF. 4546 - 4556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER LUMBER CO. "A" WELL #: 9 RRCID -> 172653 COMPL. DATE 10/25/2011 TOTAL DEPTH 10486 PERF. 8924 - 8930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

FOSTER -A- WELL #: 4 RRCID -> 174929 COMPL. DATE 07/27/2007 TOTAL DEPTH 9840 PERF. 9424 - 9436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	2145					N	-0-					95
06	14B2 EXT	-0-	-0-	-0-	2145					N	-0-					95
07	14B2 EXT	-0-	-0-	-0-	2145					N	-0-					95
08	14B2 EXT	-0-	-0-	-0-	2145					N	-0-					95
09	14B2 EXT	NO RPT	-0-	-0-	2145					N	NO RPT					95
10	14B2 EXT	NO RPT	-0-	-0-	2145					N	NO RPT					95

RICHARDS, F. M. & L. L. WELL #: 3 RRCID -> 177251 COMPL. DATE 04/26/2000 TOTAL DEPTH 11700 PERF.10090 - 10097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER LUMBER CO. "A" WELL #: 7 RRCID -> 181181 COMPL. DATE 12/25/2010 TOTAL DEPTH 11721 PERF. 9732 - 9747

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	1773					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1773					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1773					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1773					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	1773					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	1773					Y	NO RPT					-0-

FOSTER LUMBER CO. "A" WELL #: 10 RRCID -> 185409 COMPL. DATE 04/25/2001 TOTAL DEPTH 11487 PERF.11336 - 11378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BULL OPERATING, LLC //CONT.// 106449
FOSTER LUMBER CO. "E" WELL #: 11 RRCID -> 191846 COMPL. DATE 08/27/2002 TOTAL DEPTH 11600 PERF.10940 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					103
06	0	X	-0-	-0-	-0-	-0-					N	-0-					103
07	0	X	-0-	-0-	-0-	-0-					N	-0-					103
08	0	X	-0-	-0-	-0-	-0-					N	-0-					103
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					103
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					103

FOSTER LUMBER CO. "D" WELL #: 15 RRCID -> 197382 COMPL. DATE 03/02/2014 TOTAL DEPTH 11550 PERF. 9530 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

FOSTER LUMBER CO. "D" WELL #: 16 RRCID -> 199422 COMPL. DATE 04/13/2014 TOTAL DEPTH 11450 PERF. 9822 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					33
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					33
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					33
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					33
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					33

RICHARDS WELL #: 4 RRCID -> 229332 COMPL. DATE 04/11/2014 TOTAL DEPTH 11450 PERF. 9364 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	114					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	114					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	114					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	114					N	-0-					22
09	14B2 EXT		NO RPT	-0-	-0-	114					N	NO RPT					22
10	14B2 EXT		NO RPT	-0-	-0-	114					N	NO RPT					22

FOSTER LUMBER CO. "D" WELL #: 12 RRCID -> 232308 COMPL. DATE 09/18/2007 TOTAL DEPTH 11805 PERF. 9426 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDS WELL #: 5 RRCID -> 235133 COMPL. DATE 03/06/2008 TOTAL DEPTH 11450 PERF.11218 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	80					N	-0-					31
06	14B2 EXT		-0-	-0-	-0-	80					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	80					N	-0-					31
08	14B2 EXT		-0-	-0-	-0-	80					N	-0-					31
09	14B2 EXT		NO RPT	-0-	-0-	80					N	NO RPT					31
10	14B2 EXT		NO RPT	-0-	-0-	80					N	NO RPT					31

FOSTER LUMBER CO. "A" WELL #: 12 RRCID -> 235148 COMPL. DATE 11/22/2008 TOTAL DEPTH 11400 PERF. 9858 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BULL OPERATING, LLC //CONT.// 106449
RICHARDS WELL #: 6 RRCID -> 243018 COMPL. DATE 01/24/2012 TOTAL DEPTH 11461 PERF. 9668 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FEAGIN WELL #: 2 RRCID -> 246225 COMPL. DATE 05/12/2014 TOTAL DEPTH 11556 PERF. 9839 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANN WELL #: 1 RRCID -> 247543 COMPL. DATE 11/01/2011 TOTAL DEPTH 11700 PERF.11014 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUGHTON WELL #: 1 RRCID -> 247909 COMPL. DATE 06/26/2009 TOTAL DEPTH 11628 PERF.11012 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

TEMPLE WELL #: 1 RRCID -> 249149 COMPL. DATE 03/21/2009 TOTAL DEPTH 11700 PERF.11034 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANN WELL #: 2 RRCID -> 249154 COMPL. DATE 06/23/2009 TOTAL DEPTH 11615 PERF.11024 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

GRIGGS WELL #: 1 RRCID -> 250512 COMPL. DATE 02/16/2010 TOTAL DEPTH 11600 PERF.11042 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BULL OPERATING, LLC //CONT.// 106449
VANN WELL #: 3 RRCID -> 255285 COMPL. DATE 03/04/2010 TOTAL DEPTH 11619 PERF.11050 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

USA-COLDSPRINGS WELL #: 4 RRCID -> 258273 COMPL. DATE 10/21/2014 TOTAL DEPTH 11411 PERF.10994 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	426					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	426					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	426					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	426					N	-0-					27
09	14B2	EXT	NO RPT	-0-	-0-	426					N	NO RPT					27
10	14B2	EXT	NO RPT	-0-	-0-	426					N	NO RPT					27

USA WELL #: 2 RRCID -> 258332 COMPL. DATE 06/09/2010 TOTAL DEPTH 9749 PERF. 9543 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

VANN WELL #: 4 RRCID -> 261215 COMPL. DATE 11/02/2011 TOTAL DEPTH 11700 PERF.11026 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

GIBBS WELL #: 1 RRCID -> 262307 COMPL. DATE 01/06/2011 TOTAL DEPTH 11750 PERF.10860 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	743					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	743					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	743					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	743					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	743					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	743					N	NO RPT					-0-

HOUGHTON WELL #: 2 RRCID -> 263172 COMPL. DATE 10/27/2011 TOTAL DEPTH 11600 PERF.11298 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEMPLE WELL #: 4 RRCID -> 269779 COMPL. DATE 03/26/2013 TOTAL DEPTH 11200 PERF.11036 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BULL OPERATING, LLC //CONT.// 106449
FOSTER "A" WELL #: 3 R RRCID -> 281737 COMPL. DATE 05/06/2013 TOTAL DEPTH 11600 PERF.10290 - 10980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2

JET OIL PRODUCERS, INC. 432118
USA COLDSPRINGS WELL #: 3 RRCID -> 226266 COMPL. DATE 07/13/2009 TOTAL DEPTH 11440 PERF.11194 - 11318

05	0 N	-0-	-0-	-0-	-0-			N	-0-			154
06	0 N	-0-	-0-	-0-	-0-			N	-0-			154
07	0 N	-0-	-0-	-0-	-0-			N	-0-			154
08	0 N	-0-	-0-	-0-	-0-			N	-0-			154
09	0 N	-0-	-0-	-0-	-0-			N	-0-			154
10	0 N	-0-	-0-	-0-	-0-			N	-0-			154

USA-COLDSPRINGS WELL #: 5 RRCID -> 254491 COMPL. DATE 10/09/2009 TOTAL DEPTH 11684 PERF. 9475 - 9489

05	14B2 EXT	-0-	-0-	-0-	117			N	-0-			148
06	14B2 EXT	-0-	-0-	-0-	117			N	-0-			148
07	14B DENY	-0-	-0-	-0-	117			N	-0-			148
08	14B2 EXT	-0-	-0-	-0-	117			N	-0-			148
09	14B2 EXT	-0-	-0-	-0-	117			N	-0-			148
10	14B2 EXT	-0-	-0-	-0-	117			N	-0-			148

FOSTER "D" WELL #: 17 RRCID -> 258132 COMPL. DATE 04/08/2010 TOTAL DEPTH 10013 PERF. 9876 - 9912

05	T. A.	-0-	-0-	-0-	-0-			N	-0-			36
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			36
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			36
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			36
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			36
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			36

COLD SPRINGS (WILCOX 7,800) 19428 200 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
FOSTER LUMBER CO. D WELL #: 12 RRCID -> 269144 COMPL. DATE 05/19/2012 TOTAL DEPTH 11805 PERF. 7832 - 7837

05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			17
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			17
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			17
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			17
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			17
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			17

COLD SPRINGS (WILCOX 7,900) 19428 225 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. -D- WELL #: 3 RRCID -> 005703 COMPL. DATE 04/04/1985 TOTAL DEPTH 7928 PERF. 5560 - 5570

05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLD SPRINGS (WILCOX 7,900) //CONT.// 19428 225 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. //CONT.// 432118
FOSTER LUMBER CO. -D- WELL #: 20 RRCID -> 203478 COMPL. DATE 08/22/2012 TOTAL DEPTH 8774 PERF. 7925 - 7974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	2909			Y	-0-			67
06	14B2 EXT	-0-	-0-	-0-	2909			Y	-0-			67
07	14B DENY	-0-	-0-	-0-	2909			Y	-0-			67
08	14B2 EXT	-0-	-0-	-0-	2909			Y	-0-			67
09	14B2 EXT	-0-	-0-	-0-	2909			Y	-0-			67
10	14B2 EXT	-0-	-0-	-0-	2909			Y	-0-			67

FOSTER 'D' WELL #: 17 RRCID -> 264070 COMPL. DATE 09/02/2011 TOTAL DEPTH 10013 PERF. 7900 - 7919

05	14B2 EXT	-0-	-0-	-0-	196			N	-0-			105
06	14B2 EXT	-0-	-0-	-0-	196			N	-0-			105
07	14B DENY	-0-	-0-	-0-	196			N	-0-			105
08	14B2 EXT	-0-	-0-	-0-	196			N	-0-			105
09	14B2 EXT	-0-	-0-	-0-	196			N	-0-			105
10	14B2 EXT	-0-	-0-	-0-	196			N	-0-			105

COLD SPRINGS (YEGUA -C- 4400) 19428 585 ASSOCIATED ONE WELL CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
RICHARDS WELL #: 7 RRCID -> 254623 COMPL. DATE 10/29/2009 TOTAL DEPTH 4627 PERF. 4524 - 4528

05	14B2 EXT	-0-	-0-	-0-	190			N	-0-			80
06	14B2 EXT	-0-	-0-	-0-	190			N	-0-			80
07	14B2 EXT	-0-	-0-	-0-	190			N	-0-			80
08	14B2 EXT	-0-	-0-	-0-	190			N	-0-			80
09	14B2 EXT	NO RPT	-0-	-0-	190			N	NO RPT			80
10	14B2 EXT	NO RPT	-0-	-0-	190			N	NO RPT			80

JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. D WELL #: 11 RRCID -> 262565 COMPL. DATE 09/10/2010 TOTAL DEPTH 4580 PERF. 4476 - 4480

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLD SPRINGS (4440) 19428 964 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO B WELL #: 6 RRCID -> 175102 COMPL. DATE 05/04/1998 TOTAL DEPTH 5950 PERF. 4496 - 4498

05	T. A.	-0-	-0-	-0-	-0-			N	-0-			60
06	T. A.	-0-	-0-	-0-	-0-			N	193	165 1		88
07	T. A.	-0-	-0-	-0-	-0-			N	105	163 1		30
08	T. A.	-0-	-0-	-0-	-0-			N	125			155
09	T. A.	-0-	-0-	-0-	-0-			N	21	148 1		28
10	T. A.	-0-	-0-	-0-	-0-			N	87			115

COLD SPRINGS (5865) 19428 970 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
TEMPLE WELL #: 2SD RRCID -> 247411 COMPL. DATE 05/27/2009 TOTAL DEPTH 5624 PERF. 4884 - 4924

05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLD SPRINGS (6900) 19428 980 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. -B- WELL #: 1 RRCID -> 135608 COMPL. DATE 12/26/1989 TOTAL DEPTH 8026 PERF. 6937 - 6953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			22
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			22
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			22
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			22
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			22
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			22

PLUGGED AND ABANDONED_____ 11/04/2024

COLD SPRINGS, E. (WILCOX 7820) 19429 300 ASSOCIATED ONE WELL CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
FOSTER LUMBER CO. 'B' WELL #: 2 RRCID -> 264066 COMPL. DATE 04/03/2014 TOTAL DEPTH 11600 PERF. 7785 - 7878

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			105
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			105

COLE CREEK (YEGUA) 19472 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
FAIRWAYS EXPLORATION & PROD, LLC 259796
STARK WELL #: 1 RRCID -> 258491 COMPL. DATE 04/29/2010 TOTAL DEPTH 17250 PERF.14805 - 14823

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

COLINE 19603 001 ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
USA-COLDSPRING WELL #: 3 RRCID -> 283461 COMPL. DATE 10/22/2013 TOTAL DEPTH 5050 PERF. 4862 - 4864

05	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

COLINE (YEGUA -A-) 19603 333 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
USA-COLDSPRING WELL #: 2 RRCID -> 266021 COMPL. DATE 05/25/2012 TOTAL DEPTH 5698 PERF. 4595 - 4600

05	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
08	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-

COLINE, WEST (YEGUA -B-) 19609 333 ASSOCIATED EXEMPT CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
BOTTOMS WELL #: 2 RRCID -> 264127 COMPL. DATE 01/17/2012 TOTAL DEPTH 4850 PERF. 4690 - 4692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-41204					N	-0-					103
06	14B2 EXT	-0-	-0-	-0-	B	-41204					N	-0-					103
07	14B2 EXT	-0-	-0-	-0-	B	-41204					N	-0-					103
08	14B2 EXT	-0-	-0-	-0-	B	-41204					N	-0-					103
09	14B2 EXT	NO RPT	-0-	-0-	B	-41204					N	NO RPT					103
10	14B2 EXT	NO RPT	-0-	-0-	B	-41204					N	NO RPT					103

COLLEGEPORT (8A) 19637 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GWM OPERATING COMPANY, LLC 339677
REGNIER UNIT WELL #: 1 C RRCID -> 208768 COMPL. DATE 12/29/2004 TOTAL DEPTH 5910 PERF. 5583 - 5584

05	T. A.	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

COLLEGEPORT (2900) 19637 930 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TRINIDAD RESOURCES, LLC 869976
W. F. GREEN III WELL #: 1 RRCID -> 258189 COMPL. DATE 04/10/2010 TOTAL DEPTH 3510 PERF. 3006 - 3009

05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

COLLINS LAKE (FRIO 9350) 19697 315 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRISCOLL S.W.D. INC. 228485
JIMMY PHILLIPS WELL #: RRCID -> 112994 COMPL. DATE 08/05/1984 TOTAL DEPTH 10170 PERF. 9352 - 9418

05	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					190
06	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					190
07	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					190
08	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					190
09	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					190
10	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					190

PLUGGED AND ABANDONED_____ 04/02/2012

COLLINS LAKE (FRIO 11,400 FB-B) 19697 430 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
STANGER WELL #: 1 RRCID -> 206977 COMPL. DATE 09/07/2004 TOTAL DEPTH 11875 PERF.11468 - 11631

05	3627 X	2997	-0-	-630	-0-	391	1	2606	2	N	-0-								237
06	3510 X	3116	-0-	-394	-0-	527	1	2589	2	N	-0-								237
07	3534 X	3352	-0-	-182	-0-	492	1	2738	2	N	111			181	1				167
						122	9												
08	3534 X	3437	-0-	-97	-0-	683	1	2719	2	N	32								199
						35	9												
09	3180 X	3141	-0-	-39	-0-	544	1	2597	2	N	-0-								199
10	3348 X	735	-0-	-2613	-0-	283	1	452	2	N	-0-								199

COLLINS LAKE (FRIO 11,400 FB-B) //CONT.// 19697 430 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
MUNSON UNIT WELL #: 2 RRCID -> 188377 COMPL. DATE 11/07/2001 TOTAL DEPTH 12160 PERF.11605 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					27
06	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					27
07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					27
08	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					27
09	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					27
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

COLLINS LAKE (HACKBERRY 11,500) 19697 568 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
MUNSON UNIT WELL #: 1 RRCID -> 187135 COMPL. DATE 06/07/2001 TOTAL DEPTH 13500 PERF.11915 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLINS LAKE (9740) 19697 887 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
STANDARD RESOURCES CORP. 813400
MILLER, R.K. ET AL WELL #: 1C RRCID -> 108442 COMPL. DATE 05/06/1979 TOTAL DEPTH 10517 PERF. 9741 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS LAKE, S. (FRIO 9650) 19704 400 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BEJO CORPORATION 061990
RALPH-MILLER WELL #: 2A RRCID -> 119120 COMPL. DATE 07/05/1985 TOTAL DEPTH 9995 PERF. 9550 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS (CONSOLIDATED) 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
KOLLMAN CHARLES F. WELL #: 1 RRCID -> 120769 COMPL. DATE 01/15/1998 TOTAL DEPTH 11020 PERF. 9651 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSAIC OIL LLC 589978
MOEBES, LEONA K WELL #: 2 RRCID -> 164973 COMPL. DATE 08/08/1997 TOTAL DEPTH 9667 PERF. 9121 - 9125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	NO RPT	-0-	-0-	51					Y	NO RPT					61
06	DLQ	G-10	NO RPT	-0-	-0-	51					Y	NO RPT					61
07	DLQ	G-10	NO RPT	-0-	-0-	51					Y	NO RPT					61
08	DLQ	G-10	NO RPT	-0-	-0-	51					Y	NO RPT					61
09	DLQ	G-10	NO RPT	-0-	-0-	51					Y	NO RPT					61
10	DLQ	G-10	NO RPT	-0-	-0-	51					Y	NO RPT					61

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
RUSK ENERGY OPERATING LLC 735144
COLUMBUS FIELD UNIT WELL #: 101-L RRCID -> 005804 COMPL. DATE 05/14/1956 TOTAL DEPTH 10191 PERF. 9518 - 9530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COLUMBUS FIELD UNIT WELL #: 605 RRCID -> 040541 COMPL. DATE 06/14/2003 TOTAL DEPTH 9562 PERF. 6722 - 8382

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

COLUMBUS FIELD UNIT WELL #: 1707 RRCID -> 140408 COMPL. DATE 09/05/1991 TOTAL DEPTH 9760 PERF. 7712 - 7718

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

COLUMBUS FIELD UNIT WELL #: 1014 RRCID -> 162283 COMPL. DATE 10/18/2002 TOTAL DEPTH 8950 PERF. 7060 - 8325

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COLUMBUS FIELD UNIT WELL #: 1101 RRCID -> 162908 COMPL. DATE 09/03/1999 TOTAL DEPTH 9800 PERF. 8068 - 8089

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

COLUMBUS FIELD UNIT WELL #: 1705 RRCID -> 164037 COMPL. DATE 08/06/1997 TOTAL DEPTH 10286 PERF. 8040 - 8070

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COLUMBUS FIELD UNIT WELL #: 1004 RRCID -> 166959 COMPL. DATE 05/09/1997 TOTAL DEPTH 10510 PERF. 7832 - 7840

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
RUSK ENERGY OPERATING LLC //CONT.// 735144
COLUMBUS FIELD UNIT WELL #: 1605 RRCID -> 169484 COMPL. DATE 01/08/2020 TOTAL DEPTH 10800 PERF. 8728 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0-	-0-	472	1	149	3	Y	-0-					1
06	593	N	593	-0-	-0-	-0-	426	1	167	3	Y	-0-	1	1			-0-
07	514	N	514	-0-	-0-	-0-	396	1	118	3	Y	-0-					-0-
08	637	N	637	-0-	-0-	-0-	431	1	206	3	Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1009 RRCID -> 169593 COMPL. DATE 11/05/2019 TOTAL DEPTH 9750 PERF. 6712 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	236	1	74	3	Y	-0-					-0-
06	300	N	297	-0-	-3	-0-	213	1	84	3	Y	-0-					-0-
07	279	N	257	-0-	-22	-0-	198	1	59	3	Y	-0-					-0-
08	310	N	308	-0-	-2	-0-	208	1	100	3	Y	-0-					-0-
09	300	N	226	-0-	-74	-0-	177	1	49	3	Y	-0-					-0-
*10	385	N	385	-0-	-0-	-0-	258	1	127	3	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1703 RRCID -> 170584 COMPL. DATE 05/20/2022 TOTAL DEPTH 9814 PERF. 8162 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1011 RRCID -> 170788 COMPL. DATE N/A TOTAL DEPTH 10473 PERF. 7752 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 505 RRCID -> 171332 COMPL. DATE 11/19/1998 TOTAL DEPTH 9729 PERF. 8004 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1015 RRCID -> 173531 COMPL. DATE N/A TOTAL DEPTH 10424 PERF. 7795 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0-	-0-	472	1	149	3	Y	-0-					-0-
06	593	N	593	-0-	-0-	-0-	426	1	167	3	Y	-0-					-0-
07	527	N	514	-0-	-13	-0-	396	1	118	3	Y	-0-					-0-
08	620	N	617	-0-	-3	-0-	417	1	200	3	Y	-0-					-0-
09	600	N	594	-0-	-6	-0-	466	1	128	3	Y	-0-					-0-
*10	963	N	963	-0-	-0-	-0-	645	1	318	3	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 502 RRCID -> 174920 COMPL. DATE 10/09/1999 TOTAL DEPTH 10289 PERF. 8152 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
RUSK ENERGY OPERATING LLC //CONT.// 735144
COLUMBUS FIELD UNIT WELL #: 1104 RRCID -> 175121 COMPL. DATE 05/14/2022 TOTAL DEPTH 9900 PERF. 2372 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 1710 RRCID -> 175649 COMPL. DATE 12/23/1999 TOTAL DEPTH 10400 PERF. 7716 - 7725

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 1704 RRCID -> 175650 COMPL. DATE 01/12/2020 TOTAL DEPTH 10288 PERF. 7273 - 7757

05	248	N	248	-0-	-0-	-0-	189	1	59	3	Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	170	1	67	3	Y	-0-					-0-
07	206	N	206	-0-	-0-	-0-	158	1	48	3	Y	-0-					-0-
08	247	N	247	-0-	-0-	-0-	167	1	80	3	Y	-0-					-0-
09	240	N	190	-0-	-50	-0-	149	1	41	3	Y	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	206	1	102	3	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1018 RRCID -> 175716 COMPL. DATE 12/25/1999 TOTAL DEPTH 10630 PERF. 7374 - 7378

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 603 RRCID -> 175846 COMPL. DATE 12/01/2018 TOTAL DEPTH 10217 PERF. 9434 - 9644

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1008 RRCID -> 176830 COMPL. DATE 01/07/2005 TOTAL DEPTH 10267 PERF. 7782 - 8066

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1604 RRCID -> 178846 COMPL. DATE 03/31/2003 TOTAL DEPTH 10814 PERF. 8722 - 8732

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
RUSK ENERGY OPERATING LLC //CONT.// 735144
COLUMBUS FIELD UNIT WELL #: 1709 RRCID -> 179154 COMPL. DATE 06/23/2000 TOTAL DEPTH 16432 PERF. 9270 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 506 RRCID -> 179446 COMPL. DATE 08/03/2004 TOTAL DEPTH 10501 PERF. 8310 - 8316

05	761	N	761	-0-	-0-	-0-	579	1	182	3	Y	-0-					-0-
06	890	N	890	-0-	-0-	-0-	640	1	250	3	Y	-0-					-0-
07	772	N	772	-0-	-0-	-0-	593	1	179	3	Y	-0-					-0-
08	925	N	925	-0-	-0-	-0-	625	1	300	3	Y	-0-					-0-
09	900	N	712	-0-	-188	-0-	559	1	153	3	Y	-0-					-0-
*10	1155	N	1155	-0-	-0-	-0-	774	1	381	3	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 508 RRCID -> 207033 COMPL. DATE 04/02/2008 TOTAL DEPTH 10350 PERF. 8019 - 8036

05	522	N	522	-0-	-0-	-0-	113	1	36	3	Y	339	344	1			144
							373	9									
06	447	N	447	-0-	-0-	-0-	100	1	39	3	Y	280	177	1			247
							308	9									
07	451	N	451	-0-	-0-	-0-	93	1	28	3	Y	300	341	1			206
							330	9									
08	523	N	523	-0-	-0-	-0-	106	1	51	3	Y	333	344	1			195
							366	9									
09	438	N	438	-0-	-0-	-0-	137	1	38	3	Y	239	337	1			97
							263	9									
*10	396	N	396	-0-	-0-	-0-	92	1	45	3	Y	235	178	1			154
							259	9									

COLUMBUS FIELD UNIT WELL #: 53 RRCID -> 290228 COMPL. DATE 10/22/2020 TOTAL DEPTH 9775 PERF. 6720 - 6773

05	T. A.		248	-0-	248	686	189	1	59	3	Y	-0-					-0-
06	953	X	267	-0-	-686	-0-	170	1	67	3	Y	27	18	1			9
							30	9									
07	246	X	246	-0-	-0-	-0-	158	1	48	3	Y	36	28	1			17
							40	9									
08	248	N	41	-0-	-207	-0-	28	1	13	3	Y	-0-	10	1			7
09	240	N	-0-	-0-	-240	-0-					Y	-0-	5	1			2
10	248	N	-0-	-0-	-248	-0-					Y	-0-	2	1			-0-

STRAND ENERGY, L.C. 824758
HASTEDT, EMMA "B" WELL #: 16 RRCID -> 165910 COMPL. DATE 11/16/2023 TOTAL DEPTH 10428 PERF.10189 - 10388

05	17918	X	10259	-0-	-7659	-0-	1486	1	8544	3	Y	208	167	1			59
							229	9									
06	17340	X	13287	-0-	-4053	-0-	1180	1	11830	3	Y	252	185	1			126
							277	9									
07	17918	X	10342	-0-	-7576	-0-	895	1	9217	3	Y	209	217	1			118
							230	9									
08	14229	X	8151	-0-	-6078	-0-	770	1	7234	3	Y	134	222	1			30
							147	9									
09	13290	X	48	-0-	-13242	-0-	6	1	41	3	Y	1					31
							1	9									
10	13733	X	1054	-0-	-12679	-0-	154	1	876	3	Y	22	4	1			49
							24	9									

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
HASTEDT, EMMA "B" WELL #: 15 RRCID -> 165917 COMPL. DATE 01/12/2017 TOTAL DEPTH 10500 PERF. 9432 - 9439

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	X	5117	-0-		-215	-0-	744	1	4277	3	Y	87	71	1			36
								96	9									
06	5400	X	4372	-0-		-1028	-0-	389	1	3898	3	Y	77	57	1			56
								85	9									
07	5580	X	5025	-0-		-555	-0-	433	1	4456	3	Y	124	129	1			51
								136	9									
08	5580	X	4229	-0-		-1351	-0-	399	1	3751	3	Y	72	118	1			5
								79	9									
09	5100	X	3847	-0-		-1253	-0-	464	1	3297	3	Y	78	15	1			68
								86	9									
10	5115	X	1674	-0-		-3441	-0-	242	1	1376	3	Y	51	6	1			113
								56	9									

CULLEN, H. R. ET AL WELL #: 9 RRCID -> 175095 COMPL. DATE 09/24/2021 TOTAL DEPTH 10477 PERF.10379 - 10389

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10075	X	588	-0-		-9487	-0-	38	1	530	3	Y	18	2	1			56
								20	9									
06	8850	X	7141	-0-		-1709	-0-	497	1	6504	3	Y	127	148	1			35
								140	9									
07	9145	X	8116	-0-		-1029	-0-	583	1	7380	3	Y	139	132	1			42
								153	9									
08	7756	X	7756	-0-		-0-	-0-	550	1	7076	3	Y	118	116	1			44
								130	9									
09	7606	X	7606	-0-		-0-	-0-	718	1	6760	3	Y	116	130	1			30
								128	9									
10	8122	X	7917	-0-		-205	-0-	924	1	6849	3	Y	131	130	1			31
								144	9									

CULLEN, H. R. ET AL WELL #: 7 RRCID -> 209812 COMPL. DATE N/A TOTAL DEPTH 12506 PERF. 9323 - 9464

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2568	N	2568	-0-		-0-	-0-	195	1	2301	3	Y	65	59	1			25
								72	9									
06	2274	N	2274	-0-		-0-	-0-	188	1	2012	3	Y	67	7	1			85
								74	9									
07	2399	N	2399	-0-		-0-	-0-	205	1	2125	3	Y	63	117	1			31
								69	9									
08	2345	N	2345	-0-		-0-	-0-	195	1	2081	3	Y	63	23	1			71
								69	9									
09	2552	N	2552	-0-		-0-	-0-	269	1	2205	3	Y	71	99	1			43
								78	9									
10	2746	N	2746	-0-		-0-	-0-	348	1	2313	3	Y	77	22	1			98
								85	9									

CULLEN-HASTEDT WELL #: 10 RRCID -> 282321 COMPL. DATE 11/30/2023 TOTAL DEPTH 10500 PERF. 9385 - 9570

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12394	X	12394	-0-		-0-	-0-	769	1	11239	3	N	351	407	1			198
								386	9									
06	11191	X	11191	-0-		-0-	-0-	754	1	10090	3	N	315	399	1			114
								347	9									
07	19530	X	9056	-0-		-10474	-0-	634	1	8144	3	N	253	203	1			164
								278	9									
08	19530	X	13024	-0-		-6506	-0-	894	1	11772	3	N	325	220	1			269
								358	9									
09	14640	X	10626	-0-		-4014	-0-	981	1	9351	3	N	267	393	1			143
								294	9									
10	12400	X	9423	-0-		-2977	-0-	1080	1	8080	3	N	239	211	1			171
								263	9									

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
CULLEN, H. R. ET AL WELL #: 11 RRCID -> 284589 COMPL. DATE 04/11/2018 TOTAL DEPTH 10500 PERF.10394 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22103	X	2860	-0-	-19243	-0-	178	1	2642	3	Y	36	11	1			174
							40	9									
06	19620	X	18606	-0-	-1014	-0-	1254	1	17067	3	Y	259	298	1			135
							285	9									
07	20274	X	19377	-0-	-897	-0-	1352	1	17672	3	Y	321	306	1			150
							353	9									
08	18558	X	18558	-0-	-0-	-0-	1273	1	16922	3	Y	330	323	1			157
							363	9									
09	18600	X	17995	-0-	-605	-0-	1658	1	16009	3	Y	298	336	1			119
							328	9									
10	19375	X	17686	-0-	-1689	-0-	2026	1	15304	3	Y	324	321	1			122
							356	9									

MAREK WELL #: 1 RRCID -> 292694 COMPL. DATE 04/29/2022 TOTAL DEPTH 10600 PERF.10184 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17608	X	6487	-0-	-11121	-0-	12	1	6231	3	N	222	183	1			299
							244	9									
06	16549	X	16549	-0-	-0-	-0-	30	1	15902	3	N	561	560	1			300
							617	9									
07	16523	X	15854	-0-	-669	-0-	30	1	15241	3	N	530	556	1			274
							583	9									
08	14673	X	14673	-0-	-0-	-0-	31	1	14107	3	N	486	547	1			213
							535	9									
09	16560	X	13056	-0-	-3504	-0-	30	1	12535	3	N	446	540	1			119
							491	9									
10	17112	X	13379	-0-	-3733	-0-	31	1	12868	3	N	436	356	1			199
							480	9									

HASTEDT 'A' WELL #: 5 RRCID -> 293649 COMPL. DATE 03/15/2023 TOTAL DEPTH 12654 PERF.12108 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35340	X	25573	-0-	-9767	-0-	109	1	23638	3	N	1660	1489	1			451
							1826	9									
06	34200	X	15022	-0-	-19178	-0-	63	1	13907	3	N	956	1100	1			307
							1052	9									
07	35340	X	20793	-0-	-14547	-0-	70	1	19273	3	N	1318	1064	1			561
							1450	9									
08	32623	X	32623	-0-	-0-	-0-	109	1	30275	3	N	2035	2312	1			284
							2239	9									
09	30184	X	30184	-0-	-0-	-0-	105	1	27972	3	N	1915	1805	1			394
							2107	9									
10	30090	X	30090	-0-	-0-	-0-	186	1	27824	3	N	1891	1812	1			473
							2080	9									

COLUMBUS, WEST (Z-18-A) 19844 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
RIDGELING WELL SALVAGE 711114
KEARNEY, C. W. WELL #: 1 RRCID -> 146799 COMPL. DATE 11/00/1982 TOTAL DEPTH 11010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

CONROE 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
CONROE FIELD UNIT WELL #: 3308 RRCID -> 005900 COMPL. DATE 05/12/1998 TOTAL DEPTH 5139 PERF. 4870 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 131 U RRCID -> 040171 COMPL. DATE 08/31/1966 TOTAL DEPTH 5165 PERF. 4760 - 4770

05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KROHN, P. G. WELL #: 2 RRCID -> 040752 COMPL. DATE 12/06/1966 TOTAL DEPTH 4956 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2916 RRCID -> 058797 COMPL. DATE 01/08/1998 TOTAL DEPTH 5127 PERF. 4828 - 4835

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3513 RRCID -> 061090 COMPL. DATE N/A TOTAL DEPTH 5030 PERF. 4847 - 4892

05	189	N	189	-0-	-0-	-0-	37	1	149	2	Y	-0-					-0-
							3	4									
06	180	N	135	-0-	-45	-0-	31	1	102	2	Y	-0-					-0-
							2	4									
07	217	N	165	-0-	-52	-0-	48	1	113	2	Y	-0-					-0-
							4	4									
08	191	N	191	-0-	-0-	-0-	46	1	145	2	Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	35	1	118	2	Y	-0-					-0-
10	155	N	153	-0-	-2	-0-	36	1	115	2	Y	-0-					-0-
							2	4									

CONROE FIELD UNIT WELL #: 1518 RRCID -> 064417 COMPL. DATE 12/01/1975 TOTAL DEPTH 5073 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 4104 RRCID -> 065268 COMPL. DATE 01/28/1976 TOTAL DEPTH 5109 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 4118 RRCID -> 068476 COMPL. DATE 07/30/1976 TOTAL DEPTH 5084 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 4015 RRCID -> 070465 COMPL. DATE 04/28/1975 TOTAL DEPTH 4950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 426 RRCID -> 079677 COMPL. DATE 10/02/1997 TOTAL DEPTH 5113 PERF. 4696 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3608 RRCID -> 088984 COMPL. DATE 11/20/1998 TOTAL DEPTH 5112 PERF. 4869 - 4876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2073 RRCID -> 143082 COMPL. DATE 07/22/1998 TOTAL DEPTH 5140 PERF. 4800 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1516 RRCID -> 159115 COMPL. DATE 07/19/2000 TOTAL DEPTH 5150 PERF. 4634 - 4640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3505 RRCID -> 159118 COMPL. DATE 05/23/1996 TOTAL DEPTH 5251 PERF. 4777 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2215 RRCID -> 159471 COMPL. DATE 09/23/1999 TOTAL DEPTH 5100 PERF. 4880 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3702 RRCID -> 159511 COMPL. DATE 10/02/1998 TOTAL DEPTH 5085 PERF. 4746 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2205 RRCID -> 164257 COMPL. DATE 04/13/2000 TOTAL DEPTH 5149 PERF. 4656 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2202 RRCID -> 164259 COMPL. DATE 08/08/2000 TOTAL DEPTH 5139 PERF. 4595 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	7	1	30	2	Y	-0-					-0-
							1	4									
06	30	N	27	-0-	-3	-0-	6	1	21	2	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	12	1	28	2	Y	-0-					-0-
							1	4									
08	80	N	80	-0-	-0-	-0-	19	1	61	2	Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	15	1	49	2	Y	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	15	1	48	2	Y	-0-					-0-
							1	4									

CONROE FIELD UNIT WELL #: 3504 RRCID -> 164262 COMPL. DATE 08/09/2000 TOTAL DEPTH 5100 PERF. 4572 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3103 RRCID -> 164635 COMPL. DATE 05/18/1998 TOTAL DEPTH 5106 PERF. 4671 - 4679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3602 RRCID -> 164636 COMPL. DATE 07/30/2001 TOTAL DEPTH 5085 PERF. 4592 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3603 RRCID -> 164637 COMPL. DATE 12/28/1999 TOTAL DEPTH 5120 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3531 RRCID -> 164638 COMPL. DATE 01/24/2000 TOTAL DEPTH 5350 PERF. 4815 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2210 RRCID -> 164675 COMPL. DATE 01/28/1999 TOTAL DEPTH 5125 PERF. 4832 - 4836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3056	X	3056	-0-	-0-	-0-	599	1	2407	2	Y	-0-					-0-
							50	4									
06	2760	X	2320	-0-	-440	-0-	530	1	1747	2	Y	-0-					-0-
							43	4									
07	3348	X	2384	-0-	-964	-0-	701	1	1630	2	Y	-0-					-0-
							53	4									
08	3348	X	1834	-0-	-1514	-0-	446	1	1388	2	Y	-0-					-0-
09	3240	X	1466	-0-	-1774	-0-	339	1	1127	2	Y	-0-					-0-
10	3069	X	1464	-0-	-1605	-0-	342	1	1104	2	Y	-0-					-0-
							18	4									

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 219 RRCID -> 165350 COMPL. DATE 09/22/1997 TOTAL DEPTH 5276 PERF. 4944 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3713 RRCID -> 165353 COMPL. DATE 10/07/1997 TOTAL DEPTH 5175 PERF. 4656 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1547	N	1547	-0-	-0-	-0-	303 25	1 4	1219	2	Y	-0-					-0-
06	1410	N	1065	-0-	-345	-0-	243 20	1 4	802	2	Y	-0-					-0-
07	1836	N	1836	-0-	-0-	-0-	540 41	1 4	1255	2	Y	-0-					-0-
08	3100	N	3444	-0-	344	344	838	1	2606	2	Y	-0-					-0-
09	3098	X	2754	-0-	-344	-0-	637	1	2117	2	Y	-0-					-0-
10	2749	X	2749	-0-	-0-	-0-	641 35	1 4	2073	2	Y	-0-					-0-

CONROE FIELD UNIT WELL #: 415 RRCID -> 165354 COMPL. DATE 02/16/2000 TOTAL DEPTH 5233 PERF. 4631 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3816 RRCID -> 165358 COMPL. DATE 08/22/1997 TOTAL DEPTH 5160 PERF. 4904 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 706 RRCID -> 165436 COMPL. DATE 10/09/1997 TOTAL DEPTH 5191 PERF. 4832 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1704 RRCID -> 165438 COMPL. DATE 10/28/1997 TOTAL DEPTH 5080 PERF. 4724 - 4732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 2717 RRCID -> 165607 COMPL. DATE 10/13/1997 TOTAL DEPTH 5110 PERF. 4749 - 4759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 214 RRCID -> 165753 COMPL. DATE 03/10/1998 TOTAL DEPTH 5144 PERF. 4711 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 404 RRCID -> 165780 COMPL. DATE 11/19/1997 TOTAL DEPTH 5182 PERF. 4686 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 413 RRCID -> 165782 COMPL. DATE 11/20/1997 TOTAL DEPTH 5112 PERF. 4692 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 421 RRCID -> 165783 COMPL. DATE 02/26/1999 TOTAL DEPTH 5129 PERF. 4672 - 4684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1010 RRCID -> 165784 COMPL. DATE 10/27/1997 TOTAL DEPTH 5110 PERF. 4858 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3622 RRCID -> 165789 COMPL. DATE 02/12/2013 TOTAL DEPTH 5200 PERF. 4738 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3604 RRCID -> 165935 COMPL. DATE 10/19/1999 TOTAL DEPTH 5300 PERF. 4880 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2307 RRCID -> 166160 COMPL. DATE 10/01/1998 TOTAL DEPTH 5200 PERF. 4684 - 4740

05	364	N	364	-0-	-0-	-0-	71	1	287	2	Y	-0-					-0-
							6	4									
06	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
07	403	N	267	-0-	-136	-0-	79	1	182	2	Y	-0-					-0-
							6	4									
08	372	N	335	-0-	-37	-0-	81	1	254	2	Y	-0-					-0-
09	201	N	201	-0-	-0-	-0-	46	1	155	2	Y	-0-					-0-
10	279	N	267	-0-	-12	-0-	62	1	202	2	Y	-0-					-0-
							3	4									

CONROE FIELD UNIT WELL #: 111 RRCID -> 166286 COMPL. DATE 06/19/1998 TOTAL DEPTH 5166 PERF. 4756 - 4958

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2106 RRCID -> 166344 COMPL. DATE 12/09/1997 TOTAL DEPTH 5152 PERF. 4720 - 4772

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1702 RRCID -> 166345 COMPL. DATE 12/10/1997 TOTAL DEPTH 5195 PERF. 4796 - 4808

05	2666	X	2192	-0-	-474	-0-	429	1	1727	2	Y	-0-					-0-
							36	4									
06	2070	X	1354	-0-	-716	-0-	309	1	1020	2	Y	-0-					-0-
							25	4									
07	2480	X	1617	-0-	-863	-0-	476	1	1105	2	Y	-0-					-0-
							36	4									
08	2480	X	1113	-0-	-1367	-0-	271	1	842	2	Y	-0-					-0-
09	1350	N	671	-0-	-679	-0-	155	1	516	2	Y	-0-					-0-
10	1612	N	878	-0-	-734	-0-	205	1	662	2	Y	-0-					-0-
							11	4									

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 1941 RRCID -> 166840 COMPL. DATE 10/04/2000 TOTAL DEPTH 5141 PERF. 4752 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	X	1210	-0-	-650	-0-	237	1	953	2	Y	-0-					-0-
							20	4									
06	1800	X	974	-0-	-826	-0-	223	1	733	2	Y	-0-					-0-
							18	4									
07	1240	X	218	-0-	-1022	-0-	64	1	149	2	Y	-0-					-0-
							5	4									
08	1240	X	-0-	-0-	-1240	-0-					Y	-0-					-0-
09	1200	X	-0-	-0-	-1200	-0-					Y	-0-					-0-
10	1209	X	-0-	-0-	-1209	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2924 RRCID -> 167207 COMPL. DATE 02/18/1998 TOTAL DEPTH 5131 PERF. 4726 - 4774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3811	X	3811	-0-	-0-	-0-	747	1	3002	2	Y	-0-					-0-
							62	4									
06	3750	X	1275	-0-	-2475	-0-	291	1	961	2	Y	-0-					-0-
							23	4									
07	4154	X	3039	-0-	-1115	-0-	894	1	2077	2	Y	-0-					-0-
							68	4									
08	5411	X	5411	-0-	-0-	-0-	1316	1	4095	2	Y	-0-					-0-
09	T. A.		3720	-0-	3720	3720	860	1	2860	2	Y	-0-					-0-
10	T. A.		3590	-0-	3590	7310	838	1	2707	2	Y	-0-					-0-
							45	4									

CONROE FIELD UNIT WELL #: 2708D RRCID -> 167255 COMPL. DATE 09/26/2022 TOTAL DEPTH 5128 PERF. 3635 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2069 RRCID -> 167257 COMPL. DATE 02/24/1998 TOTAL DEPTH 9255 PERF. 4808 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIG WELL #: 2802 RRCID -> 167258 COMPL. DATE 03/02/1998 TOTAL DEPTH 5127 PERF. 4796 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3911 RRCID -> 167444 COMPL. DATE 06/14/2023 TOTAL DEPTH 5220 PERF. 4924 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 2906 RRCID -> 167663 COMPL. DATE 02/03/1998 TOTAL DEPTH 5129 PERF. 4722 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3704 RRCID -> 167673 COMPL. DATE 10/30/2000 TOTAL DEPTH 5088 PERF. 4738 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3509 RRCID -> 167714 COMPL. DATE 09/16/1998 TOTAL DEPTH 5177 PERF. 4722 - 4734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3813 RRCID -> 167749 COMPL. DATE 03/30/1998 TOTAL DEPTH 5277 PERF. 4798 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3606 RRCID -> 167854 COMPL. DATE 08/05/1999 TOTAL DEPTH 5122 PERF. 4928 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2709A RRCID -> 168009 COMPL. DATE 03/06/1991 TOTAL DEPTH 12331 PERF. 4813 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3529 RRCID -> 168135 COMPL. DATE 08/16/1990 TOTAL DEPTH 5272 PERF. 4844 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 1201 RRCID -> 168249 COMPL. DATE 05/05/1998 TOTAL DEPTH 5152 PERF. 4890 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3502 RRCID -> 168336 COMPL. DATE 05/06/1998 TOTAL DEPTH 5100 PERF. 4612 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2209 RRCID -> 168337 COMPL. DATE 05/07/1998 TOTAL DEPTH 5113 PERF. 4638 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3622	X	3622	-0-	-0-	-0-	709	1	2854	2	Y	-0-					-0-
							59	4									
06	3270	X	2749	-0-	-521	-0-	628	1	2070	2	Y	-0-					-0-
							51	4									
07	3968	X	2981	-0-	-987	-0-	877	1	2037	2	Y	-0-					-0-
							67	4									
08	3968	X	2791	-0-	-1177	-0-	679	1	2112	2	Y	-0-					-0-
09	3840	X	2525	-0-	-1315	-0-	584	1	1941	2	Y	-0-					-0-
10	3627	X	2520	-0-	-1107	-0-	588	1	1900	2	Y	-0-					-0-
							32	4									

CONROE FIELD UNIT WELL #: 408 RRCID -> 168786 COMPL. DATE 02/08/2007 TOTAL DEPTH 5153 PERF. 5036 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3908 RRCID -> 168787 COMPL. DATE 06/11/1998 TOTAL DEPTH 5200 PERF. 4683 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6634	X	5344	-0-	-1290	-0-	1047	1	4210	2	Y	-0-					-0-
							87	4									
06	4530	X	4273	-0-	-257	-0-	976	1	3218	2	Y	-0-					-0-
							79	4									
07	5487	X	4091	-0-	-1396	-0-	1203	1	2796	2	Y	-0-					-0-
							92	4									
08	5487	X	3795	-0-	-1692	-0-	923	1	2872	2	Y	-0-					-0-
09	5310	X	3034	-0-	-2276	-0-	702	1	2332	2	Y	-0-					-0-
10	5332	X	3030	-0-	-2302	-0-	707	1	2285	2	Y	-0-					-0-
							38	4									

CONROE FIELD UNIT WELL #: 3614 RRCID -> 169152 COMPL. DATE 11/29/1999 TOTAL DEPTH 5117 PERF. 4819 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 2115 RRCID -> 169202 COMPL. DATE 12/16/2008 TOTAL DEPTH 5100 PERF. 4968 - 4974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3311 RRCID -> 169204 COMPL. DATE 07/01/1998 TOTAL DEPTH 5100 PERF. 4817 - 4828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1403 RRCID -> 169455 COMPL. DATE 07/02/1998 TOTAL DEPTH 5169 PERF. 4847 - 4856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3710 RRCID -> 169516 COMPL. DATE 06/26/1998 TOTAL DEPTH 5109 PERF. 4702 - 4760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3313 RRCID -> 169520 COMPL. DATE 07/09/1998 TOTAL DEPTH 5128 PERF. 4791 - 4837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1953 RRCID -> 169670 COMPL. DATE 10/14/2015 TOTAL DEPTH 5200 PERF. 4803 - 4857

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3208 RRCID -> 169715 COMPL. DATE 07/28/1998 TOTAL DEPTH 5230 PERF. 4775 - 4784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 2925 RRCID -> 170102 COMPL. DATE 08/05/1998 TOTAL DEPTH 5150 PERF. 4806 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3002 RRCID -> 170103 COMPL. DATE 07/07/1998 TOTAL DEPTH 5151 PERF. 4777 - 4821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3616 RRCID -> 170147 COMPL. DATE 02/17/1999 TOTAL DEPTH 5114 PERF. 4646 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		302	-0-	302	904	59 5	1 4	238	2	Y	-0-					-0-
06	1133	X	229	-0-	-904	-0-	52 4	1 4	173	2	Y	-0-					-0-
07	341	N	316	-0-	-25	-0-	93 7	1 4	216	2	Y	-0-					-0-
08	542	N	542	-0-	-0-	-0-	132	1	410	2	Y	-0-					-0-
09	434	N	434	-0-	-0-	-0-	100	1	334	2	Y	-0-					-0-
10	433	N	433	-0-	-0-	-0-	101 5	1 4	327	2	Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1306 RRCID -> 170294 COMPL. DATE 09/04/1998 TOTAL DEPTH 5148 PERF. 4836 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3619 RRCID -> 170782 COMPL. DATE 08/27/1998 TOTAL DEPTH 5100 PERF. 4738 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 110 RRCID -> 170783 COMPL. DATE 02/17/2016 TOTAL DEPTH 5219 PERF. 4954 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3203 RRCID -> 170785 COMPL. DATE 10/05/1998 TOTAL DEPTH 5121 PERF. 4716 - 4774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2077 RRCID -> 170786 COMPL. DATE 10/12/1998 TOTAL DEPTH 5392 PERF. 4870 - 4929

05	3065	X	3065	-0-	-0-	-0-	600	1	2415	2	Y	-0-					-0-
							50	4									
06	2580	X	2468	-0-	-112	-0-	564	1	1858	2	Y	-0-					-0-
							46	4									
07	3131	X	2354	-0-	-777	-0-	692	1	1609	2	Y	-0-					-0-
							53	4									
08	3131	X	2248	-0-	-883	-0-	547	1	1701	2	Y	-0-					-0-
09	3030	X	1798	-0-	-1232	-0-	416	1	1382	2	Y	-0-					-0-
10	3069	X	1795	-0-	-1274	-0-	419	1	1353	2	Y	-0-					-0-
							23	4									

CONROE FIELD UNIT WELL #: 2414 RRCID -> 170934 COMPL. DATE 10/27/1998 TOTAL DEPTH 5258 PERF. 4904 - 4910

05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 802 RRCID -> 171928 COMPL. DATE 11/02/1998 TOTAL DEPTH 5060 PERF. 4842 - 4862

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3910 RRCID -> 171957 COMPL. DATE 12/08/1998 TOTAL DEPTH 5700 PERF. 4714 - 4770

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3621 RRCID -> 172149 COMPL. DATE 02/09/2000 TOTAL DEPTH 5080 PERF. 4838 - 4846

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 1915 RRCID -> 172520 COMPL. DATE 05/26/1999 TOTAL DEPTH 5150 PERF. 4690 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 221 RRCID -> 172564 COMPL. DATE 01/13/1999 TOTAL DEPTH 5090 PERF. 4788 - 4796

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 512 RRCID -> 172695 COMPL. DATE 12/17/2010 TOTAL DEPTH 5170 PERF. 4978 - 4988

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 914 RRCID -> 172806 COMPL. DATE 02/16/1999 TOTAL DEPTH 5135 PERF. 4886 - 4900

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 424 RRCID -> 174644 COMPL. DATE 04/08/1999 TOTAL DEPTH 5115 PERF. 4652 - 4708

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1116 RRCID -> 175123 COMPL. DATE 12/15/1995 TOTAL DEPTH 5109 PERF. 4976 - 4992

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1111 RRCID -> 176320 COMPL. DATE 12/30/2020 TOTAL DEPTH 5731 PERF. 5622 - 5678

05	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 3620 RRCID -> 177132 COMPL. DATE 02/14/2000 TOTAL DEPTH 5115 PERF. 4874 - 4884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 216 RRCID -> 177196 COMPL. DATE 02/10/2000 TOTAL DEPTH 5169 PERF. 4931 - 4936

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 3207 RRCID -> 178259 COMPL. DATE 03/21/2000 TOTAL DEPTH 5160 PERF. 5002 - 5008

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 516 RRCID -> 178260 COMPL. DATE 03/06/2001 TOTAL DEPTH 5136 PERF. 4712 - 4760

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 2208 RRCID -> 182587 COMPL. DATE 03/05/2001 TOTAL DEPTH 5096 PERF. 4594 - 4604

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 1637 RRCID -> 276469 COMPL. DATE 03/09/2015 TOTAL DEPTH 5402 PERF. 5076 - 5083

05	T. A.	-0-	-0-	-0-	712				Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	712				Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	712				Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	712				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	712				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	712				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 4033 RRCID -> 276470 COMPL. DATE 02/05/2015 TOTAL DEPTH 5092 PERF. 4794 - 4849

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 2304 RRCID -> 279618 COMPL. DATE 11/24/2014 TOTAL DEPTH 5157 PERF. 4914 - 4942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

CONROE FIELD UNIT WELL #: 223 RRCID -> 281167 COMPL. DATE 11/19/2015 TOTAL DEPTH 5231 PERF. 4830 - 4856

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WHEELER OPERATING CORPORATION 914263
HOOPER, FANNIE WELL #: 3 RRCID -> 270422 COMPL. DATE 07/15/2020 TOTAL DEPTH 5019 PERF. 3086 - 3118

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONROE (CONS. L) 20211 085 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
MOODY #32 UNIT WELL #: 32 RRCID -> 176858 COMPL. DATE 12/21/1999 TOTAL DEPTH 4083 PERF. 2994 - 3028

05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MOORE, H. N. WELL #: 46 RRCID -> 184893 COMPL. DATE 03/19/2001 TOTAL DEPTH 5200 PERF. 3620 - 3750

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

DOBBINS, C. L. WELL #: 104P RRCID -> 195496 COMPL. DATE 04/03/2003 TOTAL DEPTH 3741 PERF. 3482 - 3572

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

CONROE (CONS. L) //CONT.// 20211 085 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
MADELEY AA & DA WELL #: 111P RRCID -> 196187 COMPL. DATE 06/19/2003 TOTAL DEPTH 3734 PERF. 3578 - 3588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RHODES, W. S. WELL #: 16 RRCID -> 203229 COMPL. DATE 05/22/2004 TOTAL DEPTH 5131 PERF. 3475 - 3479

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBINS, C. L. WELL #: 9 RRCID -> 214778 COMPL. DATE 04/23/2007 TOTAL DEPTH 4013 PERF. 2755 - 2759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERRY HEIRS WELL #: 1 RRCID -> 226534 COMPL. DATE 06/19/2006 TOTAL DEPTH 5120 PERF. 2977 - 2980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHEELER OPERATING CORPORATION 914263
DUNN "A" WELL #: 1 RRCID -> 205460 COMPL. DATE 07/28/2014 TOTAL DEPTH 5127 PERF. 3252 - 3262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	10					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	10					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	10					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	10					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	10					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	10					N	NO RPT					-0-

CONROE (CONS. U) 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
MOOREHEAD, A. WELL #: 2 RRCID -> 187924 COMPL. DATE 10/19/2001 TOTAL DEPTH 5157 PERF. 1404 - 1418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADELEY, AA & DA WELL #: 32 RRCID -> 194602 COMPL. DATE N/A TOTAL DEPTH 5143 PERF. 1534 - 1568

05	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-

MADELEY, AA & DA WELL #: 108P RRCID -> 195229 COMPL. DATE 03/13/2003 TOTAL DEPTH 1921 PERF. 1451 - 1457

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADELEY, AA & DA WELL #: 104P RRCID -> 195362 COMPL. DATE 04/22/2003 TOTAL DEPTH 1750 PERF. 1203 - 1490

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADELEY, AA & DA WELL #: 110P RRCID -> 195368 COMPL. DATE 03/15/2004 TOTAL DEPTH 1710 PERF. 913 - 1025

05	146	N	146	-0-	-0-	-0-	29	1	115	2	Y	-0-					-0-
							2	4									
06	240	N	43	-0-	-197	-0-	10	1	32	2	Y	-0-					-0-
							1	4									
07	124	N	27	-0-	-97	-0-	8	1	18	2	Y	-0-					-0-
							1	4									
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	4	1	15	2	Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	6	1	19	2	Y	-0-					-0-

MADELEY, AA & DA WELL #: 109P RRCID -> 195370 COMPL. DATE 06/06/2003 TOTAL DEPTH 2300 PERF. 1430 - 1751

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
SOUTH TEXAS DEVELOPMENT CO. "1" WELL #: 102P RRCID -> 195388 COMPL. DATE 10/02/2003 TOTAL DEPTH 1550 PERF. 978 - 992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADELEY, AA & DA WELL #: 114P RRCID -> 195503 COMPL. DATE 02/13/2003 TOTAL DEPTH 2045 PERF. 1816 - 1904

05	T. A.	340	-0-	340	918	67	1	267	2	Y	-0-					-0-
						6	4									
06	T. A.	244	-0-	244	1162	56	1	184	2	Y	-0-					-0-
						4	4									
07	T. A.	266	-0-	266	1428	78	1	182	2	Y	-0-					-0-
						6	4									
08	T. A.	207	-0-	207	1635	50	1	157	2	Y	-0-					-0-
09	1801 N	166	-0-	-1635	-0-	38	1	128	2	Y	-0-					-0-
10	279 N	165	-0-	-114	-0-	39	1	124	2	Y	-0-					-0-
						2	4									

MADELEY , AA & DA WELL #: 103P RRCID -> 195814 COMPL. DATE 10/02/2003 TOTAL DEPTH 1820 PERF. 950 - 960

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS DEVELOPMENT CO. "1" WELL #: 104P RRCID -> 195818 COMPL. DATE 02/09/2015 TOTAL DEPTH 1820 PERF. 903 - 1440

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMERICAN NAT'L BANK WELL #: 2 RRCID -> 195883 COMPL. DATE 03/20/2003 TOTAL DEPTH 5150 PERF. 1386 - 1398

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, E. B. STATE WELL #: 1 RRCID -> 196945 COMPL. DATE 03/15/2004 TOTAL DEPTH 5154 PERF. 978 - 1518

05	14B2 EXT	-0-	-0-	-0-	157					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	157					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	157					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	157					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	157					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	157					Y	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
MOODY, E. WELL #: 34 RRCID -> 197037 COMPL. DATE 10/24/2005 TOTAL DEPTH 2800 PERF. 1213 - 1218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBINS, C. L. WELL #: 4 RRCID -> 197853 COMPL. DATE 04/07/2003 TOTAL DEPTH 5139 PERF. 2912 - 2915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS, J. W. 'A' WELL #: 39 RRCID -> 197855 COMPL. DATE 01/15/2005 TOTAL DEPTH 4000 PERF. 905 - 911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBINS, C. L. WELL #: 8 RRCID -> 198709 COMPL. DATE 04/25/2005 TOTAL DEPTH 4000 PERF. 926 - 934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOODY, E. WELL #: 32 RRCID -> 203954 COMPL. DATE 10/29/2004 TOTAL DEPTH 4083 PERF. 524 - 679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOODY, E. WELL #: 7 RRCID -> 214533 COMPL. DATE 11/23/2005 TOTAL DEPTH 5117 PERF. 1268 - 1272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
DOBBINS, C. L. WELL #: 13 RRCID -> 288612 COMPL. DATE 01/26/2020 TOTAL DEPTH 5080 PERF. 2798 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHEELER OPERATING CORPORATION 914263
HOOPER, FANNIE WELL #: 1 RRCID -> 182313 COMPL. DATE 01/15/2003 TOTAL DEPTH 5145 PERF. 4875 - 4883

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOOPER, FANNIE WELL #: 4 RRCID -> 184390 COMPL. DATE 07/15/2020 TOTAL DEPTH 5136 PERF. 4776 - 4786

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOOPER, FANNIE "A" WELL #: 4 RRCID -> 194086 COMPL. DATE 09/18/2002 TOTAL DEPTH 5150 PERF. 1704 - 1720

05	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNN -A- WELL #: 1A RRCID -> 195314 COMPL. DATE 06/03/2003 TOTAL DEPTH 1670 PERF. 1443 - 1447

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUNN "B" WELL #: 5 RRCID -> 211960 COMPL. DATE 10/07/2005 TOTAL DEPTH 3483 PERF. 1186 - 1190

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
WHEELER OPERATING CORPORATION //CONT.// 914263
DUNN "A" WELL #: 5 RRCID -> 215077 COMPL. DATE 03/14/2006 TOTAL DEPTH 1822 PERF. 1724 - 1728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

DUNN "B" WELL #: 7 RRCID -> 215906 COMPL. DATE 04/04/2006 TOTAL DEPTH 1582 PERF. 1380 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONROE (MIDDLE WILCOX CONS.) 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
BALLARD EXPLORATION COMPANY,INC. 048169
KEYSTONE WELL #: 1 RRCID -> 265250 COMPL. DATE 10/20/2016 TOTAL DEPTH 12400 PERF. 9560 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8240	X	8240	-0-	-0-	-0-	310 30	1 9	7900	2	N	27					85
06	7609	X	7609	-0-	-0-	-0-	300 28	1 9	7281	2	N	25					110
07	8184	X	6519	-0-	-1665	-0-	310 24	1 9	6185	2	N	22					132
08	8370	X	7985	-0-	-385	-0-	295 41	1 9	7649	2	N	37					169
09	8100	X	7198	-0-	-902	-0-	300 29	1 9	6869	2	N	26					195
10	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					195

DENBURY ONSHORE, LLC 215343
KEYSTONE MILLS CO. WELL #: 43 RRCID -> 111707 COMPL. DATE 06/02/1984 TOTAL DEPTH 9730 PERF. 9596 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	2004	-0-	-2026	-0-	393 33	1 4	1578	2	Y	-0-					-0-
06	3510	X	2601	-0-	-909	-0-	594 48	1 4	1959	2	Y	-0-					-0-
07	3813	X	1022	-0-	-2791	-0-	301 23	1 4	698	2	Y	-0-					-0-
08	3813	X	2972	-0-	-841	-0-	723	1	2249	2	Y	-0-					-0-
09	3690	X	2138	-0-	-1552	-0-	494	1	1644	2	Y	-0-					-0-
10	2697	X	914	-0-	-1783	-0-	213 11	1 4	690	2	Y	-0-					-0-

MOORE, H. N. WELL #: 66 RRCID -> 118245 COMPL. DATE 07/11/1985 TOTAL DEPTH 9696 PERF. 9439 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE (MIDDLE WILCOX CONS.) //CONT.// 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
KEYSTONE MILLS CO. WELL #: 46 RRCID -> 190753 COMPL. DATE N/A TOTAL DEPTH 10925 PERF.10020 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEYSTONE MILLS WELL #: 47 RRCID -> 193632 COMPL. DATE 08/07/2003 TOTAL DEPTH 13750 PERF.10045 - 11800

05	961	N	902	-0-	-59	-0-	177	1	710	2	Y	-0-					-0-
							15	4									
06	1439	N	1439	-0-	-0-	-0-	329	1	1084	2	Y	-0-					-0-
							26	4									
07	2511	N	740	-0-	-1771	-0-	218	1	505	2	Y	-0-					-0-
							17	4									
08	1098	N	1098	-0-	-0-	-0-	267	1	831	2	Y	-0-					-0-
09	2430	X	938	-0-	-1492	-0-	217	1	721	2	Y	-0-					-0-
10	1488	X	540	-0-	-948	-0-	126	1	407	2	Y	-0-					-0-
							7	4									

MOORE, H. N. WELL #: 68 RRCID -> 197585 COMPL. DATE 05/28/2003 TOTAL DEPTH 13600 PERF.12038 - 12602

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEYSTONE MILLS CO. WELL #: 45 RRCID -> 203245 COMPL. DATE N/A TOTAL DEPTH 13194 PERF.10503 - 10872

05	1953	X	-0-	-0-	-1953	-0-					Y	-0-					-0-
06	1890	X	288	-0-	-1602	-0-	66	1	217	2	Y	-0-					-0-
							5	4									
07	248	X	210	-0-	-38	-0-	62	1	143	2	Y	-0-					-0-
							5	4									
08	155	X	114	-0-	-41	-0-	28	1	86	2	Y	-0-					-0-
09	300	N	52	-0-	-248	-0-	12	1	40	2	Y	-0-					-0-
10	217	N	24	-0-	-193	-0-	6	1	18	2	Y	-0-					-0-

MOORE, H. N. WELL #: 67 RRCID -> 203608 COMPL. DATE N/A TOTAL DEPTH 15269 PERF.11858 - 11874

05	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-

CONROE (MIDDLE WILCOX CONS.) //CONT.// 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
MAGNUM PRODUCING, LP 521516
KEYSTONE MILLS WELL #: 3W RRCID -> 206045 COMPL. DATE 06/02/2004 TOTAL DEPTH 12859 PERF.10056 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	1072	-0-	-3175	-0-	78	1	992	2	N	2					102
							2	9									
06	4110	X	1079	-0-	-3031	-0-	390	1	689	2	N	-0-					102
07	4061	X	3815	-0-	-246	-0-	403	1	3403	2	N	8					110
							9	9									
08	5906	X	5906	-0-	-0-	-0-	403	1	5495	2	N	7					117
							8	9									
*09	4548	X	4548	-0-	-0-	-0-	390	1	4152	2	N	5					122
							6	9									
10	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					122

TAHITI PTRS ENRGY SOLUTIONS CORP 834487
KEYSTONE MILLS CO. WELL #: 2 W RRCID -> 075213 COMPL. DATE 01/07/1977 TOTAL DEPTH 9870 PERF. 9632 - 9644

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CONROE, NORTH (9,250) 20213 498 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
HUTCHINS-SEALY WELL #: 1B RRCID -> 178320 COMPL. DATE 07/24/2000 TOTAL DEPTH 11340 PERF. 9562 - 9770

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONROE, NORTH (10,600 WILCOX) 20213 664 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
HUTCHINS-SEALY WELL #: 2B RRCID -> 196459 COMPL. DATE 08/05/2003 TOTAL DEPTH 13550 PERF.10606 - 10612

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSTITUTION (WESTBURY) 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
APACHE GAS UNIT WELL #: 1 RRCID -> 179420 COMPL. DATE 02/24/2022 TOTAL DEPTH 14910 PERF.13920 - 13950

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
KOLANDER WELL #: 1 RRCID -> 184334 COMPL. DATE 03/30/2013 TOTAL DEPTH 14060 PERF.13860 - 13931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/27/2024

PAGGI GAS UNIT WELL #: 2 RRCID -> 200276 COMPL. DATE 02/12/2004 TOTAL DEPTH 15239 PERF.14148 - 14283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGGI GAS UNIT WELL #: 3 RRCID -> 206205 COMPL. DATE 11/11/2011 TOTAL DEPTH 14591 PERF.13858 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER CO. WELL #: 1 RRCID -> 260140 COMPL. DATE 01/06/2011 TOTAL DEPTH 15577 PERF.15102 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2068	-0-	-970	-0-	490 268	1 9	1310	2	N	244	359	1			141
06	3417	X	3417	-0-	-0-	-0-	624 438	1 9	2355	2	N	398	261	1			278
07	3038	X	2680	-0-	-358	-0-	590 360	1 9	1730	2	N	327	298	1			307
08	2852	X	2342	-0-	-510	-0-	356 355	1 9	1631	2	N	323	358	1			272
09	3420	X	2726	-0-	-694	-0-	711 359	1 9	1656	2	N	326	360	1			238
10	3534	X	2842	-0-	-692	-0-	580 391	1 9	1871	2	N	355	364	1			229

KOLANDER WELL #: 2 RRCID -> 264831 COMPL. DATE 12/06/2012 TOTAL DEPTH 14166 PERF.14083 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER CO. WELL #: 2 RRCID -> 271201 COMPL. DATE 01/01/2019 TOTAL DEPTH 15248 PERF.14792 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					70
06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WAGNER OIL COMPANY 891175
MANESS GU WELL #: 1 RRCID -> 195391 COMPL. DATE 06/24/2004 TOTAL DEPTH 14558 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALL GAS UNIT WELL #: 1 RRCID -> 226540 COMPL. DATE 04/04/2007 TOTAL DEPTH 14325 PERF.14062 - 14082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

MANESS GAS UNIT WELL #: 2 RRCID -> 235469 COMPL. DATE 02/15/2008 TOTAL DEPTH 14300 PERF.13976 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANESS GAS UNIT WELL #: 3 RRCID -> 257758 COMPL. DATE 05/19/2010 TOTAL DEPTH 14172 PERF.14090 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1617	N	1617	-0-	-0-	-0-	770	1	548	3	N	272	187	1			179
							299	9									
06	1735	N	1735	-0-	-0-	-0-	750	1	652	3	N	303	366	1			116
							333	9									
07	1742	N	1742	-0-	-0-	-0-	769	1	621	3	N	320	357	1			79
							352	9									
08	1666	N	1666	-0-	-0-	-0-	775	1	539	3	N	320	181	1			218
							352	9									
09	1793	N	1793	-0-	-0-	-0-	709	1	791	3	N	266	355	1			129
							293	9									
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					129

WALL UNIT WELL #: 2 RRCID -> 260040 COMPL. DATE 09/16/2010 TOTAL DEPTH 14145 PERF.14182 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANESS GAS UNIT WELL #: 6 RRCID -> 262476 COMPL. DATE 05/25/2011 TOTAL DEPTH 14225 PERF.14010 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					79

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WAGNER OIL COMPANY //CONT.// 891175
MANESS GAS UNIT WELL #: 4 RRCID -> 262487 COMPL. DATE 03/14/2011 TOTAL DEPTH 14143 PERF.14052 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					65

CONSTITUTION (YEGUA) 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
GRAYROCK ENERGY II, LLC 101718
DU JAY, JOYCE WELL #: 1 RRCID -> 187477 COMPL. DATE 05/29/2002 TOTAL DEPTH 13506 PERF.13056 - 13176

05	0	N	-0-	-0-	-0-	-0-					N	-0-					68
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68

HILCORP ENERGY COMPANY 386310
HARDER SWD WELL #: 1 RRCID -> 213244 COMPL. DATE 03/25/2011 TOTAL DEPTH 16961 PERF. 4440 - 4470

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDER BROUSSARD UNIT WELL #: 1 RRCID -> 287484 COMPL. DATE 04/24/2019 TOTAL DEPTH 15539 PERF.12374 - 12538

05	31	N	-0-	-0-	-31	-0-					N	-0-					62
06	32	N	32	-0-	-0-	-0-	7	1	25	2	N	-0-					62
07	31	N	-0-	-0-	-31	-0-					N	-0-					62
08	29	N	29	-0-	-0-	-0-	5	1	24	2	N	-0-					62
09	30	N	-0-	-0-	-30	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62

HARDER BROUSSARD UNIT WELL #: 2 RRCID -> 288464 COMPL. DATE 09/05/2019 TOTAL DEPTH 15507 PERF.12592 - 12680

05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	54	N	54	-0-	-0-	-0-	11	1	43	2	N	-0-					80
07	62	N	-0-	-0-	-62	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	60	N	-0-	-0-	-60	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80

CONSTITUTION, SOUTH (YEGUA) 20255 700 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TURNER-BOGAN WELL #: 1ST RRCID -> 233770 COMPL. DATE 11/11/2014 TOTAL DEPTH 14762 PERF.15025 - 15037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3172	X	3172	-0-	-0-	-0-	310 299	1 9	2563	2	Y	272	179	1	1	8	247
06	2901	X	2901	-0-	-0-	-0-	297 262	1 9	2342	2	Y	238	355	1			130
07	2783	X	2783	-0-	-0-	-0-	310 251	1 9	2222	2	Y	228	178	1	1	8	179
08	2577	X	2577	-0-	-0-	-0-	301 226	1 9	2050	2	Y	205	178	1	1	8	205
09	2113	X	2113	-0-	-0-	-0-	300 196	1 9	1617	2	Y	178	178	1			205
10	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					205

TURNER-BOGAN WELL #: 2 RRCID -> 262085 COMPL. DATE 01/29/2013 TOTAL DEPTH 15463 PERF.14896 - 15038

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
DEAN WELL #: 1 RRCID -> 257676 COMPL. DATE 05/24/2010 TOTAL DEPTH 16055 PERF.15679 - 15731

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOLEY (MEEK SAND) 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
FOSSIL OIL OPERATING, LLC 278838
HORELICA UNIT "A" WELL #: RRCID -> 176224 COMPL. DATE 12/16/2010 TOTAL DEPTH 12875 PERF.11470 - 11490

05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 01/28/2019

HORELICA UNIT "A" WELL #: RRCID -> 244805 COMPL. DATE 05/08/2007 TOTAL DEPTH 12944 PERF. 8467 - 8473

05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					18
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					18
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					18
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					18
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					18
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					18

PLUGGED AND ABANDONED_____ 11/05/2019

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
AYLOR "A" WELL #: 1 RRCID -> 118957 COMPL. DATE 02/01/2023 TOTAL DEPTH 14281 PERF.13140 - 13560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47461	X	42934	-0-	-4527	-0-	3195	1	39325	2	Y	376	270	1			349
							414	9									
06	45930	X	43023	-0-	-2907	-0-	2386	1	40153	2	Y	440	547	1			242
							484	9									
07	46500	X	39828	-0-	-6672	-0-	1902	1	37443	2	Y	439	387	1			294
							483	9									
08	46500	X	42917	-0-	-3583	-0-	2039	1	40423	2	Y	414	469	1			239
							455	9									
09	44766	X	44766	-0-	-0-	-0-	2107	1	42141	2	Y	471	476	1			234
							518	9									
10	45262	X	45262	-0-	-0-	-0-	3378	1	41403	2	Y	437	478	1			193
							481	9									

SANDERS, L. J. WELL #: 1 RRCID -> 123821 COMPL. DATE 03/24/1987 TOTAL DEPTH 14300 PERF.13144 - 13343

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17927	X	477	-0-	-17450	-0-	36	1	438	2	N	3	15	1			218
							3	9									
06	368	X	368	-0-	-0-	-0-	20	1	342	2	N	5	11	1			212
							6	9									
07	358	X	358	-0-	-0-	-0-	17	1	338	2	N	3	3	1			212
							3	9									
08	248	X	238	-0-	-10	-0-	11	1	226	2	N	1	2	1			211
							1	9									
09	240	X	69	-0-	-171	-0-	3	1	65	2	N	1	1	1			211
							1	9									
10	248	X	133	-0-	-115	-0-	10	1	122	2	N	1	1	1			211
							1	9									

TOWNSITE WELL #: 1 RRCID -> 132837 COMPL. DATE 09/19/1989 TOTAL DEPTH 18248 PERF.13120 - 13756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	4743	-0-	-0-	-0-	353	1	4344	2	N	42	26	1			109
							46	9									
06	3210	X	326	-0-	-2884	-0-	18	1	305	2	N	3	17	1			95
							3	9									
07	3704	X	3704	-0-	-0-	-0-	177	1	3481	2	N	42	26	1			111
							46	9									
08	8298	X	8298	-0-	-0-	-0-	393	1	7791	2	N	104	54	1			161
							114	9									
09	4560	X	2840	-0-	-1720	-0-	132	1	2649	2	N	54	33	1			182
							59	9									
10	4712	X	3633	-0-	-1079	-0-	270	1	3311	2	N	47	152	1			77
							52	9									

EL FERROCARRIL LTD. WELL #: 1 RRCID -> 138475 COMPL. DATE 04/09/1991 TOTAL DEPTH 13750 PERF.13388 - 13518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3484	-0-	-577	-0-	254	1	3120	2	N	100	20	1			123
							110	9									
06	3840	X	2371	-0-	-1469	-0-	130	1	2184	2	N	52	26	1			149
							57	9									
07	3968	X	3039	-0-	-929	-0-	143	1	2805	2	N	83	27	1			205
							91	9									
08	3472	X	3265	-0-	-207	-0-	152	1	3013	2	N	91	26	1			270
							100	9									
09	3510	X	3510	-0-	-0-	-0-	164	1	3284	2	N	56	187	1			139
							62	9									
10	3472	X	3387	-0-	-85	-0-	249	1	3050	2	N	80	29	1			190
							88	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
DUSEK WELL #: 1 RRCID -> 146060 COMPL. DATE 06/03/1993 TOTAL DEPTH 14200 PERF.13047 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7657	X	2046	-0-	-5611	-0-	149	1	1833	2	Y	58	15	1			96
							64	9									
06	8223	X	8223	-0-	-0-	-0-	456	1	7667	2	Y	91	60	1			127
							100	9									
07	7037	X	4698	-0-	-2339	-0-	221	1	4346	2	Y	119	147	1			99
							131	9									
08	4681	X	2519	-0-	-2162	-0-	117	1	2313	2	Y	81	28	1			152
							89	9									
09	6810	X	6593	-0-	-217	-0-	309	1	6177	2	Y	97	165	1			84
							107	9									
10	7419	X	7419	-0-	-0-	-0-	549	1	6731	2	Y	126	59	1			151
							139	9									

GALLIA WELL #: 1 RRCID -> 149672 COMPL. DATE 06/24/2020 TOTAL DEPTH 13304 PERF.12550 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	120	-0-	-2484	-0-	9	1	110	2	Y	1	3	1			163
							1	9									
06	3086	X	3086	-0-	-0-	-0-	171	1	2881	2	Y	31	21	1			173
							34	9									
07	1303	N	1303	-0-	-0-	-0-	62	1	1229	2	Y	11	17	1			167
							12	9									
08	3100	N	3160	-0-	60	60	151	1	2986	2	Y	21	20	1			168
							23	9									
09	5470	X	5410	-0-	-60	-0-	255	1	5097	2	Y	53	38	1			183
							58	9									
10	7373	X	7373	-0-	-0-	-0-	551	1	6758	2	Y	58	55	1			186
							64	9									

EL FERROCARRIL LTD. WELL #: 2 RRCID -> 155701 COMPL. DATE 02/13/1998 TOTAL DEPTH 13700 PERF.12923 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

DUSEK WELL #: 2 RRCID -> 157202 COMPL. DATE 08/26/2022 TOTAL DEPTH 13650 PERF.12823 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8773	X	8254	-0-	-519	-0-	613	1	7541	2	Y	91	64	1			50
							100	9									
06	6660	X	6	-0-	-6654	-0-	4	2	2	9	Y	2	44	1			8
07	8804	X	-0-	-0-	-8804	-0-					Y	-0-	5	1			3
08	8804	X	-0-	-0-	-8804	-0-					Y	-0-					3
09	8520	X	-0-	-0-	-8520	-0-					Y	-0-	1	1			2
10	10794	X	10794	-0-	-0-	-0-	794	1	9737	2	Y	239	76	1			165
							263	9									

GALLIA WELL #: 2 RRCID -> 157503 COMPL. DATE 02/15/2016 TOTAL DEPTH 12780 PERF. 6210 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
COLONY WELL #: 1 RRCID -> 161099 COMPL. DATE 07/12/1996 TOTAL DEPTH 13577 PERF.12954 - 13423

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGELHOLM WELL #: 1 RRCID -> 163543 COMPL. DATE 03/11/1997 TOTAL DEPTH 13700 PERF.12798 - 13606

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIGAR WELL #: 2 RRCID -> 163987 COMPL. DATE 02/08/1997 TOTAL DEPTH 13700 PERF.13243 - 13389

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLONY WELL #: 2 RRCID -> 166126 COMPL. DATE 11/20/2020 TOTAL DEPTH 13719 PERF.14078 - 14280

05	4832 X	4832	-0-	-0-	-0-	359 53	1 9	4420	2	Y	48	62	1			52
06	6650 X	6650	-0-	-0-	-0-	367 107	1 9	6176	2	Y	97	75	1			74
07	9207 X	3638	-0-	-5569	-0-	173 64	1 9	3401	2	Y	58	70	1			62
08	9207 X	8060	-0-	-1147	-0-	381 119	1 9	7560	2	Y	108	92	1			78
09	8910 X	8908	-0-	-2	-0-	420 98	1 9	8390	2	Y	89	92	1			75
10	6882 X	3079	-0-	-3803	-0-	227 64	1 9	2788	2	Y	58	67	1			66

COLONY WELL #: 3 RRCID -> 166569 COMPL. DATE 10/10/1997 TOTAL DEPTH 14120 PERF.13774 - 13948

05	10526 X	10526	-0-	-0-	-0-	782 114	1 9	9630	2	Y	104	88	1			65
06	9205 X	9205	-0-	-0-	-0-	510 118	1 9	8577	2	Y	107	107	1			65
07	DLQ G-10	10421	-0-	10421	10421	497 151	1 9	9773	2	Y	137	115	1			87
08	DLQ G-10	6043	-0-	6043	16464	286 92	1 9	5665	2	Y	84	108	1			63
09	DLQ G-10	6855	-0-	6855	23319	323 78	1 9	6454	2	Y	71	72	1			62
10	32033 X	8714	-0-	-23319	-0-	651 79	1 9	7984	2	Y	72	83	1			51

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
EL FERROCARRIL LTD WELL #: 3 RRCID -> 167434 COMPL. DATE 04/29/1999 TOTAL DEPTH 14818 PERF.14260 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					56

GALLIA WELL #: 3 RRCID -> 175901 COMPL. DATE 09/17/1999 TOTAL DEPTH 13600 PERF.12755 - 13276

05	22608	X	22608	-0-	-0-	-0-	1667	1	20509	2	Y	393	310	1			318
							432	9									
06	21606	X	21606	-0-	-0-	-0-	1183	1	19914	2	Y	463	547	1			234
							509	9									
07	21209	X	21209	-0-	-0-	-0-	1007	1	19825	2	Y	343	201	1			376
							377	9									
08	21034	X	21034	-0-	-0-	-0-	986	1	19541	2	Y	461	527	1			310
							507	9									
09	20831	X	20831	-0-	-0-	-0-	973	1	19455	2	Y	366	335	1			341
							403	9									
10	21748	X	21748	-0-	-0-	-0-	1611	1	19745	2	Y	356	495	1			202
							392	9									

DUSEK WELL #: 4 RRCID -> 185821 COMPL. DATE 08/28/2001 TOTAL DEPTH 13972 PERF.13011 - 13458

05	917	N	917	-0-	-0-	-0-	67	1	832	2	Y	16	5	1			11
							18	9									
06	840	N	376	-0-	-464	-0-	21	1	346	2	Y	8	5	1			14
							9	9									
07	DLQ G-10		680	-0-	680	680	32	1	635	2	Y	12	16	1			10
							13	9									
08	DLQ G-10		739	-0-	739	1419	35	1	695	2	Y	8	6	1			12
							9	9									
09	DLQ G-10		795	-0-	795	2214	37	1	741	2	Y	15	15	1			12
							17	9									
10	3100	N	931	-0-	-2169	45	69	1	842	2	Y	18	7	1			23
							20	9									

COLONY WELL #: 4 RRCID -> 188425 COMPL. DATE 04/04/2002 TOTAL DEPTH 13805 PERF.13414 - 13588

05	409	N	409	-0-	-0-	-0-	30	1	368	2	Y	10	7	1			6
							11	9									
06	497	N	497	-0-	-0-	-0-	27	1	460	2	Y	9	6	1			9
							10	9									
07	955	N	955	-0-	-0-	-0-	45	1	892	2	Y	16	12	1			13
							18	9									
08	857	N	857	-0-	-0-	-0-	40	1	800	2	Y	15	16	1			12
							17	9									
09	914	N	914	-0-	-0-	-0-	43	1	860	2	Y	10	11	1			11
							11	9									
10	714	N	714	-0-	-0-	-0-	53	1	651	2	Y	9	10	1			10
							10	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
DUSEK WELL #: 5 RRCID -> 189099 COMPL. DATE 04/20/2002 TOTAL DEPTH 13750 PERF.13376 - 13548

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7874	X	4115	-0-		-3759	-0-	303 78	1 9	3734	2	Y	71	26	1			96
06	6240	X	3820	-0-		-2420	-0-	212 48	1 9	3560	2	Y	44	39	1			101
07	6448	X	4813	-0-		-1635	-0-	229 83	1 9	4501	2	Y	75	117	1			59
08	8448	X	8448	-0-		-0-	-0-	402 84	1 9	7962	2	Y	76	59	1			76
09	7602	X	7602	-0-		-0-	-0-	357 110	1 9	7135	2	Y	100	109	1			67
10	6848	X	6848	-0-		-0-	-0-	508 110	1 9	6230	2	Y	100	60	1			107

EL FERROCARRIL LTD WELL #: 4 RRCID -> 190143 COMPL. DATE 07/23/2002 TOTAL DEPTH 14375 PERF.14010 - 14166

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2107	-0-		-218	-0-	157 15	1 9	1935	2	Y	14	12	1			84
06	2087	N	2087	-0-		-0-	-0-	116 23	1 9	1948	2	Y	21	20	1			85
07	DLQ G-10		1683	-0-		1683	1683	80 19	1 9	1584	2	Y	17	17	1			85
08	DLQ G-10		1681	-0-		1681	3364	80 13	1 9	1588	2	Y	12	14	1			83
09	DLQ G-10		720	-0-		720	4084	34 8	1 9	678	2	Y	7	8	1			82
10	6310	X	2226	-0-		-4084	-0-	166 20	1 9	2040	2	Y	18	13	1			87

KRISTYNIK WELL #: 1 RRCID -> 198805 COMPL. DATE 03/18/2013 TOTAL DEPTH 13900 PERF.13894 - 14039

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2573	-0-		-0-	-0-	191 33	1 9	2349	2	N	30	14	1			192
06	2476	N	2476	-0-		-0-	-0-	136 43	1 9	2297	2	N	39	24	1			207
07	2075	N	2075	-0-		-0-	-0-	99 33	1 9	1943	2	N	30	21	1			216
08	2573	N	2568	-0-		-5	-0-	121 39	1 9	2408	2	N	35	20	1			231
09	2490	N	2476	-0-		-14	-0-	116 43	1 9	2317	2	N	39	20	1			250
10	2579	N	2579	-0-		-0-	-0-	192 37	1 9	2350	2	N	34	197	1			87

COLONY WELL #: 5 RRCID -> 203321 COMPL. DATE 09/07/2014 TOTAL DEPTH 13810 PERF.14200 - 14340

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-		-0-	-0-	15 2	1 9	184	2	Y	2	2	1			-0-
06	110	N	110	-0-		-0-	-0-	6 10	1 9	94	2	Y	9	1	1			8
07	DLQ G-10		88	-0-		88	88	4 3	1 9	81	2	Y	3	6	1			5
08	DLQ G-10		130	-0-		130	218	6 4	1 9	120	2	Y	4	5	1			4
09	DLQ G-10		153	-0-		153	371	7 1	1 9	145	2	Y	1	2	1			3
10	445	N	74	-0-		-371	-0-	5 3	1 9	66	2	Y	3	2	1			4

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GALLIA WELL #: 5 RRCID -> 203322 COMPL. DATE 08/08/2011 TOTAL DEPTH 13521 PERF.12754 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8652	X	8652	-0-	-0-	-0-	645	1	7942	2	Y	59	62	1			29
							65	9									
06	8532	X	8532	-0-	-0-	-0-	474	1	7973	2	Y	77	97	1			9
							85	9									
07	8990	X	8163	-0-	-827	-0-	389	1	7664	2	Y	100	79	1			30
							110	9									
08	8928	X	8316	-0-	-612	-0-	396	1	7842	2	Y	71	74	1			27
							78	9									
09	8550	X	8501	-0-	-49	-0-	399	1	7981	2	Y	110	73	1			64
							121	9									
10	8804	X	8498	-0-	-306	-0-	634	1	7765	2	Y	90	109	1			45
							99	9									

COLONY WELL #: 6 RRCID -> 203324 COMPL. DATE 05/06/2020 TOTAL DEPTH 13930 PERF.13700 - 13909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10757	X	10577	-0-	-180	-0-	773	1	9514	2	Y	264	374	1			368
							290	9									
06	10410	X	10085	-0-	-325	-0-	551	1	9278	2	Y	233	251	1			350
							256	9									
07	10788	X	8603	-0-	-2185	-0-	405	1	7979	2	Y	199	206	1			343
							219	9									
08	10887	X	10887	-0-	-0-	-0-	504	1	9985	2	Y	362	323	1			382
							398	9									
09	10440	X	10252	-0-	-188	-0-	480	1	9608	2	Y	149	213	1			318
							164	9									
10	10807	X	10807	-0-	-0-	-0-	793	1	9717	2	Y	270	224	1			364
							297	9									

DUSEK WELL #: 6 RRCID -> 203777 COMPL. DATE 07/01/2004 TOTAL DEPTH 13736 PERF.13435 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11997	X	9074	-0-	-2923	-0-	663	1	8161	2	Y	227	209	1			221
							250	9									
06	10540	X	10540	-0-	-0-	-0-	577	1	9707	2	Y	233	249	1			205
							256	9									
07	10744	X	10744	-0-	-0-	-0-	511	1	10051	2	Y	165	244	1			126
							182	9									
08	9517	X	8719	-0-	-798	-0-	410	1	8121	2	Y	171	80	1			217
							188	9									
09	9720	X	6108	-0-	-3612	-0-	282	1	5647	2	Y	163	220	1			160
							179	9									
10	11828	X	11828	-0-	-0-	-0-	878	1	10762	2	Y	171	226	1			105
							188	9									

GRIGAR WELL #: 4 RRCID -> 220336 COMPL. DATE 09/15/2014 TOTAL DEPTH 13362 PERF.13481 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9362	X	9196	-0-	-166	-0-	684	1	8422	2	N	82	56	1			211
							90	9									
06	9640	X	9640	-0-	-0-	-0-	530	1	8923	2	N	170	93	1			288
							187	9									
07	9455	X	7419	-0-	-2036	-0-	354	1	6960	2	N	95	76	1			307
							105	9									
08	9455	X	7874	-0-	-1581	-0-	374	1	7421	2	N	72	237	1			142
							79	9									
09	9150	X	7615	-0-	-1535	-0-	358	1	7158	2	N	90	61	1			171
							99	9									
10	9478	X	9478	-0-	-0-	-0-	709	1	8688	2	N	74	73	1			172
							81	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GRIGAR WELL #: 5 RRCID -> 223727 COMPL. DATE 06/27/2006 TOTAL DEPTH 13707 PERF.13472 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	16	1	197	2	N	2	2	1			3
							2	9									
06	221	N	221	-0-	-0-	-0-	12	1	209	2	N	-0-	2	1			1
07	217	N	45	-0-	-172	-0-	2	1	43	2	N	-0-	1	1			-0-
08	217	N	97	-0-	-120	-0-	5	1	91	2	N	1	1	1			-0-
							1	9									
09	210	N	60	-0-	-150	-0-	3	1	56	2	N	1	1	1			-0-
							1	9									
10	89	N	89	-0-	-0-	-0-	7	1	81	2	N	1	1	1			-0-
							1	9									

GRIGAR WELL #: 6 RRCID -> 227941 COMPL. DATE 06/08/2006 TOTAL DEPTH 13867 PERF.13500 - 13645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1579	X	1579	-0-	-0-	-0-	118	1	1450	2	N	10	11	1			7
							11	9									
06	1897	X	1897	-0-	-0-	-0-	105	1	1774	2	N	16	18	1			5
							18	9									
07	1302	X	799	-0-	-503	-0-	38	1	751	2	N	9	11	1			3
							10	9									
08	1330	X	1330	-0-	-0-	-0-	63	1	1257	2	N	9	9	1			3
							10	9									
09	1260	X	1062	-0-	-198	-0-	50	1	1001	2	N	10	9	1			4
							11	9									
10	806	N	680	-0-	-126	-0-	51	1	623	2	N	5	7	1			2
							6	9									

GALLIA WELL #: 6 RRCID -> 262674 COMPL. DATE 05/26/2011 TOTAL DEPTH 13090 PERF.12536 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6470	X	6470	-0-	-0-	-0-	477	1	5871	2	N	111	41	1			211
							122	9									
06	6660	X	5263	-0-	-1397	-0-	289	1	4863	2	N	101	56	1			256
							111	9									
07	7161	X	6761	-0-	-400	-0-	323	1	6350	2	N	80	60	1			276
							88	9									
08	7161	X	4108	-0-	-3053	-0-	196	1	3880	2	N	29	44	1			261
							32	9									
09	6997	X	6997	-0-	-0-	-0-	330	1	6591	2	N	69	50	1			280
							76	9									
10	6766	X	6766	-0-	-0-	-0-	506	1	6202	2	N	53	58	1			275
							58	9									

DUSEK WELL #: 7 RRCID -> 264878 COMPL. DATE 10/01/2013 TOTAL DEPTH 13430 PERF.13112 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10695	X	9751	-0-	-944	-0-	727	1	8945	2	Y	72	68	1			53
							79	9									
06	9960	X	9315	-0-	-645	-0-	516	1	8675	2	Y	113	102	1			64
							124	9									
07	9772	X	9772	-0-	-0-	-0-	467	1	9194	2	Y	101	120	1			45
							111	9									
08	9517	X	9501	-0-	-16	-0-	453	1	8971	2	Y	70	81	1			34
							77	9									
09	9210	X	8782	-0-	-428	-0-	414	1	8270	2	Y	89	84	1			39
							98	9									
10	10792	X	10792	-0-	-0-	-0-	806	1	9884	2	Y	93	89	1			43
							102	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
COLONY WELL #: 7H RRCID -> 273184 COMPL. DATE 02/16/2013 TOTAL DEPTH 13397 PERF.13975 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					72
06	0	X	-0-	-0-	-0-	-0-					N	-0-					72
07	0	X	-0-	-0-	-0-	-0-					N	-0-					72
08	0	X	-0-	-0-	-0-	-0-					N	-0-					72
09	0	X	-0-	-0-	-0-	-0-					N	-0-					72
10	0	X	-0-	-0-	-0-	-0-					N	-0-					72

SENORA RESOURCES, INC. 767312
HAJDIK-HAAS WELL #: 1A RRCID -> 241453 COMPL. DATE 12/27/2006 TOTAL DEPTH 14130 PERF.13566 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOLEY (WILCOX, UPPER) 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
AYLOR -A- WELL #: 2 RRCID -> 126338 COMPL. DATE 08/23/2021 TOTAL DEPTH 13425 PERF.12226 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	1507	-0-	-3360	-0-	112	1	1384	2	N	10	21	1			124
							11	9									
06	6459	X	6459	-0-	-0-	-0-	358	1	6022	2	N	72	53	1			143
							79	9									
07	7122	X	7122	-0-	-0-	-0-	335	1	6601	2	N	169	244	1			68
							186	9									
08	5624	X	5624	-0-	-0-	-0-	266	1	5281	2	N	70	52	1			86
							77	9									
09	6049	X	6049	-0-	-0-	-0-	282	1	5637	2	N	118	47	1			157
							130	9									
10	8178	X	8178	-0-	-0-	-0-	611	1	7493	2	N	67	60	1			164
							74	9									

WINGATE WELL #: 1 RRCID -> 157039 COMPL. DATE 07/02/2020 TOTAL DEPTH 13200 PERF.12343 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1792	X	1792	-0-	-0-	-0-	131	1	1607	2	Y	49	23	1			26
							54	9									
06	1883	X	1883	-0-	-0-	-0-	103	1	1734	2	Y	42	45	1			23
							46	9									
07	1961	X	1961	-0-	-0-	-0-	93	1	1822	2	Y	42	42	1			23
							46	9									
08	2017	X	2017	-0-	-0-	-0-	95	1	1881	2	Y	37	17	1			43
							41	9									
09	2250	X	1966	-0-	-284	-0-	90	1	1809	2	Y	61	46	1			58
							67	9									
10	2022	X	2022	-0-	-0-	-0-	149	1	1829	2	Y	40	55	1			43
							44	9									

COOLEY (WILCOX, UPPER) //CONT.// 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
WINGATE WELL #: 2 RRCID -> 160799 COMPL. DATE 08/26/1996 TOTAL DEPTH N/A PERF.13038 - 13958

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	5238	X	5238	-0-	-0-	-0-	381	1	4695	2	Y	147	191	1	271
							162	9							
06	2913	X	2913	-0-	-0-	-0-	158	1	2655	2	Y	91	299	1	63
							100	9							
07	3003	X	3003	-0-	-0-	-0-	141	1	2774	2	Y	80	92	1	51
							88	9							
08	3736	X	3736	-0-	-0-	-0-	176	1	3482	2	Y	71	29	1	93
							78	9							
09	5070	X	3615	-0-	-1455	-0-	165	1	3308	2	Y	129	93	1	129
							142	9							
10	5239	X	3498	-0-	-1741	-0-	254	1	3108	2	Y	124	114	1	139
							136	9							

WINGATE WELL #: 3 RRCID -> 169322 COMPL. DATE 12/16/1997 TOTAL DEPTH 13567 PERF.12672 - 13452

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	341	X	259	-0-	-82	-0-	20	1	239	2	Y	-0-			-0-
06	363	X	363	-0-	-0-	-0-	20	1	340	2	Y	3	2	1	1
							3	9							
07	744	X	401	-0-	-343	-0-	19	1	378	2	Y	4	4	1	1
							4	9							
08	370	N	370	-0-	-0-	-0-	18	1	349	2	Y	3	3	1	1
							3	9							
09	461	N	461	-0-	-0-	-0-	22	1	431	2	Y	7	5	1	3
							8	9							
10	476	N	476	-0-	-0-	-0-	36	1	436	2	Y	4	5	1	2
							4	9							

WINGATE WELL #: 4 RRCID -> 187465 COMPL. DATE 11/13/2015 TOTAL DEPTH 13158 PERF.13021 - 13762

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3763	X	3763	-0-	-0-	-0-	278	1	3420	2	Y	59	27	1	32
							65	9							
06	4460	X	4460	-0-	-0-	-0-	244	1	4099	2	Y	106	77	1	61
							117	9							
07	2857	X	2857	-0-	-0-	-0-	133	1	2625	2	Y	90	97	1	54
							99	9							
08	3168	X	3168	-0-	-0-	-0-	147	1	2921	2	Y	91	25	1	120
							100	9							
09	5010	X	2704	-0-	-2306	-0-	123	1	2453	2	Y	116	135	1	101
							128	9							
10	4619	X	3018	-0-	-1601	-0-	222	1	2719	2	Y	70	88	1	83
							77	9							

SANDERS, L. J. WELL #: 2 RRCID -> 189817 COMPL. DATE 05/03/2002 TOTAL DEPTH 13407 PERF.12830 - 13243

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	2243	N	2243	-0-	-0-	-0-	167	1	2059	2	N	15	12	1	196
							17	9							
06	1735	N	1735	-0-	-0-	-0-	96	1	1620	2	N	17	18	1	195
							19	9							
07	1748	N	1748	-0-	-0-	-0-	82	1	1615	2	N	46	16	1	225
							51	9							
08	2113	N	2113	-0-	-0-	-0-	101	1	1994	2	N	16	192	1	49
							18	9							
09	1716	N	1716	-0-	-0-	-0-	81	1	1616	2	N	17	14	1	52
							19	9							
10	2356	N	2356	-0-	-0-	-0-	176	1	2160	2	N	18	17	1	53
							20	9							

COOLEY (WILCOX, UPPER) //CONT.// 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
AYLOR 'A' WELL #: 3 RRCID -> 265025 COMPL. DATE 02/12/2012 TOTAL DEPTH 13008 PERF.12106 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14456	X	14456	-0-	-0-	-0-	1075	1	13231	2	Y	136	84	1			139
							150	9									
06	14107	X	14107	-0-	-0-	-0-	781	1	13149	2	Y	161	192	1			108
							177	9									
07	9741	X	9741	-0-	-0-	-0-	465	1	9156	2	Y	109	105	1			112
							120	9									
08	11550	X	11550	-0-	-0-	-0-	548	1	10867	2	Y	123	151	1			84
							135	9									
09	14100	X	8854	-0-	-5246	-0-	415	1	8296	2	Y	130	124	1			90
							143	9									
10	14570	X	11597	-0-	-2973	-0-	862	1	10562	2	Y	157	173	1			74
							173	9									

EL FERROCARRIL LTD WELL #: 5 RRCID -> 271749 COMPL. DATE 11/22/2013 TOTAL DEPTH 13800 PERF.12341 - 13098

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINGATE WELL #: 5 RRCID -> 279260 COMPL. DATE 02/20/2016 TOTAL DEPTH 13196 PERF.12535 - 13222

05	3684	X	3684	-0-	-0-	-0-	272	1	3351	2	N	55	25	1			30
							61	9									
06	4756	X	4756	-0-	-0-	-0-	263	1	4423	2	N	64	65	1			29
							70	9									
07	4271	X	4271	-0-	-0-	-0-	203	1	3996	2	N	65	64	1			30
							72	9									
08	4857	X	4857	-0-	-0-	-0-	230	1	4568	2	N	54	39	1			45
							59	9									
09	4770	X	4719	-0-	-51	-0-	220	1	4393	2	N	96	73	1			68
							106	9									
10	4929	X	4869	-0-	-60	-0-	362	1	4443	2	N	58	79	1			47
							64	9									

COPELAND CREEK (WILCOX A-3) 20510 250 NON-ASSOCIATED EXEMPT CNTY: POLK
ENPOWER RESOURCES INC. 252992
BERGMAN-ATCHLEY WELL #: 1 RRCID -> 233777 COMPL. DATE N/A TOTAL DEPTH 7126 PERF. 5195 - 5215

05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COPELAND CREEK, E. (MT. JACKSON) 20511 666 NON-ASSOCIATED EXEMPT CNTY: POLK
VANCO OIL & GAS CORP. 881484
BARNES WELL #: 1 RRCID -> 128477 COMPL. DATE 08/04/1988 TOTAL DEPTH 3005 PERF. 2803 - 2805

05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CORONADO (COOK MTN) 20702 075 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
WIRT, DAVIS WELL #: 1 RRCID -> 206439 COMPL. DATE 11/03/2004 TOTAL DEPTH 10040 PERF. 9770 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

COTTONMOUTH (WILCOX) 21012 475 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GOLDENROD GAS, INC. 313121
GOFF, E. G. WELL #: 1 RRCID -> 196309 COMPL. DATE 06/25/2003 TOTAL DEPTH 13444 PERF.11702 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD, N. (14,270) 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TITUS LIBERTY MULTI WELL 2, LLC 102553
SWILLEY UNIT WELL #: 2ST RRCID -> 215405 COMPL. DATE 01/13/2009 TOTAL DEPTH 14781 PERF.14505 - 14565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2507	-0-	-376	-0-	2230	3	277	9	Y	252	344	1			92
06	2490	X	304	-0-	-2186	-0-	47	1	199	3	Y	53					145
							58	9									
07	3286	X	2678	-0-	-608	-0-	2	1	2389	3	Y	261	187	1			219
							287	9									
08	3399	X	3399	-0-	-0-	-0-	30	1	3075	3	Y	267	357	1			129
							294	9									
09	2572	X	2572	-0-	-0-	-0-	20	1	2386	3	Y	151	183	1			97
							166	9									
10	4092	X	4092	-0-	-0-	-0-	119	1	3642	3	Y	301	186	1			212
							331	9									

E. SCHWARZ WELL #: 2 RRCID -> 258989 COMPL. DATE 08/11/2010 TOTAL DEPTH 15446 PERF.15072 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

E. SCHWARZ WELL #: 3 RRCID -> 266955 COMPL. DATE 12/30/2011 TOTAL DEPTH 14737 PERF.14509 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					171
06	0	N	-0-	-0-	-0-	-0-					N	-0-					171
07	0	N	-0-	-0-	-0-	-0-					N	-0-					171
08	0	N	-0-	-0-	-0-	-0-					N	-0-					171
09	0	N	-0-	-0-	-0-	-0-					N	-0-					171
10	0	N	-0-	-0-	-0-	-0-					N	-0-					171

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COSTA ENERGY, LLC 180534
KENT-SPRADLEY UNIT WELL #: 1ST RRCID -> 242993 COMPL. DATE 11/16/2013 TOTAL DEPTH 15191 PERF.14606 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/19/2024

HENDERSON, EDMOND SR. WELL #: 1 RRCID -> 244033 COMPL. DATE 10/01/2008 TOTAL DEPTH 14950 PERF.13916 - 14452

05	1457	N	954	-0-	-503	-0-	900	2	54	9	Y	49	7	1			130
06	1110	N	724	-0-	-386	-0-	691	2	33	9	Y	30					160
07	992	N	878	-0-	-114	-0-	845	2	33	9	Y	30					190
08	961	N	829	-0-	-132	-0-	772	2	57	9	Y	52	182	1			60
09	761	N	761	-0-	-0-	-0-	733	2	28	9	Y	25					85
10	868	N	831	-0-	-37	-0-	792	2	39	9	Y	35					120

KENT-SPRADLEY UNIT WELL #: 2ST RRCID -> 245433 COMPL. DATE 07/09/2011 TOTAL DEPTH 15000 PERF.14256 - 14320

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169

KENT - SPRADLEY UNIT WELL #: 3 RRCID -> 245436 COMPL. DATE 02/27/2013 TOTAL DEPTH 15212 PERF.14066 - 14116

05	19747	X	19390	-0-	-357	-0-	18376	2	1014	9	Y	922	1064	1			65
06	19590	X	17974	-0-	-1616	-0-	17154	2	820	9	Y	745	535	1			275
07	20243	X	18743	-0-	-1500	-0-	17894	2	849	9	Y	772	889	1			158
08	20243	X	16530	-0-	-3713	-0-	15690	2	840	9	Y	764	734	1			188
09	19170	X	10589	-0-	-8581	-0-	9996	2	593	9	Y	539	547	1			180
10	19375	X	14039	-0-	-5336	-0-	13328	2	711	9	Y	646	725	1			101

ZELDA WELL #: 1 RRCID -> 250816 COMPL. DATE 06/14/2009 TOTAL DEPTH 15416 PERF.14134 - 14314

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119

WILLIS RANCH WELL #: 102ST RRCID -> 263577 COMPL. DATE 12/06/2018 TOTAL DEPTH 14466 PERF.14230 - 14482

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					446
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					446
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					446
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					446
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					446
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					446

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COSTA ENERGY, LLC //CONT.// 180534
ZELDA WELL #: 1R RRCID -> 270074 COMPL. DATE 03/21/2013 TOTAL DEPTH 14354 PERF.14188 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98

RAYMOND WELL #: 1 RRCID -> 272084 COMPL. DATE 08/03/2016 TOTAL DEPTH 15785 PERF.13786 - 13868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1014	-0-	-71	-0-	958	2	56	9	Y	51	7	1			347
06	1020	N	904	-0-	-116	-0-	891	2	13	9	Y	12					359
07	1054	N	1017	-0-	-37	-0-	889	2	128	9	Y	116	367	1			108
08	1023	N	815	-0-	-208	-0-	754	2	61	9	Y	55					163
09	900	N	645	-0-	-255	-0-	623	2	22	9	Y	20					183
10	1023	N	888	-0-	-135	-0-	811	2	77	9	Y	70					253

WESTERN ENERGY GROUP, LLC 911874
SWILLEY UNIT WELL #: 1 RRCID -> 208111 COMPL. DATE 10/09/2004 TOTAL DEPTH 15759 PERF.14272 - 14523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

COVE (MA ZONE) 21188 299 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF 57686 WELL #: 6 U RRCID -> 116062 COMPL. DATE 09/02/1984 TOTAL DEPTH 7894 PERF. 3091 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/28/2024

TEXAS GULF 57686 WELL #: 15-L RRCID -> 179923 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 3054 - 3069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COVE (MB ZONE) 21188 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 6 L RRCID -> 116061 COMPL. DATE 09/11/1984 TOTAL DEPTH 7894 PERF. 4046 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	12949					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	12949					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	12949					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	12949					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/28/2024

COVE (ME ZONE) 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 3 U RRCID -> 042350 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 5 RRCID -> 045562 COMPL. DATE 02/21/1969 TOTAL DEPTH 8600 PERF. 6559 - 7964

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/16/2024

TEXAS GULF 57686 WELL #: 7 RRCID -> 059010 COMPL. DATE 07/20/1999 TOTAL DEPTH 8382 PERF. 7602 - 7780

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/28/2024

TEXAS GULF # 57686 WELL #: 8 RRCID -> 064597 COMPL. DATE 02/19/1985 TOTAL DEPTH 8236 PERF. 6985 - 7190

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/16/2024

TEXAS GULF #57686 WELL #: 9 RRCID -> 122500 COMPL. DATE 09/16/1987 TOTAL DEPTH 9350 PERF. 8076 - 8263

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/16/2024

TEXAS GULF 57686 WELL #: 11 RRCID -> 124564 COMPL. DATE 07/19/2000 TOTAL DEPTH 8500 PERF. 6995 - 7005

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/28/2024

TEXAS GULF 57686 WELL #: 10-U RRCID -> 158190 COMPL. DATE 03/26/1996 TOTAL DEPTH 9920 PERF. 8112 - 8140

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COVE (ME ZONE) //CONT.// 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
TEXAS GULF 57686 WELL #: 12-U RRCID -> 161302 COMPL. DATE 07/18/1999 TOTAL DEPTH 8113 PERF. 6869 - 6914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	1202			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1202			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/16/2024

COVE MCPAC WELL #: 1-U RRCID -> 161720 COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8033 - 8514

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF #57686 WELL #: 1-U RRCID -> 179563 COMPL. DATE 06/26/2000 TOTAL DEPTH 7765 PERF. 6662 - 6920

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 16 RRCID -> 180122 COMPL. DATE 06/01/2000 TOTAL DEPTH 7723 PERF. 7050 - 7620

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 2ST RRCID -> 251456 COMPL. DATE 12/06/2010 TOTAL DEPTH 7689 PERF. 6689 - 6695

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/28/2024

COVE (MF ZONE) 21188 666 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 3 L RRCID -> 042342 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 10-L RRCID -> 123824 COMPL. DATE 01/26/1987 TOTAL DEPTH 9920 PERF. 8540 - 8678

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COVE (MF ZONE) //CONT.// 21188 666 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
TEXAS GULF 57686 WELL #: 12-L RRCID -> 161307 COMPL. DATE 10/14/1996 TOTAL DEPTH 8113 PERF. 7537 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2024

COVE MCPAC WELL #: 1-L RRCID -> 161719 COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8414 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF #57686 WELL #: 1-L RRCID -> 179560 COMPL. DATE 04/26/2000 TOTAL DEPTH 7765 PERF. 7424 - 7518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COVE (50 SERIES MA) 21188 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF 57686 WELL #: 15-U RRCID -> 180367 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 2674 - 2680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSS CREEK (WILCOX) 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
REDBIRD OILFIELD SERVICES CORP. 696675
BAHR INTEREST ET AL WELL #: 1 RRCID -> 148210 COMPL. DATE 06/02/1997 TOTAL DEPTH 11525 PERF. 9732 - 10310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2125 X	2125	-0-	-0-	-0-	2125	2			N	-0-					59
06	1830 X	2017	-0-	187	-0-	2017	2			N	-0-					59
07	2139 X	2109	-0-	-30	-0-	2109	2			N	-0-					59
08	2088 X	2088	-0-	-0-	-0-	2088	2			N	-0-					59
09	1977 X	1977	-0-	-0-	-0-	1977	2			N	-0-					59
10	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					59

BAHR INTEREST ET AL WELL #: 2 RRCID -> 155124 COMPL. DATE 07/01/1995 TOTAL DEPTH 11380 PERF.10564 - 10779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1433 N	512	-0-	-921	-0-	512	2			Y	-0-					-0-
06	0 N	486	-0-	486	-0-	486	2			Y	-0-					-0-
07	508 N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
08	503 N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
09	476 N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
10	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROSS CREEK (WILCOX) //CONT.// 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
REDBIRD OILFIELD SERVICES CORP. //CONT.// 696675
BAHR INTEREST ET AL WELL #: 3 RRCID -> 157025 COMPL. DATE 10/18/1995 TOTAL DEPTH 16854 PERF.10582 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1194	N	427	-0-	-767	-0-	427	2			Y	-0-					11
06	0	N	405	-0-	405	-0-	405	2			Y	-0-					11
07	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					11
08	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					11
09	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BAHR INTEREST ET AL UNIT WELL #: 4 RRCID -> 160513 COMPL. DATE 08/06/2010 TOTAL DEPTH 10947 PERF.11077 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6362	X	2256	-0-	-4106	-0-	2211	2	45	9	Y	41					176
06	0	X	2138	-0-	2138	-0-	2098	2	40	9	Y	36	177	1			35
07	2356	X	2239	-0-	-117	-0-	2194	2	45	9	Y	41					76
08	2239	X	2239	-0-	-0-	-0-	2172	2	67	9	Y	61	121	1			16
09	2102	X	2102	-0-	-0-	-0-	2056	2	46	9	Y	42					58
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					58

BAHR INTEREST ET AL WELL #: 7 RRCID -> 161314 COMPL. DATE 07/29/1996 TOTAL DEPTH 10800 PERF.10009 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAHR INTEREST ET AL WELL #: 6 RRCID -> 161466 COMPL. DATE 08/08/1996 TOTAL DEPTH 11440 PERF.11135 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	179	-0-	-322	-0-	179	2			Y	-0-					-0-
06	0	N	170	-0-	170	-0-	170	2			Y	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLEVELAND AGENTS UNIT WELL #: 1 RRCID -> 161522 COMPL. DATE 05/19/1996 TOTAL DEPTH 11822 PERF.10770 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
06	360	N	397	-0-	37	-0-	397	2			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAHR INTEREST ET AL WELL #: 9 RRCID -> 165671 COMPL. DATE 06/11/1997 TOTAL DEPTH 10825 PERF.10000 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1194	N	427	-0-	-767	-0-	427	2			Y	-0-					-0-
06	0	N	405	-0-	405	-0-	405	2			Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROSS CREEK (WILCOX C) 21840 477 NON-ASSOCIATED ONE WELL CNTY: HARRIS
REDBIRD OILFIELD SERVICES CORP. 696675
BAHR INTEREST ET AL WELL #: 2 RRCID -> 152367 COMPL. DATE 09/06/1994 TOTAL DEPTH 11380 PERF.11080 - 11186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAHR INTEREST ET AL WELL #: 7 RRCID -> 161313 COMPL. DATE 07/13/1996 TOTAL DEPTH 10800 PERF.10009 - 10012

05	3546 R	2236	-0-	-1310	-0-	2236	2			Y	-0-					28
06	2190 #	2122	-0-	-68	-0-	2122	2			Y	-0-					28
07	2263 #	2220	-0-	-43	-0-	2220	2			Y	-0-					28
08	2197 R	2197	-0-	-0-	-0-	2197	2			Y	-0-					28
09	DLQ G-10	2080	-0-	2080	2080	2080	2			Y	-0-					28
10	DLQ G-10	NO RPT	-0-	-0-	2080					Y	NO RPT					28

CYPRESS (COCKFIELD A) 22442 100 NON-ASSOCIATED ONE WELL CNTY: HARRIS
JOY RESOURCES, INC. 447952
JOSEY, L. M. "B" WELL #: 2 RRCID -> 212100 COMPL. DATE 02/06/2005 TOTAL DEPTH 7515 PERF. 6050 - 6060

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/15/2024

CYPRESS, DEEP (WILCOX) 22444 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 2 RRCID -> 165123 COMPL. DATE 09/10/1997 TOTAL DEPTH 12870 PERF.10022 - 10184

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CYPRESS EAGLE (WILCOX) 22470 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDEL OPERATING COMPANY 747534
DUNCAN, F. B. WELL #: 1 RRCID -> 233223 COMPL. DATE 05/03/2012 TOTAL DEPTH 16030 PERF.11792 - 11822

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN, F. B. WELL #: 2ST RRCID -> 236221 COMPL. DATE 11/14/2012 TOTAL DEPTH 12150 PERF.11840 - 11860

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYPRESS EAGLE (WILCOX) //CONT.// 22470 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDEL OPERATING COMPANY //CONT.// 747534
GILBERT-FREEMAN WELL #: 1 RRCID -> 236240 COMPL. DATE 08/17/2011 TOTAL DEPTH 12205 PERF.11817 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	-0-	-0-	-837	-0-					N	-0-					76
06	0	N	-0-	-0-	-0-	-0-					N	-0-					76
07	552	N	552	-0-	-0-	-0-	549	2	3	9	N	3					79
08	0	N	-0-	-0-	-0-	-0-					N	-0-					79
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	558	N	-0-	-0-	-558	-0-					N	-0-					79

DUNCAN, F. B. WELL #: 3 RRCID -> 239837 COMPL. DATE 04/12/2013 TOTAL DEPTH 12300 PERF.11796 - 11816

05	11594	X	10076	-0-	-1518	-0-	9947	2	129	9	N	117	177	1			227
06	11220	X	7024	-0-	-4196	-0-	6928	2	96	9	N	87	172	1			142
07	11594	X	7782	-0-	-3812	-0-	7685	2	97	9	N	88					230
08	10757	X	8838	-0-	-1919	-0-	8751	2	87	9	N	79	170	1			139
09	10410	X	8531	-0-	-1879	-0-	8396	2	135	9	N	123					262
10	10075	X	9140	-0-	-935	-0-	8996	2	144	9	N	131	178	1			215

GILBERT-FREEMAN WELL #: 2 RRCID -> 242402 COMPL. DATE 08/08/2012 TOTAL DEPTH 12200 PERF.11885 - 11940

05	8272	X	8272	-0-	-0-	-0-	8206	2	66	9	N	60					132
06	8711	X	8711	-0-	-0-	-0-	8628	2	83	9	N	75					207
07	6820	X	5584	-0-	-1236	-0-	5541	2	43	9	N	39	159	1			87
08	6820	X	5886	-0-	-934	-0-	5818	2	68	9	N	62					149
09	8454	X	8454	-0-	-0-	-0-	8366	2	88	9	N	80					229
10	6820	X	5826	-0-	-994	-0-	5757	2	69	9	N	63	178	1			114

GILBERT-FREEMAN WELL #: 3 RRCID -> 244594 COMPL. DATE 05/09/2011 TOTAL DEPTH 12100 PERF.10185 - 10200

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

GILBERT-FREEMAN UNIT WELL #: 5 RRCID -> 263493 COMPL. DATE 08/02/2012 TOTAL DEPTH 11985 PERF.11810 - 11830

05	4805	X	4704	-0-	-101	-0-	4645	2	59	9	N	54	185	1			245
06	4255	X	4255	-0-	-0-	-0-	4223	2	32	9	N	29					274
07	4991	X	3717	-0-	-1274	-0-	3678	2	39	9	N	35					309
08	4991	X	4349	-0-	-642	-0-	4307	2	42	9	N	38					347
09	4830	X	3661	-0-	-1169	-0-	3625	2	36	9	N	33	183	1			197
10	4712	X	4166	-0-	-546	-0-	4109	2	57	9	N	52					249

CYPRESS RAVEN (WILCOX) 22472 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANDEL OPERATING COMPANY 747534
GARDNER DUNCAN WELL #: 1 RRCID -> 257155 COMPL. DATE 04/28/2010 TOTAL DEPTH 10436 PERF. 9838 - 9914

05	5084	#	-0-	-0-	-5084	-0-					Y	-0-	119	7			-0-
06	3240	#	-0-	-0-	-3240	-0-					Y	-0-					-0-
07	2294	#	-0-	-0-	-2294	-0-					Y	-0-					-0-
08	992	#	-0-	-0-	-992	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CYPRESS POND (UPPER COOK MTN) 22474 385 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
STONE 'B' WELL #: 1 RRCID -> 262652 COMPL. DATE 05/12/2011 TOTAL DEPTH 11997 PERF.11236 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52855	X	47678	-0-	-5177	-0-	310 524	1 9	46844	2	N	476	531	1			225
06	48300	X	44310	-0-	-3990	-0-	300 498	1 9	43512	2	N	453	534	1			144
07	48670	X	45525	-0-	-3145	-0-	310 392	1 9	44823	2	N	356	360	1	1	8	139
08	47957	X	44810	-0-	-3147	-0-	310 616	1 9	43884	2	N	560	349	1	1	8	349
09	46140	X	43520	-0-	-2620	-0-	300 184	1 9	43036	2	N	167	167	1			349
10	47678	X	NO RPT	-0-	-47678	-0-					N	NO RPT					349

D.H.J. (YEGUA 4550) 22597 400 NON-ASSOCIATED EXEMPT CNTY: WALLER
GALLOWAY ENERGY CO. 293303
HARRIS & SMITH WELL #: 1 RRCID -> 087099 COMPL. DATE 01/20/1980 TOTAL DEPTH 5952 PERF. 4559 - 4563

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABOVAL (FRIO #4 5500) 22688 228 ASSOCIATED CAPACITY CNTY: WHARTON
PALOMA OPERATING, LLC 100344
DABOVAL A WELL #: 9 RRCID -> 258259 COMPL. DATE 12/12/2009 TOTAL DEPTH 7355 PERF. 5556 - 5561

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DABOVAL (FRIO 14-7000) 22688 608 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PALOMA OPERATING, LLC 100344
LILIE WELL #: 3 RRCID -> 297898 COMPL. DATE 05/19/2024 TOTAL DEPTH 7400 PERF. 6979 - 6981

05	0	6236	-0-	6236	6236	6236	2				N	-0-					-0-
06	14402	19889	-0-	5487	11723	19553	2	336	9	N	305	165	1			140
07	23498	26171	-0-	2673	14396	25463	2	708	9	N	644	671	1			113
08	23498	18463	-0-	-5035	9361	18382	2	81	9	N	74					187
09	22740	13836	-0-	-8904	457	12835	2	1001	9	N	910	939	1			158
10	23498	NO RPT	-0-	-23498	-0-					N	NO RPT					158

DABOVAL (FRIO 6800) 22688 684 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
REITZ G. U. WELL #: 1 RRCID -> 187706 COMPL. DATE 05/14/2016 TOTAL DEPTH 7210 PERF. 6386 - 6390

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

DABOVAL (6300) 22688 912 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PALOMA OPERATING, LLC 100344
DABOVAL WELL #: A 10 RRCID -> 287683 COMPL. DATE 07/14/2019 TOTAL DEPTH 7400 PERF. 5688 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DABOVAL (7180) 22688 930 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PALOMA OPERATING, LLC 100344
DABOVAL, C.J. WELL #: A 5 RRCID -> 093125 COMPL. DATE 07/00/1980 TOTAL DEPTH 7325 PERF. 7178 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLARDSVILLE (WILCOX) 22821 500 ASSOCIATED 49B CNTY: POLK
FLETCHER OPERATING, LLC 273611
BLACK STONE MINERALS WELL #: 2 RRCID -> 261188 COMPL. DATE 01/11/2011 TOTAL DEPTH 7700 PERF. 7564 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	102	104	1			104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	111	108	1			107
07	14B2 EXT		-0-	-0-	-0-	-0-					N	104	104	1			107
08	14B2 EXT		-0-	-0-	-0-	-0-					N	103	98	1			112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	99	107	1			104
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

DAMASCUS (CARTER) 22876 200 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
XTO ENERGY INC. 945936
CARTER BROTHERS GAS UNIT 2 WELL #: 3 RRCID -> 191849 COMPL. DATE 10/05/2002 TOTAL DEPTH 9006 PERF. 8883 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3573	X	3573	-0-	-0-	-0-	300	1	3208	2	Y	59					232
							65	9									
06	3009	X	3009	-0-	-0-	-0-	314	1	2618	2	Y	70					302
							77	9									
07	4041	X	4041	-0-	-0-	-0-	312	1	3729	2	Y	-0-	178	1			124
08	3644	X	3644	-0-	-0-	-0-	282	1	3362	2	Y	-0-					124
09	3663	X	3663	-0-	-0-	-0-	318	1	3345	2	Y	-0-					124
10	3787	X	3787	-0-	-0-	-0-	337	1	3364	2	Y	78	187	1			15
							86	9									

DAMASCUS (SEAMANS) 22876 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SM OPERATING COMPANY LLC 788993
SEAMANS, ELMER WELL #: 1 RRCID -> 086345 COMPL. DATE 11/18/1979 TOTAL DEPTH 9325 PERF. 9150 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	-0-	90	1	505	2	N	-0-					50
06	78	N	78	-0-	-0-	-0-	10	1	68	2	N	-0-					50
07	642	N	642	-0-	-0-	-0-	150	1	492	2	N	-0-					50
08	381	N	381	-0-	-0-	-0-	150	1	231	2	N	-0-					50
09	678	N	678	-0-	-0-	-0-	152	1	526	2	N	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

DAMASCUS (SEAMANS) //CONT.// 22876 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SM OPERATING COMPANY LLC //CONT.// 788993
CARTER BROS. GAS UNIT NO. 5 WELL #: 5 RRCID -> 102341 COMPL. DATE 09/23/1982 TOTAL DEPTH 9230 PERF. 9092 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7925	X	7925	-0-	-0-	-0-	1198	1	6727	2	Y	-0-					-0-
06	825	X	825	-0-	-0-	-0-	104	1	721	2	Y	-0-					-0-
07	8345	X	8345	-0-	-0-	-0-	1950	1	6395	2	Y	-0-					-0-
08	DLQ G-10		4952	-0-	4952	4952	1950	1	3002	2	Y	-0-					-0-
09	DLQ G-10		9040	-0-	9040	13992	1981	1	7059	2	Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	13992					Y	NO RPT					-0-

DAMASCUS (WOODBINE) 22876 600 NON-ASSOCIATED ONE WELL CNTY: POLK
SM OPERATING COMPANY LLC 788993
DORRANCE UNIT WELL #: 7 RRCID -> 078511 COMPL. DATE 05/24/1978 TOTAL DEPTH 9498 PERF. 9409 - 9420

05	1299	N	1299	-0-	-0-	-0-	196	1	1103	2	N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	21	1	144	2	N	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	240	1	787	2	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	240	1	370	2	N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	244	1	98	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAMASCUS (WOODBINE 9300) 22876 700 NON-ASSOCIATED ONE WELL CNTY: POLK
SM OPERATING COMPANY LLC 788993
BIRCH, R. E. WELL #: 1 RRCID -> 080716 COMPL. DATE 01/10/1979 TOTAL DEPTH 9460 PERF. 9296 - 9304

05	371	N	371	-0-	-0-	-0-	56	1	315	2	N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	7	1	49	2	N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	90	1	295	2	N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	90	1	139	2	N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	91	1	65	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAMASCUS (WOODBINE 9330) 22876 750 NON-ASSOCIATED CAPACITY CNTY: POLK
SM OPERATING COMPANY LLC 788993
ANICO UNIT WELL #: 3 RRCID -> 090403 COMPL. DATE 10/08/1980 TOTAL DEPTH 9303 PERF. 9170 - 9192

05	3000	N	1534	-0-	-1466	1470	232	1	1302	2	Y	-0-					11
06	1645	N	175	-0-	-1470	-0-	22	1	153	2	Y	-0-					11
07	1284	N	1284	-0-	-0-	-0-	300	1	984	2	Y	-0-					11
08	762	N	762	-0-	-0-	-0-	300	1	462	2	Y	-0-					11
09	812	N	812	-0-	-0-	-0-	305	1	507	2	Y	-0-					11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

CARTER BROS WELL #: 1 RRCID -> 090567 COMPL. DATE 10/23/1980 TOTAL DEPTH 9210 PERF. 9049 - 9061

05	2472	N	848	-0-	-1624	-0-	128	1	720	2	Y	-0-					15
06	78	N	78	-0-	-0-	-0-	10	1	68	2	Y	-0-					15
07	1156	N	1156	-0-	-0-	-0-	270	1	886	2	Y	-0-					15
08	686	N	686	-0-	-0-	-0-	270	1	416	2	Y	-0-					15
09	1994	N	1994	-0-	-0-	-0-	274	1	1720	2	Y	-0-					15
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

CARTER BROS. GAS UNIT 6 WELL #: 6 RRCID -> 102051 COMPL. DATE 09/07/1982 TOTAL DEPTH 9100 PERF. 8945 - 8975

05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAMASCUS (WOODBINE 9330) //CONT.// 22876 750 NON-ASSOCIATED CAPACITY CNTY: POLK
XTO ENERGY INC. 945936
ANICO UNIT WELL #: 4 RRCID -> 209493 COMPL. DATE 08/24/2004 TOTAL DEPTH 9260 PERF. 9103 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	165	1	263	2	Y	-0-					-0-
06	360	N	180	-0-	-180	-0-	136	1	44	2	Y	-0-					-0-
07	372	N	236	-0-	-136	-0-	140	1	96	2	Y	-0-					-0-
08	372	N	282	-0-	-90	-0-	110	1	172	2	Y	-0-					-0-
09	545	N	545	-0-	-0-	-0-	145	1	400	2	Y	-0-					-0-
10	248	N	1	-0-	-247	-0-	1	2			Y	-0-					-0-

DAMON MOUND, EAST (FLT BLK 1) 22898 666 ASSOCIATED ONE WELL CNTY: BRAZORIA
DEGUELLO OPERATING LLC 210225
SMITH, T. L. WELL #: 18 RRCID -> 160281 COMPL. DATE 06/06/1996 TOTAL DEPTH 4787 PERF. 3360 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANBURY (FRIO 7500) 22954 770 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
LINAN OIL & GAS, INC. 500806
HOLLAND, JOHN WELL #: 1 U RRCID -> 005949 COMPL. DATE 05/09/1962 TOTAL DEPTH 8540 PERF. 7518 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANBURY (NODOSARIA) 22954 840 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HG OPERATING LLC 101422
KILROY-VRAZEL WELL #: 1 RRCID -> 124695 COMPL. DATE 06/04/1987 TOTAL DEPTH 10260 PERF. 8983 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	766	-0-	-71	-0-	57	1	709	2	N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	46	1	720	2	N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	54	1	737	2	N	-0-					-0-
08	775	N	623	-0-	-152	-0-	39	1	584	2	N	-0-					-0-
09	780	N	668	-0-	-112	-0-	42	1	626	2	N	-0-					-0-
10	806	N	501	-0-	-305	-0-	39	1	462	2	N	-0-					-0-

DANBURY DOME (5655 SAND) 22975 450 ASSOCIATED CAPACITY CNTY: BRAZORIA
STEALTH ONSITE SOLUTIONS LLC 100373
SCHMIDT WELL #: 1 RRCID -> 191427 COMPL. DATE 10/31/2001 TOTAL DEPTH 8928 PERF. 8694 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					28
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					28
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

DANBURY DOME (5655 SAND) //CONT.// 22975 450 ASSOCIATED CAPACITY CNTY: BRAZORIA
HG OPERATING LLC 101422
BENNETT ESTATE WELL #: 1 RRCID -> 198252 COMPL. DATE 06/07/2011 TOTAL DEPTH 7587 PERF. 6582 - 6594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			95
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			95
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			95
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			95
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			95
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			95

WORKED OVER ANOTHER ZONE.. 10/01/2023

BENNETT ESTATE WELL #: 3 RRCID -> 206057 COMPL. DATE 02/03/2006 TOTAL DEPTH 9153 PERF. 8924 - 8982

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BENNETT ESTATE WELL #: 6 RRCID -> 212366 COMPL. DATE 09/05/2008 TOTAL DEPTH 8100 PERF. 7631 - 7935

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BENNETT ESTATE WELL #: 7 RRCID -> 218348 COMPL. DATE 02/08/2007 TOTAL DEPTH 8861 PERF. 8243 - 8250

05	527 N	367	-0-	-160	-0-	367	1		N	-0-			-0-
06	306 N	306	-0-	-0-	-0-	306	1		N	-0-			-0-
07	322 N	322	-0-	-0-	-0-	322	1		N	-0-			-0-
08	372 N	294	-0-	-78	-0-	294	1		N	-0-			-0-
09	300 N	291	-0-	-9	-0-	289	1	2 2	N	-0-			-0-
*10	365 N	365	-0-	-0-	-0-	365	1		N	-0-			-0-

MESSY OIL AND GAS, LLC 562067
RICE, I. P. UNIT WELL #: 2 RRCID -> 179049 COMPL. DATE 09/13/2000 TOTAL DEPTH 10053 PERF. 8124 - 8128

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROCINANTE 722675
URBAN UNIT WELL #: 1 RRCID -> 229741 COMPL. DATE 07/25/2007 TOTAL DEPTH 9650 PERF. 8451 - 8491

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DARTEZ (HACKBERRY) 23195 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
OLIPDP II, LLC 100467
LONGLEY, H. B. WELL #: 1 RRCID -> 228413 COMPL. DATE 04/14/2007 TOTAL DEPTH 9935 PERF. 9744 - 9750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					72
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					72
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					72
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72

LONGLEY SWD WELL #: 1 RRCID -> 284569 COMPL. DATE 07/19/2018 TOTAL DEPTH 4619 PERF. 4476 - 4486

05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DAYTON, NORTH (MIOCENE 2400) 23604 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
BALDWIN, R. B., -C- O/A WELL #: 3 RRCID -> 005959 COMPL. DATE 12/18/1956 TOTAL DEPTH 3413 PERF. 2426 - 2442

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, J. D. -C- WELL #: 28 RRCID -> 155453 COMPL. DATE 06/21/1995 TOTAL DEPTH 3809 PERF. 3460 - 3661

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAYTON, NORTH (5000 SAND) 23604 800 ASSOCIATED 49B CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
WILLIAMS, J. D. 'B' WELL #: 23 RRCID -> 189093 COMPL. DATE N/A TOTAL DEPTH 4052 PERF. 3430 - 3450

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAN LAKE (WILCOX 12950) 23745 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
ENPOWER RESOURCES INC. 252992
DEAN, LILLIAN WELL #: 1 RRCID -> 091342 COMPL. DATE 09/13/1980 TOTAL DEPTH 13000 PERF. 12922 - 12944

*03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					93
*04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					93
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					93

DEAN LAKE (WILCOX 12950) //CONT.// 23745 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
ENPOWER RESOURCES INC. //CONT.// 252992
BLAKE, T. W. WELL #: 1 RRCID -> 120941 COMPL. DATE 03/18/1986 TOTAL DEPTH 14218 PERF.12970 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					115

ROSIER, BARRIE DEAN WELL #: 1 RRCID -> 160045 COMPL. DATE 08/22/1996 TOTAL DEPTH 15200 PERF.12962 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	61	-0-	-61	-0-	60	1	1	9	N	1					102
06	60	N	60	-0-	-0-	-0-	40	1	20	2	N	-0-					102
07	60	N	60	-0-	-0-	-0-	30	1	30	2	N	-0-					102
*08	74	N	74	-0-	-0-	-0-	60	1	14	2	N	-0-					102
09	40	N	40	-0-	-0-	-0-	30	1	10	2	N	-0-					102
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					102

WOOD, VALDA WELL #: 1 RRCID -> 179461 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12866 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	918					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	918					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	918					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	918					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	918					N	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	918					N	NO RPT					-0-

DEAN LAKE (WILCOX 13000 HERB) 23745 510 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
ENPOWER RESOURCES INC. 252992
BLAKE, T. W. WELL #: 2 RRCID -> 155737 COMPL. DATE 08/15/1995 TOTAL DEPTH 14200 PERF.13030 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86

DEAN LAKE (WILCOX 13300) 23745 700 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
ENPOWER RESOURCES INC. 252992
WOOD, VALDA WELL #: 1 RRCID -> 179457 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12866 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	60 1	1 9	21	2	N	1					258
06	60	N	60	-0-	-0-	-0-	40	1	20	2	N	-0-					258
*07	81	N	81	-0-	-0-	-0-	60	1	21	2	N	-0-					258
*08	74	N	74	-0-	-0-	-0-	60	1	14	2	N	-0-					258
09	45	N	45	-0-	-0-	-0-	30	1	15	2	N	-0-					258
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					258

GALLOWAY LONE STAR, L.L.C. 293245
MAGNOLIA WELL #: 1 RRCID -> 228947 COMPL. DATE 05/13/2020 TOTAL DEPTH 6008 PERF. 5752 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKERS PRAIRIE (WILCOX-GRAHAM) 23861 907 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
VELOCITY OIL AND GAS, LLC 884469
KEMPERS WELL #: 1 RRCID -> 138664 COMPL. DATE 03/01/1991 TOTAL DEPTH 12819 PERF.11536 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DEEP PINES (WDBN AC) 23903 300 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
SMALL, R.P. CORP. 789221
HORIZON PROPERTIES WELL #: 1H RRCID -> 271807 COMPL. DATE 07/29/2012 TOTAL DEPTH 12562 PERF.12577 - 16948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	547	-0-	547	2510	451	2	96	9	Y	87					158
06	3000	N	1064	-0-	-1936	574	955	2	109	9	Y	99	101	1			156
07	1971	N	1397	-0-	-574	-0-	1278	2	119	9	Y	108	166	1			98
08	1289	N	1289	-0-	-0-	-0-	1007	2	282	9	Y	256	183	1			171
09	1050	N	-0-	-0-	-1050	-0-					Y	100	162	1			109
10	2328	N	2328	-0-	-0-	-0-	2066	2	262	9	Y	238	131	1			216

HORIZON PROPERTIES WELL #: 2H RRCID -> 273262 COMPL. DATE 03/28/2013 TOTAL DEPTH 12573 PERF.13366 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	1364	-0-	1364	4444	1253	2	111	9	Y	101					196
06	3000	N	1628	-0-	-1372	3072	1475	2	153	9	Y	139	245	1			90
07	3100	N	1589	-0-	-1511	1561	1424	2	165	9	Y	150					240
08	3005	N	1444	-0-	-1561	-0-	1309	2	135	9	Y	123	166	1			197
09	1620	N	-0-	-0-	-1620	-0-					Y	127	168	1			156
10	1581	N	595	-0-	-986	-0-	526	2	69	9	Y	63	60	1			159

HOP UNIT WELL #: 1H RRCID -> 281509 COMPL. DATE 06/14/2017 TOTAL DEPTH 13072 PERF.18540 - 18896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	346	-0-	-584	-0-	321	2	25	9	N	23					123
06	690	N	261	-0-	-429	-0-	247	2	14	9	N	13					136
07	651	N	522	-0-	-129	-0-	498	2	24	9	N	22					158
08	341	N	263	-0-	-78	-0-	246	2	17	9	N	15					173
09	270	N	-0-	-0-	-270	-0-					N	23	161	1			35
10	527	N	345	-0-	-182	-0-	317	2	28	9	N	25					60

DOC WELL #: 1H RRCID -> 281661 COMPL. DATE 07/23/2014 TOTAL DEPTH 13422 PERF.13640 - 16496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6851	X	5635	-0-	-1216	-0-	5351	2	284	9	N	258	184	1			270
06	6680	X	6680	-0-	-0-	-0-	6421	2	259	9	N	235	330	1			175
07	6875	X	6875	-0-	-0-	-0-	6605	2	270	9	N	245	167	1			253
08	6572	X	6431	-0-	-141	-0-	6200	2	231	9	N	210	183	1			280
09	6690	X	-0-	-0-	-6690	-0-					N	235	185	1			330
10	6913	X	2536	-0-	-4377	-0-	2378	2	158	9	N	144	346	1			128

BEN UNIT WELL #: 1H RRCID -> 281670 COMPL. DATE 07/16/2014 TOTAL DEPTH 13143 PERF.13945 - 20111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8619	X	8619	-0-	-0-	-0-	8135	2	484	9	N	440					521
06	14310	X	14310	-0-	-0-	-0-	13670	2	640	9	N	582	877	1			226
07	12427	X	12427	-0-	-0-	-0-	11962	2	465	9	N	423	514	1			135
08	8618	X	7205	-0-	-1413	-0-	6906	2	299	9	N	272	184	1			223
09	10290	X	-0-	-0-	-10290	-0-					N	265	356	1			132
10	10633	X	605	-0-	-10028	-0-	587	2	18	9	N	16					148

DEEP PINES (WDBN AC) //CONT.// 23903 300 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
SMALL, R.P. CORP. //CONT.// 789221
MATT DILLON STATE GU1 WELL #: 1H RRCID -> 281692 COMPL. DATE 02/14/2014 TOTAL DEPTH 12769 PERF.13550 - 18146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	1776	-0-	-1820	-0-	1677	2	99	9	N	90	168	1			62
06	3930	X	3015	-0-	-915	-0-	2904	2	111	9	N	101					163
07	4061	X	2996	-0-	-1065	-0-	2900	2	96	9	N	87	180	1			70
08	4061	X	1133	-0-	-2928	-0-	1003	2	130	9	N	118					188
09	3030	X	-0-	-0-	-3030	-0-					N	129	184	1			133
10	3131	X	403	-0-	-2728	-0-	317	2	86	9	N	78					211

CHESTER WELL #: 1H RRCID -> 281693 COMPL. DATE 01/12/2015 TOTAL DEPTH 13924 PERF.13165 - 13177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	2974	-0-	-1552	-0-	2900	2	74	9	N	67	185	1			87
06	5212	X	5212	-0-	-0-	-0-	5150	2	62	9	N	56					143
07	4681	X	4122	-0-	-559	-0-	4056	2	66	9	N	60	173	1			30
08	4681	X	4501	-0-	-180	-0-	4428	2	73	9	N	66					96
09	5130	X	-0-	-0-	-5130	-0-					N	58					154
10	5301	X	2085	-0-	-3216	-0-	2049	2	36	9	N	33	161	1			26

LITTLE JOE WELL #: 1H RRCID -> 281694 COMPL. DATE 03/26/2014 TOTAL DEPTH 12545 PERF.13367 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2080	X	2080	-0-	-0-	-0-	1924	2	156	9	N	142	167	1			55
06	2460	X	1988	-0-	-472	-0-	1850	2	138	9	N	125					180
07	2542	X	2201	-0-	-341	-0-	2058	2	143	9	N	130	184	1			126
08	2542	X	1521	-0-	-1021	-0-	1415	2	106	9	N	96	169	1			53
09	2010	X	-0-	-0-	-2010	-0-					N	115					168
10	2201	X	1140	-0-	-1061	-0-	1024	2	116	9	N	105	190	1			83

HOSS UNIT WELL #: 1H RRCID -> 281695 COMPL. DATE 12/08/2014 TOTAL DEPTH 12518 PERF.12770 - 16190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEEP ROCK RESOURCES (GLEN ROSE) 23918 210 NON-ASSOCIATED ONE WELL CNTY: GRIMES
ZINGARA GRIMES, LLC 950840
ZINGARA WELL #: 1 RRCID -> 200682 COMPL. DATE 02/10/2004 TOTAL DEPTH 10779 PERF.10848 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1218	-0-	-270	-0-	1218	2			N	-0-					36
06	675	N	675	-0-	-0-	-0-	675	2			N	-0-					36
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					36
08	1209	N	1192	-0-	-17	-0-	1192	2			N	-0-					36
*09	752	N	752	-0-	-0-	-0-	752	2			N	-0-					36
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					36

DEMPSEY CREEK (WILCOX) 24224 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
D AND J OPERATING, LLC 196231
LEVINE WELL #: 1 RRCID -> 177451 COMPL. DATE 06/02/2000 TOTAL DEPTH 12502 PERF.11657 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENIKE-TOM PHILLIPS (9800 FRIO) 24243 750 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HCI ENERGY LLC 100146
HARRIS WELL #: 2 RRCID -> 290102 COMPL. DATE 05/11/2018 TOTAL DEPTH 10500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS WELL #: 1 RRCID -> 290152 COMPL. DATE 06/08/2018 TOTAL DEPTH 10500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEUSSON ESTATE (COOK MNTN 2) 24423 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
DEUSSEN ESTATE WELL #: 1 RRCID -> 258272 COMPL. DATE 07/29/2015 TOTAL DEPTH 9681 PERF. 9964 - 10004

05	3970 X	3970	-0-	-0-	-0-	130 43	1 9	3797	2	Y	39					144
06	3612 X	3612	-0-	-0-	-0-	120 7	1 9	3485	2	Y	6					150
07	4371 X	2628	-0-	-1743	-0-	90 2	1 9	2536	2	Y	2					152
08	3968 X	3291	-0-	-677	-0-	121 2	1 9	3168	2	Y	2					154
09	3840 X	3293	-0-	-547	-0-	48 7	1 9	3238	2	Y	6					160
10	3968 X	NO RPT	-0-	-3968	-0-					Y	NO RPT					160

DEUSSEN ESTATE A WELL #: 1 RRCID -> 263044 COMPL. DATE 10/12/2011 TOTAL DEPTH 9866 PERF. 9590 - 10236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEUSSEN ESTATE WELL #: 2 RRCID -> 265007 COMPL. DATE 01/05/2011 TOTAL DEPTH 9792 PERF. 9464 - 10228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEVERS, NW. (LOWER COOK MTN. 1) 24430 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
RAYWOOD INVESTMENTS WELL #: 1 RRCID -> 227054 COMPL. DATE 03/26/2006 TOTAL DEPTH 13915 PERF.13052 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD WELL #: 1 RRCID -> 276611 COMPL. DATE 08/20/2015 TOTAL DEPTH 13350 PERF.12805 - 12814

05	3751	X	2051	-0-	-1700	-0-	301	1	1562	2	N	171	192	1	2	8	124
							188	9									
06	1852	X	1852	-0-	-0-	-0-	300	1	1384	2	N	153	177	1			100
							168	9									
07	2201	X	1867	-0-	-334	-0-	310	1	1415	2	N	129					229
							142	9									
08	2170	X	2160	-0-	-10	-0-	310	1	1645	2	N	186	173	1			242
							205	9									
09	2010	X	1887	-0-	-123	-0-	300	1	1416	2	N	155	173	1	2	8	222
							171	9									
10	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					222

DEVERS, SW (COOK MOUNTAIN) 24432 075 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEXACO FEE "C" WELL #: 1ST RRCID -> 188558 COMPL. DATE 05/11/2008 TOTAL DEPTH 13825 PERF.13494 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RDH FARMS WELL #: 1 RRCID -> 231762 COMPL. DATE 08/30/2021 TOTAL DEPTH 13800 PERF.12664 - 12674

05	36690	X	36690	-0-	-0-	-0-	310	1	35124	2	N	1142	1233	1	4	8	403
							1256	9									
06	33646	X	33646	-0-	-0-	-0-	300	1	32364	2	N	893	909	1	1	8	386
							982	9									
07	23467	X	17079	-0-	-6388	-0-	177	1	16348	2	N	504	717	1	1	8	172
							554	9									
08	23467	X	1909	-0-	-21558	-0-	119	1	1566	2	N	204					376
							224	9									
09	30619	X	30619	-0-	-0-	-0-	300	1	29344	2	N	886	886	1			376
							975	9									
10	23467	X	NO RPT	-0-	-23467	-0-					N	NO RPT					376

DEVILLIER (LOX B) 24433 225 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
HSR E. COOPER NO. 1 WELL #: 1 RRCID -> 171899 COMPL. DATE 10/17/1996 TOTAL DEPTH 11000 PERF.10699 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVILLIER (LOX B) //CONT.// 24433 225 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C #4 WELL #: 118 RRCID -> 265024 COMPL. DATE 04/25/2014 TOTAL DEPTH 11385 PERF.11013 - 11025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVILLIER (VICKSBURG) 24433 500 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
DEVILLIER UNIT WELL #: 2 RRCID -> 061986 COMPL. DATE 02/21/1975 TOTAL DEPTH 11720 PERF.10708 - 10721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVILLIER, O. C. WELL #: 3 D RRCID -> 063336 COMPL. DATE 11/30/1978 TOTAL DEPTH 10925 PERF. 3375 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HSR E. COOPER WELL #: 2 RRCID -> 163152 COMPL. DATE 03/31/1997 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKINSON (FRIO CONS.) 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
COLUMBUS ENERGY, LLC 169313
BAYOU DEVELOPMENT B WELL #: 6GU RRCID -> 065429 COMPL. DATE 01/14/1976 TOTAL DEPTH 9943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU DEVELOPMENT B WELL #: 1 RRCID -> 112016 COMPL. DATE 04/26/1993 TOTAL DEPTH 10497 PERF. 6186 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
COLUMBUS ENERGY, LLC //CONT.// 169313

BAYOU DEVELOPMENT B WELL #: 15 RRCID -> 151793 COMPL. DATE 09/01/2004 TOTAL DEPTH 9570 PERF. 9244 - 9347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYOU DEVELOPMENT B WELL #: 4OU RRCID -> 160237 COMPL. DATE 09/24/1996 TOTAL DEPTH 9731 PERF. 7947 - 7986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEWART, MACO A WELL #: 43 RRCID -> 161674 COMPL. DATE 04/06/2009 TOTAL DEPTH 9740 PERF. 8760 - 8764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEWART, MACO A WELL #: 36 RRCID -> 166095 COMPL. DATE 12/01/2006 TOTAL DEPTH 9750 PERF. 7415 - 7431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEWART, MACO A WELL #: 2 RRCID -> 166648 COMPL. DATE 09/04/1997 TOTAL DEPTH 9710 PERF. 8090 - 8124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYOU DEVELOPMENT B WELL #: 16 RRCID -> 171774 COMPL. DATE 11/07/1998 TOTAL DEPTH 9624 PERF. 7864 - 7893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYOU DEVELOPMENT B WELL #: 3GU RRCID -> 172236 COMPL. DATE 04/15/2008 TOTAL DEPTH 9697 PERF. 7444 - 7537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
COLUMBUS ENERGY, LLC //CONT.// 169313
BAYOU DEVELOPMENT B WELL #: 5 RRCID -> 173201 COMPL. DATE 03/05/1999 TOTAL DEPTH 10500 PERF. 7834 - 7849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYOU DEVELOPMENT B WELL #: 3OU RRCID -> 193911 COMPL. DATE 02/10/2003 TOTAL DEPTH 9750 PERF. 7336 - 7346

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYOU DEVELOPMENT B WELL #: 18 RRCID -> 198557 COMPL. DATE 11/02/2006 TOTAL DEPTH 9950 PERF. 8548 - 8559

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEWART, MACO A WELL #: 32S RRCID -> 203349 COMPL. DATE 07/13/2010 TOTAL DEPTH 11515 PERF. 9056 - 9061

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BAYOU DEVELOPMENT B WELL #: 17 RRCID -> 204719 COMPL. DATE 08/15/2024 TOTAL DEPTH 8480 PERF. 8322 - 8469

05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MACO-STEWART WELL #: A 37 S RRCID -> 210108 COMPL. DATE 12/17/2009 TOTAL DEPTH 9675 PERF. 8362 - 8648

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYOU DEVELOPMENT B WELL #: 19 RRCID -> 226570 COMPL. DATE 02/27/2009 TOTAL DEPTH 10162 PERF. 9128 - 9212

05	14B2 EXT	NO RPT	-0-	-0-	3996				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	3996				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	3996				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	3996				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	3996				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	3996				Y	NO RPT			-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
COLUMBUS ENERGY, LLC //CONT.// 169313
BAYOU DEVELOPMENT WELL #: 20 RRCID -> 242062 COMPL. DATE 09/23/2006 TOTAL DEPTH 9800 PERF. 8215 - 9125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, MACO A WELL #: 41 RRCID -> 242404 COMPL. DATE 10/19/2007 TOTAL DEPTH 9840 PERF. 8804 - 8814

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU DEVELOPMENT B WELL #: 22 RRCID -> 247646 COMPL. DATE 09/23/2006 TOTAL DEPTH 9379 PERF. 8209 - 8344

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIME BOX (NAVARRO) 24833 300 ASSOCIATED 49B CNTY: LEE
LINDOW OIL & GAS, LLC 501267
BAGE WELL #: 1 RRCID -> 258055 COMPL. DATE 03/11/2009 TOTAL DEPTH 5127 PERF. 4912 - 4930

05	31	#	23	-0-	-8	-0-	2	1	21	2	N	-0-					108
06	30	R	30	-0-	-0-	-0-	1	1	29	2	N	-0-					108
07	112	R	112	-0-	-0-	-0-	10	1	102	2	N	-0-					108
08	85	R	85	-0-	-0-	-0-	11	1	74	2	N	-0-					108
09	82	R	82	-0-	-0-	-0-	11	1	71	2	N	-0-					108
10	86	R	86	-0-	-0-	-0-	8	1	78	2	N	-0-					108

DIXIE COURTIN' (CARRIZO B) 25018 100 NON-ASSOCIATED ONE WELL CNTY: TRINITY
DUAL PRODUCTION PARTNERS, LLC 229385
MCBRIDE WELL #: 1 RRCID -> 224680 COMPL. DATE 04/04/2001 TOTAL DEPTH 2204 PERF. 1987 - 1992

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBIN (11740) 25058 400 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
HEINTZ, D.J. "A" WELL #: 1 RRCID -> 087462 COMPL. DATE 03/15/1980 TOTAL DEPTH 17456 PERF. 11746 - 11772

05	93	N	45	-0-	-48	-0-	8	1	37	2	N	-0-					96
06	83	N	83	-0-	-0-	-0-	16	1	67	2	N	-0-					96
07	78	N	78	-0-	-0-	-0-	8	1	70	2	N	-0-					96
08	31	N	31	-0-	-0-	-0-	8	1	23	2	N	-0-					96
09	90	N	68	-0-	-22	-0-	8	1	60	2	N	-0-					96
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

DOCE PIEDRAS (YEGUA 7700) 25083 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FLETCHER OPERATING, LLC 273611
EARL ESTATE WELL #: 2 RRCID -> 255636 COMPL. DATE 03/01/2010 TOTAL DEPTH 8324 PERF. 7712 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOTY, SE (VICKSBURG) 25636 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
WILLIAMS, E. F. ET AL WELL #: 1 RRCID -> 127221 COMPL. DATE 04/10/2014 TOTAL DEPTH 9300 PERF. 8958 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7506		7504	-0-	-2	-0-	465 286	1 9	6753	2	N	260	367	1			98
06	7666		7463	-0-	-203	-0-	450 275	1 9	6738	2	N	250	181	1			167
07	7462	R	7462	-0-	-0-	-0-	465 267	1 9	6730	2	N	243	370	1			40
08	7502		6381	-0-	-1121	-0-	450 240	1 9	5691	2	N	218	186	1			72
09	7260		5236	-0-	-2024	-0-	427 228	1 9	4581	2	N	207	181	1			98
10	7502		2189	-0-	-5313	-0-	405 66	1 9	1718	2	N	60					158

DOUBLE A WELLS (WOODBINE) 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
TROSTMAN, K. S. ET AL UNIT WELL #: 1 RRCID -> 116064 COMPL. DATE 03/12/1985 TOTAL DEPTH 15780 PERF.14350 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5945	X	5945	-0-	-0- B	-0-	5945	3			N	-0-					142
06	5447	X	5447	-0-	-0- B	-0-	5447	3			N	-0-					142
07	5590	X	5590	-0-	-0- B	-0-	5590	3			N	-0-					142
08	5399	X	5399	-0-	-0- B	-0-	5399	3			N	-0-					142
09	5625	X	5625	-0-	-0- B	-0-	5625	3			N	-0-					142
10	5332	X	NO RPT	-0-	-5332 B	-0-					N	NO RPT					142

ALABAMA-COUSHATTA WELL #: 2 RRCID -> 131890 COMPL. DATE 07/03/1989 TOTAL DEPTH 14470 PERF.14165 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALABAMA-COUSHATTA WELL #: 3 RRCID -> 136015 COMPL. DATE 09/12/1990 TOTAL DEPTH 14690 PERF.14286 - 14316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1341	-0-	-984 B	-0-	1324	3	17	9	N	15					158
06	2130	N	1567	-0-	-563 B	-0-	1528	3	39	9	N	35					193
07	1736	N	1551	-0-	-185 B	-0-	1547	3	4	9	N	4					197
08	1864	N	1864	-0-	-0- B	-0-	1840	3	24	9	N	22	192	1			27
09	1830	N	1830	-0-	-0- B	-0-	1818	3	12	9	N	11					38
10	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					38

CARTER, W. T. & BRO. UNIT '3' WELL #: 3 RRCID -> 138419 COMPL. DATE 04/22/1991 TOTAL DEPTH 14516 PERF.14231 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					17
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					17
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					17
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					17
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					17
10	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					17

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTER, W. T. & BRO. B WELL #: 4 RRCID -> 142362 COMPL. DATE 08/02/1992 TOTAL DEPTH 14610 PERF.14414 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2176	-0-	-614 B	-0-	2070	3	106	9	N	96	183	1			70
06	2700	X	1462	-0-	-1238 B	-0-	1386	3	76	9	N	69					139
07	2728	N	2411	-0-	-317 B	-0-	2306	3	105	9	N	95	174	1			60
08	2493	N	2493	-0-	-0- B	-0-	2387	3	106	9	N	96					156
09	1470	N	1224	-0-	-246 B	-0-	1144	3	80	9	N	73	174	1			55
10	2418	N	NO RPT	-0-	-2418 B	-0-					N	NO RPT					55

ALABAMA-COUSHATTA WELL #: 4 RRCID -> 147134 COMPL. DATE 07/31/1993 TOTAL DEPTH 14600 PERF.14152 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0- B	-23323					N	-0-					-0-
06	0	X	-0-	-0-	-0- B	-23323					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-23323					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-23323					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-23323					N	-0-					-0-
10	0	X	NO RPT	-0-	-0- B	-23323					N	NO RPT					-0-

CARTER, W. T. & BRO. WELL #: 6 RRCID -> 148526 COMPL. DATE 02/10/1994 TOTAL DEPTH 14412 PERF.13988 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0- B	-61551					N	-0-					45
06	0	X	-0-	-0-	-0- B	-61551					N	-0-					45
07	0	X	-0-	-0-	-0- B	-61551					N	-0-					45
08	0	X	-0-	-0-	-0- B	-61551					N	-0-					45
09	0	X	-0-	-0-	-0- B	-61551					N	-0-					45
10	0	X	NO RPT	-0-	-0- B	-61551					N	NO RPT					45

CARTER, W. T. & BRO. WELL #: 7 RRCID -> 152163 COMPL. DATE 07/29/1994 TOTAL DEPTH 14163 PERF.13937 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17088	X	17088	-0-	-0- B	-0-	605 845	1 9	15638	3	N	768	901	1			104
06	17810	X	17810	-0-	-0- B	-0-	630 832	1 9	16348	3	N	756	683	1			177
07	15664	X	15664	-0-	-0- B	-0-	579 759	1 9	14326	3	N	690	720	1			147
08	17637	X	17637	-0-	-0- B	-0-	646 917	1 9	16074	3	N	834	879	1			102
09	17600	X	17600	-0-	-0- B	-0-	596 869	1 9	16135	3	N	790	710	1			182
10	11532	X	NO RPT	-0-	-11532 B	-0-					N	NO RPT					182

JACKSON, H. WELL #: 1 RRCID -> 152388 COMPL. DATE 09/26/1994 TOTAL DEPTH 13993 PERF.13870 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					47

CARTER, W. T. & BRO. UNIT 8 WELL #: 8 RRCID -> 153349 COMPL. DATE 07/30/1998 TOTAL DEPTH 14198 PERF.13922 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-35229					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-35229					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-35229					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-35229					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-35229					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-35229					N	NO RPT					-0-

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTER, W. T. & BRO. UNIT 8 WELL #: 9 RRCID -> 153825 COMPL. DATE 06/05/1999 TOTAL DEPTH 14180 PERF.13975 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARTER, W. T. & BRO./BATTISE GU WELL #: 1 RRCID -> 154053 COMPL. DATE 06/12/1994 TOTAL DEPTH 14435 PERF.14028 - 14090

05	558	N	575	-0-	17	B	-2629	32	1	543	3	N	-0-					-0-
06	540	N	545	-0-	5	B	-2624	33	1	512	3	N	-0-					-0-
07	589	N	518	-0-	-71	B	-2624	24	1	494	3	N	-0-					-0-
08	589	N	487	-0-	-102	B	-2624	3	1	484	3	N	-0-					-0-
09	540	N	472	-0-	-68	B	-2624	17	1	455	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	B	-2624					N	NO RPT					-0-

ALABAMA-COUSHATTA UNIT 5 WELL #: 5 RRCID -> 154832 COMPL. DATE 05/02/1995 TOTAL DEPTH 14334 PERF.14114 - 14184

05	14B2	EXT	-0-	-0-	-0-	B	-141					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-141					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-141					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-141					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-141					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-141					N	NO RPT					-0-

CARTER, W.T. & BRO./BATTISE GU WELL #: 2 RRCID -> 155122 COMPL. DATE 06/12/1995 TOTAL DEPTH 14184 PERF.13955 - 14002

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARTER, W. T. & BRO. E WELL #: 11 RRCID -> 157327 COMPL. DATE 01/03/1996 TOTAL DEPTH 14227 PERF.13966 - 14064

05	155	N	190	-0-	35	B	-1260	11	1	179	3	N	-0-					-0-
06	120	N	179	-0-	59	B	-1201	11	1	168	3	N	-0-					-0-
07	124	N	226	-0-	102	B	-1099	10	1	216	3	N	-0-					-0-
08	186	N	191	-0-	5	B	-1094	1	1	190	3	N	-0-					-0-
09	180	N	65	-0-	-115	B	-1094	2	1	63	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	B	-1094					N	NO RPT					-0-

CHAMPION INT'L. C WELL #: 1 RRCID -> 157577 COMPL. DATE 12/29/1995 TOTAL DEPTH 14315 PERF.14064 - 14100

05	5890	X	4499	-0-	-1391	B	-0-	741 119	1 9	3639	3	N	108	174	1			240
06	5700	X	4445	-0-	-1255	B	-0-	750 131	1 9	3564	3	N	119					359
07	5921	X	3641	-0-	-2280	B	-0-	744 84	1 9	2813	3	N	76	174	1			261
08	5921	X	4813	-0-	-1108	B	-0-	892 105	1 9	3816	3	N	95					356
09	5730	X	3516	-0-	-2214	B	-0-	623 25	1 9	2868	3	N	23	168	1			211
10	4588	X	NO RPT	-0-	-4588	B	-0-					N	NO RPT					211

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CHAMPION INT'L. C WELL #: 2 RRCID -> 159465 COMPL. DATE 05/11/1996 TOTAL DEPTH 14826 PERF.14592 - 14702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	32	-0-	-123	B	-0-	5	1	27	3	N	-0-					74
06	76	N	76	-0-	-0-	B	-0-	13	1	63	3	N	-0-					74
07	155	N	-0-	-0-	-155	B	-0-					N	-0-					74
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					74
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					74
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					74

CARTER, W. T. & BRO. A WELL #: 1 RRCID -> 160321 COMPL. DATE 09/13/1996 TOTAL DEPTH 14280 PERF.14070 - 14086

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALABAMA-COUSHATTA WELL #: 7 RRCID -> 161469 COMPL. DATE 11/10/1996 TOTAL DEPTH 14751 PERF.14554 - 14660

05	837	N	-0-	-0-	-837	B	-0-					N	-0-					101
06	510	N	-0-	-0-	-510	B	-0-					N	-0-					101
07	217	N	-0-	-0-	-217	B	-0-					N	-0-					101
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					101
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					101
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					101

CARTER, W. T. & BRO. "D" WELL #: 2 RRCID -> 161596 COMPL. DATE 12/09/1996 TOTAL DEPTH 14207 PERF.14020 - 14058

05	1333	N	1154	-0-	-179	B	-0-	63	1	1073	3	N	16					344
								18	9									
06	1458	N	1458	-0-	-0-	B	-0-	88	1	1340	3	N	27					371
								30	9									
07	1767	N	912	-0-	-855	B	-0-	41	1	857	3	N	13					384
								14	9									
08	1147	N	1029	-0-	-118	B	-0-	6	1	1004	3	N	17					401
								19	9									
09	1470	N	654	-0-	-816	B	-0-	23	1	631	3	N	-0-					401
10	899	N	NO RPT	-0-	-899	B	-0-					N	NO RPT					401

CARTER, W. T. & BRO. UNIT "B" WELL #: 3 RRCID -> 161870 COMPL. DATE 02/06/1997 TOTAL DEPTH 14228 PERF.14077 - 14111

05	14B DENY		-0-	-0-	-0-	B	-596					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-596					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-596					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-596					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	B	-596					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/25/2024

ALABAMA-COUSHATTA UNIT 6 WELL #: 8 RRCID -> 162363 COMPL. DATE 01/28/1997 TOTAL DEPTH 14651 PERF.14535 - 14596

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTER, W. T. & BRO. "H" UNIT WELL #: 17 RRCID -> 162661 COMPL. DATE 03/01/1997 TOTAL DEPTH 14299 PERF.14075 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	898	-0-	-1 B	-0-	670	3	228	9	N	207					399
06	960	N	888	-0-	-72 B	-0-	654	3	234	9	N	213					612
07	930	N	814	-0-	-116 B	-0-	621	3	193	9	N	175					787
08	899	N	884	-0-	-15 B	-0-	690	3	194	9	N	176					963
09	956	N	956	-0-	-0- B	-0-	776	3	180	9	N	164	906	1			221
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					221

W. T. CARTER & BRO./ BATTISE GU WELL #: 3 RRCID -> 162895 COMPL. DATE 03/23/1997 TOTAL DEPTH 14220 PERF.13969 - 14021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	591	-0-	-60 B	-3148	33	1	558	3	N	-0-					-0-
06	690	N	554	-0-	-136 B	-3148	34	1	520	3	N	-0-					-0-
07	620	N	540	-0-	-80 B	-3148	25	1	515	3	N	-0-					-0-
08	589	N	554	-0-	-35 B	-3148	3	1	551	3	N	-0-					-0-
09	540	N	611	-0-	71 B	-3077	22	1	589	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527 B	-3077					N	NO RPT					-0-

CHAMPION INT'L. D WELL #: 1 RRCID -> 163214 COMPL. DATE 01/18/1997 TOTAL DEPTH 14714 PERF.14451 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2334	X	2334	-0-	-0- B	-0-	386	1	1897	3	N	46					159
							51	9									
06	2909	X	2909	-0-	-0- B	-0-	495	1	2350	3	N	58					217
							64	9									
07	2963	X	2963	-0-	-0- B	-0-	606	1	2293	3	N	58	174	1			101
							64	9									
08	2890	N	2890	-0-	-0- B	-0-	627	1	2208	3	N	50					151
							55	9									
09	1864	N	1864	-0-	-0- B	-0-	393	1	1428	3	N	39					190
							43	9									
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					190

CARTER, W. T. & BROS. "C" WELL #: 5 RRCID -> 164792 COMPL. DATE 07/18/1997 TOTAL DEPTH 14173 PERF.13928 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3542	-0-	-116 B	-0-	191	1	3253	3	N	89					348
							98	9									
06	3426	X	3426	-0-	-0- B	-0-	205	1	3142	3	N	72	174	1			246
							79	9									
07	3131	X	2541	-0-	-590 B	-0-	113	1	2367	3	N	55	171	1			130
							61	9									
08	3534	X	1170	-0-	-2364 B	-0-	6	1	1125	3	N	35					165
							39	9									
09	4919	X	4919	-0-	-0- B	-0-	172	1	4617	3	N	118					283
							130	9									
10	3534	X	NO RPT	-0-	-3534 B	-0-					N	NO RPT					283

CARTER, W. T. & BROS. E WELL #: 12 RRCID -> 165105 COMPL. DATE 07/25/1999 TOTAL DEPTH 15000 PERF.14599 - 14649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	48	-0-	-45 B	-0-	3	1	45	3	N	-0-					181
06	80	N	80	-0-	-0- B	-0-	5	1	75	3	N	-0-					181
07	93	N	52	-0-	-41 B	-0-	2	1	50	3	N	-0-					181
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					181
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					181
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					181

CARTER, W. T. & BRO. "I" WELL #: 19 RRCID -> 165297 COMPL. DATE 08/08/1997 TOTAL DEPTH 13994 PERF.13778 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	171	-0-	-46 B	-0-	119	3	52	9	N	47					195
06	190	N	190	-0-	-0- B	-0-	126	3	64	9	N	58					253
07	167	N	167	-0-	-0- B	-0-	137	3	30	9	N	27					280
08	186	N	115	-0-	-71 B	-0-	68	3	47	9	N	43					323
09	209	N	209	-0-	-0- B	-0-	133	3	76	9	N	69	184	1			208
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					208

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
JACKSON, H. WELL #: 2 RRCID -> 165343 COMPL. DATE 10/17/1997 TOTAL DEPTH 14780 PERF.13852 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5403	X	5403	-0-	-0-	B	-0-	294	1	4995	3	N	104	183	1			195
								114	9									
06	4620	X	4429	-0-	-191	B	-0-	265	1	4058	3	N	96					291
								106	9									
07	5358	X	5358	-0-	-0-	B	-0-	240	1	5005	3	N	103	179	1			215
								113	9									
08	5805	X	5805	-0-	-0-	B	-0-	32	1	5682	3	N	83					298
								91	9									
09	4620	X	3295	-0-	-1325	B	-0-	117	1	3143	3	N	32	179	1			151
								35	9									
10	4774	X	NO RPT	-0-	-4774	B	-0-					N	NO RPT					151

CARTER, W. T. & BRO. "K" WELL #: 21 RRCID -> 165563 COMPL. DATE 10/08/1997 TOTAL DEPTH 14101 PERF.13950 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2688	N	2688	-0-	-0-	B	-0-	2457	3	231	9	N	210					238
06	2520	N	2458	-0-	-62	B	-0-	2262	3	196	9	N	178	369	1			47
07	2604	N	2283	-0-	-321	B	-0-	2067	3	216	9	N	196					243
08	2604	N	2224	-0-	-380	B	-0-	2086	3	138	9	N	125	180	1			188
09	2460	N	1542	-0-	-918	B	-0-	1422	3	120	9	N	109	177	1			120
10	2294	N	NO RPT	-0-	-2294	B	-0-					N	NO RPT					120

CARTER, W. T. & BRO. "L" WELL #: 22 RRCID -> 166332 COMPL. DATE 12/17/1997 TOTAL DEPTH 14185 PERF.13994 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1463	-0-	-490	B	-0-	1391	3	72	9	N	65					196
06	1595	N	1595	-0-	-0-	B	-0-	1441	3	154	9	N	140	180	1			156
07	1736	N	1336	-0-	-400	B	-0-	1246	3	90	9	N	82					238
08	1457	N	1397	-0-	-60	B	-0-	1306	3	91	9	N	83	176	1			145
09	1590	N	1474	-0-	-116	B	-0-	1379	3	95	9	N	86	178	1			53
10	1333	N	NO RPT	-0-	-1333	B	-0-					N	NO RPT					53

CARTER, W.T. & BRO. "I" WELL #: 23 RRCID -> 168896 COMPL. DATE 05/26/1998 TOTAL DEPTH 14273 PERF.14000 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2890	N	2890	-0-	-0-	B	-0-	2626	3	264	9	N	240	361	1			99
06	2991	N	2991	-0-	-0-	B	-0-	2719	3	272	9	N	247	179	1			167
07	2499	N	2499	-0-	-0-	B	-0-	2287	3	212	9	N	193	181	1			179
08	2759	N	2174	-0-	-585	B	-0-	1972	3	202	9	N	184	181	1			182
09	2670	N	1855	-0-	-815	B	-0-	1680	3	175	9	N	159	181	1			160
10	2511	N	NO RPT	-0-	-2511	B	-0-					N	NO RPT					160

CARTER, W. T. & BRO. "M" WELL #: 24 RRCID -> 170432 COMPL. DATE 09/15/1998 TOTAL DEPTH 14301 PERF.14114 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					57
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					57

LUHRS, MOLLY S. ET AL UNIT WELL #: 3 RRCID -> 175001 COMPL. DATE 10/07/1999 TOTAL DEPTH 14980 PERF.14418 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					20
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					20

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTER, W. T. & BRO. UNIT 8 WELL #: 11 RRCID -> 175707 COMPL. DATE 11/19/1999 TOTAL DEPTH 14250 PERF.13966 - 14046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9267	X	9267	-0-	-0-	B	-0-	503 220	1 9	8544	3	N	200	178	1			246
06	8340	X	7411	-0-	-929	B	-0-	444 169	1 9	6798	3	N	154	176	1			224
07	8618	X	8288	-0-	-330	B	-0-	371 175	1 9	7742	3	N	159	174	1			209
08	8618	X	7913	-0-	-705	B	-0-	43 204	1 9	7666	3	N	185					394
09	8340	X	8113	-0-	-227	B	-0-	284 178	1 9	7651	3	N	162	352	1			204
10	8618	X	NO RPT	-0-	-8618	B	-0-					N	NO RPT					204

LUHRS, MOLLY S. ET AL UNIT WELL #: 4 RRCID -> 176389 COMPL. DATE 01/08/2000 TOTAL DEPTH 15150 PERF.14628 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARTER, W. T. & BRO. WELL #: 12 RRCID -> 176429 COMPL. DATE 01/30/2000 TOTAL DEPTH 15382 PERF.14070 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-3995					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-3995					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-3995					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-3995					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-3995					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-3995					N	NO RPT					-0-

CARTER, W. T. & BRO. UNIT 8 WELL #: 14 RRCID -> 176592 COMPL. DATE 02/22/2000 TOTAL DEPTH 14180 PERF.13892 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1875	N	1875	-0-	-0-	B	-0-	103 28	1 9	1744	3	N	25					217
06	1560	N	1303	-0-	-257	B	-0-	79 22	1 9	1202	3	N	20					237
07	2883	X	1332	-0-	-1551	B	-0-	60 28	1 9	1244	3	N	25					262
08	2883	X	-0-	-0-	-2883	B	-0-					N	-0-					262
09	2790	X	-0-	-0-	-2790	B	-0-					N	-0-					262
10	1860	X	NO RPT	-0-	-1860	B	-0-					N	NO RPT					262

JACKSON, H. WELL #: 4 RRCID -> 177415 COMPL. DATE 04/04/2000 TOTAL DEPTH 14048 PERF.13816 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2234	-0-	-990	B	-0-	122 41	1 9	2071	3	N	37					217
06	3060	X	2975	-0-	-85	B	-0-	179 64	1 9	2732	3	N	58					275
07	3162	X	2033	-0-	-1129	B	-0-	91 46	1 9	1896	3	N	42	180	1			137
08	3038	X	778	-0-	-2260	B	-0-	4 18	1 9	756	3	N	16					153
09	2970	X	87	-0-	-2883	B	-0-	21 2	1 9	64	3	N	2					155
10	3069	X	NO RPT	-0-	-3069	B	-0-					N	NO RPT					155

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CHAMPION INT'L "C" WELL #: 3 RRCID -> 177597 COMPL. DATE 05/26/2000 TOTAL DEPTH 14250 PERF.13994 - 14042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3794	X	3794	-0-	-0-	B	-0-	630 67	1 9	3097	3	N	61					143
06	3390	X	2502	-0-	-888	B	-0-	430 28	1 9	2044	3	N	25					168
07	3472	X	1375	-0-	-2097	B	-0-	286 9	1 9	1080	3	N	8					176
08	3782	X	1823	-0-	-1959	B	-0-	406 70	1 9	1347	3	N	64					240
09	4131	X	4131	-0-	-0-	B	-0-	848 79	1 9	3204	3	N	72	179	1			133
10	3782	X	NO RPT	-0-	-3782	B	-0-					N	NO RPT					133

JACKSON, H. WELL #: 3 RRCID -> 178276 COMPL. DATE 07/20/2000 TOTAL DEPTH 14118 PERF.13832 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-6753					N	-0-					5
06	0	N	-0-	-0-	-0-	B	-6753					N	-0-					5
07	0	N	-0-	-0-	-0-	B	-6753					N	-0-					5
08	0	N	-0-	-0-	-0-	B	-6753					N	-0-					5
09	0	N	-0-	-0-	-0-	B	-6753					N	-0-					5
10	0	N	NO RPT	-0-	-0-	B	-6753					N	NO RPT					5

CHAMPION INT'L "C" WELL #: 4 RRCID -> 180001 COMPL. DATE 10/01/2000 TOTAL DEPTH 14325 PERF.14074 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6541	X	2660	-0-	-3881	B	-0-	208 108	1 9	2344	3	N	98					313
06	6330	X	2686	-0-	-3644	B	-0-	207 88	1 9	2391	3	N	80					393
07	5952	X	2203	-0-	-3749	B	-0-	162 72	1 9	1969	3	N	65					458
08	4433	X	2169	-0-	-2264	B	-0-	168 62	1 9	1939	3	N	56	176	1			338
09	2700	X	2672	-0-	-28	B	-0-	172 80	1 9	2420	3	N	73	184	1			227
10	2790	X	NO RPT	-0-	-2790	B	-0-					N	NO RPT					227

CARTER, W. T. & BRO. "D" WELL #: 3 RRCID -> 180003 COMPL. DATE 09/01/2000 TOTAL DEPTH 14375 PERF.14203 - 14325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25

CARTER, W. T. & BRO./BATTISE GU WELL #: 4 RRCID -> 180618 COMPL. DATE 11/07/2000 TOTAL DEPTH 14200 PERF.13954 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	B	-0-	2	1	31	3	N	-0-					22
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					22
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					22

CARTER, W. T. & BRO. WELL #: 10 RRCID -> 180709 COMPL. DATE 11/22/2000 TOTAL DEPTH 14250 PERF.14017 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-4972					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-4972					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-4972					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-4972					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-4972					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-4972					N	NO RPT					-0-

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTER, W. T. & BRO. UNIT '3' WELL #: 4 RRCID -> 182262 COMPL. DATE 03/09/2001 TOTAL DEPTH 14607 PERF.14361 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-4419					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-4419					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-4419					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-4419					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-4419					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-4419					N	NO RPT					-0-

CARTER, W. T. & BRO./BATTISE GU WELL #: 5 RRCID -> 185161 COMPL. DATE 09/12/2001 TOTAL DEPTH 14306 PERF.14066 - 14104

05	558	N	632	-0-	74 B	-2035	35	1	597	3	N	-0-					-0-
06	540	N	660	-0-	120 B	-1915	40	1	620	3	N	-0-					-0-
07	589	N	582	-0-	-7 B	-1915	27	1	555	3	N	-0-					-0-
08	589	N	562	-0-	-27 B	-1915	3	1	559	3	N	-0-					-0-
09	570	N	539	-0-	-31 B	-1915	19	1	520	3	N	-0-					-0-
10	589	N	NO RPT	-0-	-589 B	-1915					N	NO RPT					-0-

CARTER, W. T. & BRO. WELL #: 15 RRCID -> 190754 COMPL. DATE 06/19/2002 TOTAL DEPTH 14300 PERF.14116 - 14216

05	9052	X	8331	-0-	-721 B	-0-	721	1	7345	3	N	241	368	1			182
							265	9									
06	8392	X	8392	-0-	-0- B	-0-	733	1	7396	3	N	239	180	1			241
							263	9									
07	7967	X	7681	-0-	-286 B	-0-	656	1	6803	3	N	202					443
							222	9									
08	8422	X	8422	-0-	-0- B	-0-	753	1	7479	3	N	173	372	1			244
							190	9									
09	8400	X	8295	-0-	-105 B	-0-	699	1	7368	3	N	207	177	1			274
							228	9									
10	8680	X	NO RPT	-0-	-8680 B	-0-					N	NO RPT					274

ALABAMA COUSHATTA UNIT 6 WELL #: 10 RRCID -> 232436 COMPL. DATE 09/28/2007 TOTAL DEPTH 14300 PERF.14046 - 14086

05	3100	X	2762	-0-	-338 B	-0-	2655	3	107	9	N	97	176	1			80
06	2820	X	2654	-0-	-166 B	-0-	2549	3	105	9	N	95					175
07	3379	X	2643	-0-	-736 B	-0-	2534	3	109	9	N	99	182	1			92
08	3379	X	2514	-0-	-865 B	-0-	2407	3	107	9	N	97					189
09	3270	X	2141	-0-	-1129 B	-0-	2067	3	74	9	N	67	176	1			80
10	2759	X	NO RPT	-0-	-2759 B	-0-					N	NO RPT					80

ALABAMA COUSHATTA UNIT 5 WELL #: 9 RRCID -> 234340 COMPL. DATE 12/26/2007 TOTAL DEPTH 14392 PERF.14132 - 14236

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NECHES TRANSPORT INC. 601854
BLACKSTONE MINERALS UNIT 1 WELL #: 1 RRCID -> 282381 COMPL. DATE 10/17/2015 TOTAL DEPTH 14250 PERF.14075 - 14137

05	31	N	-0-	-0-	-31 B	-0-					N	2					170
06	30	N	-0-	-0-	-30 B	-0-					N	2					172
07	31	N	-0-	-0-	-31 B	-0-					N	2					174
08	12	N	12	-0-	-0- B	-0-	10	1	2	9	N	2					176
09	0	N	-0-	-0-	-0- B	-0-					N	2					178
10	12	N	12	-0-	-0- B	-0-	10	1	2	9	N	2					180

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
BLACKSTONE MINERALS 2 WELL #: 2H RRCID -> 282795 COMPL. DATE 01/30/2017 TOTAL DEPTH 14200 PERF.16229 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	2					58
06	30	N	-0-	-0-	-30 B	-0-					N	2					60
07	31	N	-0-	-0-	-31 B	-0-					N	2					62
08	12	N	12	-0-	-0- B	-0-	10	1	2	9	N	2					64
09	13	N	13	-0-	-0- B	-0-	10	1	3	9	N	3					67
10	13	N	13	-0-	-0- B	-0-	10	1	3	9	N	3					70

BLACKSTONE MINERALS UNIT 3 WELL #: 3 RRCID -> 282804 COMPL. DATE 10/24/2016 TOTAL DEPTH 14307 PERF.14372 - 14428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	2					62
06	30	N	-0-	-0-	-30 B	-0-					N	3					65
07	31	N	-0-	-0-	-31 B	-0-					N	2					67
08	0	N	-0-	-0-	-0- B	-0-					N	2					69
09	0	N	-0-	-0-	-0- B	-0-					N	3					72
10	0	N	-0-	-0-	-0- B	-0-					N	2					74

BLACKSTONE MINERALS WELL #: 5 RRCID -> 290461 COMPL. DATE 02/07/2018 TOTAL DEPTH 14164 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUBLE A WELLS (YEGUA 3600) 25645 150 NON-ASSOCIATED ONE WELL CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
CHAMPION INT'L WELL #: 1Y RRCID -> 162727 COMPL. DATE 03/21/1997 TOTAL DEPTH 3830 PERF. 3609 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE A WELLS, N (AUSTIN CHALK) 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
IRON RIDGE OPERATING, LLC 102406
BLACKSTONE MINERALS A-917 WELL #: 1H RRCID -> 239708 COMPL. DATE 03/02/2008 TOTAL DEPTH 12442 PERF.12172 - 18324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1311	-0-	-146	-0-	1022	3	289	9	N	263	370	1			219
06	1440	N	1072	-0-	-368	-0-	950	3	122	9	N	111	190	1			140
07	1501	N	1501	-0-	-0-	-0-	1215	3	286	9	N	260					400
08	1302	N	1169	-0-	-133	-0-	815	3	354	9	N	322	538	1			184
09	1280	N	1280	-0-	-0-	-0-	961	3	319	9	N	290	183	1			291
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					291

WALTER OIL & GAS CORPORATION 895237
BEST-KENESSON WILLSOURCE UNIT WELL #: 1 RRCID -> 223308 COMPL. DATE 01/14/2006 TOTAL DEPTH 13499 PERF.13434 - 18012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WALTER OIL & GAS CORPORATION //CONT.// 895237
SIMMONS A-70 WELL #: 2H RRCID -> 229794 COMPL. DATE 03/16/2007 TOTAL DEPTH 13937 PERF.13739 - 20240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		1220	-0-	1220	1220	10	1	1210	3	Y	-0-					-0-
06	14B2 EXT		813	-0-	813	2033	7	1	806	3	Y	-0-					-0-
07	14B2 EXT		688	-0-	688	2721	6	1	682	3	Y	-0-					-0-
08	14B2 EXT		923	-0-	923	3644	8	1	915	3	Y	-0-					-0-
09	3000	N	862	-0-	-2138	1506	7	1	855	3	Y	-0-					-0-
10	2341	N	835	-0-	-1506	-0-	7	1	828	3	Y	-0-					-0-

BP AMERICA DELTA WELL #: 1 RRCID -> 230207 COMPL. DATE 02/15/2007 TOTAL DEPTH 14474 PERF.14105 - 20000

05	3032	N	3032	-0-	-0-	-0-	2966	3	66	9	N	60	180	1			136
06	2798	N	2798	-0-	-0-	-0-	2764	3	34	9	N	31					167
07	3484	X	3484	-0-	-0-	-0-	3372	3	112	9	N	102					269
08	3125	X	3125	-0-	-0-	-0-	3025	3	100	9	N	91	179	1			181
09	3384	X	3384	-0-	-0-	-0-	3333	3	51	9	N	46					227
10	2931	X	2931	-0-	-0-	-0-	2864	3	67	9	N	61	170	1			118

DICKENS A-214 WELL #: 1H RRCID -> 233191 COMPL. DATE 08/07/2007 TOTAL DEPTH 13679 PERF.13674 - 19147

05	3348	X	2745	-0-	-603	-0-	11	1	2325	3	N	372	183	1			319
							409	9									
06	3240	X	3077	-0-	-163	-0-	10	1	2606	3	N	419	545	1			193
							461	9									
07	3348	X	2903	-0-	-445	-0-	10	1	2452	3	N	401	355	1			239
							441	9									
08	3662	X	3662	-0-	-0-	-0-	14	1	3186	3	N	420	357	1			302
							462	9									
09	3090	X	2915	-0-	-175	-0-	10	1	2517	3	N	353	357	1			298
							388	9									
10	3817	X	3817	-0-	-0-	-0-	13	1	3362	3	N	402	531	1			169
							442	9									

WOODS A-82 WELL #: 1H RRCID -> 234640 COMPL. DATE 09/04/2007 TOTAL DEPTH 13893 PERF.14175 - 19800

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226

BAXTER A-141 WELL #: 1H RRCID -> 242366 COMPL. DATE 05/23/2008 TOTAL DEPTH 13103 PERF.14100 - 19893

05	5270	X	5182	-0-	-88	-0-	35	1	4540	3	N	552	366	1			488
							607	9									
06	5100	X	4486	-0-	-614	-0-	25	1	3948	3	N	466	537	1			417
							513	9									
07	4929	X	4294	-0-	-635	-0-	24	1	3757	3	N	466	555	1			328
							513	9									
08	5177	X	3146	-0-	-2031	-0-	19	1	2615	3	N	465	357	1			436
							512	9									
09	5010	X	2805	-0-	-2205	-0-	14	1	2312	3	N	435	542	1			329
							479	9									
10	5177	X	3549	-0-	-1628	-0-	19	1	2980	3	N	500	515	1			314
							550	9									

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WALTER OIL & GAS CORPORATION //CONT.// 895237
BEST-KENESSON WILLSOURCE UNIT WELL #: 2H RRCID -> 243572 COMPL. DATE 02/08/2008 TOTAL DEPTH 14002 PERF.14225 - 21416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	320	-0-	-331	-0-	1	1	191	3	N	116					397
							128	9									
06	1650	N	72	-0-	-1578	-0-	1	1	17	3	N	49	184	1			262
							54	9									
07	992	N	195	-0-	-797	-0-	1	1	173	3	N	19					281
							21	9									
08	1567	N	1567	-0-	-0-	-0-	5	1	1357	3	N	186	179	1			288
							205	9									
*09	2844	N	2844	-0-	-0-	-0-	10	1	2471	3	N	330	179	1			439
							363	9									
10	2344	N	2344	-0-	-0-	-0-	8	1	2022	3	N	285	361	1			363
							314	9									

CARTER NORTH A-144 WELL #: 2H RRCID -> 246890 COMPL. DATE 01/06/2009 TOTAL DEPTH 13196 PERF.13842 - 19038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1765	-0-	-312	-0-	7	1	1578	3	N	164					581
							180	9									
06	2041	N	2041	-0-	-0-	-0-	7	1	1868	3	N	151	360	1			372
							166	9									
07	2077	N	2006	-0-	-71	-0-	7	1	1810	3	N	172	177	1			367
							189	9									
08	1880	N	1880	-0-	-0-	-0-	7	1	1704	3	N	154					521
							169	9									
09	2010	N	1901	-0-	-109	-0-	7	1	1736	3	N	144	180	1			485
							158	9									
10	2015	N	1950	-0-	-65	-0-	7	1	1787	3	N	142	179	1			448
							156	9									

WOODS A-82 WELL #: 2H RRCID -> 295359 COMPL. DATE 03/12/2023 TOTAL DEPTH 14094 PERF.14362 - 20372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27683	X	21054	-0-	-6629	-0-	150	1	17633	3	N	2974	2805	1			471
							3271	9									
06	24330	X	20102	-0-	-4228	-0-	143	1	16858	3	N	2819	2614	1			676
							3101	9									
07	25110	X	19379	-0-	-5731	-0-	139	1	16317	3	N	2657	2667	1			666
							2923	9									
08	23157	X	16494	-0-	-6663	-0-	117	1	13769	3	N	2371	2646	1			391
							2608	9									
09	20490	X	17127	-0-	-3363	-0-	123	1	14514	3	N	2264	2301	1			354
							2490	9									
10	20863	X	16617	-0-	-4246	-0-	115	1	13550	3	N	2684	2617	1			421
							2952	9									

SIMMONS A-70 WELL #: 3H RRCID -> 295515 COMPL. DATE 04/20/2023 TOTAL DEPTH 13696 PERF.13991 - 20597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154070	X	114983	-0-	-39087	-0-	912	1	107248	3	Y	6203	5839	1			2110
							6823	9									
06	138240	X	112705	-0-	-25535	-0-	896	1	105467	3	Y	5765	5720	1			2155
							6342	9									
07	142848	X	110553	-0-	-32295	-0-	879	1	103448	3	Y	5660	6155	1			1660
							6226	9									
08	134912	X	109187	-0-	-25725	-0-	868	1	102172	3	Y	5588	5381	1			1867
							6147	9									
09	123390	X	101037	-0-	-22353	-0-	805	1	94759	3	Y	4975	5282	1			1560
							5473	9									
10	116467	X	100653	-0-	-15814	-0-	800	1	94064	3	Y	5263	4976	1			1847
							5789	9									

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC 950523
BLACK STONE SIMMONS A-70 WELL #: 1H RRCID -> 219261 COMPL. DATE 07/22/2006 TOTAL DEPTH 13566 PERF.13600 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1683	N	1683	-0-	-0-	-0-	1452	3	231	9	N	210					312
06	1410	N	1216	-0-	-194	-0-	1040	3	176	9	N	160	181	1			291
07	1705	N	1566	-0-	-139	-0-	1382	3	184	9	N	167	177	1			281
08	1674	N	1504	-0-	-170	-0-	1293	3	211	9	N	192	348	1			125
09	1769	N	1769	-0-	-0-	-0-	1592	3	177	9	N	161					286
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					286

BLACK STONE-BATSON UNIT WELL #: 1 RRCID -> 231191 COMPL. DATE 04/06/2007 TOTAL DEPTH 12998 PERF.13075 - 19400

05	0	N	-0-	-0-	-0-	-0-					N	24					276
06	0	N	-0-	-0-	-0-	-0-					N	25					301
07	0	N	-0-	-0-	-0-	-0-					N	11					312
08	0	N	-0-	-0-	-0-	-0-					N	75	170	1			217
09	0	N	-0-	-0-	-0-	-0-					N	15					232
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232

BLACK STONE-ALLEN A-1 WELL #: 1 RRCID -> 231401 COMPL. DATE 10/20/2006 TOTAL DEPTH 13461 PERF.13140 - 19743

05	899	N	867	-0-	-32	-0-	549	3	318	9	N	289	177	1			284
06	1030	N	1030	-0-	-0-	-0-	762	3	268	9	N	244	177	1			351
07	1089	N	1089	-0-	-0-	-0-	810	3	279	9	N	254	351	1			254
08	876	N	876	-0-	-0-	-0-	643	3	233	9	N	212	175	1			291
09	1020	N	523	-0-	-497	-0-	278	3	245	9	N	223	178	1			336
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					336

BLACK STONE MINERALS WELL #: 4 RRCID -> 233339 COMPL. DATE 08/28/2007 TOTAL DEPTH 13559 PERF.13667 - 18380

05	434	N	136	-0-	-298	-0-	114	3	22	9	N	20					186
06	270	N	114	-0-	-156	-0-	114	3			N	-0-					186
07	385	N	385	-0-	-0-	-0-	341	3	44	9	N	40					226
08	599	N	599	-0-	-0-	-0-	530	3	69	9	N	63	158	1			131
09	769	N	769	-0-	-0-	-0-	679	3	90	9	N	82					213
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					213

BLACK STONE GILLELAND UNIT WELL #: 1 RRCID -> 234684 COMPL. DATE 11/10/2007 TOTAL DEPTH 13482 PERF.13394 - 20880

05	310	N	277	-0-	-33	-0-	188	3	89	9	N	81					261
06	356	N	356	-0-	-0-	-0-	287	3	69	9	N	63					324
07	372	N	334	-0-	-38	-0-	270	3	64	9	N	58	180	1			202
08	321	N	321	-0-	-0-	-0-	264	3	57	9	N	52					254
09	360	N	176	-0-	-184	-0-	114	3	62	9	N	56	175	1			135
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					135

BLACK STONE-CARTER WELL #: 1 RRCID -> 235778 COMPL. DATE 08/19/2007 TOTAL DEPTH 13539 PERF.13446 - 21600

05	682	N	490	-0-	-192	-0-	311	3	179	9	N	163	181	1			266
06	497	N	497	-0-	-0-	-0-	398	3	99	9	N	90					356
07	806	N	671	-0-	-135	-0-	519	3	152	9	N	138					494
08	1309	N	1309	-0-	-0-	-0-	970	3	339	9	N	308	530	1			272
09	510	N	496	-0-	-14	-0-	420	3	76	9	N	69					341
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					341

BEAR CREEK NORTH UNIT WELL #: 1H RRCID -> 236463 COMPL. DATE 11/04/2007 TOTAL DEPTH 13134 PERF.12490 - 17830

05	3131	X	1686	-0-	-1445	-0-	1444	3	242	9	N	220					606
06	3030	X	1047	-0-	-1983	-0-	936	3	111	9	N	101	517	1			190
07	2883	X	2211	-0-	-672	-0-	715	3	1496	9	N	1360	520	1			1030
08	1860	X	639	-0-	-1221	-0-	639	3			N	-0-					1030
09	1800	X	723	-0-	-1077	-0-	353	3	370	9	N	336	336	1			1030
10	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					1030

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
BLACK STONE MCDONNOLD WELL #: 1H RRCID -> 240844 COMPL. DATE 07/23/2007 TOTAL DEPTH 13599 PERF.13282 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1274	N	1274	-0-	-0-	-0-	975	3	299	9	N	272	178	1			228
06	1017	N	1017	-0-	-0-	-0-	828	3	189	9	N	172	178	1			222
07	1195	N	1195	-0-	-0-	-0-	934	3	261	9	N	237	352	1			107
08	1178	N	1178	-0-	-0-	-0-	917	3	261	9	N	237	170	1			174
09	1151	N	1151	-0-	-0-	-0-	920	3	231	9	N	210	172	1			212
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					212

BEAR CREEK SOUTHWEST UNIT WELL #: 1H RRCID -> 247735 COMPL. DATE 06/03/2008 TOTAL DEPTH 13879 PERF.13219 - 19394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3234	X	3234	-0-	-0-	-0-	2858	3	376	9	N	342	353	1			376
06	2807	X	2807	-0-	-0-	-0-	2484	3	323	9	N	294	351	1			319
07	2480	X	2331	-0-	-149	-0-	1769	3	562	9	N	511	351	1			479
08	2480	X	1076	-0-	-1404	-0-	689	3	387	9	N	352	348	1			483
09	2400	X	1227	-0-	-1173	-0-	824	3	403	9	N	366	353	1			496
10	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					496

BLACK STONE MINERALS WELL #: 2 RRCID -> 250211 COMPL. DATE 10/10/2007 TOTAL DEPTH 17768 PERF.12650 - 16042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					194

BLACK STONE MINERALS A-507 WELL #: 1 RRCID -> 250532 COMPL. DATE 08/09/2008 TOTAL DEPTH 13059 PERF.12908 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	244	3	102	9	Y	93					232
06	292	N	292	-0-	-0-	-0-	202	3	90	9	Y	82	179	1			135
07	341	N	242	-0-	-99	-0-	154	3	88	9	Y	80					215
08	341	N	235	-0-	-106	-0-	155	3	80	9	Y	73	169	1			119
09	300	N	204	-0-	-96	-0-	116	3	88	9	Y	80					199
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					199

BLACK STONE MINERALS WELL #: 5 RRCID -> 251247 COMPL. DATE 03/07/2008 TOTAL DEPTH 13697 PERF.13500 - 18628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1708	-0-	-1392	2066	1603	3	105	9	N	95					277
06	3000	N	1564	-0-	-1436	630	1473	3	91	9	N	83	185	1			175
07	2301	X	1671	-0-	-630	-0-	1553	3	118	9	N	107					282
08	1971	X	1971	-0-	-0-	-0-	1903	3	68	9	N	62	157	1			187
09	1795	X	1795	-0-	-0-	-0-	1687	3	108	9	N	98	178	1			107
10	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					107

BLACK STONE MINERALS A-507 WELL #: 2 RRCID -> 251256 COMPL. DATE 12/14/2008 TOTAL DEPTH 13095 PERF.13047 - 18639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	766	-0-	-71	-0-	564	3	202	9	Y	184	174	1			133
06	771	N	771	-0-	-0-	-0-	598	3	173	9	Y	157	154	1			136
07	947	N	947	-0-	-0-	-0-	720	3	227	9	Y	206	177	1			165
08	843	N	843	-0-	-0-	-0-	659	3	184	9	Y	167	162	1			170
09	780	N	548	-0-	-232	-0-	407	3	141	9	Y	128	176	1			122
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					122

BEAR CREEK SOUTHEAST UNIT WELL #: 1H RRCID -> 251937 COMPL. DATE 02/12/2008 TOTAL DEPTH 13500 PERF.13100 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
DAVIS A-39 WELL #: 1 RRCID -> 254823 COMPL. DATE 04/20/2009 TOTAL DEPTH 12165 PERF.11834 - 17648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4170	X	4170	-0-	-0-	-0-	3922	3	248	9	N	225					394
06	4122	X	4122	-0-	-0-	-0-	3922	3	200	9	N	182	180	1			396
07	4761	X	4761	-0-	-0-	-0-	4516	3	245	9	N	223	340	1			279
08	4667	X	4667	-0-	-0-	-0-	4516	3	151	9	N	137	179	1			237
09	4121	X	4121	-0-	-0-	-0-	3971	3	150	9	N	136	166	1			207
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					207

BLACK STONE MINERALS A-278 WELL #: 1 RRCID -> 255629 COMPL. DATE 03/31/2009 TOTAL DEPTH 12676 PERF.12688 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	27	3	4	9	N	4					249
06	30	N	-0-	-0-	-30	-0-					N	7					256
07	31	N	25	-0-	-6	-0-	18	3	7	9	N	6					262
08	34	N	34	-0-	-0-	-0-	23	3	11	9	N	10	165	1			107
09	20	N	20	-0-	-0-	-0-	14	3	6	9	N	5					112
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					112

BEAR CREEK SOUTHWEST UNIT WELL #: 2H RRCID -> 255659 COMPL. DATE 11/02/2008 TOTAL DEPTH 13754 PERF.12919 - 19144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	3430	-0-	-817	-0-	3133	3	297	9	N	270	177	1			177
06	4110	X	3592	-0-	-518	-0-	3437	3	155	9	N	141	174	1			144
07	3658	X	3151	-0-	-507	-0-	2990	3	161	9	N	146	176	1			114
08	3441	X	2703	-0-	-738	-0-	2554	3	149	9	N	135	172	1			77
09	3600	X	2832	-0-	-768	-0-	2680	3	152	9	N	138					215
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					215

FREEMAN WELL #: 1 RRCID -> 255668 COMPL. DATE 04/21/2008 TOTAL DEPTH 13105 PERF.12994 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					161

DAVIS A-388 WELL #: 1 RRCID -> 255670 COMPL. DATE 08/09/2008 TOTAL DEPTH 12889 PERF.12672 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	42					94
06	0	N	-0-	-0-	-0-	-0-					N	-0-					94
07	0	N	-0-	-0-	-0-	-0-					N	-0-					94
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

LEARY, KATHERINE WELL #: 1 RRCID -> 255686 COMPL. DATE 05/10/2007 TOTAL DEPTH 13509 PERF.13500 - 18848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2686	N	2686	-0-	-0-	-0-	2529	3	157	9	N	143	176	1			99
06	2667	N	2667	-0-	-0-	-0-	2529	3	138	9	N	125	171	1			53
07	2512	N	2512	-0-	-0-	-0-	2339	3	173	9	N	157					210
08	2697	N	2278	-0-	-419	-0-	2124	3	154	9	N	140	176	1			174
09	2707	N	2707	-0-	-0-	-0-	2567	3	140	9	N	127	176	1			125
10	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					125

BLACK STONE A-319 UNIT WELL #: 1H RRCID -> 255749 COMPL. DATE 01/10/2009 TOTAL DEPTH 13519 PERF.13129 - 18625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4311	-0-	1211	2694	3777	3	534	9	N	485	712	1			171
06	3000	N	3543	-0-	543	3237	3152	3	391	9	N	355	322	1			204
07	7287	X	4050	-0-	-3237	-0-	3544	3	506	9	N	460	350	1			314
08	3441	X	3441	-0-	-0-	-0-	3099	3	342	9	N	311	349	1			276
09	4075	X	4075	-0-	-0-	-0-	3670	3	405	9	N	368	350	1			294
10	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					294

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
BLACK STONE BROWN BEAR UNIT WELL #: 1H RRCID -> 257937 COMPL. DATE 08/16/2009 TOTAL DEPTH 13857 PERF.13907 - 17291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4480	X	4480	-0-	-0-	-0-	4306	3	174	9	N	158	333	1			259
06	5237	X	5237	-0-	-0-	-0-	4793	3	444	9	N	404	177	1			486
07	4368	X	4368	-0-	-0-	-0-	4244	3	124	9	N	113	355	1			244
08	5099	X	5099	-0-	-0-	-0-	4666	3	433	9	N	394	175	1			463
09	5139	X	5139	-0-	-0-	-0-	4791	3	348	9	N	316	174	1			605
10	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					605

BEAR CREEK SOUTHEAST UNIT WELL #: 2H RRCID -> 257967 COMPL. DATE 09/10/2008 TOTAL DEPTH 13847 PERF.13103 - 19037

05	2854	X	2854	-0-	-0-	-0-	2414	3	440	9	N	400	530	1			324
06	2973	X	2973	-0-	-0-	-0-	2535	3	438	9	N	398	353	1			369
07	3083	X	3083	-0-	-0-	-0-	2635	3	448	9	N	407	529	1			247
08	3236	X	3236	-0-	-0-	-0-	2746	3	490	9	N	445	358	1			334
09	3381	X	3381	-0-	-0-	-0-	3012	3	369	9	N	335	353	1			316
10	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					316

DAVIS A-388 UNIT NO. 2 WELL #: 1H RRCID -> 263192 COMPL. DATE 09/10/2010 TOTAL DEPTH 12910 PERF.12340 - 17682

05	2158	N	2158	-0-	-0-	-0-	1701	3	457	9	N	415	352	1			170
06	2046	N	2046	-0-	-0-	-0-	1701	3	345	9	N	314	177	1			307
07	1814	N	1814	-0-	-0-	-0-	1398	3	416	9	N	378	354	1			331
08	1246	N	1246	-0-	-0-	-0-	822	3	424	9	N	385	521	1			195
09	1815	N	1815	-0-	-0-	-0-	1433	3	382	9	N	347	342	1			200
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					200

JOHNS-WILBURN UNIT WELL #: 1H RRCID -> 263343 COMPL. DATE 01/12/2011 TOTAL DEPTH 12659 PERF.11943 - 18911

05	1302	N	1281	-0-	-21	-0-	1130	3	151	9	N	137	175	1			215
06	1254	N	1254	-0-	-0-	-0-	1130	3	124	9	N	113	160	1			168
07	1188	N	1188	-0-	-0-	-0-	1026	3	162	9	N	147	160	1			155
08	1271	N	1192	-0-	-79	-0-	1026	3	166	9	N	151					306
09	1260	N	979	-0-	-281	-0-	860	3	119	9	N	108	184	1			230
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					230

SANSOM UNIT WELL #: 1H RRCID -> 263766 COMPL. DATE 12/10/2010 TOTAL DEPTH 13033 PERF.12390 - 20105

05	2914	X	2006	-0-	-908	-0-	1925	3	81	9	N	74	172	1			83
06	2820	X	2055	-0-	-765	-0-	1925	3	130	9	N	118					201
07	2139	X	2135	-0-	-4	-0-	1928	3	207	9	N	188	180	1			209
08	2108	X	1321	-0-	-787	-0-	1133	3	188	9	N	171	171	1			209
09	2070	X	892	-0-	-1178	-0-	892	3			N	-0-					209
10	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					209

SANSOM UNIT WELL #: 2H RRCID -> 264526 COMPL. DATE 05/29/2011 TOTAL DEPTH 12755 PERF.12608 - 18841

05	434	N	382	-0-	-52	-0-	238	3	144	9	N	131	172	1			74
06	420	N	351	-0-	-69	-0-	238	3	113	9	N	103					177
07	527	N	433	-0-	-94	-0-	260	3	173	9	N	157	180	1			154
08	372	N	265	-0-	-107	-0-	153	3	112	9	N	102	152	1			104
09	543	N	543	-0-	-0-	-0-	277	3	266	9	N	242	174	1			172
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					172

DAVIS-FERLAND WELL #: 1H RRCID -> 264701 COMPL. DATE 11/05/2010 TOTAL DEPTH 12482 PERF.12478 - 18610

05	4350	X	4350	-0-	-0-	-0-	3947	3	403	9	N	366	358	1			152
06	4305	X	4305	-0-	-0-	-0-	3947	3	358	9	N	325	353	1			124
07	4318	X	4318	-0-	-0-	-0-	3966	3	352	9	N	320	182	1			262
08	4317	X	4317	-0-	-0-	-0-	3966	3	351	9	N	319	349	1			232
09	3860	X	3860	-0-	-0-	-0-	3552	3	308	9	N	280	358	1			154
10	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					154

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
OATES UNIT WELL #: 1H RRCID -> 264907 COMPL. DATE 09/25/2011 TOTAL DEPTH 12492 PERF.12245 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9806	X	9806	-0-	-0-	-0-	9257	3	549	9	N	499	532	1			142
06	9704	X	9704	-0-	-0-	-0-	9257	3	447	9	N	406	344	1			204
07	11978	X	11978	-0-	-0-	-0-	11461	3	517	9	N	470	535	1			139
08	7036	X	7036	-0-	-0-	-0-	6737	3	299	9	N	272	176	1			235
09	7925	X	7925	-0-	-0-	-0-	7582	3	343	9	N	312	350	1			197
10	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					197

SWAMP BEAR UNIT WELL #: 1H RRCID -> 264909 COMPL. DATE 08/09/2011 TOTAL DEPTH 13582 PERF.12825 - 20414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	5	3	108	9	N	98	181	1			491
06	180	N	142	-0-	-38	-0-	62	3	80	9	N	73					564
07	341	N	152	-0-	-189	-0-	25	3	127	9	N	115	355	1			324
08	150	N	150	-0-	-0-	-0-	53	3	97	9	N	88					412
09	477	N	477	-0-	-0-	-0-	191	3	286	9	N	260	176	1			496
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					496

SUTTON A-574 WELL #: 1 RRCID -> 265201 COMPL. DATE 11/30/2008 TOTAL DEPTH 12735 PERF.12454 - 18587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3622	-0-	522	662	3201	3	421	9	N	383	530	1			176
06	3000	N	3453	-0-	453	1115	3036	3	417	9	N	379	350	1			205
07	4583	X	3468	-0-	-1115	-0-	3055	3	413	9	N	375	177	1			403
08	3437	X	3437	-0-	-0-	-0-	3046	3	391	9	N	355	515	1			243
09	2700	X	2203	-0-	-497	-0-	1800	3	403	9	N	366	177	1			432
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					432

BLACK STONE DEVORE A-225 UNIT WELL #: 1H RRCID -> 266489 COMPL. DATE 03/10/2011 TOTAL DEPTH 13568 PERF.12700 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1152	N	1152	-0-	-0-	-0-	818	3	334	9	N	304					524
06	750	N	596	-0-	-154	-0-	473	3	123	9	N	112	559	1			77
07	1488	N	1488	-0-	-0-	-0-	1007	3	481	9	N	437					514
08	920	N	920	-0-	-0-	-0-	657	3	263	9	N	239	523	1			230
09	600	N	584	-0-	-16	-0-	284	3	300	9	N	273	177	1			326
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					326

OATES UNIT #2 WELL #: 1H RRCID -> 268764 COMPL. DATE 04/17/2012 TOTAL DEPTH 12898 PERF.12250 - 18072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	165	3	12	9	N	11					210
06	240	N	176	-0-	-64	-0-	165	3	11	9	N	10					220
07	62	N	-0-	-0-	-62	-0-					N	14					234
08	186	N	-0-	-0-	-186	-0-					N	11					245
09	780	N	780	-0-	-0-	-0-	774	3	6	9	N	5	153	1			97
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

DAVIS-FERLAND UNIT #2 WELL #: 1H RRCID -> 275832 COMPL. DATE 07/09/2012 TOTAL DEPTH 12187 PERF.11925 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	5892	-0-	-215	-0-	5628	3	264	9	N	240	356	1			175
06	5884	X	5884	-0-	-0-	-0-	5628	3	256	9	N	233	176	1			232
07	5828	X	4662	-0-	-1166	-0-	4436	3	226	9	N	205	176	1			261
08	5890	X	4693	-0-	-1197	-0-	4436	3	257	9	N	234	360	1			135
09	5880	X	2860	-0-	-3020	-0-	2600	3	260	9	N	236	176	1			195
10	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					195

JAY V. SNOOK UNIT WELL #: 1H RRCID -> 280824 COMPL. DATE 07/02/2013 TOTAL DEPTH 12861 PERF.12477 - 18260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					273
06	30	N	-0-	-0-	-30	-0-					N	192	192	1			273
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					273
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					273
09	0	N	-0-	-0-	-0-	-0-					N	-0-					273
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					273

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
YOGI BEAR UNIT WELL #: 1H RRCID -> 280834 COMPL. DATE 10/01/2012 TOTAL DEPTH 13300 PERF.12796 - 20080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	2926	-0-	-1197	-0-	2836	3	90	9	N	82					302
06	3990	X	2703	-0-	-1287	-0-	2617	3	86	9	N	78	176	1			204
07	5518	X	5518	-0-	-0-	-0-	5416	3	102	9	N	93					297
08	5428	X	5428	-0-	-0-	-0-	5293	3	135	9	N	123	175	1			245
09	5509	X	5509	-0-	-0-	-0-	5420	3	89	9	N	81					326
10	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					326

GRIZZLY BEAR UNIT WELL #: 1H RRCID -> 280835 COMPL. DATE 04/12/2013 TOTAL DEPTH 13612 PERF.13079 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					114
06	0	N	-0-	-0-	-0-	-0-					N	-0-					114
07	0	N	-0-	-0-	-0-	-0-					N	-0-					114
08	0	N	-0-	-0-	-0-	-0-					N	-0-					114
09	0	N	-0-	-0-	-0-	-0-					N	-0-					114
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

KODIAK UNIT WELL #: 1H RRCID -> 280845 COMPL. DATE 02/07/2014 TOTAL DEPTH 13527 PERF.13062 - 19219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6975	X	4896	-0-	-2079	-0-	4722	3	174	9	N	158	173	1			49
06	6420	X	2623	-0-	-3797	-0-	2357	3	266	9	N	242	177	1			114
07	5795	X	5795	-0-	-0-	-0-	5541	3	254	9	N	231	176	1			169
08	5581	X	5581	-0-	-0-	-0-	5388	3	193	9	N	175	177	1			167
09	5847	X	5847	-0-	-0-	-0-	5636	3	211	9	N	192	175	1			184
10	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					184

BRYAN-HARPER UNIT WELL #: 1H RRCID -> 281037 COMPL. DATE 02/13/2013 TOTAL DEPTH 12504 PERF.12658 - 20300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					89
06	30	N	-0-	-0-	-30	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

DOUBLE A WELLS, W. (WOODBINE) 25647 475 NON-ASSOCIATED ONE WELL CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
CHAMPION INT'L B WELL #: 5 RRCID -> 164639 COMPL. DATE 05/27/1997 TOTAL DEPTH 14154 PERF.13939 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	115	183	1			35
06	0	N	-0-	-0-	-0-	-0-					Y	93					128
07	0	N	-0-	-0-	-0-	-0-					Y	72	175	1			25
08	0	N	-0-	-0-	-0-	-0-					Y	110					135
09	0	N	-0-	-0-	-0-	-0-					Y	60					195
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					195

DOUBLE A WELLS, W. (WOODBINE, L) 25647 476 NON-ASSOCIATED ONE WELL CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
RINEHART, M. C. WELL #: 1 RRCID -> 171193 COMPL. DATE 05/19/1998 TOTAL DEPTH 14189 PERF.14070 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUBLE BAYOU (FRIO 9) 25651 329 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
S & S OPERATING COMPANY, INC. 741047
DOUBLE BAYOU CGU 1 WELL #: 6D RRCID -> 285027 COMPL. DATE 05/17/2012 TOTAL DEPTH 9080 PERF. 6270 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRAKES BRANCH (COCKFIELD) 26058 780 ASSOCIATED ONE WELL CNTY: TYLER
NECHES TRANSPORT INC. 601854
AR&S DRAKES BRANCH FEE WELL #: 2 RRCID -> 057026 COMPL. DATE 04/17/1998 TOTAL DEPTH 6463 PERF. 4990 - 5100

05	62	N	58	-0-	-4	-0-	50	1	8	9	N	7					100
06	60	N	56	-0-	-4	-0-	50	1	6	9	N	5					105
07	62	N	56	-0-	-6	-0-	50	1	6	9	N	5					110
08	62	N	56	-0-	-6	-0-	50	2	6	9	N	5					115
09	61	N	61	-0-	-0-	-0-	50	1	11	9	N	10					125
10	62	N	61	-0-	-1	-0-	50	1	11	9	N	10					135

DRAKES BRANCH, N. (VICKSBURG) 26060 300 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP EAST SKILLERN WELL #: RRCID -> 278630 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11656 - 11682

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREWS LANDING (WILCOX CONS) 26099 400 NON-ASSOCIATED PRORATED CNTY: SAN JACINTO
UPLAND OPERATING, LLC 878942
MORIAN WELL #: 1 RRCID -> 167128 COMPL. DATE 01/22/1998 TOTAL DEPTH 11202 PERF.10608 - 16038

05	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					81
06	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					81
07	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					81
08	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					81
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					81
10	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					81

HERMANN HOSPITAL ESTATE WELL #: 1D RRCID -> 174850 COMPL. DATE 08/09/1999 TOTAL DEPTH 10964 PERF. 2070 - 2080

05	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED PRORATED CNTY: SAN JACINTO
UPLAND OPERATING, LLC //CONT.// 878942
MORIAN WELL #: 4 RRCID -> 225870 COMPL. DATE 02/18/2007 TOTAL DEPTH 11508 PERF.10298 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	956	N	956	-0-	-0- B	-0-	398	1	545	2	N	12					99
							13	9									
06	736	N	736	-0-	-0- B	-0-	247	1	489	2	N	-0-					99
07	745	N	745	-0-	-0- B	-0-	231	1	514	2	N	-0-					99
08	961	N	772	-0-	-189 B	-0-	424	1	348	2	N	-0-					99
09/01 BALANCING DATE STATUS ->				-0-													
09	777	N	777	-0-	-0- B	-0-	403	1	374	2	N	-0-					99
10	975	N	975	-0-	-0- B	-0-	468	1	506	2	N	1					100
							1	9									

MORIAN WELL #: 3 RRCID -> 229931 COMPL. DATE 05/05/2007 TOTAL DEPTH 13500 PERF.12014 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	120	-0-	-35 B	-0-	51	1	69	2	N	-0-					125
06	150	N	150	-0-	-0- B	-0-	50	1	100	2	N	-0-					125
07	155	N	155	-0-	-0- B	-0-	48	1	107	2	N	-0-					125
08	155	N	155	-0-	-0- B	-0-	85	1	70	2	N	-0-					125
09/01 BALANCING DATE STATUS ->				-0-													
09	150	N	150	-0-	-0- B	-0-	78	1	72	2	N	-0-					125
10	155	N	155	-0-	-0- B	-0-	74	1	81	2	N	-0-					125

MORIAN WELL #: 6 RRCID -> 232614 COMPL. DATE 09/11/2007 TOTAL DEPTH 12228 PERF.10644 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0- B	-0-	160	1	218	2	N	-0-					109
06	450	N	312	-0-	-138 B	-0-	105	1	207	2	N	-0-					109
07	341	N	294	-0-	-47 B	-0-	91	1	203	2	N	-0-					109
08	372	N	340	-0-	-32 B	-0-	187	1	153	2	N	-0-					109
09/01 BALANCING DATE STATUS ->				-0-													
09	373	N	373	-0-	-0- B	-0-	194	1	179	2	N	-0-					109
10	413	N	413	-0-	-0- B	-0-	198	1	215	2	N	-0-					109

MORIAN WELL #: 7 RRCID -> 233276 COMPL. DATE 12/03/2007 TOTAL DEPTH 11900 PERF. 9998 - 10863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1335	-0-	-122 B	-0-	493	1	675	2	N	152	170	1			259
							167	9									
06	1500	N	1233	-0-	-267 B	-0-	356	1	704	2	N	157	172	1			244
							173	9									
07	1364	N	1306	-0-	-58 B	-0-	346	1	769	2	N	174	166	1			252
							191	9									
08	1333	N	1230	-0-	-103 B	-0-	571	1	468	2	N	174	169	1			257
							191	9									
09/01 BALANCING DATE STATUS ->				-0-													
09	1230	N	1217	-0-	-13 B	-0-	538	1	499	2	N	164	170	1			251
							180	9									
10	1302	N	1172	-0-	-130 B	-0-	482	1	521	2	N	154	173	1			232
							169	9									

MORIAN WELL #: 5 RRCID -> 234041 COMPL. DATE 10/30/2007 TOTAL DEPTH 12450 PERF.10298 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					97
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
09/01 BALANCING DATE STATUS ->				-0-													
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					97

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED PRORATED CNTY: SAN JACINTO
UPLAND OPERATING, LLC //CONT.// 878942
MORIAN WELL #: 8 RRCID -> 235136 COMPL. DATE 02/06/2008 TOTAL DEPTH 12300 PERF.10162 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4 B	-0-	51	1	69	2	N	-0-					47
06	145	N	145	-0-	-0- B	-0-	49	1	96	2	N	-0-					47
07	155	N	155	-0-	-0- B	-0-	48	1	107	2	N	-0-					47
08	155	N	155	-0-	-0- B	-0-	85	1	70	2	N	-0-					47
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	78	1	72	2	N	-0-					47
10	155	N	155	-0-	-0- B	-0-	74	1	81	2	N	-0-					47

MORIAN WELL #: 9 RRCID -> 236060 COMPL. DATE 04/15/2008 TOTAL DEPTH 11670 PERF. 9776 - 11225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	120	-0-	-35 B	-0-	51	1	69	2	N	-0-					104
06	150	N	150	-0-	-0- B	-0-	50	1	100	2	N	-0-					104
07	155	N	155	-0-	-0- B	-0-	48	1	107	2	N	-0-					104
08	155	N	155	-0-	-0- B	-0-	85	1	70	2	N	-0-					104
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	78	1	72	2	N	-0-					104
10	155	N	155	-0-	-0- B	-0-	74	1	81	2	N	-0-					104

MORIAN WELL #: 10 RRCID -> 244395 COMPL. DATE 11/21/2008 TOTAL DEPTH 11836 PERF.10245 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	566	-0-	-705 B	-0-	238	1	326	2	N	2					47
							2	9									
06	1230	N	515	-0-	-715 B	-0-	170	1	336	2	N	8					55
							9	9									
07	1023	N	991	-0-	-32 B	-0-	304	1	678	2	N	8					63
							9	9									
08	1066	N	1066	-0-	-0- B	-0-	581	1	475	2	N	9					72
							10	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	964	N	964	-0-	-0- B	-0-	494	1	457	2	N	12					84
							13	9									
10	992	N	884	-0-	-108 B	-0-	419	1	453	2	N	11					95
							12	9									

LAZY M WELL #: 1 RRCID -> 247935 COMPL. DATE 02/01/2009 TOTAL DEPTH 11800 PERF.11310 - 11421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0- B	-0-	15	1	20	2	N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	5	1	10	2	N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	8	1	17	2	N	-0-					-0-
08	31	N	15	-0-	-16 B	-0-	8	1	7	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	25	-0-	-5 B	-0-	13	1	12	2	N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	17	1	18	2	N	-0-					-0-

LAZY M WELL #: 2 RRCID -> 248043 COMPL. DATE 04/09/2009 TOTAL DEPTH 12260 PERF.10532 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6138	N	3525	-0-	-2613 B	-0-	1472	1	2014	2	N	35	159	1			78
							39	9									
06	5857	N	5857	-0-	-0- B	-0-	1933	1	3817	2	N	97					175
							107	9									
07	5946	N	5946	-0-	-0- B	-0-	1842	1	4098	2	N	5					180
							6	9									
08	6093	N	6093	-0-	-0- B	-0-	3301	1	2704	2	N	80	180	1			80
							88	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	5845	N	5684	-0-	-161 B	-0-	2923	1	2707	2	N	49					129
							54	9									
10	5952	N	5371	-0-	-581 B	-0-	2552	1	2763	2	N	51					180
							56	9									

DRY CREEK (6640) 26204 810 NON-ASSOCIATED ONE WELL CNTY: HARDIN
NECHES TRANSPORT INC. 601854
BP VICKERS C WELL #: 1 RRCID -> 292764 COMPL. DATE 03/17/2022 TOTAL DEPTH 7805 PERF. 6507 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	-0-	-0-	-62	-0-					N	-0-					77
06	60	#	-0-	-0-	-60	-0-					N	-0-					77
07	62	#	-0-	-0-	-62	-0-					N	-0-					77
08	62	#	-0-	-0-	-62	-0-					N	-0-					77
09	0	#	-0-	-0-	-0-	-0-					N	-0-					77
10	0	#	-0-	-0-	-0-	-0-					N	-0-					77

DUBINA, W. (OAKVILLE 500) 26230 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
EASTEX INJECTION, INC. 239237
POKLUDA WELL #: 1 RRCID -> 113093 COMPL. DATE 06/21/1984 TOTAL DEPTH 725 PERF. 603 - 610

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINOSEK WELL #: 1 RRCID -> 113095 COMPL. DATE 06/15/1984 TOTAL DEPTH 681 PERF. 601 - 614

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUFFY (FRIO 5550) 26334 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY WELL #: 24 RRCID -> 084966 COMPL. DATE 10/26/1979 TOTAL DEPTH 5812 PERF. 5425 - 5430

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUFFY (5370) 26334 320 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 1 RRCID -> 113724 COMPL. DATE 11/12/1984 TOTAL DEPTH 5660 PERF. 5396 - 5400

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUFFY, G. A. WELL #: 28 RRCID -> 202776 COMPL. DATE 06/26/2004 TOTAL DEPTH 5790 PERF. 5380 - 5384

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUFFY (5370) //CONT.// 26334 320 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
DUFFY, G. A. WELL #: 12 RRCID -> 215628 COMPL. DATE 03/21/2006 TOTAL DEPTH 5680 PERF. 5372 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE (6200) 26401 666 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATLAS OPERATING LLC 036587
SWANSON WELL #: 1 RRCID -> 283644 COMPL. DATE 11/02/2016 TOTAL DEPTH 6310 PERF. 5976 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					88
06	0	N	-0-	-0-	-0-	-0-					N	-0-					88
07	0	N	-0-	-0-	-0-	-0-					N	-0-					88
08	0	N	-0-	-0-	-0-	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

DUNCAN, S. (YEGUA 6500) 26495 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
M & S EXPLORATION 518896
WADDELL "A" WELL #: RRCID -> 148472 COMPL. DATE 02/25/1994 TOTAL DEPTH 7412 PERF. 6553 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					432
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					432
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					432
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					432
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					432
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					432

PLUGGED AND ABANDONED_____ 06/11/2019

DUNCAN SLOUGH (FRIO CONS.) 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
RUNNELLS GAS UNIT WELL #: 8 RRCID -> 201102 COMPL. DATE 11/14/2003 TOTAL DEPTH 15094 PERF.11578 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6634	X	5984	-0-	-650	-0-	5948	2	36	9	N	33					187
06	6420	X	5415	-0-	-1005	-0-	5384	2	31	9	N	28					215
07	6634	X	6282	-0-	-352	-0-	6257	2	25	9	N	23	181	1			57
08	6634	X	5578	-0-	-1056	-0-	5559	2	19	9	N	17					74
09	6947	X	6947	-0-	-0-	-0-	6926	2	21	9	N	19					93
10	6293	X	4983	-0-	-1310	-0-	4959	2	24	9	N	22					115

RUNNELLS GAS UNIT 1 WELL #: 9 RRCID -> 253410 COMPL. DATE 08/02/2009 TOTAL DEPTH 14700 PERF.11458 - 11469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

ATLAS OPERATING LLC 036587
STODDARD -A- WELL #: 1 L RRCID -> 006036 COMPL. DATE 02/23/1962 TOTAL DEPTH 11659 PERF.10193 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC //CONT.// 036587
STODDARD-LEWIS UNIT WELL #: 2 RRCID -> 147005 COMPL. DATE 05/24/1993 TOTAL DEPTH 11500 PERF.10194 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

LEWIS, J. C. WELL #: 2 RRCID -> 160251 COMPL. DATE 11/05/2006 TOTAL DEPTH 11687 PERF.10384 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	475	2	29	9	Y	26	28	1			66
06	222	N	222	-0-	-0-	-0-	221	2	1	9	Y	1					67
07	471	N	471	-0-	-0-	-0-	421	2	50	9	Y	45	32	1			80
08	496	N	384	-0-	-112	-0-	352	2	32	9	Y	29	32	1			77
09	DLQ G-10		420	-0-	420	420	374	2	46	9	Y	42	38	1			81
10	DLQ G-10		NO RPT	-0-	-0-	420					Y	NO RPT					81

SANTOS-LEWIS GU WELL #: 1 RRCID -> 188995 COMPL. DATE 05/06/2009 TOTAL DEPTH 11800 PERF.10528 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	865	X	865	-0-	-0-	-0-	865	2			N	-0-					133
06	738	X	738	-0-	-0-	-0-	727	2	11	9	N	10					143
07	963	X	963	-0-	-0-	-0-	919	2	44	9	N	40					183
08	1657	X	1657	-0-	-0-	-0-	1582	2	75	9	N	68					251
09	1194	X	1194	-0-	-0-	-0-	1141	2	53	9	N	48					299
10	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					299

LEWIS, J. C. WELL #: 6 RRCID -> 212981 COMPL. DATE 06/26/2007 TOTAL DEPTH 11480 PERF.10362 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEWIS, J. C. WELL #: 3 RRCID -> 214657 COMPL. DATE 01/01/2007 TOTAL DEPTH 11533 PERF.11303 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	391	2	23	9	Y	21	23	1			118
06	182	N	182	-0-	-0-	-0-	181	2	1	9	Y	1					119
07	303	N	303	-0-	-0-	-0-	271	2	32	9	Y	29	21	1			127
08	403	N	326	-0-	-77	-0-	300	2	26	9	Y	24	27	1			124
09	DLQ G-10		299	-0-	299	299	266	2	33	9	Y	30	27	1			127
10	DLQ G-10		NO RPT	-0-	-0-	299					Y	NO RPT					127

LEWIS, J. C. "C" WELL #: 1 RRCID -> 217099 COMPL. DATE 03/13/2006 TOTAL DEPTH 11903 PERF.10506 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1940	N	1940	-0-	-0-	-0-	1831	2	109	9	Y	99	106	1			203
06	854	N	854	-0-	-0-	-0-	851	2	3	9	Y	3					206
07	1528	N	1528	-0-	-0-	-0-	1366	2	162	9	Y	147	104	1			249
08	1736	N	1107	-0-	-629	-0-	1013	2	94	9	Y	85	94	1			240
09	DLQ G-10		985	-0-	985	985	876	2	109	9	Y	99	88	1			251
10	DLQ G-10		NO RPT	-0-	-0-	985					Y	NO RPT					251

J.C. LEWIS WELL #: 5 RRCID -> 249828 COMPL. DATE 03/13/2009 TOTAL DEPTH 11481 PERF.11372 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
GAITHER PETROLEUM CORPORATION 292850
SANTOS-LEWIS GU WELL #: 2 RRCID -> 188108 COMPL. DATE 09/22/2001 TOTAL DEPTH 11578 PERF.11242 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					258
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					258
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					258
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					258
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					258
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					258

TRI-C RESOURCES, LLC 868622
BUCKEYE RANCH UNIT WELL #: 1H RRCID -> 271146 COMPL. DATE 10/25/2013 TOTAL DEPTH 10438 PERF.11486 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

DUNCAN SLOUGH, S. (FRIO, LO.) 26510 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PIERCE EST. OIL & GAS INTS. WELL #: 1 RRCID -> 048189 COMPL. DATE 03/31/1970 TOTAL DEPTH 11478 PERF.11326 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3159		3083	-0-	-76	-0-	3017	2	66	9	N	60	182	1			60
06	8478		5694	-0-	-2784	-0-	5666	2	28	9	N	25					85
07	6109		4558	-0-	-1551	-0-	4526	2	32	9	N	29					114
08	11729		7368	-0-	-4361	-0-	7339	2	29	9	N	26					140
09	8912		5911	-0-	-3001	-0-	5877	2	34	9	N	31					171
10	3007		2286	-0-	-721	-0-	2227	2	59	9	N	54	187	1			38

DUNCAN SLOUGH, SE. (FRIO LO.) 26510 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BUSHMASTER PRODUCTION COMP, LLC 101153
PIERCE ESTATES WELL #: 1 RRCID -> 051155 COMPL. DATE 09/03/1971 TOTAL DEPTH 11500 PERF.11106 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10850		4	-0-	-10846	12812	4	2			N	-0-					113
06	10500		2533	-0-	-7967	4845	2512	2	21	9	N	19					132
07	7047	R	2202	-0-	-4845	-0-	2184	2	18	9	N	16					148
08	4867	#	4398	-0-	-469	-0-	4363	2	35	9	N	32					180
09	4710	#	3817	-0-	-893	-0-	3794	2	23	9	N	21	125	1			76
10	2604	#	NO RPT	-0-	-2604	-0-					N	NO RPT					76

DUNCAN SLOUGH, SW (FRIO 7) 26512 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LEXINGTON EXPLORATION LLC 500221
STEELE, L. M. TRUST WELL #: 1 RRCID -> 130044 COMPL. DATE 01/25/1989 TOTAL DEPTH 16500 PERF.11302 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN SLOUGH, W. (FRIO, LO.) 26513 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PLANTATION OPERATING CO., INC. 667907
TERRY, P.P. WELL #: RRCID -> 098410 COMPL. DATE 10/28/1981 TOTAL DEPTH 11082 PERF.10862 - 10867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164

PLUGGED AND ABANDONED_____ 11/02/2000

DURKEE (DY SAND) 26754 040 ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
PIZZITOLA UNIT WELL #: 2 RRCID -> 142147 COMPL. DATE 01/15/1991 TOTAL DEPTH 7145 PERF. 6896 - 6902

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58

BASH UNIT WELL #: A 6 RRCID -> 173467 COMPL. DATE 12/17/1997 TOTAL DEPTH 8257 PERF. 7006 - 7014

05	14B2 EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-

DYERSDALE (WILCOX 12100) 26876 700 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
WALKER WELL #: 1R RRCID -> 182406 COMPL. DATE 01/24/2003 TOTAL DEPTH 13770 PERF.12497 - 12501

05	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER WELL #: 2D RRCID -> 208410 COMPL. DATE 12/15/2005 TOTAL DEPTH 14764 PERF. 5776 - 5844

05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYERSDALE, N. (CM-2) 26878 241 NON-ASSOCIATED ONE WELL CNTY: HARRIS
WRD OPERATING LLC 100758
GEORGE KOSTAS WELL #: 2 C RRCID -> 064772 COMPL. DATE 12/17/1975 TOTAL DEPTH 9325 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYERSDALE, N. (CM-3) 26878 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
WRD OPERATING LLC 100758
GEORGE KOSTAS WELL #: 2 T RRCID -> 062707 COMPL. DATE 06/02/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, A. B. FEE WELL #: 30 RRCID -> 156112 COMPL. DATE 10/21/1995 TOTAL DEPTH 12400 PERF. 9050 - 9130

05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					86
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					86
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					86
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					86
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					86
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					86

RJS UNIT WELL #: 3 RRCID -> 272057 COMPL. DATE 07/07/2011 TOTAL DEPTH 9300 PERF. 9054 - 9079

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DYERSDALE, N. (8100) 26878 850 ASSOCIATED ONE WELL CNTY: HARRIS
WRD OPERATING LLC 100758
BROOK, M. I. WELL #: 2 RRCID -> 201402 COMPL. DATE 05/09/2003 TOTAL DEPTH 9350 PERF. 8040 - 8046

05	14B DENY	NO RPT	-0-	-0-	6747					N	NO RPT					150
06	14B DENY	NO RPT	-0-	-0-	6747					N	NO RPT					150
07	14B DENY	NO RPT	-0-	-0-	6747					N	NO RPT					150
08	14B DENY	NO RPT	-0-	-0-	6747					N	NO RPT					150
09	14B DENY	NO RPT	-0-	-0-	6747					N	NO RPT					150
10	14B DENY	NO RPT	-0-	-0-	6747					N	NO RPT					150

DYNAMIC (FRIO 3700) 26909 190 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KALLAS UNIT WELL #: 1 RRCID -> 179413 COMPL. DATE 05/07/2011 TOTAL DEPTH 7715 PERF. 3640 - 3850

05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYNAMIC (WILCOX 12,500) 26909 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DUNCAN WELL #: 3 RRCID -> 182405 COMPL. DATE 02/16/2001 TOTAL DEPTH 13873 PERF.12556 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1198	N	1198	-0-	-0-	-0-	75	1	1015	2	N	98	180	1			67
							108	9									
06	960	N	801	-0-	-159	-0-	75	1	712	2	N	13					80
							14	9									
07	1178	N	807	-0-	-371	-0-	75	1	717	2	N	14					94
							15	9									
08	1209	N	1023	-0-	-186	-0-	75	1	928	2	N	18					112
							20	9									
09	1272	N	1272	-0-	-0-	-0-	75	1	1175	2	N	20					132
							22	9									
10	1239	N	1239	-0-	-0-	-0-	75	1	1145	2	N	17					149
							19	9									

DYNAMIC (WILCOX 15,150) 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
EVANS, S. LAVON JR. OPER. CO. 255456
LLSE MILLER WELL #: 1 RRCID -> 254918 COMPL. DATE 04/03/2007 TOTAL DEPTH 17030 PERF.16758 - 16784

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
PEACH CREEK GAS UNIT WELL #: 1 RRCID -> 185829 COMPL. DATE 06/17/2001 TOTAL DEPTH 16265 PERF.15824 - 15854

05	2511	X	2274	-0-	-237	-0-	263	1	2008	2	Y	3	8	1			4
							3	9									
06	2370	X	2186	-0-	-184	-0-	243	1	1941	2	Y	2					6
							2	9									
07	2418	X	2157	-0-	-261	-0-	244	1	1911	2	Y	2					8
							2	9									
08	2387	X	2247	-0-	-140	-0-	248	1	1995	2	Y	4					12
							4	9									
09	2200	N	2200	-0-	-0-	-0-	239	1	1955	2	Y	5	11	1			6
							6	9									
10	2260	N	2260	-0-	-0-	-0-	252	1	2004	2	Y	4					10
							4	9									

FORGASON DEEP GAS UNIT WELL #: 1 RRCID -> 185831 COMPL. DATE 02/05/2001 TOTAL DEPTH 16018 PERF.15149 - 15507

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
FORGASON DEEP G.U. WELL #: 2 RRCID -> 191841 COMPL. DATE 08/31/2002 TOTAL DEPTH 16146 PERF.15630 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12950	X	12950	-0-		-0-	-0-	1499	1	11437	2	Y	13					76
								14	9									
06	12198	X	12198	-0-		-0-	-0-	1355	1	10807	2	Y	33					109
								36	9									
07	12445	X	12445	-0-		-0-	-0-	1403	1	10994	2	Y	44					153
								48	9									
08	12184	X	12184	-0-		-0-	-0-	1346	1	10825	2	Y	12	129	1			36
								13	9									
09	13204	X	13204	-0-		-0-	-0-	1438	1	11754	2	Y	11					47
								12	9									
10	13457	X	13457	-0-		-0-	-0-	1499	1	11936	2	Y	20					67
								22	9									

PEACH CREEK GAS UNIT WELL #: 2 RRCID -> 195513 COMPL. DATE 04/29/2003 TOTAL DEPTH 16150 PERF.15700 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		3394	-0-		3394	6669	393	1	2998	2	Y	3	4	1			1
								3	9									
06	T. A.		3204	-0-		3204	9873	357	1	2843	2	Y	4					5
								4	9									
07	T. A.		3181	-0-		3181	13054	360	1	2819	2	Y	2					7
								2	9									
08	T. A.		2846	-0-		2846	15900	314	1	2524	2	Y	7					14
								8	9									
09	T. A.		3111	-0-		3111	19011	339	1	2768	2	Y	4	13	1			5
								4	9									
10	22336	X	3325	-0-		-19011	-0-	371	1	2952	2	Y	2					7
								2	9									

FORGASON DEEP UNIT WELL #: 4 RRCID -> 196147 COMPL. DATE 05/16/2003 TOTAL DEPTH 15824 PERF.15090 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1721	-0-		-139	-0-	199	1	1514	2	Y	7					34
								8	9									
06	1800	N	1621	-0-		-179	-0-	180	1	1432	2	Y	8					42
								9	9									
07	1860	N	1656	-0-		-204	-0-	185	1	1451	2	Y	18					60
								20	9									
08	1736	N	1646	-0-		-90	-0-	181	1	1457	2	Y	7	51	1			16
								8	9									
09	1680	N	1680	-0-		-0-	-0-	183	1	1493	2	Y	4					20
								4	9									
10	1778	N	1778	-0-		-0-	-0-	197	1	1570	2	Y	10					30
								11	9									

PEACH CREEK GAS UNIT WELL #: 3 RRCID -> 197492 COMPL. DATE 07/26/2003 TOTAL DEPTH 16269 PERF.15420 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2023	-0-		-85	-0-	234	1	1783	2	Y	5	17	1			5
								6	9									
06	2010	N	1985	-0-		-25	-0-	220	1	1757	2	Y	7					12
								8	9									
07	2077	N	2007	-0-		-70	-0-	226	1	1775	2	Y	5					17
								6	9									
08	2214	N	2214	-0-		-0-	-0-	244	1	1963	2	Y	6					23
								7	9									
09	2077	N	2077	-0-		-0-	-0-	226	1	1847	2	Y	4	21	1			6
								4	9									
10	2037	N	2037	-0-		-0-	-0-	227	1	1807	2	Y	3					9
								3	9									

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
PEACH CREEK GAS UNIT WELL #: 5 RRCID -> 200830 COMPL. DATE 12/30/2003 TOTAL DEPTH 16250 PERF.15368 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1472	-0-		-78		-0-	170	1	1298	2	Y	4	18	1			2
									4	9									
06	1500	N	1397	-0-		-103		-0-	155	1	1238	2	Y	4					6
									4	9									
07	1461	N	1461	-0-		-0-		-0-	165	1	1290	2	Y	5					11
									6	9									
08	1457	N	1386	-0-		-71		-0-	152	1	1225	2	Y	8					19
									9	9									
09	1427	N	1427	-0-		-0-		-0-	155	1	1265	2	Y	6	18	1			7
									7	9									
10	1459	N	1459	-0-		-0-		-0-	163	1	1294	2	Y	2					9
									2	9									

PEACH CREEK GAS UNIT WELL #: 6 RRCID -> 203438 COMPL. DATE 05/27/2004 TOTAL DEPTH 16095 PERF.15707 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7812	X	7598	-0-		-214		-0-	879	1	6706	2	Y	12	43	1			17
									13	9									
06	7560	X	7162	-0-		-398		-0-	797	1	6358	2	Y	6					23
									7	9									
07	7812	X	7467	-0-		-345		-0-	845	1	6620	2	Y	2					25
									2	9									
08	7812	X	7187	-0-		-625		-0-	793	1	6380	2	Y	13					38
									14	9									
09	7560	X	7299	-0-		-261		-0-	795	1	6496	2	Y	7	35	1			10
									8	9									
10	7595	X	7419	-0-		-176		-0-	827	1	6585	2	Y	6					16
									7	9									

PEACH CREEK GAS UNIT WELL #: 8 RRCID -> 209214 COMPL. DATE 04/18/2005 TOTAL DEPTH 16050 PERF.15660 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8344	X	8344	-0-		-0-		-0-	966	1	7367	2	Y	10	58	1			10
									11	9									
06	8352	X	8352	-0-		-0-		-0-	929	1	7410	2	Y	12					22
									13	9									
07	8451	X	8451	-0-		-0-		-0-	955	1	7482	2	Y	13					35
									14	9									
08	8352	X	8352	-0-		-0-		-0-	922	1	7417	2	Y	12					47
									13	9									
09	8610	X	8387	-0-		-223		-0-	914	1	7464	2	Y	8	43	1			12
									9	9									
10	8618	X	8196	-0-		-422		-0-	914	1	7274	2	Y	7					19
									8	9									

PEACH CREEK GAS UNIT WELL #: 10R RRCID -> 209797 COMPL. DATE 12/15/2004 TOTAL DEPTH 16200 PERF.15420 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2432	-0-		-172		-0-	281	1	2147	2	Y	4	16	1			8
									4	9									
06	2490	X	2401	-0-		-89		-0-	267	1	2130	2	Y	4					12
									4	9									
07	2573	X	2434	-0-		-139		-0-	275	1	2157	2	Y	2					14
									2	9									
08	2542	X	2269	-0-		-273		-0-	250	1	2013	2	Y	5					19
									6	9									
09	2400	N	2226	-0-		-174		-0-	242	1	1981	2	Y	3	18	1			4
									3	9									
10	2449	N	2349	-0-		-100		-0-	262	1	2084	2	Y	3					7
									3	9									

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
FORGASON DEEP GAS UNIT WELL #: 5 RRCID -> 213823 COMPL. DATE 07/25/2005 TOTAL DEPTH 15706 PERF.15257 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEACH CREEK GAS UNIT WELL #: 4 RRCID -> 223715 COMPL. DATE 08/22/2006 TOTAL DEPTH 16338 PERF.15425 - 16010

05	1300	N	1300	-0-	-0-	-0-	150	1	1146	2	Y	4	12	1			5
							4	9									
06	1554	N	1554	-0-	-0-	-0-	173	1	1379	2	Y	2					7
							2	9									
07	1780	N	1780	-0-	-0-	-0-	201	1	1576	2	Y	3					10
							3	9									
08	1664	N	1664	-0-	-0-	-0-	183	1	1475	2	Y	5					15
							6	9									
09	1727	N	1727	-0-	-0-	-0-	188	1	1535	2	Y	4	14	1			5
							4	9									
10	1767	N	1658	-0-	-109	-0-	185	1	1469	2	Y	4					9
							4	9									

DYNAMIC (YEGUA 7250) 26909 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DUNCAN WELL #: 1 RRCID -> 282567 COMPL. DATE 09/22/2014 TOTAL DEPTH 17070 PERF. 7036 - 7125

05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39

EAGLE BAY (VICKSBURG) 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
FIELDWOOD ONSHORE LLC 267774
SAN LEON GAS UNIT WELL #: 1ST RRCID -> 185633 COMPL. DATE 08/07/2002 TOTAL DEPTH 16280 PERF.14916 - 14950

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLE BAY GAS UNIT WELL #: 3291 RRCID -> 186891 COMPL. DATE 11/06/2001 TOTAL DEPTH 15913 PERF.16260 - 17110

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 331 WELL #: 7 RRCID -> 188921 COMPL. DATE 02/23/2002 TOTAL DEPTH 16462 PERF.16146 - 16159

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLE BAY (VICKSBURG) //CONT.// 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
FIELDWOOD ONSHORE LLC //CONT.// 267774
STATE TRACT 331 WELL #: 9 RRCID -> 191681 COMPL. DATE 09/22/2003 TOTAL DEPTH 16700 PERF.15899 - 15991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN LEON GAS UNIT B WELL #: 1 RRCID -> 255675 COMPL. DATE 07/29/2008 TOTAL DEPTH 17150 PERF.16885 - 16895

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 330 WELL #: 3 RRCID -> 269151 COMPL. DATE 06/09/2012 TOTAL DEPTH 16000 PERF.16220 - 16648

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLE BAY (VICKSBURG 15750) 27068 520 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
FIELDWOOD ONSHORE LLC 267774
EAGLE BAY GAS UNIT WELL #: 3291 RRCID -> 186892 COMPL. DATE 11/06/2001 TOTAL DEPTH 15913 PERF.17006 - 17110

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 331 WELL #: 7 RRCID -> 188919 COMPL. DATE 02/23/2002 TOTAL DEPTH 16462 PERF.15421 - 15248

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLE LAKE (WILCOX A-2) 27094 333 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WANDOO ENERGY, LLC 895737
EAGLE LAKE GAS UNIT #1 WELL #: 1 RRCID -> 279146 COMPL. DATE 07/13/2015 TOTAL DEPTH 9962 PERF. 9609 - 9629

05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLE LAKE (WILCOX A-3) 27094 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WANDOO ENERGY, LLC 895737
EAGLE LAKE GAS UNIT #2 WELL #: 1 RRCID -> 283201 COMPL. DATE 05/24/2017 TOTAL DEPTH 9679 PERF. 9661 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTER (15120) 27316 970 NON-ASSOCIATED CAPACITY CNTY: COLORADO
VIPER S.W.D., LLC 886209
LEHRER WELL #: 2 RRCID -> 199076 COMPL. DATE 12/22/2003 TOTAL DEPTH 16650 PERF. 14798 - 14818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
08	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTER, S. (HEARTBREAK) 27326 220 NON-ASSOCIATED EXEMPT CNTY: COLORADO
VIPER S.W.D., LLC 886209
LEHRER "D" WELL #: 4 RRCID -> 186461 COMPL. DATE 05/20/2001 TOTAL DEPTH 15020 PERF. 13664 - 13766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					76
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					76
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					76

EATON (MIOCENE 2000) 27372 470 NON-ASSOCIATED EXEMPT CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
EATON UNIT WELL #: 4 RRCID -> 088466 COMPL. DATE 05/29/1980 TOTAL DEPTH 2375 PERF. 1987 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	31	1	301	2	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	35	1	282	2	N	-0-					-0-
07	279	N	274	-0-	-5	-0-	43	1	231	2	N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	35	1	300	2	N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	36	1	260	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EATON (MIOCENE 2100) 27372 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
EATON UNIT WELL #: 2 RRCID -> 085671 COMPL. DATE 10/28/1979 TOTAL DEPTH 2610 PERF. 2148 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNY DUKE (WILCOX 9000) 27700 600 NON-ASSOCIATED ONE WELL CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
DUKE WELL #: 1 A RRCID -> 087277 COMPL. DATE 04/28/1999 TOTAL DEPTH 9132 PERF. 3400 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR M RANCH WELL #: 1 RRCID -> 171900 COMPL. DATE 01/02/1999 TOTAL DEPTH 10770 PERF. 8928 - 8936

05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					130
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					130
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					130
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					130
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					130
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					130

EDNY DUKE (WILCOX 10,500) 27700 700 NON-ASSOCIATED ONE WELL CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
BAR M RANCH WELL #: 2 RRCID -> 177905 COMPL. DATE 05/27/2000 TOTAL DEPTH 11400 PERF.10540 - 10568

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EGYPT (COOK MTN) 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOME PETROLEUM CORP. 396852
NORTHINGTON WELL #: 1 RRCID -> 162017 COMPL. DATE 12/08/1996 TOTAL DEPTH 12975 PERF. 8495 - 8532

05	679	X	679	-0-	-0-	-0-	679	2			Y	-0-					9
06	764	X	764	-0-	-0-	-0-	764	2			Y	-0-					9
07	656	X	656	-0-	-0-	-0-	656	2			Y	-0-					9
08	1240	X	550	-0-	-690	-0-	550	2			Y	-0-					9
09	1200	X	500	-0-	-700	-0-	500	2			Y	-0-					9
10	775	X	53	-0-	-722	-0-	53	2			Y	-0-					9

HANCOCK WELL #: 1 RRCID -> 170803 COMPL. DATE 02/22/1998 TOTAL DEPTH 8647 PERF. 8608 - 8618

05	496	N	239	-0-	-257	-0-	239	2			Y	-0-					3
06	330	N	46	-0-	-284	-0-	46	2			Y	-0-					3
07	465	N	76	-0-	-389	-0-	76	2			Y	-0-					3
08	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					3
09	60	N	39	-0-	-21	-0-	39	2			Y	-0-					3
*10	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					3

EGYPT (COOK MTN) //CONT.// 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TRANSPACIFIC ENERGY, LLC 864566
EVANGELINE WELL #: 1 RRCID -> 281708 COMPL. DATE 03/03/2016 TOTAL DEPTH 7936 PERF. 7824 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1090	N	1090	-0-	-0-	-0-	109	1	968	2	N	12					332
							13	9									
06	1076	N	1076	-0-	-0-	-0-	186	1	887	2	N	3					335
							3	9									
07	1767	N	1167	-0-	-600	-0-	278	1	889	2	N	-0-	159	1			176
08	1085	N	564	-0-	-521	-0-	182	1	381	2	N	1					177
							1	9									
09	1080	N	627	-0-	-453	-0-	153	1	474	2	N	-0-					177
10	3100	N	3131	-0-	31	31	565	1	2566	2	N	-0-					177

EVANGELINE WELL #: 2 RRCID -> 286175 COMPL. DATE 09/27/2018 TOTAL DEPTH 7986 PERF. 7818 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	4747	-0-	-771	-0-	481	1	4266	2	N	-0-	165	1			109
06	5340	X	4447	-0-	-893	-0-	774	1	3673	2	N	-0-					109
07	6262	X	4583	-0-	-1679	-0-	1094	1	3489	2	N	-0-					109
08	6262	X	1973	-0-	-4289	-0-	638	1	1335	2	N	-0-					109
09	6060	X	2878	-0-	-3182	-0-	703	1	2175	2	N	-0-					109
10	4743	X	1989	-0-	-2754	-0-	358	1	1631	2	N	-0-					109

EGYPT (FRIO 4700) 27807 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
DUNCAN "B" WELL #: 5 RRCID -> 175534 COMPL. DATE 12/01/1999 TOTAL DEPTH 7481 PERF. 4578 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EGYPT (2800) 27807 498 NON-ASSOCIATED EXEMPT CNTY: WHARTON
NUPOWER ENERGY, LLC 616818
SAND RIDGE BAPTIST CHURCH UNIT WELL #: 1 RRCID -> 258539 COMPL. DATE 08/07/2010 TOTAL DEPTH 7806 PERF. 2650 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	15	1	154	2	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	16	1	146	2	N	-0-					-0-
07	14B2 EXT		174	-0-	174	174	20	1	154	2	N	-0-					-0-
08	14B2 EXT		101	-0-	101	275	14	1	87	2	N	-0-					-0-
09	14B2 EXT		70	-0-	70	345	12	1	58	2	N	-0-					-0-
10	14B2 EXT		82	-0-	82	427	8	1	74	2	N	-0-					-0-

EGYPT, NW. (MIOCENE 2760) 27809 400 NON-ASSOCIATED EXEMPT CNTY: WHARTON
NUPOWER ENERGY, LLC 616818
ANDERSON WELL #: 7 RRCID -> 198178 COMPL. DATE 10/30/2003 TOTAL DEPTH 4865 PERF. 2634 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2172	N	2172	-0-	-0-	-0-	197	1	1975	2	N	-0-					-0-
06	1830	N	1830	-0-	-0-	-0-	185	1	1645	2	N	-0-					-0-
07	14B2 EXT		1802	-0-	1802	1802	205	1	1597	2	N	-0-					-0-
08	14B2 EXT		989	-0-	989	2791	134	1	855	2	N	-0-					-0-
09	14B2 EXT		635	-0-	635	3426	111	1	524	2	N	-0-					-0-
10	14B2 EXT		773	-0-	773	4199	74	1	699	2	N	-0-					-0-

ANDERSON WELL #: 2 RRCID -> 216877 COMPL. DATE 02/03/2006 TOTAL DEPTH 7998 PERF. 2642 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2172	N	2172	-0-	-0-	-0-	197	1	1975	2	N	-0-					-0-
06	1830	N	1830	-0-	-0-	-0-	185	1	1645	2	N	-0-					-0-
07	14B2 EXT		1790	-0-	1790	1790	203	1	1587	2	N	-0-					-0-
08	14B2 EXT		989	-0-	989	2779	134	1	855	2	N	-0-					-0-
09	14B2 EXT		635	-0-	635	3414	111	1	524	2	N	-0-					-0-
10	14B2 EXT		773	-0-	773	4187	74	1	699	2	N	-0-					-0-

EGYPT, NW. (MIOCENE 2760) //CONT.// 27809 400 NON-ASSOCIATED EXEMPT CNTY: WHARTON
NUPOWER ENERGY, LLC //CONT.// 616818
ANDERSON WELL #: 9 RRCID -> 222832 COMPL. DATE 06/30/2006 TOTAL DEPTH 4814 PERF. 2629 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2240	N	2240	-0-	-0-	-0-	203	1	2037	2	N	-0-					-0-
06	14B2 EXT		2234	-0-	2234	2234	226	1	2008	2	N	-0-					-0-
07	14B2 EXT		1998	-0-	1998	4232	227	1	1771	2	N	-0-					-0-
08	14B2 EXT		1032	-0-	1032	5264	140	1	892	2	N	-0-					-0-
09	14B2 EXT		593	-0-	593	5857	104	1	489	2	N	-0-					-0-
10	14B2 EXT		1080	-0-	1080	6937	103	1	977	2	N	-0-					-0-

EL CAMPO (KOTLAR 1ST. E.Y.) 27923 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VI-WOLF, LLC 884907
KOTLAR, FRANK JR. GAS UNIT WELL #: 2 RRCID -> 160177 COMPL. DATE 04/14/2015 TOTAL DEPTH 11000 PERF. 5404 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVRAN WELL #: 1 RRCID -> 283627 COMPL. DATE 11/24/2017 TOTAL DEPTH 6060 PERF. 5968 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CAMPO (YEGUA) 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GRAND RESOURCES, INC. 324750
ZALMAN WELL #: 1 RRCID -> 124325 COMPL. DATE 06/11/2021 TOTAL DEPTH 19225 PERF. 9446 - 10097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1722	N	1722	-0-	-0-	-0-	1439	2	283	9	N	257	352	1			141
06	1229	N	1229	-0-	-0-	-0-	1017	2	212	9	N	193	177	1			157
07	1789	N	1789	-0-	-0-	-0-	1435	2	354	9	N	322	177	1			302
08	1512	N	1512	-0-	-0-	-0-	1275	2	237	9	N	215	354	1			163
09	1532	N	1532	-0-	-0-	-0-	1233	2	299	9	N	272	172	1			263
10	1694	N	1694	-0-	-0-	-0-	1422	2	272	9	N	247	346	1			164

HILCORP ENERGY COMPANY 386310
KUEHNLE WELL #: 2 RRCID -> 146633 COMPL. DATE 08/27/1993 TOTAL DEPTH 10280 PERF. 9770 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KUEHNLE WELL #: 4 RRCID -> 196721 COMPL. DATE 07/26/2003 TOTAL DEPTH 10300 PERF. 9840 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2189	-0-	-12	-0-	2011	2	178	9	N	162	177	1			144
06	1770	N	1523	-0-	-247	-0-	1394	2	129	9	N	117					261
07	2325	N	1945	-0-	-380	-0-	1788	2	157	9	N	143	178	1			226
08	2201	N	1813	-0-	-388	-0-	1655	2	158	9	N	144	178	1			192
09	1847	N	1847	-0-	-0-	-0-	1686	2	161	9	N	146	176	1			162
10	2139	N	2139	-0-	-0-	-0-	1939	2	200	9	N	182	178	1			166

EL CAMPO (YEGUA) //CONT.// 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KUEHNLE WELL #: 5 RRCID -> 207005 COMPL. DATE 01/13/2005 TOTAL DEPTH 10292 PERF. 9836 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	53					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	53					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	53					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	53					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	53					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	53					N	-0-					-0-

TRANSPACIFIC ENERGY, LLC 864566
KUBELA WELL #: 2 RRCID -> 278941 COMPL. DATE 07/06/2014 TOTAL DEPTH 10390 PERF.10323 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	2	1	68	2	N	-0-					88
06	85	N	85	-0-	-0-	-0-	85	2			N	-0-					88
07	65	N	65	-0-	-0-	-0-	8	1	57	2	N	-0-					88
08	60	N	60	-0-	-0-	-0-	1	1	59	2	N	-0-					88
09	70	N	70	-0-	-0-	-0-	3	1	67	2	N	-0-					88
10	84	N	84	-0-	-0-	-0-	18	1	66	2	N	-0-					88

DLCC WELL #: 2 RRCID -> 281408 COMPL. DATE 11/11/2015 TOTAL DEPTH 9955 PERF. 9775 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					332
06	240	N	56	-0-	-184	-0-	56	2			N	-0-					332
07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					332
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					332
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					332
10	62	N	40	-0-	-22	-0-	40	1			N	-0-					332

EL CAMPO, NE (YEGUA) 27927 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
AQUINAS OIL & GAS, LLC 028698
SUZANNE WELL #: 1 RRCID -> 261973 COMPL. DATE 03/30/2011 TOTAL DEPTH 10300 PERF. 9976 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

HILCORP ENERGY COMPANY 386310
WATZ WELL #: 1 RRCID -> 122259 COMPL. DATE 09/12/1986 TOTAL DEPTH 10800 PERF.10025 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					148
06	0	N	-0-	-0-	-0-	-0-					N	-0-					148
07	0	N	-0-	-0-	-0-	-0-					N	-0-					148
08	0	N	-0-	-0-	-0-	-0-					N	-0-					148
09	0	N	-0-	-0-	-0-	-0-					N	-0-					148
10	0	N	-0-	-0-	-0-	-0-					N	-0-					148

EL CAMPO, WEST (5200) 27931 871 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KWS OIL & GAS, LLC 479180
MERTA-FUCIK WELL #: 1 RRCID -> 187778 COMPL. DATE 01/12/2002 TOTAL DEPTH 5500 PERF. 5194 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL GORDO (MIOCENE) 27964 255 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L, SW/4 WELL #: 1 RRCID -> 069709 COMPL. DATE 06/14/1976 TOTAL DEPTH 12900 PERF.11800 - 11832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NW/4 WELL #: 6 RRCID -> 069259 COMPL. DATE 02/20/1976 TOTAL DEPTH 11155 PERF.10820 - 10970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 520-L, NW/4 WELL #: 12 RRCID -> 070867 COMPL. DATE 12/20/1976 TOTAL DEPTH 13331 PERF.12130 - 12162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 520-L, NW/4 WELL #: 8 RRCID -> 070868 COMPL. DATE 10/15/1976 TOTAL DEPTH 12088 PERF.11006 - 11118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 520-L, NE/4 WELL #: 2 RRCID -> 127042 COMPL. DATE 02/15/1988 TOTAL DEPTH 13092 PERF.11430 - 11470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 520L NW/4 WELL #: 4 RRCID -> 202761 COMPL. DATE N/A TOTAL DEPTH 12801 PERF.11166 - 11238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EL GORDO (11800) 27964 650 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NW/4 WELL #: 9 RRCID -> 071459 COMPL. DATE 02/22/1977 TOTAL DEPTH 12980 PERF.11796 - 11828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL GORDO (12100) 27964 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
ST. TR. 520-L, NW/4 WELL #: 16 RRCID -> 075774 COMPL. DATE 07/11/2005 TOTAL DEPTH 12535 PERF.12058 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL GORDO (12300) 27964 730 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NE/4 WELL #: 2 RRCID -> 075924 COMPL. DATE 12/16/1977 TOTAL DEPTH 13092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL MATON (FRIO F-1) 28033 380 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
PECAN UNIT WELL #: 1 RRCID -> 278352 COMPL. DATE 01/05/2015 TOTAL DEPTH 12950 PERF.11130 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1098	N	1098	-0-	-0-	-0-	248	1	778	2	N	65					214
							72	9									
06	852	N	852	-0-	-0-	-0-	210	1	602	2	N	36					250
							40	9									
07	826	N	826	-0-	-0-	-0-	210	1	592	2	N	22					272
							24	9									
08	1085	N	828	-0-	-257	-0-	168	1	631	2	N	26					298
							29	9									
09	840	N	779	-0-	-61	-0-	108	1	649	2	N	20					318
							22	9									
10	891	N	891	-0-	-0-	-0-	192	1	666	2	N	30					348
							33	9									

EL MATON (FRIO F-2) 28033 456 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
PECAN UNIT WELL #: 2 RRCID -> 279574 COMPL. DATE 01/07/2015 TOTAL DEPTH 12950 PERF.11730 - 11737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1695	N	1695	-0-	-0-	-0-	372	1	1289	2	N	31					282
							34	9									
06	1445	N	1445	-0-	-0-	-0-	390	1	1020	2	N	32					314
							35	9									
07	1567	N	1567	-0-	-0-	-0-	403	1	1150	2	N	13					327
							14	9									
08	1893	N	1893	-0-	-0-	-0-	434	1	1425	2	N	31					358
							34	9									
09	2065	N	2065	-0-	-0-	-0-	406	1	1630	2	N	26	186	1			198
							29	9									
10	1581	N	1399	-0-	-182	-0-	324	1	1045	2	N	27					225
							30	9									

ELIJAH GREEN (WILCOX 6) 28360 400 NON-ASSOCIATED CAPACITY CNTY: TYLER
MAGNUM PRODUCING, LP 521516
BLACK STONE MINERALS WELL #: 2C RRCID -> 282350 COMPL. DATE 02/02/2017 TOTAL DEPTH 9975 PERF. 9318 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1503	N	1503	-0-	-0-	-0-	52	1	1064	2	N	352	306	1			112
							387	9									
06	940	N	940	-0-	-0-	-0-	60	1	606	2	N	249	215	1			146
							274	9									
07	756	N	756	-0-	-0-	-0-	62	1	334	2	N	327	388	1			85
							360	9									
08	193	N	193	-0-	-0-	-0-	26	1	82	2	N	77	99	1			63
							85	9									
09	570	N	113	-0-	-457	-0-	36	1	52	2	N	23	48	1			38
							25	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ELIJAH GREEN (WILCOX 13) 28360 600 NON-ASSOCIATED ONE WELL CNTY: TYLER
MAGNUM PRODUCING, LP 521516
BLACK STONE MINERALS WELL #: 6 RRCID -> 292111 COMPL. DATE 11/11/2021 TOTAL DEPTH 10300 PERF.10082 - 10111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	#	-0-	-0-	-3503	-0-					N	-0-					142
06	2850	#	-0-	-0-	-2850	-0-					N	-0-					142
07	2883	#	-0-	-0-	-2883	-0-					N	-0-					142
08	2418	#	815	-0-	-1603	-0-	599	2	216	9	N	196					338
*09	4280	R	4280	-0-	-0-	-0-	3669	2	611	9	N	555	711	1			182
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					182

ELLIOTT (YEGUA STRAY U) 28449 284 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MOSBACHER ENERGY COMPANY 589984
ELLIOTT, B. P. WELL #: 2 RRCID -> 265561 COMPL. DATE 12/19/2011 TOTAL DEPTH 8231 PERF. 7252 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	352	-0-	-113	-0-	126	1	226	2	N	-0-					62
06	300	N	222	-0-	-78	-0-	99	1	123	2	N	-0-					62
07	465	N	247	-0-	-218	-0-	90	1	157	2	N	-0-					62
08	440	N	440	-0-	-0-	-0-	171	1	269	2	N	-0-					62
09	231	N	231	-0-	-0-	-0-	90	1	141	2	N	-0-					62
10	248	N	204	-0-	-44	-0-	108	1	96	2	N	-0-					62

ELM GROVE (COCKRILL, FIRST) 28598 400 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
MCA PETROLEUM CORPORATION 537160
ARNIM-WARREN WELL #: 3 RRCID -> 294509 COMPL. DATE 11/01/2022 TOTAL DEPTH 1850 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENDURANCE (MID-WILCOX) 29075 250 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
MEADOWBROOK FARMS WELL #: 1 RRCID -> 184966 COMPL. DATE 08/11/2001 TOTAL DEPTH 15680 PERF.15354 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/01/2024

ENDURANCE (THIRD MEEK SAND) 29075 380 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
DALIO WELL #: 1 RRCID -> 189847 COMPL. DATE 05/09/2002 TOTAL DEPTH 17210 PERF.13242 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/02/2024

ENGLEHART (F2) 29110 145 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
SCHILLER GAS UNIT WELL #: 1 RRCID -> 187435 COMPL. DATE 11/04/2001 TOTAL DEPTH 12222 PERF. 3191 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENGLEHART (WILCOX 8800) 29110 380 NON-ASSOCIATED ONE WELL CNTY: COLORADO
TMR EXPLORATION, INC. 834097
JOHNSON -E- GAS UNIT WELL #: 2 RRCID -> 078901 COMPL. DATE 09/28/1978 TOTAL DEPTH 9112 PERF. 8695 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1524	-0-	-305	-0-	1492	2	32	9	N	29					164
06	1560	N	1386	-0-	-174	-0-	1372	2	14	9	N	13					177
07	1612	N	1353	-0-	-259	-0-	1350	2	3	9	N	3					180
08	1519	N	1147	-0-	-372	-0-	1147	2			N	-0-					180
09	1380	N	1215	-0-	-165	-0-	1213	2	2	9	N	2					182
*10	1466	N	1466	-0-	-0-	-0-	1448	2	18	9	N	16	180	1			18

ENGLEHART (WILCOX 8950) 29110 423 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FLETCHER OPERATING, LLC 273611
HEIMAN-LEHRER WELL #: 1 RRCID -> 188246 COMPL. DATE 02/28/2001 TOTAL DEPTH 12986 PERF. 8938 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1987	N	1987	-0-	-0-	-0-	532	1	1437	3	N	16					76
							18	9									
06	2566	N	2566	-0-	-0-	-0-	532	1	1953	3	N	74					150
							81	9									
07	1413	N	1413	-0-	-0-	-0-	532	1	872	3	N	8					158
							9	9									
08	2449	N	2449	-0-	-0-	-0-	532	1	1884	3	N	30	188	1			-0-
							33	9									
09	2580	N	2476	-0-	-104	-0-	532	1	1944	3	N	-0-					-0-
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

ENGLEHART, S. (6200) 29115 700 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CPML LLC 120802
LABAY, JOE WELL #: 1 RRCID -> 226911 COMPL. DATE 04/10/2007 TOTAL DEPTH 7053 PERF. 6016 - 6024

05	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

POWELL-MCCARROLL PARTNERSHIP 674803
HUVAR, SANDRA WELL #: RRCID -> 212154 COMPL. DATE 09/09/2005 TOTAL DEPTH 10300 PERF. 6112 - 6118

05	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					153
06	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					153
07	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					153
08	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					153
09	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					153
10	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					153

PLUGGED AND ABANDONED_____ 03/12/2019

ESPERSON DOME 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, THOMAS E. ESTATE WELL #: 23 RRCID -> 105294 COMPL. DATE 02/25/1941 TOTAL DEPTH 8213 PERF. 7740 - 7953

05	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-

DAVIS, THOMAS E. ESTATE WELL #: 29 RRCID -> 105295 COMPL. DATE 12/30/1941 TOTAL DEPTH 8859 PERF. 7750 - 7780

05	DLQ G-10		306	-0-	306		1027	124	1	182	2	Y	-0-				-0-
06	1440	N	413	-0-	-1027		-0-	208	1	205	2	Y	-0-				-0-
07	403	N	233	-0-	-170		-0-	108	1	125	2	Y	-0-				-0-
08	349	N	349	-0-	-0-		-0-	125	1	224	2	Y	-0-				-0-
09	390	N	304	-0-	-86		-0-	142	1	162	2	Y	-0-				-0-
10	331	N	331	-0-	-0-		-0-	156	1	175	2	Y	-0-				-0-

DAVIS, THOMAS E. ESTATE WELL #: 37 RRCID -> 105296 COMPL. DATE 10/03/1949 TOTAL DEPTH 9583 PERF. 8760 - 8776

05	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
DAVIS, THOMAS E. ESTATE WELL #: 28 RRCID -> 105297 COMPL. DATE 10/01/1941 TOTAL DEPTH 8406 PERF. 8124 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, THOMAS E. ESTATE WELL #: 26 RRCID -> 105298 COMPL. DATE 07/28/1995 TOTAL DEPTH 8722 PERF. 7700 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: X 92 RRCID -> 136867 COMPL. DATE 12/03/1990 TOTAL DEPTH 6000 PERF. 1829 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERSON MOORES BLUFF WELL #: A 46 RRCID -> 146865 COMPL. DATE 06/27/1993 TOTAL DEPTH 8693 PERF. 8200 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		187	-0-	187	504	76	1	111	2	Y	-0-					-0-
06	651	N	147	-0-	-504	-0-	74	1	73	2	Y	-0-					-0-
07	155	N	102	-0-	-53	-0-	47	1	55	2	Y	-0-					-0-
08	186	N	123	-0-	-63	-0-	44	1	79	2	Y	-0-					-0-
09	150	N	128	-0-	-22	-0-	60	1	68	2	Y	-0-					-0-
*10	182	N	182	-0-	-0-	-0-	86	1	96	2	Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: A 58 RRCID -> 147073 COMPL. DATE 02/03/1995 TOTAL DEPTH 8677 PERF. 7878 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		316	-0-	316	710	128	1	188	2	Y	-0-					-0-
06	958	N	248	-0-	-710	-0-	125	1	123	2	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	83	1	96	2	Y	-0-					-0-
08	310	N	236	-0-	-74	-0-	84	1	152	2	Y	-0-					-0-
09	240	N	197	-0-	-43	-0-	92	1	105	2	Y	-0-					-0-
*10	270	N	270	-0-	-0-	-0-	127	1	143	2	Y	-0-					-0-

STANOLIND-SUN FEE WELL #: 3 RRCID -> 150796 COMPL. DATE 07/19/1994 TOTAL DEPTH 8281 PERF. 7239 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

SOUTH ESPERSON UNIT WELL #: H 5 RRCID -> 154197 COMPL. DATE 05/04/1995 TOTAL DEPTH 6249 PERF. 5768 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
HLAVATY WELL #: S 19 RRCID -> 174331 COMPL. DATE 08/25/1999 TOTAL DEPTH 3000 PERF. 2261 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 28 RRCID -> 180653 COMPL. DATE 12/07/2000 TOTAL DEPTH 7400 PERF. 6331 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		286	-0-	286	1040	116	1	170	2	Y	-0-					-0-
06	1280	N	240	-0-	-1040	-0-	121	1	119	2	Y	-0-					-0-
07	372	N	237	-0-	-135	-0-	110	1	127	2	Y	-0-					-0-
08	323	N	323	-0-	-0-	-0-	115	1	208	2	Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	124	1	141	2	Y	-0-					-0-
*10	397	N	397	-0-	-0-	-0-	187	1	210	2	Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: X185 RRCID -> 180708 COMPL. DATE 01/04/2001 TOTAL DEPTH 2700 PERF. 1340 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 29 RRCID -> 180732 COMPL. DATE 01/12/2001 TOTAL DEPTH 7718 PERF. 7252 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		473	-0-	473	1331	191	1	282	2	Y	-0-					-0-
06	1744	N	413	-0-	-1331	-0-	208	1	205	2	Y	-0-					-0-
07	551	N	551	-0-	-0-	-0-	255	1	296	2	Y	-0-					-0-
08	710	N	710	-0-	-0-	-0-	254	1	456	2	Y	-0-					-0-
09	420	N	377	-0-	-43	-0-	176	1	201	2	Y	-0-					-0-
*10	859	N	859	-0-	-0-	-0-	405	1	454	2	Y	-0-					-0-

PURE OIL COMPANY FEE WELL #: 1 T RRCID -> 292712 COMPL. DATE 03/26/1942 TOTAL DEPTH 9495 PERF. 8663 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	36	1	53	2	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	36	1	36	2	N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	41	1	47	2	N	-0-					-0-
08	93	N	77	-0-	-16	-0-	28	1	49	2	N	-0-					-0-
09	60	N	58	-0-	-2	-0-	27	1	31	2	N	-0-					-0-
10	93	N	77	-0-	-16	-0-	36	1	41	2	N	-0-					-0-

CITY INVESTMENT CO. WELL #: 1 RRCID -> 292734 COMPL. DATE 08/29/1942 TOTAL DEPTH 8923 PERF. 8440 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	94	-0-	-30	-0-	38	1	56	2	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	51	1	50	2	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	39	1	45	2	N	-0-					-0-
08	93	N	72	-0-	-21	-0-	26	1	46	2	N	-0-					-0-
09	90	N	55	-0-	-35	-0-	26	1	29	2	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	39	1	44	2	N	-0-					-0-

ESPERSON DOME* 29375 014 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON MOORES BLUFF WELL #: A207 RRCID -> 055902 COMPL. DATE 04/20/1973 TOTAL DEPTH 8405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON DOME (VICKSBURG) 29375 400 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
MCCOY WELL #: S 24 RRCID -> 175843 COMPL. DATE 12/09/1999 TOTAL DEPTH 9800 PERF. 9530 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		291	-0-	291	685	118	1	173	2	Y	-0-					-0-
06	912	N	227	-0-	-685	-0-	114	1	113	2	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	86	1	100	2	Y	-0-					-0-
08	279	N	215	-0-	-64	-0-	77	1	138	2	Y	-0-					-0-
09	240	N	195	-0-	-45	-0-	91	1	104	2	Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	120	1	134	2	Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 22 RRCID -> 177418 COMPL. DATE 05/16/2000 TOTAL DEPTH 5980 PERF. 5845 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, THOS. E. WELL #: S 23 RRCID -> 180386 COMPL. DATE 11/27/2000 TOTAL DEPTH 9593 PERF. 9290 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		296	-0-	296	746	120	1	176	2	Y	-0-					-0-
06	1042	N	296	-0-	-746	-0-	149	1	147	2	Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	116	1	135	2	Y	-0-					-0-
08	310	N	187	-0-	-123	-0-	67	1	120	2	Y	-0-					-0-
09	300	N	244	-0-	-56	-0-	114	1	130	2	Y	-0-					-0-
10	438	N	438	-0-	-0-	-0-	207	1	231	2	Y	-0-					-0-

HLAVATY WELL #: S 26 RRCID -> 292975 COMPL. DATE 03/22/2000 TOTAL DEPTH 5718 PERF. 5612 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	56	1	82	2	N	19	30	1			12
							21	9									
06	131	N	131	-0-	-0-	-0-	56	1	55	2	N	18					30
							20	9									
07	174	N	174	-0-	-0-	-0-	78	1	90	2	N	5					35
							6	9									
08	178	N	178	-0-	-0-	-0-	62	1	112	2	N	4					39
							4	9									
*09	187	N	187	-0-	-0-	-0-	71	1	82	2	N	31	41	1			29
							34	9									
*10	238	N	238	-0-	-0-	-0-	105	1	116	2	N	15					44
							17	9									

ESPERSON DOME (YEGUA) 29375 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON-MOORES BLUFF WELL #: A 45 RRCID -> 042772 COMPL. DATE 01/14/1995 TOTAL DEPTH 8312 PERF. 7108 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 5R RRCID -> 166758 COMPL. DATE 01/15/1998 TOTAL DEPTH 6866 PERF. 6605 - 6632

05	DLQ G-10		449	-0-	449	1031	182	1	267	2	Y	-0-					15
06	1416	N	385	-0-	-1031	-0-	194	1	191	2	Y	-0-					15
07	289	N	289	-0-	-0-	-0-	134	1	155	2	Y	-0-					15
08	372	N	361	-0-	-11	-0-	129	1	232	2	Y	-0-					15
09	360	N	301	-0-	-59	-0-	141	1	160	2	Y	-0-					15
*10	362	N	362	-0-	-0-	-0-	171	1	191	2	Y	-0-					15

ESPERSON MOORES BLUFF WELL #: S 11 RRCID -> 166790 COMPL. DATE 01/21/1998 TOTAL DEPTH 6830 PERF. 6550 - 6620

05	DLQ G-10		281	-0-	281	850	114	1	167	2	Y	-0-					-0-
06	1038	N	188	-0-	-850	-0-	95	1	93	2	Y	-0-					-0-
07	279	N	196	-0-	-83	-0-	91	1	105	2	Y	-0-					-0-
08	3100	N	3282	-0-	182	182	1172	1	2110	2	Y	-0-					-0-
09	414	N	232	-0-	-182	-0-	108	1	124	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

ESPERSON MOORES BLUFF WELL #: S 15 RRCID -> 168407 COMPL. DATE 05/07/1998 TOTAL DEPTH 6890 PERF. 6618 - 6656

05	DLQ G-10		276	-0-	276	954	112	1	164	2	Y	-0-					-0-
06	1173	N	219	-0-	-954	-0-	110	1	109	2	Y	-0-					-0-
07	341	N	330	-0-	-11	-0-	153	1	177	2	Y	-0-					-0-
08	352	N	352	-0-	-0-	-0-	126	1	226	2	Y	-0-					-0-
09	289	N	289	-0-	-0-	-0-	135	1	154	2	Y	-0-					-0-
*10	352	N	352	-0-	-0-	-0-	166	1	186	2	Y	-0-					-0-

ESPERSON DOME (YEGUA 7100) 29375 650 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON /MOORES BLUFF/ WELL #: A 43 RRCID -> 006109 COMPL. DATE 08/01/1941 TOTAL DEPTH N/A PERF. 7150 - 7175

05	DLQ G-10		335	-0-	335	722	136	1	199	2	Y	-0-					-0-
06	993	N	271	-0-	-722	-0-	137	1	134	2	Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	85	1	98	2	Y	-0-					-0-
08	310	N	226	-0-	-84	-0-	81	1	145	2	Y	-0-					-0-
09	270	N	210	-0-	-60	-0-	98	1	112	2	Y	-0-					-0-
*10	276	N	276	-0-	-0-	-0-	130	1	146	2	Y	-0-					-0-

ESPERSON DOME (YEGUA 7800 UPPER) 29375 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
VAJDAK, J. WELL #: A 2 RRCID -> 006111 COMPL. DATE 07/31/1953 TOTAL DEPTH N/A PERF. 7780 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON DOME (YEGUA 7800 UPPER)//CONT.// 29375 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ESPERSON-MOORES BLUFF WELL #: A 47 RRCID -> 041920 COMPL. DATE 12/09/1994 TOTAL DEPTH 8693 PERF. 7558 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		528	-0-	528	1177	214	1	314	2	Y	-0-					-0-
06	1600	N	423	-0-	-1177	-0-	213	1	210	2	Y	-0-					-0-
07	310	N	263	-0-	-47	-0-	122	1	141	2	Y	-0-					-0-
08	527	N	318	-0-	-209	-0-	114	1	204	2	Y	-0-					-0-
09	420	N	274	-0-	-146	-0-	128	1	146	2	Y	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	198	1	221	2	Y	-0-					-0-

ESPERSON DOME (YEGUA 8500) 29375 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, THOS. E. WELL #: 36 RRCID -> 006112 COMPL. DATE 10/09/1989 TOTAL DEPTH 9262 PERF. 8466 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		266	-0-	266	844	108	1	158	2	Y	-0-					-0-
06	1059	N	215	-0-	-844	-0-	108	1	107	2	Y	-0-					-0-
07	279	N	263	-0-	-16	-0-	122	1	141	2	Y	-0-					-0-
08	279	N	205	-0-	-74	-0-	73	1	132	2	Y	-0-					-0-
09	210	N	191	-0-	-19	-0-	89	1	102	2	Y	-0-					-0-
10	320	N	320	-0-	-0-	-0-	151	1	169	2	Y	-0-					-0-

DAVIS, THOS. E. WELL #: 45 RRCID -> 006113 COMPL. DATE 07/30/1958 TOTAL DEPTH 9074 PERF. 8463 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAJDAK, J. WELL #: A 6 RRCID -> 006116 COMPL. DATE 09/26/1958 TOTAL DEPTH 8910 PERF. 8370 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		138	-0-	138	347	38	1	56	2	Y	40					106
							44	9									
06	458	N	111	-0-	-347	-0-	38	1	38	2	Y	32	93	1			45
							35	9									
07	133	N	133	-0-	-0-	-0-	37	1	43	2	Y	48					93
							53	9									
08	123	N	123	-0-	-0-	-0-	30	1	54	2	Y	35					128
							39	9									
09	90	N	86	-0-	-4	-0-	30	1	35	2	Y	19	81	1			66
							21	9									
10	123	N	123	-0-	-0-	-0-	45	1	49	2	Y	26					92
							29	9									

ESPERSON DOME, WEST 29382 001 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HRB OPERATING COMPANY, INC. 407764
COHN, A. B. WELL #: 1 RRCID -> 111211 COMPL. DATE 06/18/1984 TOTAL DEPTH 9039 PERF. 7928 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVADALE, NE. (YEGUA) 29640 490 NON-ASSOCIATED ONE WELL CNTY: JASPER
S & S OPERATING COMPANY, INC. 741047
BP AMERICAN A-392 WELL #: 1 RRCID -> 201704 COMPL. DATE 12/24/2003 TOTAL DEPTH 8693 PERF. 8572 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	7					217
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					217
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					217
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					217
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					217
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					217

RECLASSIFIED TO OIL DIST. 03 LEASE 28172 06/10/2024

EVERGREEN 29725 001 ASSOCIATED EXEMPT CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
HOUGHTON WELL #: 3 RRCID -> 264042 COMPL. DATE 11/25/2011 TOTAL DEPTH 4805 PERF. 4671 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-9141					Y	-0-					50
06	14B2	EXT	-0-	-0-	-0- B	-9141					Y	-0-					50
07	14B2	EXT	-0-	-0-	-0- B	-9141					Y	-0-					50
08	14B	DENY	-0-	-0-	-0- B	-9141					Y	-0-					50
09	14B	DENY	NO RPT	-0-	-0- B	-9141					Y	NO RPT					50
10	14B	DENY	NO RPT	-0-	-0- B	-9141					Y	NO RPT					50

GIBBS WELL #: 2 RRCID -> 269189 COMPL. DATE 09/25/2012 TOTAL DEPTH 4700 PERF. 4538 - 4556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-1134					N	-0-					40
06	14B2	EXT	-0-	-0-	-0- B	-1134					N	-0-					40
07	14B2	EXT	-0-	-0-	-0- B	-1134					N	-0-					40
08	14B2	EXT	-0-	-0-	-0- B	-1134					N	-0-					40
09	14B2	EXT	NO RPT	-0-	-0- B	-1134					N	NO RPT					40
10	14B2	EXT	NO RPT	-0-	-0- B	-1134					N	NO RPT					40

FANNETT 30153 001 ASSOCIATED 49B CNTY: JEFFERSON
FORT APACHE ENERGY, INC. 277908
JUNKER SPENCER WELL #: 55 RRCID -> 063968 COMPL. DATE 04/19/1971 TOTAL DEPTH 6717 PERF. 6184 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/17/2024 - WELL PLUGGED 06/17/24

HILCORP ENERGY COMPANY 386310
THOMAS, E. ET AL WELL #: 42 RRCID -> 161538 COMPL. DATE 02/07/2014 TOTAL DEPTH 8173 PERF. 6398 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AUBEY, VICTOR WELL #: 12 RRCID -> 223031 COMPL. DATE 10/01/2006 TOTAL DEPTH 7175 PERF. 6794 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNETT //CONT.// 30153 001 ASSOCIATED 49B CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
P. BORDAGE EST. WELL #: 17 RRCID -> 246622 COMPL. DATE 01/24/2009 TOTAL DEPTH 8367 PERF. 7358 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	#	221	-0-	-58	-0-	88	1	126	2	N	6					6
							7	9									
06	270	#	258	-0-	-12	-0-	101	1	156	2	N	-0-					6
							1	4									
07	279	#	215	-0-	-64	-0-	81	1	134	2	N	-0-	5	1			1
08	248	#	185	-0-	-63	-0-	75	1	110	2	N	-0-					1
09	270	#	206	-0-	-64	-0-	84	1	83	2	N	35					36
							39	9									
10	279	#	-0-	-0-	-279	-0-					N	-0-					36

JUNKER SPENCER WELL #: 52 RRCID -> 262369 COMPL. DATE 06/24/1969 TOTAL DEPTH 6715 PERF. 6287 - 6294

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNETT * 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
BORDAGES, P., ESTATE, ET AL WELL #: 4 RRCID -> 045886 COMPL. DATE 12/07/1994 TOTAL DEPTH 8238 PERF. 7908 - 8017

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN, MARRS "E" ET AL WELL #: 15 RRCID -> 084088 COMPL. DATE 01/19/1994 TOTAL DEPTH 11009 PERF. 7432 - 7726

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORDAGES, I.R. ET AL "A" WELL #: 31 RRCID -> 086687 COMPL. DATE 12/07/1991 TOTAL DEPTH 6188 PERF. 5286 - 5428

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNETT * //CONT.// 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
BURRELL, C.W. WELL #: 34 RRCID -> 097224 COMPL. DATE 11/01/1992 TOTAL DEPTH 6712 PERF. 6222 - 6262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURRELL, C.W. ET AL WELL #: 37 RRCID -> 097269 COMPL. DATE 06/01/1972 TOTAL DEPTH 6831 PERF. 6282 - 6290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN, MARRS -E- WELL #: 10 RRCID -> 124544 COMPL. DATE 06/05/1995 TOTAL DEPTH 8450 PERF. 7520 - 7528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS, E. ET AL WELL #: 28 RRCID -> 145823 COMPL. DATE 09/28/2012 TOTAL DEPTH 6001 PERF. 2215 - 2348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, E. ET AL WELL #: 31 RRCID -> 149418 COMPL. DATE 04/29/1994 TOTAL DEPTH 8050 PERF. 7301 - 7312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORDAGES, P. EST ET AL WELL #: 22 RRCID -> 150963 COMPL. DATE 09/17/1994 TOTAL DEPTH 8791 PERF. 7704 - 7708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, E. ET AL WELL #: 58 RRCID -> 152665 COMPL. DATE 12/15/1994 TOTAL DEPTH 7999 PERF. 7669 - 7683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNETT * //CONT.// 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, E. ET AL WELL #: 52R RRCID -> 271050 COMPL. DATE 07/30/2011 TOTAL DEPTH 7526 PERF. 7075 - 7254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNETT, SW (NOD 2) 30159 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LASES COMPANY, INC. 487440
WHITE, J. T. WELL #: 1A RRCID -> 253646 COMPL. DATE 11/24/2009 TOTAL DEPTH 3000 PERF. 2175 - 2185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAURE (WILCOX) 30403 475 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
BADGER ENERGY, INC. 042410
MITCHELL, GEORGE WELL #: RRCID -> 139960 COMPL. DATE 09/09/1991 TOTAL DEPTH 14245 PERF.13655 - 13725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105

PLUGGED AND ABANDONED_____ 12/22/1993

FAYETTEVILLE, NE. (OAKVILLE) 30442 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
SCHMIDT, WAYNE W. 754167
SCHMIDT, WALLIE A. WELL #: 2 RRCID -> 006203 COMPL. DATE 02/05/1958 TOTAL DEPTH N/A PERF. 138 - 149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELICIA (YEGUA) 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TITUS LIBERTY MULTI WELL 2, LLC 102553
HENDERSON WELL #: 5 RRCID -> 249955 COMPL. DATE 04/25/2008 TOTAL DEPTH 11600 PERF.11196 - 11208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496 N	368	-0-	-128	-0-	335	3	33	9	Y	30					257
06	600 N	224	-0-	-376	-0-	35	1	150	3	Y	35	179	1			113
						39	9									
07	465 N	307	-0-	-158	-0-	250	3	57	9	Y	52					165
08	372 N	354	-0-	-18	-0-	271	3	83	9	Y	75					240
09	447 N	447	-0-	-0-	-0-	3	1	369	3	Y	68	178	1			130
						75	9									
10	457 N	457	-0-	-0-	-0-	12	1	376	3	Y	63					193
						69	9									

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SMITH PRODUCTION INC. 789662
HUDSON, JOE WELL #: 1 RRCID -> 248256 COMPL. DATE 01/09/2009 TOTAL DEPTH 11500 PERF.10412 - 10888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

URBAN OIL & GAS GROUP, LLC 879035
WILLIS ESTATE WELL #: 1 RRCID -> 202098 COMPL. DATE 04/30/2004 TOTAL DEPTH 10950 PERF.10633 - 10813

05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			636
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			636
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			636
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			636
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			636
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			636

PLUGGED AND ABANDONED_____ 03/21/2023 - WELL PLUGGED 3/21/2023

WILLIS ESTATE WELL #: 2 RRCID -> 202957 COMPL. DATE 05/24/2004 TOTAL DEPTH 10950 PERF.10612 - 10798

05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			57
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			57
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			57
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			57
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			57
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			57

PLUGGED AND ABANDONED_____ 05/15/2023

WILLIS ESTATE WELL #: 4 RRCID -> 204035 COMPL. DATE 08/21/2004 TOTAL DEPTH 11020 PERF.10682 - 10894

05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			59
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			59
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			59
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			59
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			59
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			59

PLUGGED AND ABANDONED_____ 04/21/2023

WAGNER OIL COMPANY 891175
HENDERSON WELL #: 2 RRCID -> 202077 COMPL. DATE 03/30/2004 TOTAL DEPTH 12000 PERF.10520 - 10720

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON WELL #: 1 RRCID -> 202462 COMPL. DATE 11/18/2003 TOTAL DEPTH 11000 PERF.10604 - 10794

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WAGNER OIL COMPANY //CONT.// 891175
HENDERSON WELL #: 3 RRCID -> 206474 COMPL. DATE 09/25/2004 TOTAL DEPTH 11017 PERF.10464 - 10742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2126	-0-	-137	-0-	118	1	1989	3	N	17					182
							19	9									
06	2196	N	2196	-0-	-0-	-0-	174	1	1981	3	N	37	180	1			39
							41	9									
07	2263	N	1368	-0-	-895	-0-	172	1	1178	3	N	16					55
							18	9									
08	2173	N	2173	-0-	-0-	-0-	278	1	1869	3	N	24					79
							26	9									
09	2193	N	2193	-0-	-0-	-0-	279	1	1886	3	N	25					104
							28	9									
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					104

PIC REALTY CORP WELL #: 1 RRCID -> 235472 COMPL. DATE 06/22/2008 TOTAL DEPTH 11600 PERF.10909 - 11127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS ESTATE WELL #: 5 RRCID -> 241263 COMPL. DATE 11/08/2007 TOTAL DEPTH 11500 PERF.11092 - 11134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNAGAN WELL #: 1 RRCID -> 241925 COMPL. DATE 10/10/2018 TOTAL DEPTH 11496 PERF.11201 - 11208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTERN ENERGY GROUP, LLC 911874
HENDERSON WELL #: 11 RRCID -> 250063 COMPL. DATE 10/09/2008 TOTAL DEPTH 11600 PERF.10680 - 10700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 8 RRCID -> 250216 COMPL. DATE 10/11/2008 TOTAL DEPTH 11420 PERF.11217 - 11242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC //CONT.// 911874
HENDERSON WELL #: 6 RRCID -> 251332 COMPL. DATE 03/18/2008 TOTAL DEPTH 11510 PERF.11020 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 7 RRCID -> 253327 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10874 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FELICIA, S. (YEGUA 11160) 30542 500 ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
HENDERSON WELL #: 1 RRCID -> 186908 COMPL. DATE 10/25/2001 TOTAL DEPTH 11600 PERF.11001 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON NO. 2 UNIT WELL #: 2 RRCID -> 187636 COMPL. DATE 01/29/2002 TOTAL DEPTH 11600 PERF.11133 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 4 RRCID -> 216019 COMPL. DATE 02/03/2006 TOTAL DEPTH 11146 PERF.11104 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FIG ACRES (YEGUA) 30815 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TYRRELL-COMBEST 'A' WELL #: 1ST RRCID -> 263245 COMPL. DATE 01/13/2011 TOTAL DEPTH 15063 PERF.14895 - 15330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					154
06	0	N	-0-	-0-	-0-	-0-					N	-0-					154
07	0	N	-0-	-0-	-0-	-0-					N	-0-					154
08	0	N	-0-	-0-	-0-	-0-					N	-0-					154
09	0	N	-0-	-0-	-0-	-0-					N	-0-					154
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

FIG RIDGE (FRIO SECOND) 30822 464 ASSOCIATED ONE WELL CNTY: CHAMBERS
PAPCO, INC. 638695
BROUSSARD TRUST WELL #: 13 RRCID -> 114173 COMPL. DATE 07/11/1984 TOTAL DEPTH 8601 PERF. 8313 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIG RIDGE (MARGINULINA) 30822 696 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
PAPCO, INC. 638695
BROUSSARD TRUST WELL #: 3 U RRCID -> 033238 COMPL. DATE 11/02/1984 TOTAL DEPTH 8609 PERF. 7921 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROUSSARD TRUST WELL #: 10 RRCID -> 107151 COMPL. DATE 07/28/1983 TOTAL DEPTH 8594 PERF. 7941 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIG RIDGE (UVIG UPPER SAND) 30822 885 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
MCGOWN, ANNA MAE GU WELL #: 1 RRCID -> 274662 COMPL. DATE 01/18/2014 TOTAL DEPTH 14510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIG RIDGE (UVIGERINA SAND) 30822 890 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
FROST, J. M. UNIT WELL #: 1ST RRCID -> 209611 COMPL. DATE 06/02/2005 TOTAL DEPTH 12700 PERF.11924 - 11927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FISHERS REEF (FB C 9800) 31028 048 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 1-4A UNIT WELL #: 1 RRCID -> 183428 COMPL. DATE 10/20/2000 TOTAL DEPTH 10960 PERF.10190 - 10228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	25897			N	NO RPT			4403
06	P&A COND	NO RPT	-0-	-0-	25897			N	NO RPT			4403
07	P&A COND	NO RPT	-0-	-0-	25897			N	NO RPT			4403
08	P&A COND	NO RPT	-0-	-0-	25897			N	NO RPT			4403
09	P&A COND	NO RPT	-0-	-0-	25897			N	NO RPT			4403
10	P&A COND	NO RPT	-0-	-0-	25897			N	NO RPT			4403

PLUGGED AND ABANDONED_____ 11/15/2023

FISHERS REEF (FRIO B 9800) 31028 112 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT NO. 46 WELL #: 1 RRCID -> 182398 COMPL. DATE 05/24/2000 TOTAL DEPTH 10300 PERF. 9866 - 9791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FISHERS REEF (FRIO 1-A) 31028 128 ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FR TRACT 1-4B WELL #: 70 F RRCID -> 050279 COMPL. DATE 11/10/1967 TOTAL DEPTH 8870 PERF. 7531 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 5-A) 31028 288 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FR TRACT 1-4B WELL #: 67 F RRCID -> 119788 COMPL. DATE 11/23/1985 TOTAL DEPTH 9260 PERF. 8223 - 8255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 5, NE) 31028 300 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FR TRACT 9-12B WELL #: 110 U RRCID -> 114356 COMPL. DATE 08/22/1984 TOTAL DEPTH 8510 PERF. 8203 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FISHERS REEF (FRIO 6) 31028 320 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FR TRACT 1-4B WELL #: 68 H RRCID -> 093112 COMPL. DATE 01/09/1981 TOTAL DEPTH 9051 PERF. 8319 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FR TRACT 46 WELL #: 51 RRCID -> 100236 COMPL. DATE 04/26/1982 TOTAL DEPTH 9054 PERF. 8336 - 8353

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FR TRACT 46 WELL #: 59 F RRCID -> 100577 COMPL. DATE 05/22/1982 TOTAL DEPTH 9017 PERF. 8339 - 8364

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FR TRACT 1-4B WELL #: 70 H RRCID -> 103759 COMPL. DATE 12/15/1982 TOTAL DEPTH 8870 PERF. 8318 - 8334

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 6, N) 31028 325 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FISHERS REEF TRACT 5-8B WELL #: 104 RRCID -> 168709 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 8342 - 8360

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 17) 31028 704 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 5-8A WELL #: 1 RRCID -> 230143 COMPL. DATE 08/02/2006 TOTAL DEPTH 10200 PERF. 10148 - 10194

05	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FISHERS REEF (FRIO 8200) 31028 832 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FISHERS REEF FIELD UNIT NO. 2 WELL #: 67 H RRCID -> 107193 COMPL. DATE 08/03/1983 TOTAL DEPTH 9260 PERF. 8082 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHERS REEF FIELD UNIT NO. 2 WELL #: 68 F RRCID -> 109760 COMPL. DATE 01/19/1984 TOTAL DEPTH 9051 PERF. 8084 - 8088

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHERS REEF (9800 FB D) 31028 984 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 9-12B WELL #: 1 RRCID -> 186583 COMPL. DATE 12/07/2000 TOTAL DEPTH 10551 PERF. 9684 - 9714

05	14B	DENY	NO RPT	-0-	-0-	8305					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	8305					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	8305					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	8305					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	8305					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	8305					Y	NO RPT					-0-

FISHERS REEF, N. (9300) 31030 750 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FISHERS REEF STATE TRACT 9-12A WELL #: 1 RRCID -> 154821 COMPL. DATE 04/09/1995 TOTAL DEPTH 9800 PERF. 9297 - 9338

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLAGPOND (FRIO LOWER) 31194 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAKOMA E & P, LLC 844133
FLAG POND WELL #: 1 RRCID -> 261670 COMPL. DATE 03/28/2019 TOTAL DEPTH 10811 PERF. 10051 - 10059

05	6510	X	4944	-0-	-1566	-0-	4919	3	25	9	N	23	188	1			287
06	4020	X	2985	-0-	-1035	-0-	2974	3	11	9	N	10					297
07	5456	X	2987	-0-	-2469	-0-	2987	3			N	-0-					297
08	5252	X	2734	-0-	-2518	-0-	2734	3			N	-0-					297
09	5040	X	2492	-0-	-2548	-0-	2481	3	11	9	N	10					307
10	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					307

FLAG POND WELL #: 2 RRCID -> 271077 COMPL. DATE 05/03/2012 TOTAL DEPTH 10936 PERF. 10738 - 10804

05	3410	X	1989	-0-	-1421	-0-	1956	3	33	9	N	30					205
06	3974	X	3974	-0-	-0-	-0-	3927	3	47	9	N	43					248
07	3662	X	3662	-0-	-0-	-0-	3298	3	364	9	N	331	187	1			392
08	3317	X	3311	-0-	-6	-0-	3242	3	69	9	N	63					455
09	3960	X	3215	-0-	-745	-0-	3179	3	36	9	N	33					488
10	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					488

FLAGPOND (FRIO LOWER) //CONT.// 31194 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAKOMA E & P, LLC //CONT.// 844133
FLAG POND WELL #: 4 RRCID -> 287863 COMPL. DATE 08/22/2018 TOTAL DEPTH 11100 PERF.10832 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10478	X	1570	-0-	-8908	-0-	1570	3			N	-0-					277
06	10140	X	4348	-0-	-5792	-0-	4226	3	122	9	N	111	353	1			35
07	13392	X	13392	-0-	-0-	-0-	13260	3	132	9	N	120					155
08	10478	X	7070	-0-	-3408	-0-	7026	3	44	9	N	40					195
09	4350	X	2389	-0-	-1961	-0-	2389	3			N	-0-					195
10	13392	X	NO RPT	-0-	-13392	-0-					N	NO RPT					195

FLAG POND WELL #: 5 RRCID -> 288918 COMPL. DATE 09/18/2019 TOTAL DEPTH 11083 PERF.10219 - 10421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	165	-0-	-1323	-0-	165	3			N	-0-					215
06	2266	X	2266	-0-	-0-	-0-	2266	3			N	-0-	147	1			68
*07	1767	X	94	-0-	-1673	-0-	94	3			N	-0-	36	7			32
*08	1767	X	431	-0-	-1336	-0-	431	3			N	-0-					32
09	2280	X	364	-0-	-1916	-0-	364	3			N	-0-					32
10	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					32

FLORES (WX CONSOLIDATED-3) 31532 200 NON-ASSOCIATED SALVAGE CNTY: SAN JACINTO
ARCADIA OPERATING, LLC 028734
GOLDEN WELL #: 3SW RRCID -> 209872 COMPL. DATE 05/31/2005 TOTAL DEPTH 4520 PERF. 4346 - 4366

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FORT TRINIDAD (DEXTER) 32156 111 ASSOCIATED PRORATED CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC 923444
KETCHUM WELL #: 1 RRCID -> 284388 COMPL. DATE 09/01/2017 TOTAL DEPTH 11427 PERF. 8728 - 11097

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					125
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					125
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					125
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					125
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					125
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					125

FORT TRINIDAD (GLEN ROSE) 32156 497 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
GERALD WAKEFIELD GAS UNIT WELL #: 1 RRCID -> 247649 COMPL. DATE 06/10/2008 TOTAL DEPTH 11590 PERF.10871 - 11519

05	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

EOG RESOURCES, INC. 253162
LAURA-MANNING (ALLOC) UNIT WELL #: 1H RRCID -> 278186 COMPL. DATE 11/27/2014 TOTAL DEPTH 11662 PERF.12104 - 16330

05	0	N	-0-	-0-	-0-		-0-				N	-0-					66
06	0	N	-0-	-0-	-0-		-0-				N	-0-					66
07	0	N	-0-	-0-	-0-		-0-				N	-0-					66
08	0	N	-0-	-0-	-0-		-0-				N	-0-					66
09	0	N	-0-	-0-	-0-		-0-				N	-0-					66
10	0	N	-0-	-0-	-0-		-0-				N	-0-					66

FORT TRINIDAD (GLEN ROSE) //CONT.// 32156 497 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC 766370
EASTHAM STATE PRISON FARM 7 WELL #: 1 RRCID -> 246227 COMPL. DATE 10/31/2008 TOTAL DEPTH 9590 PERF.11252 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE -D-) 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
LITTLE, T. A.GAS UNIT WELL #: 1 RRCID -> 137794 COMPL. DATE 12/20/1990 TOTAL DEPTH 11638 PERF.11302 - 11446

05	1605	N	1605	-0-	-0-	-0-	295	1	1182	2	N	116	183	1			172
							128	9									
06	1860	N	1682	-0-	-178	-0-	300	1	1257	2	N	114	192	1			94
							125	9									
07	1984	N	1677	-0-	-307	-0-	309	1	1271	2	N	88					182
							97	9									
08	1842	N	1842	-0-	-0-	-0-	479	1	1241	2	N	111	186	1			107
							122	9									
09	1680	N	572	-0-	-1108	-0-	306	1	175	2	N	83					190
							91	9									
10	1674	N	237	-0-	-1437	-0-	124	1	113	9	N	103	188	1			105

SEVEN J STOCK FARM, INC WELL #: 24 RRCID -> 233285 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10498 - 10504

05	5673	X	5093	-0-	-580	-0-	416	1	4583	2	N	85					180
							94	9									
06	5520	X	5362	-0-	-158	-0-	417	1	4853	2	N	84	187	1			77
							92	9									
07	5704	X	5278	-0-	-426	-0-	443	1	4711	2	N	113					190
							124	9									
08	5704	X	5569	-0-	-135	-0-	444	1	5014	2	N	101	157	1			134
							111	9									
09	5370	X	2941	-0-	-2429	-0-	236	1	2642	2	N	57					191
							63	9									
10	5549	X	-0-	-0-	-5549	-0-					N	148	148	1			191

NRL WELL #: 1H RRCID -> 274778 COMPL. DATE 01/10/2014 TOTAL DEPTH 10525 PERF.10951 - 16009

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
BROMBERG, ET AL WELL #: 1 RRCID -> 093236 COMPL. DATE 11/19/1980 TOTAL DEPTH 10500 PERF. 9844 - 10385

05	14B2 EXT		16	-0-	16	305	16	1			N	-0-					226
06	14B2 EXT		35	-0-	35	340	35	1			N	-0-					226
07	14B2 EXT		30	-0-	30	370	30	1			N	-0-					226
08	14B2 EXT		-0-	-0-	-0-	370					N	-0-					226
*09	370	X	-0-	-0-	-370	-0-					N	-0-					226
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					226

FORT TRINIDAD (GLEN ROSE -D-) //CONT.// 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
SANDEL OPERATING COMPANY 747534
ACKLEY, DAN WELL #: 1 RRCID -> 097053 COMPL. DATE 10/02/2012 TOTAL DEPTH 10605 PERF.10285 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/19/2024 - WELL PUGGED 07/19/24

ST. REGIS PAPER CO. "C" WELL #: 1 RRCID -> 097997 COMPL. DATE 06/17/2013 TOTAL DEPTH 10613 PERF.10342 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3748	X	3748	-0-	-0-	-0-	3669	2	79	9	N	72	182	1			65
06	3402	X	3402	-0-	-0-	-0-	3341	2	61	9	N	55					120
07	3100	X	2755	-0-	-345	-0-	2601	2	154	9	N	140	92	1			168
08	3806	X	3806	-0-	-0-	-0-	3734	2	72	9	N	65	191	1			42
09	3000	X	2154	-0-	-846	-0-	2118	2	36	9	N	33					75
10	3100	X	2790	-0-	-310	-0-	2705	2	85	9	N	77					152

DAN ACKLEY B WELL #: 2 RRCID -> 271053 COMPL. DATE 08/16/2012 TOTAL DEPTH 10700 PERF.10350 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2408	-0-	-134	-0-	2364	2	44	9	N	40					87
06	2190	N	2189	-0-	-1	-0-	2153	2	36	9	N	33					120
07	2713	N	2713	-0-	-0-	-0-	2501	2	212	9	N	193	89	1			224
08	2477	N	2477	-0-	-0-	-0-	2444	2	33	9	N	30	181	1			73
09	2190	N	2149	-0-	-41	-0-	2116	2	33	9	N	30					103
10	2739	N	2739	-0-	-0-	-0-	2702	2	37	9	N	34					137

FORT TRINIDAD (GLEN ROSE -E-) 32156 781 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC 100365
FORREST, W. M., JR. A/C #1 WELL #: 1 L RRCID -> 006237 COMPL. DATE 02/16/1962 TOTAL DEPTH N/A PERF.10841 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	X	163	-0-	-0-	-0-	163	2			N	-0-					118
06	136	X	136	-0-	-0-	-0-	136	2			N	-0-					118
07	75	X	75	-0-	-0-	-0-	75	2			N	-0-					118
08	0	X	-0-	-0-	-0-	-0-					N	-0-					118
09	0	X	-0-	-0-	-0-	-0-					N	-0-					118
10	0	X	-0-	-0-	-0-	-0-					N	-0-					118

ALLIANCE TRUST CO. -A- WELL #: 1 L RRCID -> 031531 COMPL. DATE 06/10/1962 TOTAL DEPTH 11125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10168	X	1946	-0-	-8222	-0-	1923	2	23	9	Y	21					104
06	3318	X	3318	-0-	-0-	-0-	3282	2	36	9	Y	33	40	1			97
07	4836	X	4746	-0-	-90	-0-	4692	2	54	9	Y	49	123	1			23
08	4619	X	3901	-0-	-718	-0-	3802	2	99	9	Y	90	71	1			42
09	3630	X	2128	-0-	-1502	-0-	2098	2	30	9	Y	27	48	1			21
10	4743	X	-0-	-0-	-4743	-0-					Y	-0-					21

FORREST, W. M., JR. -B- WELL #: 1 F RRCID -> 032717 COMPL. DATE 07/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 02/15/2022 - WELL PLUGGED 2/15/2022

FORT TRINIDAD (GLEN ROSE, UPPER) 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC 100365
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 11 F RRCID -> 032362 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF.10598 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 12 F RRCID -> 032363 COMPL. DATE 03/02/1962 TOTAL DEPTH N/A PERF.10643 - 10682

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 71 U RRCID -> 032367 COMPL. DATE 08/22/1961 TOTAL DEPTH 11125 PERF.10590 - 0

05	7626	X	2996	-0-	-4630	-0-	2976	2	20	9	Y	18					173
06	7380	X	4650	-0-	-2730	-0-	4549	2	101	9	Y	92	151	1			114
07	7679	X	7679	-0-	-0-	-0-	7488	2	191	9	Y	174	202	1			86
08	7595	X	7110	-0-	-485	-0-	6927	2	183	9	Y	166	117	1			135
09	DLQ G-10		3713	-0-	3713	3713	3600	2	113	9	Y	103	143	1			95
10	DLQ G-10		-0-	-0-	-0-	3713					Y	-0-					95

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 1712 RRCID -> 032373 COMPL. DATE 01/07/1961 TOTAL DEPTH N/A PERF. N/A

05	18724	X	3466	-0-	-15258	-0-	3404	2	62	9	Y	56					340
06	18776	X	18776	-0-	-0-	-0-	18648	2	128	9	Y	116	371	1			85
07	18891	X	18891	-0-	-0-	-0-	18597	2	294	9	Y	267	189	1			163
08	18724	X	17554	-0-	-1170	-0-	17286	2	268	9	Y	244	184	1			223
09	DLQ G-10		9119	-0-	9119	9119	8972	2	147	9	Y	134	190	1			167
10	DLQ G-10		-0-	-0-	-0-	9119					Y	-0-					167

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 201 L RRCID -> 032374 COMPL. DATE 10/03/1963 TOTAL DEPTH 11350 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 211 L RRCID -> 032375 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 291 RRCID -> 032376 COMPL. DATE 09/01/1962 TOTAL DEPTH 11320 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC //CONT.// 100365
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 681 L RRCID -> 032387 COMPL. DATE 12/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 702 L RRCID -> 032388 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF.10746 - 10794

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 717 U RRCID -> 032389 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 791 D RRCID -> 032391 COMPL. DATE 04/02/1963 TOTAL DEPTH 10931 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TRAILBLAZER ENERGY RESOURCES,LLC 100797
VON ROSENBERG WELL #: 1 RRCID -> 257537 COMPL. DATE 02/19/2010 TOTAL DEPTH 11700 PERF. 9802 - 11423

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER WELL #: 1 RRCID -> 262234 COMPL. DATE 05/16/2010 TOTAL DEPTH 11858 PERF. 9840 - 11444

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM WELL #: 0801 RRCID -> 270791 COMPL. DATE 06/22/2011 TOTAL DEPTH 15585 PERF.11700 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					77
06	0	X	-0-	-0-	-0-	-0-					N	-0-					77
07	0	X	-0-	-0-	-0-	-0-					N	-0-					77
08	0	X	-0-	-0-	-0-	-0-					N	-0-					77
09	0	X	-0-	-0-	-0-	-0-					N	-0-					77
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					77

REED EXPLORATION LLC 102257
CANNON WELL #: 1 RRCID -> 272989 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					107
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	5	7			102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

SANTA ELENA GAS UNIT WELL #: 1 RRCID -> 276756 COMPL. DATE 03/06/2014 TOTAL DEPTH 11998 PERF.10175 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					152
06	0	N	-0-	-0-	-0-	-0-					N	-0-	119	7			33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33

CHAMBLESS WELL #: 1 RRCID -> 279369 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					172
06	0	N	-0-	-0-	-0-	-0-					N	-0-	70	7			102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102

SAVELL WELL #: 1 RRCID -> 280182 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					205
06	0	N	-0-	-0-	-0-	-0-					N	-0-	187	7			18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18

BURK ROYALTY CO., LTD. 108799
TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 266537 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF.10671 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
HARGRAVE WELL #: RRCID -> 274601 COMPL. DATE 08/24/2013 TOTAL DEPTH 11750 PERF. 9805 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			78

PLUGGED AND ABANDONED_____ 08/13/2021

CONTRAST ENERGY, LLC 173799
BROXSON WELL #: 1 RRCID -> 263573 COMPL. DATE 09/01/2011 TOTAL DEPTH 11935 PERF.10484 - 11826

05	14B2 EXT	-0-	-0-	-0-	30			N	-0-			117
06	14B2 EXT	-0-	-0-	-0-	30			N	-0-			117
07	14B2 EXT	-0-	-0-	-0-	30			N	-0-			117
08	14B2 EXT	-0-	-0-	-0-	30			N	-0-			117
09	14B2 EXT	-0-	-0-	-0-	30			N	-0-			117
10	14B2 EXT	-0-	-0-	-0-	30			N	-0-			117

E2 OPERATING LLC 238475
ROBERTSON WELL #: 1 RRCID -> 258148 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	182	1	75
06	14B2 EXT	-0-	-0-	-0-	-0-			N	140	192	1	23
07	14B2 EXT	-0-	-0-	-0-	-0-			N	114			137
08	14B DENY	-0-	-0-	-0-	-0-			N	92	169	1	60
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			60
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			60

POSTEL WELL #: 1 RRCID -> 264532 COMPL. DATE 01/10/2012 TOTAL DEPTH 12350 PERF.10176 - 12226

*04	76 N	76	-0-	-0-	-0-	31 2	45 9	N	41			176
*05	248 N	-0-	-0-	-248	-0-			N	-0-	104	1	72
*06	0 N	-0-	-0-	-0-	-0-			N	3			75
07	93 N	-0-	-0-	-93	-0-			N	-0-			75
08	0 N	-0-	-0-	-0-	-0-			N	-0-			75
09	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			75
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			75

STERLING T. HARRISON ET AL WELL #: 1 RRCID -> 265273 COMPL. DATE 06/02/2012 TOTAL DEPTH 11640 PERF.10877 - 11635

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMUEL GAS UNIT WELL #: 1H RRCID -> 269655 COMPL. DATE 05/16/2012 TOTAL DEPTH 10150 PERF.11210 - 14185

05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

BRASSELL WELL #: 1 RRCID -> 271284 COMPL. DATE 03/20/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	-0-	-0-	-434	-0-					N	153	263	1			161
06	0	N	-0-	-0-	-0-	-0-					N	201	177	1			185
07	186	N	-0-	-0-	-186	-0-					N	186	205	1			166
08	0	N	-0-	-0-	-0-	-0-					N	139	178	1			127
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

TURNER WELL #: 1 RRCID -> 271286 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	428	-0-	-130	-0-	77	2	351	9	N	319	362	1			125
06	0	N	-0-	-0-	-0-	-0-					N	158	106	1			177
07	589	N	-0-	-0-	-589	-0-					N	238	281	1			134
08	434	N	-0-	-0-	-434	-0-					N	225	182	1			177
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

MANNING WELL #: 1 RRCID -> 273058 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	457	-0-	-411	-0-	88	2	369	9	N	335	454	1			197
06	0	N	-0-	-0-	-0-	-0-					N	334	286	1			245
07	837	N	-0-	-0-	-837	-0-					N	358	369	1			234
08	465	N	-0-	-0-	-465	-0-					N	499	536	1			197
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

GREENE WELL #: 1 RRCID -> 273662 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	67	-0-	-26	-0-	45	2	22	9	N	20					82
06	0	N	-0-	-0-	-0-	-0-					N	13					95
07	124	N	-0-	-0-	-124	-0-					N	17					112
08	62	N	-0-	-0-	-62	-0-					N	12					124
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

VIVIENNE WELL #: 1 RRCID -> 274572 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9761 - 11603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

TINSLEY WELL #: 1 RRCID -> 276850 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	41	-0-	-52	-0-	31	2	10	9	N	9	68	1			50
06	0	N	-0-	-0-	-0-	-0-					N	5					55
07	62	N	-0-	-0-	-62	-0-					N	-0-					55
08	31	N	-0-	-0-	-31	-0-					N	8					63
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

STIVER WELL #: 1 RRCID -> 276853 COMPL. DATE 09/19/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					N	78	171	1			133
06	0	N	-0-	-0-	-0-	-0-					N	34	79	1			88
07	279	N	-0-	-0-	-279	-0-					N	42					130
08	0	N	-0-	-0-	-0-	-0-					N	214	167	1			177
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
WORD WELL #: 1 RRCID -> 278412 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

HENRY WELL #: 1 RRCID -> 278443 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					165
06	0	N	-0-	-0-	-0-	-0-					N	20	20	1			165
07	0	N	-0-	-0-	-0-	-0-					N	256	232	1			189
08	0	N	-0-	-0-	-0-	-0-					N	106	178	1			117
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

TRICHEL WELL #: 1 RRCID -> 278444 COMPL. DATE 03/10/2014 TOTAL DEPTH 10850 PERF. 9618 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-	75	1			19
06	0	N	-0-	-0-	-0-	-0-					N	13					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	5					37
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BELL WELL #: 1 RRCID -> 278446 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HARDY WELL #: 1 RRCID -> 278455 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10432 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	46	-0-	-171	-0-	29	2	17	9	N	15					114
06	0	N	-0-	-0-	-0-	-0-					N	11					125
07	217	N	-0-	-0-	-217	-0-					N	45	88	1			82
08	31	N	-0-	-0-	-31	-0-					N	40					122
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

BARR WELL #: 1 RRCID -> 278702 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	5	2	13	9	N	12	55	1			42
06	0	N	-0-	-0-	-0-	-0-					N	8					50
07	31	N	-0-	-0-	-31	-0-					N	15					65
08	31	N	-0-	-0-	-31	-0-					N	15					80
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

GIBBS BROS WELL #: 1 RRCID -> 279355 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	79	2	15	9	N	14	161	1			57
06	0	N	-0-	-0-	-0-	-0-					N	3					60
07	31	N	-0-	-0-	-31	-0-					N	15					75
08	93	N	-0-	-0-	-93	-0-					N	24					99
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

CANANT WELL #: 1 RRCID -> 279365 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BOYD WELL #: 1 RRCID -> 279366 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	34					77
07	0	N	-0-	-0-	-0-	-0-					N	30					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

KNIGHT WELL #: 1 RRCID -> 280168 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	18	2	120	9	N	109	192	1			139
06	0	N	-0-	-0-	-0-	-0-					N	93	108	1			124
07	310	N	-0-	-0-	-310	-0-					N	103	118	1			109
08	124	N	-0-	-0-	-124	-0-					N	80					189
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

BANKHEAD WELL #: 1 RRCID -> 280178 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	105	2	56	9	N	51					170
06	0	N	-0-	-0-	-0-	-0-					N	44	117	1			97
07	93	N	-0-	-0-	-93	-0-					N	58	75	1			80
08	155	N	-0-	-0-	-155	-0-					N	5					85
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

JETT WELL #: 1 RRCID -> 281296 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	106	-0-	-18	-0-	45	2	61	9	N	55	187	1			72
06	0	N	-0-	-0-	-0-	-0-					N	40	80	1			32
07	124	N	-0-	-0-	-124	-0-					N	46					78
08	93	N	-0-	-0-	-93	-0-					N	26					104
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

MARCELLA WELL #: 1 RRCID -> 281298 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	34	-0-	-338	-0-	33	2	1	9	N	1	101	1			82
06	0	N	-0-	-0-	-0-	-0-					N	57					139
07	124	N	-0-	-0-	-124	-0-					N	29	95	1			73
08	31	N	-0-	-0-	-31	-0-					N	9					82
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

THORNBERRY WELL #: 1 RRCID -> 281300 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	30	-0-	-156	-0-	10	2	20	9	N	18					152
06	0	N	-0-	-0-	-0-	-0-					N	20	40	1			132
07	14	N	-0-	-0-	-14	-0-					N	68	116	1			84
08	31	N	-0-	-0-	-31	-0-					N	16					100
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
MCADAMS WELL #: 1 RRCID -> 281301 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	80	-0-	-137	-0-	58	2	22	9	N	20	77	1			35
06	0	N	-0-	-0-	-0-	-0-					N	90					125
07	186	N	-0-	-0-	-186	-0-					N	75	147	1			53
08	93	N	-0-	-0-	-93	-0-					N	61					114
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

SMITH WELL #: 1 RRCID -> 281309 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

RADER WELL #: 1 RRCID -> 281343 COMPL. DATE 10/07/2015 TOTAL DEPTH 11455 PERF. 9333 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	29					159
06	0	N	-0-	-0-	-0-	-0-					N	31	132	1			58
07	0	N	-0-	-0-	-0-	-0-					N	26					84
08	0	N	-0-	-0-	-0-	-0-					N	31					115
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

LEGGETT WELL #: 1 RRCID -> 281495 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	196	2	65	9	N	59	179	1			94
06	0	N	-0-	-0-	-0-	-0-					N	55	44	1			105
07	217	N	-0-	-0-	-217	-0-					N	102					207
08	217	N	-0-	-0-	-217	-0-					N	73	168	1			112
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

SHELTON WELL #: 1 RRCID -> 281499 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	159	2	101	9	N	92	275	1			47
06	0	N	-0-	-0-	-0-	-0-					N	96	83	1			60
07	465	N	-0-	-0-	-465	-0-					N	92					152
08	248	N	-0-	-0-	-248	-0-					N	102	181	1			73
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MOSSER WELL #: 1 RRCID -> 281525 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	120					185
08	0	N	-0-	-0-	-0-	-0-					N	98	176	1			107
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
JOHNSTON WELL #: 1 RRCID -> 281621 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	21					170
06	0	N	-0-	-0-	-0-	-0-					N	3	120	1			53
07	62	N	-0-	-0-	-62	-0-					N	71					124
08	0	N	-0-	-0-	-0-	-0-					N	109	176	1			57
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

MORGAN WELL #: 1 RRCID -> 282311 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	48	2	130	9	N	118	157	1			87
06	0	N	-0-	-0-	-0-	-0-					N	122					209
07	279	N	-0-	-0-	-279	-0-					N	195	179	1			225
08	186	N	-0-	-0-	-186	-0-					N	151	182	1			194
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

PROLINE ENERGY RESOURCES INC 681327
KEDDIE WELL #: 1 RRCID -> 273620 COMPL. DATE 06/08/2013 TOTAL DEPTH 12547 PERF. 9974 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		44	-0-	44	377	5	1	39	9	N	35					421
06	14B2 EXT		-0-	-0-	-0-	377					N	34					455
07	14B2 EXT		-0-	-0-	-0-	377					N	-0-					455
08	377	X	-0-	-0-	-377	-0-					N	-0-					455
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					455
10	0	N	-0-	-0-	-0-	-0-					N	-0-					455

STARNS WELL #: 1 RRCID -> 274151 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	77	1	7	9	N	6					134
06	87	N	87	-0-	-0-	-0-	80	1	7	9	N	6					140
07	79	N	79	-0-	-0-	-0-	79	1			N	-0-					140
08	73	N	73	-0-	-0-	-0-	73	1			N	-0-					140
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140

SMITH, FRANK WELL #: 1 RRCID -> 278074 COMPL. DATE 11/01/2012 TOTAL DEPTH 12678 PERF. 9752 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	398					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	398					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	398					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	398					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	398					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	398					N	NO RPT					-0-

KNIGHT WELL #: 1 RRCID -> 278932 COMPL. DATE 10/08/2012 TOTAL DEPTH 12820 PERF. 8852 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SANDEL OPERATING COMPANY 747534
DAN ACKLEY WELL #: 1 RRCID -> 278885 COMPL. DATE 08/02/2014 TOTAL DEPTH 10605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/19/2024 - WELL PLUGGED 07/19/24

WILDFIRE ENERGY OPERATING LLC 923444
KETCHUM WELL #: 1 RRCID -> 284586 COMPL. DATE 09/01/2017 TOTAL DEPTH 11427 PERF. 8728 - 11097

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC 100365
JEANETTE WELL #: 101 RRCID -> 291710 COMPL. DATE 08/25/2021 TOTAL DEPTH 10353 PERF. 9137 - 10068

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

JEANETTE WELL #: 102 RRCID -> 291848 COMPL. DATE 11/14/2014 TOTAL DEPTH 10255 PERF. 9306 - 10231

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FORREST C WELL #: 6 RRCID -> 293629 COMPL. DATE 06/29/2013 TOTAL DEPTH 11415 PERF. 9460 - 11185

05	155	N	-0-	-0-	-155	-0-					N	-0-					2
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					2
07	31	N	-0-	-0-	-31	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	60	N	-0-	-0-	-60	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2

KMAC WELL #: A 1 RRCID -> 293681 COMPL. DATE 11/24/2014 TOTAL DEPTH 11313 PERF. 9680 - 11022

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC 100797
LITTLE WELL #: 1 RRCID -> 267604 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271453 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271474 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYDE WELL #: 1 RRCID -> 271475 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILES TIMBER WELL #: 1 RRCID -> 271476 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR A WELL #: 1 RRCID -> 271480 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRISON WELL #: 1 RRCID -> 271482 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
FERGUSON PRISON UNIT WELL #: 201 RRCID -> 272229 COMPL. DATE 07/04/2011 TOTAL DEPTH 12100 PERF.10030 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0101 RRCID -> 273489 COMPL. DATE 08/10/2012 TOTAL DEPTH 11880 PERF. 9819 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0103 RRCID -> 273599 COMPL. DATE 09/07/2013 TOTAL DEPTH 11935 PERF.10064 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0602 RRCID -> 273602 COMPL. DATE 10/10/2013 TOTAL DEPTH 11735 PERF. 9902 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 273642 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 601 RRCID -> 273666 COMPL. DATE 03/23/2014 TOTAL DEPTH 12045 PERF.10297 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 273808 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 273810 COMPL. DATE 01/09/2013 TOTAL DEPTH 11517 PERF. 9731 - 9827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: C 01 RRCID -> 274483 COMPL. DATE 05/05/2013 TOTAL DEPTH 12112 PERF.10306 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESPI WELL #: 1 RRCID -> 274543 COMPL. DATE 02/18/2012 TOTAL DEPTH 11801 PERF. 9964 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0604 RRCID -> 274725 COMPL. DATE 02/13/2013 TOTAL DEPTH 11782 PERF. 9978 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT WELL #: 1 RRCID -> 274755 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: C 02 RRCID -> 274931 COMPL. DATE 03/16/2013 TOTAL DEPTH 11708 PERF.10004 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 1001 RRCID -> 275032 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.10766 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
CHANDLER WELL #: 1 RRCID -> 275548 COMPL. DATE 05/15/2014 TOTAL DEPTH 11515 PERF. 9585 - 11220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0102 RRCID -> 275573 COMPL. DATE 11/25/2013 TOTAL DEPTH 11695 PERF. 9713 - 11376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 275648 COMPL. DATE 06/26/2011 TOTAL DEPTH 12200 PERF.10273 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 702 RRCID -> 275666 COMPL. DATE 01/16/2014 TOTAL DEPTH 11793 PERF. 9925 - 11563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0206 RRCID -> 275709 COMPL. DATE 08/16/2014 TOTAL DEPTH 11718 PERF. 9879 - 11555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0510 RRCID -> 275741 COMPL. DATE 11/13/2013 TOTAL DEPTH 11820 PERF. 9808 - 9985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS, CHESTER WELL #: 2 RRCID -> 275823 COMPL. DATE 06/13/2014 TOTAL DEPTH 12020 PERF.10054 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 275834 COMPL. DATE 06/13/2010 TOTAL DEPTH 9590 PERF.10090 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 275974 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0204 RRCID -> 276074 COMPL. DATE 12/08/2012 TOTAL DEPTH 10842 PERF. 9620 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYDE, MARTY WELL #: 4 RRCID -> 276077 COMPL. DATE 09/02/2014 TOTAL DEPTH 12005 PERF.10002 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0802 RRCID -> 276138 COMPL. DATE 09/07/2012 TOTAL DEPTH 11302 PERF.10087 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 2 RRCID -> 276444 COMPL. DATE 10/05/2014 TOTAL DEPTH 11925 PERF. 9987 - 11603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTER ADAMS WELL #: 1 RRCID -> 276570 COMPL. DATE 06/01/2010 TOTAL DEPTH 11700 PERF. 9902 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
FERGUSON PRISON UNIT WELL #: 801 RRCID -> 278332 COMPL. DATE 09/21/2011 TOTAL DEPTH 11090 PERF.10124 - 15384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTY HYDE WELL #: 3 RRCID -> 278390 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0402 RRCID -> 278623 COMPL. DATE 05/03/2014 TOTAL DEPTH 12236 PERF.10379 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 279340 COMPL. DATE 01/10/2012 TOTAL DEPTH 11501 PERF.10422 - 16076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VON ROSENBERG WELL #: 2 RRCID -> 279569 COMPL. DATE 11/01/2013 TOTAL DEPTH 11717 PERF. 9710 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 1 RRCID -> 279570 COMPL. DATE 01/23/2015 TOTAL DEPTH 12240 PERF.10279 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, R. C. WELL #: 1 RRCID -> 279862 COMPL. DATE 09/01/2014 TOTAL DEPTH 12225 PERF.10422 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 279874 COMPL. DATE 03/07/2011 TOTAL DEPTH 12300 PERF.10114 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANLEY WELL #: 1 RRCID -> 279891 COMPL. DATE 02/26/2011 TOTAL DEPTH 12400 PERF.10210 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0606 RRCID -> 280266 COMPL. DATE 11/10/2012 TOTAL DEPTH 11670 PERF. 9811 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0402 RRCID -> 280806 COMPL. DATE 03/22/2015 TOTAL DEPTH 11819 PERF.10166 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM A WELL #: 1 RRCID -> 281115 COMPL. DATE 01/03/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROY JACKSON ENERGY OPERATING, LL 101653
RUFFINO WELL #: 1 RRCID -> 280135 COMPL. DATE 03/07/2015 TOTAL DEPTH 11200 PERF. 9221 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
ROY JACKSON ENERGY OPERATING, LL//CONT.// 101653
DAVID WELL #: 1 RRCID -> 280189 COMPL. DATE 03/26/2015 TOTAL DEPTH 11160 PERF. 9177 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED EXPLORATION LLC 102257
CANNON WELL #: 1 RRCID -> 274415 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE WELL #: 1 RRCID -> 274743 COMPL. DATE 01/16/2014 TOTAL DEPTH 10930 PERF. 9630 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-	20	7			65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65

SANTA ELENA GAS UNIT WELL #: 1 RRCID -> 276826 COMPL. DATE 08/26/2013 TOTAL DEPTH 11998 PERF.10175 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBLESS WELL #: 1 RRCID -> 279388 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVELL WELL #: 1 RRCID -> 280215 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259648 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORK WELL #: 1 RRCID -> 271501 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORD WELL #: 1 RRCID -> 278452 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD WELL #: 1 RRCID -> 279387 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS WELL #: 1 RRCID -> 280183 COMPL. DATE 02/05/2015 TOTAL DEPTH 11350 PERF. 9258 - 11122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSSER WELL #: 1 RRCID -> 281529 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC 238475
TURNER WELL #: 1 RRCID -> 272059 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MANNING WELL #: 1 RRCID -> 273637 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GREENE WELL #: 1 RRCID -> 274602 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIVIENNE WELL #: 1 RRCID -> 274746 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9761 - 11603

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TINSLEY WELL #: 1 RRCID -> 276860 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STIVER WELL #: 1 RRCID -> 276869 COMPL. DATE 08/05/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRASSELL WELL #: 1 RRCID -> 277992 COMPL. DATE 03/20/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
TRICHEL WELL #: 1 RRCID -> 278449 COMPL. DATE 09/29/2013 TOTAL DEPTH 10850 PERF. 9618 - 10723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARR WELL #: 1 RRCID -> 278753 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANANT WELL #: 1 RRCID -> 279386 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBBS BROS WELL #: 1 RRCID -> 279389 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY WELL #: 1 RRCID -> 279474 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY WELL #: 1 RRCID -> 279545 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10423 - 12100

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL WELL #: 1 RRCID -> 279593 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
THOMPSON WELL #: 1 RRCID -> 279695 COMPL. DATE 07/13/2014 TOTAL DEPTH 11400 PERF. 9398 - 10352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
08	14B2 EXT	-0-	-0-	-0-	-0-					N	14					77
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BANKHEAD WELL #: 1 RRCID -> 280199 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT WELL #: 1 RRCID -> 280937 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCELLA WELL #: 1 RRCID -> 281338 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JETT WELL #: 1 RRCID -> 281342 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNBERRY WELL #: 1 RRCID -> 281344 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 281345 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

MCADAMS WELL #: 1 RRCID -> 281349 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGGETT WELL #: 1 RRCID -> 281524 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 281595 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON WELL #: 1 RRCID -> 281634 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN WELL #: 1 RRCID -> 282325 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RADER WELL #: 2 RRCID -> 282781 COMPL. DATE 06/10/2017 TOTAL DEPTH 11206 PERF. 9333 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERALD WAKEFIELD WELL #: 2 RRCID -> 282802 COMPL. DATE 09/01/2017 TOTAL DEPTH 11270 PERF. 9240 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
MCR WELL #: 2 RRCID -> 282815 COMPL. DATE 05/20/2017 TOTAL DEPTH 9768 PERF. 9760 - 9765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					65
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					65

FORREST WELL #: 2 RRCID -> 283790 COMPL. DATE 09/09/2017 TOTAL DEPTH 11250 PERF. 9265 - 11056

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 1 RRCID -> 284266 COMPL. DATE 09/30/2017 TOTAL DEPTH 11300 PERF. 9392 - 11102

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
STARNS WELL #: 1 RRCID -> 274574 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT WELL #: 1 RRCID -> 278095 COMPL. DATE 10/08/2012 TOTAL DEPTH 12820 PERF. 8852 - 11145

05	67 N	67	-0-	-0-	-0-	67	1			N	-0-					117
06	73 N	73	-0-	-0-	-0-	73	1			N	-0-					117
07	69 N	69	-0-	-0-	-0-	69	1			N	-0-					117
08	65 N	65	-0-	-0-	-0-	65	1			N	-0-					117
*09	8 N	8	-0-	-0-	-0-	8	1			N	-0-					117
10	8 N	8	-0-	-0-	-0-	8	1			N	-0-					117

WILDFIRE ENERGY OPERATING LLC 923444
KETCHUM WELL #: 1 RRCID -> 284604 COMPL. DATE 09/01/2017 TOTAL DEPTH 11427 PERF. 8728 - 11097

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC 100797
LITTLE WELL #: 1 RRCID -> 267576 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271473 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271498 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLAIR A WELL #: 1 RRCID -> 271499 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FERGUSON PRISON UNIT WELL #: 201 RRCID -> 272244 COMPL. DATE 07/04/2011 TOTAL DEPTH 12100 PERF.10686 - 10922

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HYDE WELL #: 1 RRCID -> 273053 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0103 RRCID -> 273077 COMPL. DATE 09/07/2013 TOTAL DEPTH 11935 PERF.10064 - 11942

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797

EASTHAM STATE PRISON FARM WELL #: 0602 RRCID -> 273575 COMPL. DATE 10/10/2013 TOTAL DEPTH 11735 PERF. 9902 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 273661 COMPL. DATE 01/09/2013 TOTAL DEPTH 11517 PERF.10434 - 10637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 273663 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0102 RRCID -> 273664 COMPL. DATE 11/25/2013 TOTAL DEPTH 11695 PERF.10412 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 273696 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 601 RRCID -> 273697 COMPL. DATE 03/23/2013 TOTAL DEPTH 12045 PERF.10834 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: C 01 RRCID -> 274530 COMPL. DATE 05/05/2013 TOTAL DEPTH 12112 PERF.10306 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM WELL #: 0510 RRCID -> 274575 COMPL. DATE 11/13/2013 TOTAL DEPTH 11820 PERF. 9808 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT WELL #: 1 RRCID -> 274721 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0604 RRCID -> 274760 COMPL. DATE 02/13/2013 TOTAL DEPTH 11782 PERF. 9978 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0802 RRCID -> 274909 COMPL. DATE 09/07/2012 TOTAL DEPTH 11302 PERF.10087 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: C 02 RRCID -> 274925 COMPL. DATE 03/16/2013 TOTAL DEPTH 11708 PERF.10004 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0101 RRCID -> 274926 COMPL. DATE 08/10/2012 TOTAL DEPTH 11880 PERF. 9819 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0503 RRCID -> 274944 COMPL. DATE 01/16/2014 TOTAL DEPTH 11900 PERF.10584 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM WELL #: 1001 RRCID -> 274992 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.11307 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WELL #: 1 RRCID -> 275560 COMPL. DATE 05/15/2014 TOTAL DEPTH 11515 PERF. 9585 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 702 RRCID -> 275614 COMPL. DATE 01/16/2014 TOTAL DEPTH 11793 PERF. 9925 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 206 RRCID -> 275676 COMPL. DATE 08/16/2014 TOTAL DEPTH 11718 PERF. 9879 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 276366 COMPL. DATE 06/13/2010 TOTAL DEPTH 9590 PERF.10090 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTER ADAMS WELL #: 1 RRCID -> 276445 COMPL. DATE 06/01/2010 TOTAL DEPTH 11700 PERF. 9902 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESPI WELL #: 1 RRCID -> 276547 COMPL. DATE 02/18/2012 TOTAL DEPTH 11801 PERF.10823 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
HYDE, MARTY WELL #: 4 RRCID -> 276575 COMPL. DATE 09/02/2014 TOTAL DEPTH 12005 PERF.10002 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 276576 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CHESTER WELL #: 2 RRCID -> 276820 COMPL. DATE 06/13/2014 TOTAL DEPTH 12020 PERF.10054 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRISON WELL #: 1 RRCID -> 277958 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0204 RRCID -> 278091 COMPL. DATE 12/08/2012 TOTAL DEPTH 10842 PERF. 9620 - 10837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0402 RRCID -> 278126 COMPL. DATE 05/03/2014 TOTAL DEPTH 12236 PERF.10379 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANLEY WELL #: 1 RRCID -> 278389 COMPL. DATE 02/26/2011 TOTAL DEPTH 12400 PERF.10210 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
VON ROSENBERG WELL #: 2 RRCID -> 279466 COMPL. DATE 11/01/2013 TOTAL DEPTH 11717 PERF. 9710 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 279479 COMPL. DATE 01/10/2012 TOTAL DEPTH 11501 PERF.10422 - 16076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER WELL #: 2 RRCID -> 279480 COMPL. DATE 01/25/2015 TOTAL DEPTH 11700 PERF.10288 - 11397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, R. C. WELL #: 1 RRCID -> 279756 COMPL. DATE 09/01/2014 TOTAL DEPTH 12225 PERF.10422 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 1 RRCID -> 279775 COMPL. DATE 01/23/2015 TOTAL DEPTH 12240 PERF.10279 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 279882 COMPL. DATE 03/01/2011 TOTAL DEPTH 12300 PERF.10114 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTY HYDE WELL #: 3 RRCID -> 280174 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM WELL #: 0606 RRCID -> 280321 COMPL. DATE 11/10/2012 TOTAL DEPTH 11670 PERF. 9811 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 2 RRCID -> 280709 COMPL. DATE 10/05/2014 TOTAL DEPTH 11925 PERF. 9987 - 11603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0402 RRCID -> 280838 COMPL. DATE 03/22/2015 TOTAL DEPTH 11819 PERF.10166 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM A WELL #: 1 RRCID -> 281117 COMPL. DATE 01/03/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROY JACKSON ENERGY OPERATING, LL 101653
RUFFINO WELL #: 1 RRCID -> 280134 COMPL. DATE 03/07/2015 TOTAL DEPTH 11200 PERF. 9221 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID WELL #: 1 RRCID -> 280213 COMPL. DATE 03/26/2015 TOTAL DEPTH 11160 PERF. 9177 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259647 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270411 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 280217 COMPL. DATE 02/05/2015 TOTAL DEPTH 11350 PERF. 9258 - 11122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E2 OPERATING LLC 238475
FORREST WELL #: 2 RRCID -> 283905 COMPL. DATE 09/09/2017 TOTAL DEPTH 11250 PERF. 9265 - 11056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
STARNS WELL #: 1 RRCID -> 274164 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT WELL #: 1 RRCID -> 278892 COMPL. DATE 10/08/2012 TOTAL DEPTH 12820 PERF. 8852 - 11145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT TRINIDAD, E. (EDWARDS -A-) 32157 525 ASSOCIATED 49B CNTY: MADISON
REED EXPLORATION LLC 102257
CANNON WELL #: 1 RRCID -> 274367 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLORENCE WELL #: 1 RRCID -> 274882 COMPL. DATE 01/16/2014 TOTAL DEPTH 10930 PERF. 9630 - 10631

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANTA ELENA GAS UNIT WELL #: 1 RRCID -> 276852 COMPL. DATE 08/26/2013 TOTAL DEPTH 11998 PERF.10175 - 11848

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAMBLESS WELL #: 1 RRCID -> 279417 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAVELL WELL #: 1 RRCID -> 280272 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259652 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270479 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORK WELL #: 1 RRCID -> 271490 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORD WELL #: 1 RRCID -> 278445 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD WELL #: 1 RRCID -> 279416 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSSER WELL #: 1 RRCID -> 281596 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

E2 OPERATING LLC 238475
BRASSELL WELL #: 1 RRCID -> 272045 COMPL. DATE 02/19/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

TURNER WELL #: 1 RRCID -> 272046 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENE WELL #: 1 RRCID -> 273865 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANNING WELL #: 1 RRCID -> 274570 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIVIENNE WELL #: 1 RRCID -> 274730 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9865 - 11603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TINSLEY WELL #: 1 RRCID -> 276907 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL WELL #: 1 RRCID -> 278453 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARR WELL #: 1 RRCID -> 278826 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
GIBBS BROS WELL #: 1 RRCID -> 279384 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANANT WELL #: 1 RRCID -> 279415 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICHEL WELL #: 1 RRCID -> 279473 COMPL. DATE 09/29/2013 TOTAL DEPTH 10850 PERF. 9618 - 10723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STIVER WELL #: 1 RRCID -> 279546 COMPL. DATE 08/05/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY WELL #: 1 RRCID -> 279547 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY WELL #: 1 RRCID -> 279598 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10423 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 1 RRCID -> 279974 COMPL. DATE 07/13/2014 TOTAL DEPTH 11400 PERF. 9398 - 10352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

BANKHEAD WELL #: 1 RRCID -> 280214 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KNIGHT WELL #: 1 RRCID -> 281027 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THORNBERRY WELL #: 1 RRCID -> 281401 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCADAMS WELL #: 1 RRCID -> 281402 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JETT WELL #: 1 RRCID -> 281404 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SMITH WELL #: 1 RRCID -> 281435 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARCELLA WELL #: 1 RRCID -> 281436 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

LEGGETT WELL #: 1 RRCID -> 281535 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON WELL #: 1 RRCID -> 281653 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 281689 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN WELL #: 1 RRCID -> 282320 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RADER WELL #: 2 RRCID -> 282798 COMPL. DATE 06/10/2017 TOTAL DEPTH 11206 PERF. 9333 - 11200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERALD WAKEFIELD WELL #: 2 RRCID -> 282855 COMPL. DATE 09/01/2017 TOTAL DEPTH 11270 PERF. 9240 - 11154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 1 RRCID -> 284275 COMPL. DATE 09/30/2017 TOTAL DEPTH 11300 PERF. 9392 - 11102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
BARR WELL #: 2 RRCID -> 284488 COMPL. DATE 07/21/2017 TOTAL DEPTH 11510 PERF.10154 - 11277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN) 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC 100797
HYDE WELL #: 1 RRCID -> 271038 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILES TIMBER WELL #: 1 RRCID -> 271039 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAIR A WELL #: 1 RRCID -> 271226 COMPL. DATE 05/28/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GARRISON WELL #: 1 RRCID -> 271326 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FERGUSON PRISON UNIT WELL #: 201 RRCID -> 274527 COMPL. DATE 07/27/2011 TOTAL DEPTH 12100 PERF.10104 - 10228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 274723 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT WELL #: 1 RRCID -> 274747 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 274913 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM 10 WELL #: 1 RRCID -> 274937 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.10766 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 275665 COMPL. DATE 06/26/2011 TOTAL DEPTH 12200 PERF.10273 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 275852 COMPL. DATE 06/13/2010 TOTAL DEPTH 9590 PERF.10090 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 276073 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
CHESTER ADAMS WELL #: 1 RRCID -> 276154 COMPL. DATE 06/01/2010 TOTAL DEPTH 11700 PERF. 9902 - 11533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 279557 COMPL. DATE 01/10/2012 TOTAL DEPTH 11501 PERF.10422 - 16076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 279971 COMPL. DATE 03/07/2011 TOTAL DEPTH 12300 PERF.10114 - 11765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYDE, MARTY WELL #: 3 RRCID -> 280379 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANLEY WELL #: 1 RRCID -> 280397 COMPL. DATE 02/26/2011 TOTAL DEPTH 12400 PERF.10210 - 12350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM A WELL #: 1 RRCID -> 281038 COMPL. DATE 01/03/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
ROY JACKSON ENERGY OPERATING, LL 101653
RUFFINO WELL #: 1 RRCID -> 280170 COMPL. DATE 03/07/2015 TOTAL DEPTH 11200 PERF. 9221 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID WELL #: 1 RRCID -> 280216 COMPL. DATE 03/26/2015 TOTAL DEPTH 11160 PERF. 9177 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED EXPLORATION LLC 102257
CANNON WELL #: 1 RRCID -> 274544 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE WELL #: 1 RRCID -> 274756 COMPL. DATE 01/16/2014 TOTAL DEPTH 10930 PERF. 9630 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ELENA GAS UNIT WELL #: 1 RRCID -> 276819 COMPL. DATE 08/26/2013 TOTAL DEPTH 11998 PERF.10175 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBLESS WELL #: 1 RRCID -> 279393 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
REED EXPLORATION LLC //CONT.// 102257
SAVELL WELL #: 1 RRCID -> 280219 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259649 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270347 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORK WELL #: 1 RRCID -> 271460 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD WELL #: 1 RRCID -> 279392 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORD WELL #: 1 RRCID -> 279550 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
THOMAS WELL #: 1 RRCID -> 280212 COMPL. DATE 02/05/2015 TOTAL DEPTH 11350 PERF. 9258 - 11122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSSER WELL #: 1 RRCID -> 281534 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E2 OPERATING LLC 238475
BRASSELL WELL #: 1 RRCID -> 272012 COMPL. DATE 02/19/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER WELL #: 1 RRCID -> 272017 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENE WELL #: 1 RRCID -> 273695 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANNING WELL #: 1 RRCID -> 273959 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
VIVIENNE WELL #: 1 RRCID -> 274635 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9761 - 11603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STIVER WELL #: 1 RRCID -> 276859 COMPL. DATE 08/05/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TINSLEY WELL #: 1 RRCID -> 276864 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENRY WELL #: 1 RRCID -> 278456 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARR WELL #: 1 RRCID -> 278759 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CANANT WELL #: 1 RRCID -> 279391 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBBS BROS WELL #: 1 RRCID -> 279413 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
TRICHEL WELL #: 1 RRCID -> 279478 COMPL. DATE 09/29/2013 TOTAL DEPTH 10850 PERF. 9618 - 10723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BELL WELL #: 1 RRCID -> 279571 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARDY WELL #: 1 RRCID -> 279575 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10423 - 12110

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON WELL #: 1 RRCID -> 279751 COMPL. DATE 07/13/2014 TOTAL DEPTH 11400 PERF. 9398 - 10352

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BANKHEAD WELL #: 1 RRCID -> 280218 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KNIGHT WELL #: 1 RRCID -> 280945 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JETT WELL #: 1 RRCID -> 281368 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
MCADAMS WELL #: 1 RRCID -> 281370 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNBERRY WELL #: 1 RRCID -> 281372 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 281373 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCELLA WELL #: 1 RRCID -> 281375 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGGETT WELL #: 1 RRCID -> 281528 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 281601 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON WELL #: 1 RRCID -> 281652 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
MORGAN WELL #: 1 RRCID -> 282316 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RADER WELL #: 2 RRCID -> 282791 COMPL. DATE 06/10/2017 TOTAL DEPTH 11206 PERF. 9333 - 11200

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GERALD WAKEFIELD WELL #: 2 RRCID -> 282848 COMPL. DATE 09/01/2017 TOTAL DEPTH 11270 PERF. 9240 - 11154

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORREST WELL #: 2 RRCID -> 283785 COMPL. DATE 09/09/2017 TOTAL DEPTH 11250 PERF. 9265 - 11056

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEWART WELL #: 1 RRCID -> 284316 COMPL. DATE 09/30/2017 TOTAL DEPTH 11300 PERF. 9392 - 11102

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
STARNS WELL #: 1 RRCID -> 274213 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
KNIGHT WELL #: 1 RRCID -> 278151 COMPL. DATE 10/08/2012 TOTAL DEPTH 12820 PERF. 8852 - 11145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDFIRE ENERGY OPERATING LLC 923444
KETCHUM WELL #: 1 RRCID -> 284628 COMPL. DATE 09/01/2017 TOTAL DEPTH 11427 PERF. 8728 - 11097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (GLEN ROSE D) 32157 781 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC 100365
BRUTON 7 UNIT WELL #: 7 L RRCID -> 226891 COMPL. DATE 07/11/2005 TOTAL DEPTH 10975 PERF.10716 - 10730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767 X	1767	-0-	-0-	-0-	1767	2			N	-0-					116
06	3072 X	3072	-0-	-0-	-0-	3061	2	11	9	N	10					126
07	3607 X	3607	-0-	-0-	-0-	3587	2	20	9	N	18					144
08	3176 X	3176	-0-	-0-	-0-	3163	2	13	9	N	12					156
09	2063 X	2063	-0-	-0-	-0-	2045	2	18	9	N	16					172
10	527 X	-0-	-0-	-527	-0-					N	-0-					172

PARTEN OPERATING INC. 642718
MORRIS, THELMA WELL #: 1 RRCID -> 125472 COMPL. DATE 08/13/1987 TOTAL DEPTH 10842 PERF.10598 - 10614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193 X	1460	-0-	-1733	-0-	48	1	1380	2	N	29					127
						32	9									
06	4140 X	2874	-0-	-1266	-0-	118	1	2717	2	N	35					162
						39	9									
07	4278 X	2345	-0-	-1933	-0-	88	1	2217	2	N	36					198
						40	9									
08	4278 X	3522	-0-	-756	-0-	112	1	3354	2	N	51	186	1			63
						56	9									
09	2970 X	1350	-0-	-1620	-0-	60	1	1259	2	N	28					91
						31	9									
10	2976 X	-0-	-0-	-2976	-0-					N	-0-					91

PROLINE ENERGY RESOURCES INC 681327
FRANK SMITH WELL #: 1 RRCID -> 279460 COMPL. DATE 11/01/2012 TOTAL DEPTH 12678 PERF. 9752 - 10959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (GLEN ROSE E) 32157 852 NON-ASSOCIATED ONE WELL CNTY: MADISON
EMPIRE TEXAS OPERATING LLC 100365
BRUTON 7 UNIT WELL #: 7 L RRCID -> 032718 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
FRANK SMITH WELL #: 1 RRCID -> 279608 COMPL. DATE 11/01/2012 TOTAL DEPTH 12678 PERF. 9752 - 10959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FT. TRINIDAD, SE. (EDWARDS) 32176 400 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259653 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270401 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, W. (GLEN ROSE B) 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
BARCO OIL & GAS CO. 049170
THOMPSON, J. O. WELL #: RRCID -> 034517 COMPL. DATE 10/29/1964 TOTAL DEPTH 11374 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4

PLUGGED AND ABANDONED_____ 02/01/2011

EMPIRE TEXAS OPERATING LLC 100365
HYDE, J. H. WELL #: 1 U RRCID -> 031528 COMPL. DATE 10/16/1963 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, W. (GLEN ROSE B) //CONT.// 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC //CONT.// 100365
FORREST, W. M., JR. A/C #1 WELL #: 2 U RRCID -> 032719 COMPL. DATE 06/22/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FT. TRINIDAD GAS UNIT NO. 2 WELL #: 1 F RRCID -> 032736 COMPL. DATE 04/08/1963 TOTAL DEPTH 10931 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARTER, ELIJAH L., UNIT -B- WELL #: 1 U RRCID -> 032737 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF.10586 - 10618

05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORREST-STATE UNIT WELL #: 2 U RRCID -> 032739 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

E2 OPERATING LLC 238475
WALSH ESTATE WELL #: 1 RRCID -> 291317 COMPL. DATE 05/04/2021 TOTAL DEPTH 11600 PERF.10556 - 10582

05	0	N	-0-	-0-	-0-	-0-			N	-0-			53
06	0	N	-0-	-0-	-0-	-0-			N	-0-			53
07	0	N	-0-	-0-	-0-	-0-			N	-0-			53
08	0	N	-0-	-0-	-0-	-0-			N	-0-			53
09	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			53
10	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			53

SNOWDEN OPERATING CO. 799350
ADAMS, W. H. WELL #: 1 U RRCID -> 032911 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORT TRINIDAD, W. (GLEN ROSE,UP) 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
MYRA GOULD GU WELL #: 1 RRCID -> 105078 COMPL. DATE 03/16/1983 TOTAL DEPTH 11750 PERF.10264 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	56	1	457	2	N	-0-					24
06	360	N	157	-0-	-203	-0-	17	1	140	2	N	-0-					24
07	645	N	645	-0-	-0-	-0-	64	1	581	2	N	-0-					24
08	1034	N	1034	-0-	-0-	-0-	92	1	942	2	N	-0-					24
09	1335	N	1335	-0-	-0-	-0-	110	1	1207	2	N	16					40
							18	9									
*10	1421	N	1421	-0-	-0-	-0-	118	1	1281	2	N	20					60
							22	9									

SEVEN J STOCK FARM, INC. WELL #: 37 RRCID -> 106803 COMPL. DATE 04/18/1983 TOTAL DEPTH 21892 PERF.10228 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FARMERS OIL COMPANY WELL #: 3 RRCID -> 108666 COMPL. DATE 12/06/1983 TOTAL DEPTH 11200 PERF.10119 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1754	-0-	-478	-0-	136	1	1576	2	N	38					185
							42	9									
06	2401	N	2401	-0-	-0-	-0-	173	1	2167	2	N	55	186	1			54
							61	9									
07	2418	N	2263	-0-	-155	-0-	180	1	2049	2	N	31					85
							34	9									
08	2594	N	2594	-0-	-0-	-0-	188	1	2277	2	N	117					202
							129	9									
09	2400	N	1359	-0-	-1041	-0-	102	1	1222	2	N	32					234
							35	9									
10	2263	N	-0-	-0-	-2263	-0-					N	122	122	1			234

FARMERS OIL COMPANY WELL #: 2 RRCID -> 108667 COMPL. DATE 11/16/1983 TOTAL DEPTH 11200 PERF.10155 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	734	-0-	-227	-0-	59	1	672	2	N	3					202
							3	9									
06	1109	N	1109	-0-	-0-	-0-	93	1	1007	2	N	8					210
							9	9									
07	899	N	817	-0-	-82	-0-	66	1	725	2	N	24					234
							26	9									
08	994	N	994	-0-	-0-	-0-	78	1	894	2	N	20	187	1			67
							22	9									
09	930	N	523	-0-	-407	-0-	41	1	476	2	N	5					72
							6	9									
10	806	N	-0-	-0-	-806	-0-					N	-0-					72

IVEY-RICHARDSON WELL #: 1 RRCID -> 112105 COMPL. DATE 07/11/1984 TOTAL DEPTH 11200 PERF.10334 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1323	N	1323	-0-	-0-	-0-	132	1	1147	2	N	40					202
							44	9									
06	1290	N	1101	-0-	-189	-0-	113	1	985	2	N	3					205
							3	9									
07	1550	N	1019	-0-	-531	-0-	99	1	908	2	N	11	183	1			33
							12	9									
08	2459	N	2459	-0-	-0-	-0-	205	1	2221	2	N	30					63
							33	9									
09	2342	N	2342	-0-	-0-	-0-	193	1	2149	2	N	-0-					63
*10	2087	N	2087	-0-	-0-	-0-	171	1	1848	2	N	62					125
							68	9									

FORT TRINIDAD, W. (GLEN ROSE,UP)//CONT.// 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. //CONT.// 642718
L. A. WAKEFIELD GU NO. 3 WELL #: 1 RRCID -> 113253 COMPL. DATE 09/14/1984 TOTAL DEPTH 11200 PERF.10278 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	1	-0-	-61	-0-	1	1			N	-0-					189
06	664	N	664	-0-	-0-	-0-	65	1	599	2	N	-0-					189
07	124	N	44	-0-	-80	-0-	5	1	39	2	N	-0-					189
08	1555	N	1555	-0-	-0-	-0-	132	1	1423	2	N	-0-	128	1			61
09	1457	N	1457	-0-	-0-	-0-	118	1	1318	2	N	19					80
							21	9									
*10	1202	N	1202	-0-	-0-	-0-	102	1	1100	2	N	-0-					80

ROSCOE BAYLESS UNIT 1 WELL #: 1 RRCID -> 114983 COMPL. DATE 01/11/1985 TOTAL DEPTH 11240 PERF.10362 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7290	X	7290	-0-	-0-	-0-	767	1	6497	2	N	24					187
							26	9									
06	5652	X	5652	-0-	-0-	-0-	587	1	5012	2	N	48					235
							53	9									
07	6668	X	6668	-0-	-0-	-0-	672	1	5946	2	N	45	180	1			100
							50	9									
08	7120	X	7120	-0-	-0-	-0-	962	1	6081	2	N	70	53	1			117
							77	9									
09	7208	X	7208	-0-	-0-	-0-	606	1	6573	2	N	26					143
							29	9									
*10	7477	X	7477	-0-	-0-	-0-	636	1	6789	2	N	47					190
							52	9									

DORRELL, ESTHER WELL #: 3 RRCID -> 137820 COMPL. DATE 03/20/1991 TOTAL DEPTH 11006 PERF.10436 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	1923	-0-	-1022	-0-	156	1	1713	2	N	49					124
							54	9									
06	2713	X	2713	-0-	-0-	-0-	206	1	2434	2	N	66					190
							73	9									
07	2790	X	2587	-0-	-203	-0-	217	1	2315	2	N	50	181	1			59
							55	9									
08	2875	X	2875	-0-	-0-	-0-	233	1	2559	2	N	75					134
							83	9									
09	2700	X	720	-0-	-1980	-0-	58	1	648	2	N	13					147
							14	9									
10	2790	X	-0-	-0-	-2790	-0-					N	-0-					147

FOUND FORK (FRIO) 32331 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GOLDENROD GAS, INC. 313121
J.W. WELL #: 1 RRCID -> 152378 COMPL. DATE 11/16/1994 TOTAL DEPTH 5012 PERF. 4700 - 4701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
09	120	N	1	-0-	-119	-0-	1	4			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR CORNERS (FRIO F-23) 32346 445 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLUESTEM NATURAL GAS LLC 076906
O'LEARY UNIT WELL #: 1 RRCID -> 197615 COMPL. DATE 08/20/2003 TOTAL DEPTH 15559 PERF.13052 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR CORNERS (FRIO F-28) 32346 450 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
BLUESTEM NATURAL GAS LLC 076906
RAYNOR WELL #: 2 RRCID -> 215086 COMPL. DATE 05/18/2005 TOTAL DEPTH 13758 PERF.13610 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH HEIRS UNIT WELL #: 1 RRCID -> 232250 COMPL. DATE 05/18/2007 TOTAL DEPTH 13145 PERF.12725 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					536
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					536
07	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					536
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					536
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					536
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					536

RAYNOR WELL #: 1 RRCID -> 290381 COMPL. DATE 11/14/2020 TOTAL DEPTH 13168 PERF.12338 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8897		NO RPT	-0-	-8897	B	29032					N	NO RPT					60
06	0		NO RPT	-0-	-0-	B	29032					N	NO RPT					60
07	7471	#	NO RPT	-0-	-7471	B	21561					N	NO RPT					60
08	DELQ	PR	NO RPT	-0-	-0-	B	21561					N	NO RPT					60
09/01 BALANCING DATE STATUS -> 21561																		
09	DELQ	PR	NO RPT	-0-	-0-	B	21561					N	NO RPT					60
10	DELQ	PR	NO RPT	-0-	-0-	B	21561					N	NO RPT					60

FOUR CORNERS (HELMUTH A) 32346 525 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLUESTEM NATURAL GAS LLC 076906
DAVIS, CLEVELAND ET AL WELL #: 1SW RRCID -> 136069 COMPL. DATE 08/15/2011 TOTAL DEPTH 14674 PERF. 3970 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

O'LEARY UNIT WELL #: 1 RRCID -> 210096 COMPL. DATE 04/15/2004 TOTAL DEPTH 15559 PERF.13136 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					126
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					126
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					126
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					126
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					126
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					126

FOUR CORNERS (13000) 32346 700 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
BLUESTEM NATURAL GAS LLC 076906
RAYNOR WELL #: RRCID -> 201507 COMPL. DATE 02/15/2004 TOTAL DEPTH 13168 PERF.12688 - 12720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			27
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			27
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			27
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			27
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			27
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			27

WORKED OVER ANOTHER ZONE.. 11/14/2020

DEVON FEE WELL #: 1 RRCID -> 201831 COMPL. DATE 04/18/2018 TOTAL DEPTH 13150 PERF.12498 - 12588

05	2201 X	NO RPT	-0-	-2201	-0-			N	NO RPT			288
06	2130 X	NO RPT	-0-	-2130	-0-			N	NO RPT			288
07	1519 X	NO RPT	-0-	-1519	-0-			N	NO RPT			288
08	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			288
09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			288
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			288

WINSCOTT UNIT WELL #: 1A RRCID -> 291969 COMPL. DATE 08/27/2021 TOTAL DEPTH 14722 PERF.12885 - 12910

05	4712 X	NO RPT	-0-	-4712	-0-			N	NO RPT			179
06	4560 X	NO RPT	-0-	-4560	-0-			N	NO RPT			179
07	4185 X	NO RPT	-0-	-4185	-0-			N	NO RPT			179
08	4185 X	NO RPT	-0-	-4185	-0-			N	NO RPT			179
09	4050 X	NO RPT	-0-	-4050	-0-			N	NO RPT			179
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			179

FRANKS (ALIBEL) 32688 052 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HOUSTON OIL PROD ENTERPRISES,INC 404106
CAMP WALLACE WELL #: 2 RRCID -> 278555 COMPL. DATE 10/16/2015 TOTAL DEPTH 11970 PERF. 5686 - 5726

05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRANKS (FRIO 10,000) 32688 416 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
FEDERAL DELANGE GAS UNIT WELL #: 3ST RRCID -> 209602 COMPL. DATE 06/12/2004 TOTAL DEPTH 11200 PERF.10330 - 10336

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FRANKS (RYCADE) 32688 470 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
GHINAUDO, M. ET AL GU WELL #: 4 U RRCID -> 197494 COMPL. DATE 10/01/2003 TOTAL DEPTH 12060 PERF.10908 - 10977

05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FRANKS (RYCADE) //CONT.// 32688 470 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY //CONT.// 386310
GORDON WELL #: 1 RRCID -> 222747 COMPL. DATE 11/07/2006 TOTAL DEPTH 12140 PERF.10862 - 10868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANKS (SCHENCK SAND) 32688 676 ASSOCIATED 49B CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
GHINAUDO, M., ET AL WELL #: 3 RRCID -> 217935 COMPL. DATE 05/07/2014 TOTAL DEPTH 11497 PERF.10878 - 10986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/28/2024

FRANKS (SCHENCK UPPER) 32688 728 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
FEDERAL DELANGE GAS UNIT WELL #: 2 RRCID -> 274735 COMPL. DATE 12/22/2013 TOTAL DEPTH 11785 PERF.11285 - 11332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANKS (WEITING, CONSOLIDATED) 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
FRANKS, C. E. GAS UNIT 1 WELL #: 2 RRCID -> 082755 COMPL. DATE 05/08/1979 TOTAL DEPTH 11650 PERF.11172 - 11264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKS, C. E. GAS UNIT WELL #: 3 RRCID -> 174007 COMPL. DATE 10/01/2002 TOTAL DEPTH 11500 PERF.11083 - 11407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHINAUDO, M. ET AL GU WELL #: 4 L RRCID -> 194695 COMPL. DATE 03/01/2004 TOTAL DEPTH 12060 PERF.10908 - 11910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30

FRANKS (WEITING, CONSOLIDATED) //CONT.// 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY //CONT.// 386310
FRANKS, C. E. GAS UNIT WELL #: 6 L RRCID -> 196627 COMPL. DATE 07/28/2003 TOTAL DEPTH 12622 PERF.12082 - 12502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GORDON WELL #: 4 RRCID -> 196894 COMPL. DATE 03/09/2004 TOTAL DEPTH 11841 PERF.11264 - 11541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	2					2
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	3	2	1			3
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3

FRANKS, C. E. GAS UNIT WELL #: 7 RRCID -> 198585 COMPL. DATE 09/25/2014 TOTAL DEPTH 11863 PERF.11507 - 11836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILBY, M. ET AL G. U. WELL #: 3 RRCID -> 198608 COMPL. DATE 12/16/2003 TOTAL DEPTH 12555 PERF.11970 - 12310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					69
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					69
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					69
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					69
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	1					70
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					70

FRANKS (8900 SAND) 32688 936 ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
GORDON WELL #: 5 RRCID -> 284306 COMPL. DATE 01/12/2018 TOTAL DEPTH 11098 PERF. 8937 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	50					50
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	50	1			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRELSBURG (Z-15-D) 32978 672 ASSOCIATED ONE WELL CNTY: COLORADO
BONEY ENTERPRISES PROD. CO. 082442
NOSKA, J. EST. WELL #: RRCID -> 137814 COMPL. DATE 03/28/1991 TOTAL DEPTH 10715 PERF. 9287 - 9295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 02/01/2002

FRIENDSWOOD (WILCOX, LOWER) 33032 440 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
KONANTZ, RONALD J. INC. 474900
FRIENDSWOOD WELL #: RRCID -> 197856 COMPL. DATE 03/03/2004 TOTAL DEPTH 11100 PERF.10412 - 10670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16

PLUGGED AND ABANDONED_____ 12/05/2017

FULSHEAR (HILLEBRENNER) 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP 253361
REED, HATTIE BLACK G.U. WELL #: 1 RRCID -> 105897 COMPL. DATE 10/02/2012 TOTAL DEPTH 8260 PERF. 7030 - 7050

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KST KATY WELL #: 1 RRCID -> 141075 COMPL. DATE N/A TOTAL DEPTH 6952 PERF. 6857 - 6922

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FEENEY, ELIZABETH I. WELL #: 2 RRCID -> 145737 COMPL. DATE 12/18/2013 TOTAL DEPTH 7310 PERF. 6764 - 6825

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FEENEY WELL #: 1 RRCID -> 145738 COMPL. DATE 05/07/1993 TOTAL DEPTH 7524 PERF. 7034 - 7040

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROESNER, EARL H. WELL #: 3 RRCID -> 145740 COMPL. DATE 05/20/1993 TOTAL DEPTH 7510 PERF. 6936 - 6947

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361

KST KATY WELL #: 5 RRCID -> 146181 COMPL. DATE 07/20/2001 TOTAL DEPTH 7022 PERF. 6937 - 6989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 9 RRCID -> 146671 COMPL. DATE 06/19/1993 TOTAL DEPTH 7199 PERF. 7090 - 7174

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 2 RRCID -> 146673 COMPL. DATE 01/24/2003 TOTAL DEPTH 7123 PERF. 7551 - 7735

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 3 RRCID -> 146809 COMPL. DATE 03/27/2020 TOTAL DEPTH 6948 PERF. 7205 - 7321

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FEENEY WELL #: 3 RRCID -> 147084 COMPL. DATE 08/04/1993 TOTAL DEPTH 8015 PERF. 6899 - 6907

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 4 RRCID -> 147151 COMPL. DATE 12/15/2012 TOTAL DEPTH N/A PERF. 6860 - 6930

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 6 RRCID -> 147152 COMPL. DATE 06/11/1994 TOTAL DEPTH 7550 PERF. 7458 - 7508

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361

KST KATY WELL #: 8A RRCID -> 147671 COMPL. DATE 08/30/2001 TOTAL DEPTH 6903 PERF. 6872 - 6942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPOSITE STORAGE WELL WELL #: 1 RRCID -> 147904 COMPL. DATE 02/08/1994 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KST KATY WELL #: 8 RRCID -> 149967 COMPL. DATE 07/12/1993 TOTAL DEPTH 7367 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 7 RRCID -> 150815 COMPL. DATE 09/06/2000 TOTAL DEPTH 7017 PERF. 6853 - 6918

05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 1A RRCID -> 165825 COMPL. DATE 11/19/1996 TOTAL DEPTH 7187 PERF. 7088 - 7148

05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 11 RRCID -> 190695 COMPL. DATE 01/31/2002 TOTAL DEPTH 7220 PERF. 7071 - 7190

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 12 RRCID -> 190696 COMPL. DATE 10/19/2018 TOTAL DEPTH 6898 PERF. 7249 - 7699

05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULSHEAR, S. (CONS.) 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
IMPARATO WELL #: 1 RRCID -> 201259 COMPL. DATE 04/12/2019 TOTAL DEPTH 15900 PERF.13476 - 13734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4034	X	4034	-0-	-0-	-0-	324 36	1 9	3674	2	Y	33					241
06	3923	X	3923	-0-	-0-	-0-	391 7	1 9	3525	2	Y	6	159	1			88
07	3853	X	3853	-0-	-0-	-0-	436 14	1 9	3403	2	Y	13					101
08	3843	X	3843	-0-	-0-	-0-	458 14	1 9	3371	2	Y	13					114
09	3810	X	3523	-0-	-287	-0-	372 9	1 9	3142	2	Y	8					122
10	3937	X	3541	-0-	-396	-0-	326 100	1 9	3115	2	Y	91	107	1	8	8	98

MCMILLIAN WELL #: 1 RRCID -> 211387 COMPL. DATE 04/07/2019 TOTAL DEPTH 15799 PERF.14300 - 14704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	4034	-0-	-213	-0-	302 309	1 9	3423	2	Y	281	252	1			147
06	4247	X	4247	-0-	-0-	-0-	397 271	1 9	3579	2	Y	246	251	1	24	8	118
07	4216	X	3975	-0-	-241	-0-	411 356	1 9	3208	2	Y	324	140	1			302
*08	4216	X	3770	-0-	-446	-0-	438 105	1 9	3227	2	Y	95					397
*09	4020	X	3614	-0-	-406	-0-	357 243	1 9	3014	2	Y	221	156	1			462
10	4154	X	3297	-0-	-857	-0-	287 261	1 9	2749	2	Y	237	309	1	28	8	172

MCMILLIAN WELL #: 2 RRCID -> 211909 COMPL. DATE 11/16/2004 TOTAL DEPTH 14061 PERF.13900 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	1800	-0-	-1362	-0-	145 6	1 9	1649	2	Y	5	5	1			11
06	3060	X	451	-0-	-2609	-0-	45 1	1 9	405	2	Y	1	11	1			1
07	3162	X	1218	-0-	-1944	-0-	138 3	1 9	1077	2	Y	3					4
08	1798	X	-0-	-0-	-1798	-0-					Y	-0-					4
09	1740	X	-0-	-0-	-1740	-0-					Y	-0-					4
10	1798	X	827	-0-	-971	-0-	78 1	1 9	748	2	Y	1	4	8			1

FOSTER FARMS WELL #: 2 RRCID -> 212010 COMPL. DATE 08/25/2005 TOTAL DEPTH 14281 PERF.13914 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	22	1	244	2	Y	-0-	13	1			6
06	141	N	141	-0-	-0-	-0-	14 4	1 9	123	2	Y	4	2	8			8
07	279	N	51	-0-	-228	-0-	6 1	1 9	44	2	Y	1					9
08	279	N	-0-	-0-	-279	-0-					Y	-0-					9
09	353	N	353	-0-	-0-	-0-	37 1	1 9	315	2	Y	1					10
10	283	N	283	-0-	-0-	-0-	26 4	1 9	253	2	Y	4	2	8			12

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
MCMILLIAN WELL #: 4 RRCID -> 212016 COMPL. DATE 06/07/2019 TOTAL DEPTH 15778 PERF.14130 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6376	X	6376	-0-	-0-	-0-	511	1	5802	2	Y	57	58	1			56
							63	9									
06	5227	X	5227	-0-	-0-	-0-	517	1	4662	2	Y	44	50	1	34	8	16
							48	9									
07	4900	X	4900	-0-	-0-	-0-	551	1	4303	2	Y	42	17	1			41
							46	9									
*08	5085	X	5085	-0-	-0-	-0-	605	1	4459	2	Y	19					60
							21	9									
*09	7020	X	4620	-0-	-2400	-0-	487	1	4110	2	Y	21	14	1			67
							23	9									
10	6386	X	4455	-0-	-1931	-0-	419	1	4007	2	Y	26	30	1	6	8	19
							29	9									

IMPARATO WELL #: 3 RRCID -> 213337 COMPL. DATE 04/04/2019 TOTAL DEPTH 13842 PERF.13078 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	155	-0-	-341	-0-	11	1	129	2	Y	14					67
							15	9									
06	420	X	251	-0-	-169	-0-	22	1	198	2	Y	28	40	1	4	8	51
							31	9									
07	294	X	294	-0-	-0-	-0-	32	1	248	2	Y	13					64
							14	9									
08	445	X	445	-0-	-0-	-0-	51	1	377	2	Y	15					79
							17	9									
09	528	N	528	-0-	-0-	-0-	55	1	464	2	Y	8					87
							9	9									
10	696	N	696	-0-	-0-	-0-	56	1	538	2	Y	93	70	1	11	8	99
							102	9									

MCMILLIAN WELL #: 5 RRCID -> 213780 COMPL. DATE 01/17/2019 TOTAL DEPTH 14058 PERF.12820 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	4013	-0-	-48	-0-	319	1	3618	2	N	69	174	1			77
							76	9									
06	4050	X	3751	-0-	-299	-0-	366	1	3295	2	N	82	11	8			148
							90	9									
07	4371	X	3703	-0-	-668	-0-	411	1	3212	2	N	73	173	1			48
							80	9									
08	4371	X	3634	-0-	-737	-0-	424	1	3126	2	N	76					124
							84	9									
09	4230	X	3569	-0-	-661	-0-	371	1	3126	2	N	65					189
							72	9									
10	4193	X	4193	-0-	-0-	-0-	387	1	3704	2	N	93	178	1	23	8	81
							102	9									

IMPARATO WELL #: 5 RRCID -> 215402 COMPL. DATE 09/05/2005 TOTAL DEPTH 14075 PERF.14334 - 14344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER FARMS WELL #: 1 RRCID -> 215692 COMPL. DATE 02/21/2019 TOTAL DEPTH 14022 PERF.13431 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2560	-0-	-695	-0-	207	1	2353	2	Y	-0-	170	1			103
06	3150	X	2679	-0-	-471	-0-	264	1	2381	2	Y	31	24	8			110
							34	9									
07	3069	X	2749	-0-	-320	-0-	311	1	2429	2	Y	8					118
							9	9									
08	3069	X	2857	-0-	-212	-0-	339	1	2495	2	Y	21					139
							23	9									
09	2670	X	2639	-0-	-31	-0-	278	1	2349	2	Y	11					150
							12	9									
10	2759	X	1278	-0-	-1481	-0-	119	1	1135	2	Y	22	38	8			134
							24	9									

FOSTER CREEK ESTATES WELL #: 1 RRCID -> 216635 COMPL. DATE 06/18/2009 TOTAL DEPTH 15801 PERF.13803 - 18546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-					87
06	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					87
07	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					87
08	31	N	13	-0-	-18	-0-	2	1	11	2	N	-0-					87
09	14	N	12	-0-	-2	-0-	1	1	11	2	N	-0-					87
10	10	N	-0-	-0-	-10	-0-					N	-0-					87

GLESS WELL #: 1 RRCID -> 224103 COMPL. DATE 03/27/2006 TOTAL DEPTH 15669 PERF.13905 - 13925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	1157	-0-	-1044	-0-	90	1	1022	2	N	41					196
							45	9									
06	1590	X	785	-0-	-805	-0-	74	1	669	2	N	38	175	1	18	8	41
							42	9									
07	1333	X	1002	-0-	-331	-0-	112	1	876	2	N	13					54
							14	9									
08	1462	X	1462	-0-	-0-	-0-	171	1	1262	2	N	26					80
							29	9									
09	1110	X	1069	-0-	-41	-0-	110	1	928	2	N	28					108
							31	9									
10	1147	X	963	-0-	-184	-0-	89	1	853	2	N	19	29	8			98
							21	9									

HARRISON WELL #: 1 RRCID -> 246823 COMPL. DATE 06/20/2007 TOTAL DEPTH 16503 PERF.14210 - 14287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3125	-0-	-750	-0-	249	1	2830	2	N	42					77
							46	9									
06	3330	X	2966	-0-	-364	-0-	289	1	2603	2	N	67	11	8			133
							74	9									
07	3689	X	2910	-0-	-779	-0-	324	1	2529	2	N	52					185
							57	9									
*08	3689	X	2925	-0-	-764	-0-	332	1	2447	2	N	133					318
							146	9									
*09	3570	X	2732	-0-	-838	-0-	285	1	2401	2	N	42					360
							46	9									
10	3184	X	3184	-0-	-0-	-0-	297	1	2840	2	N	43	23	8			114
							47	9									

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
MCMILLIAN WELL #: 3 RRCID -> 250476 COMPL. DATE 03/20/2019 TOTAL DEPTH 15801 PERF.14110 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1594	N	1594	-0-	-0-	-0-	125	1	1415	2	Y	49	42	1			27
							54	9									
06	1560	N	1472	-0-	-88	-0-	142	1	1284	2	Y	42	42	1	8	8	19
							46	9									
07	1488	N	1011	-0-	-477	-0-	110	1	862	2	Y	35	17	1			37
							39	9									
*08	1581	N	1300	-0-	-281	-0-	152	1	1123	2	Y	23					60
							25	9									
*09	1523	N	1523	-0-	-0-	-0-	160	1	1350	2	Y	12	8	1			64
							13	9									
10	1590	N	1590	-0-	-0-	-0-	149	1	1421	2	Y	18	15	1	6	8	15
							20	9									

PROLINE ENERGY RESOURCES INC 681327
FOSTER FARMS DEEP WELL #: 1 RRCID -> 196848 COMPL. DATE 06/20/2003 TOTAL DEPTH 17334 PERF.15631 - 15654

05	3472	X	-0-	-0-	-3472	-0-					N	13					320
06	3360	X	-0-	-0-	-3360	-0-					N	73	83	1			310
07	1705	X	-0-	-0-	-1705	-0-					N	19					329
08	2728	X	-0-	-0-	-2728	-0-					N	174	164	1			339
*09	2640	X	-0-	-0-	-2640	-0-					N	-0-					339
10	0	X	-0-	-0-	-0-	-0-					N	-0-					339

F.A.S.H. DEEP "A" WELL #: 2 RRCID -> 214656 COMPL. DATE 01/01/2006 TOTAL DEPTH 16300 PERF.16000 - 16170

05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23

F.A.S.H. DEEP WELL #: 1 RRCID -> 215318 COMPL. DATE 01/25/2006 TOTAL DEPTH 16010 PERF.13574 - 13589

05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					2
06	180	N	67	-0-	-113	-0-	67	2			N	-0-					2
07	155	N	-0-	-0-	-155	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2

FOSTER FARMS DEEP WELL #: 1H RRCID -> 226909 COMPL. DATE 02/20/2007 TOTAL DEPTH 15800 PERF.16400 - 18474

05	4774	X	-0-	-0-	-4774	-0-					N	20					56
06	3900	X	-0-	-0-	-3900	-0-					N	105	76	1			85
07	1891	X	-0-	-0-	-1891	-0-					N	256					341
08	1891	X	-0-	-0-	-1891	-0-					N	4					345
*09	1770	X	-0-	-0-	-1770	-0-					N	-0-					345
10	0	X	-0-	-0-	-0-	-0-					N	-0-					345

MOORE DEEP WELL #: 1H RRCID -> 236352 COMPL. DATE 02/25/2008 TOTAL DEPTH 15708 PERF.15607 - 17854

05	14B2 EXT		-0-	-0-	-0-	-0-					N	6					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	7					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	8					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	5					35
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	6					41
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
PROLINE ENERGY RESOURCES INC //CONT.// 681327
FASH DEEP WELL #: 1H RRCID -> 247835 COMPL. DATE 12/11/2008 TOTAL DEPTH 15776 PERF.17930 - 19125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					168
06	180	N	67	-0-	-113	-0-	67	2			N	-0-					168
07	155	N	-0-	-0-	-155	-0-					N	-0-					168
08	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					168
10	0	N	-0-	-0-	-0-	-0-					N	-0-					168

VAQUERO OPERATING 882776
FOSTER FARMS, INC WELL #: 1 RRCID -> 208026 COMPL. DATE 02/11/2005 TOTAL DEPTH 15856 PERF.13370 - 13400

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUQUA (AUSTIN CHALK) 33328 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
DIVERSIFIED O&G PROD. CO., INC. 220889
FUQUA, L. R. ET VIR WELL #: 1 RRCID -> 103285 COMPL. DATE 02/09/1982 TOTAL DEPTH 13120 PERF.12730 - 12765

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEEXUS OIL LLC 495350
FRAZIER UNIT WELL #: 1 RRCID -> 154128 COMPL. DATE 01/13/1995 TOTAL DEPTH 15240 PERF.13032 - 15230

05	651	N	209	-0-	-442	-0-	42	1	167	2	N	-0-					97
06	185	N	185	-0-	-0-	-0-	37	1	148	2	N	-0-					97
07	568	N	568	-0-	-0-	-0-	112	1	456	2	N	-0-					97
08	568	N	568	-0-	-0-	-0-	112	1	456	2	N	-0-					97
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					97
*10	503	N	503	-0-	-0-	-0-	9	1	494	2	N	-0-					97

GALVESTON 220-L (5790) 33839 500 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
EMERALD GATHER AND TRANS, LLC 250967
GALVESTON 215 WELL #: 1 RRCID -> 208232 COMPL. DATE 07/12/2004 TOTAL DEPTH 8432 PERF. 8170 - 8210

05	4073	4073	-0-	-0-	-0-	1369	1	877	2	N	1661	1645	1				77
						1827	9										
06	3730	3730	-0-	-0-	-0-	2128	1	12	2	N	1445	1385	1				137
						1590	9										
07	3689	3446	-0-	-243	-0-	1649	1	1797	9	N	1634	1675	1				96
08	4163	4163	-0-	-0-	-0-	2321	1	58	2	N	1622	1665	1				53
						1784	9										
09	3971	3971	-0-	-0-	-0-	1821	1	760	2	N	1264	1290	1				27
						1390	9										
10	3689	2963	-0-	-726	-0-	1337	1	755	2	N	792	774	1				45
						871	9										

GALVESTON 220-L (5790) //CONT.// 33839 500 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
EMERALD GATHER AND TRANS, LLC //CONT.// 250967
S.T. 214-L S/2 NW/4 WELL #: 3 RRCID -> 283659 COMPL. DATE 04/27/2017 TOTAL DEPTH 6090 PERF. 6169 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5876		5876	-0-	-0-	-0-	1620 3144	1 9	1112	2	N	2858	2831	1			132
06	4890		4890	-0-	-0-	-0-	2261 2603	1 9	26	2	N	2366	2273	1			225
07	5215		5215	-0-	-0-	-0-	2555 2577	1 9	83	2	N	2343	2429	1			139
08	5288		5288	-0-	-0-	-0-	2353 2866	1 9	69	2	N	2605	2659	1			85
09	5571		5571	-0-	-0-	-0-	2001 2692	1 9	878	2	N	2447	2480	1			52
*10	4902		4902	-0-	-0-	-0-	1454 2585	1 9	863	2	N	2350	2270	1			132

GALVESTON 307-L (7000 SAND) 33840 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 SW/4 WELL #: 1 RRCID -> 255491 COMPL. DATE 04/17/2009 TOTAL DEPTH 7128 PERF. 9440 - 9468

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	137	7			-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/06/2024

GALVESTON 307-L (LOWER CRIS 54) 33840 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 NW/4 WELL #: 1 RRCID -> 255489 COMPL. DATE 04/30/2009 TOTAL DEPTH 7282 PERF. 7877 - 7884

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2029	7			-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/06/2024

GALVESTON 307-L (UPPER CRIS 54) 33840 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 SW/4 WELL #: 2 RRCID -> 255492 COMPL. DATE 04/24/2009 TOTAL DEPTH 7200 PERF. 7919 - 7932

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	343	7			-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/06/2024

GARDEN VILLAS (YEGUA) 34003 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
GARDEN VILLAS WELL #: 1 RRCID -> 265023 COMPL. DATE 03/14/2012 TOTAL DEPTH 15968 PERF.15368 - 16744

05	1913	N	1913	-0-	-0-	-0-	310 122	1 9	1481	2	N	111	178	1			110
06	1748	N	1748	-0-	-0-	-0-	300 140	1 9	1308	2	N	127	177	1			60
07	1661	N	1661	-0-	-0-	-0-	229 125	1 9	1307	2	N	114					174
08	1922	N	1690	-0-	-232	-0-	310 142	1 9	1238	2	N	129	176	1			127
09	1889	N	1889	-0-	-0-	-0-	300 329	1 9	1260	2	N	299	175	1			251
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

GARWOOD (MIOCENE 1300) 34090 260 NON-ASSOCIATED EXEMPT CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 C RRCID -> 061791 COMPL. DATE 08/11/1973 TOTAL DEPTH 4000 PERF. 1299 - 1308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD (MIOCENE 2100) 34090 330 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 T RRCID -> 061516 COMPL. DATE 10/22/2012 TOTAL DEPTH 4000 PERF. 2098 - 2104

05	124	N	102	-0-	-22	-0-	102	1			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	1			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	1			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-

GARWOOD (WILCOX 8500) 34090 594 NON-ASSOCIATED ONE WELL CNTY: COLORADO
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 5 RRCID -> 087146 COMPL. DATE 01/25/1980 TOTAL DEPTH 9917 PERF. 8624 - 8636

05	1017	N	1017	-0-	-0-	-0-	86	1	928	2	N	3					115
							3	9									
06	900	N	804	-0-	-96	-0-	70	1	720	2	N	13					128
							14	9									
07	806	N	-0-	-0-	-806	-0-					N	-0-					128
08	930	N	-0-	-0-	-930	-0-					N	-0-					128
09	810	N	725	-0-	-85	-0-	57	1	668	2	N	-0-					128
*10	1048	N	1048	-0-	-0-	-0-	75	1	955	2	N	16					144
							18	9									

GARWOOD (WILCOX 8600) 34090 660 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FINLEY RESOURCES, INC. 268602
COCHRAN, JOE WELL #: 1 RRCID -> 187127 COMPL. DATE 09/21/2001 TOTAL DEPTH 8857 PERF. 8584 - 8600

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, NORTH (MIOCENE 2200) 34092 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 5 RRCID -> 200370 COMPL. DATE 11/21/2003 TOTAL DEPTH 2500 PERF. 2100 - 2102

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, NORTH (3050) 34092 800 NON-ASSOCIATED ONE WELL CNTY: COLORADO
B D PRODUCTION CO., INC. 040190
RAU WELL #: 2 RRCID -> 294037 COMPL. DATE 10/25/2022 TOTAL DEPTH 6400 PERF. 2918 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	#	4545	-0-	-229	-0-	4545	2			N	-0-					-0-
06	4620	#	4176	-0-	-444	-0-	4176	2			N	-0-					-0-
07	4712	#	3973	-0-	-739	-0-	3973	2			N	-0-					-0-
08	4557	#	3543	-0-	-1014	-0-	3543	2			N	-0-					-0-
09	4410	#	3441	-0-	-969	-0-	3441	2			N	-0-					-0-
10	4557	#	3981	-0-	-576	-0-	3981	2			N	-0-					-0-

GARWOOD, S.E. (F-3400) 34096 300 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
STAFF WELL #: 1 RRCID -> 248269 COMPL. DATE 04/22/2009 TOTAL DEPTH 6450 PERF. 3342 - 3343

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARWOOD, S.W. (LOWER WILCOX) 34097 250 NON-ASSOCIATED EXEMPT CNTY: COLORADO
TEXAS GULF PRODUCTION CO. LLC 846255
GARRETT, W. D. GU WELL #: 2 RRCID -> 229903 COMPL. DATE 07/27/2006 TOTAL DEPTH 17093 PERF.15316 - 15334

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARWOOD, SW (MIDDLE WILCOX) 34097 260 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ROCK ENERGY RESOURCES, INC. 722819
KALLINA WELL #: 4601 RRCID -> 234171 COMPL. DATE 11/20/2007 TOTAL DEPTH 16230 PERF.12135 - 12185

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					33
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					33
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					33

GARWOOD, SW (UPPER WILCOX) 34097 270 NON-ASSOCIATED ONE WELL CNTY: COLORADO
BRITNIC OIL & GAS, INC. 093621
PINTAIL WELL #: 1 RRCID -> 205360 COMPL. DATE 11/17/2006 TOTAL DEPTH 10500 PERF. 9440 - 9738

05	14B2 EXT		NO RPT	-0-	-0-	299					N	NO RPT					22
06	14B2 EXT		NO RPT	-0-	-0-	299					N	NO RPT					22
07	14B2 EXT		NO RPT	-0-	-0-	299					N	NO RPT					22
08	14B2 EXT		NO RPT	-0-	-0-	299					N	NO RPT					22
09	14B2 EXT		NO RPT	-0-	-0-	299					N	NO RPT					22
10	14B DENY		NO RPT	-0-	-0-	299					N	NO RPT					22

PROLINE ENERGY RESOURCES INC 681327
COCHRAN GAS UNIT WELL #: 1 RRCID -> 175621 COMPL. DATE 12/28/1999 TOTAL DEPTH 11100 PERF.10090 - 10100

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBBS BROS. (BUDA) 34671 200 NON-ASSOCIATED EXEMPT CNTY: WALKER
ZAZA ENERGY, LLC 950545
STINGRAY WELL #: A 1RE RRCID -> 273567 COMPL. DATE 04/24/2013 TOTAL DEPTH 13332 PERF.12129 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK-3) 34733 500 ASSOCIATED 49B CNTY: LEE
E2 OPERATING LLC 238475
RIVERSIDE CAMPUS WELL #: 1 RRCID -> 293088 COMPL. DATE 07/13/1991 TOTAL DEPTH 7802 PERF. 7590 - 11060

05	155	#	146	-0-	-9	-0-	146	2			N	-0-					-0-
06	150	#	102	-0-	-48	-0-	102	2			N	-0-					-0-
07	155	#	140	-0-	-15	-0-	140	2			N	-0-					-0-
08	155	#	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	150	#	132	-0-	-18	-0-	132	2			N	-0-					-0-
10	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

INEOS USA OIL & GAS LLC 424176
TARGET UNIT WELL #: 1RE RRCID -> 294216 COMPL. DATE 06/13/2004 TOTAL DEPTH 10597 PERF.10337 - 12549

05	13	R	13	-0-	-0-	-0-	13	2			N	-0-					-0-
06	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
07	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	13	#	10	-0-	-3	-0-	10	2			N	-0-					-0-
09	13	#	12	-0-	-1	-0-	12	2			N	-0-					-0-
10	13	#	9	-0-	-4	-0-	9	2			N	-0-					-0-

MAGNOLIA OIL & GAS OPERATING LLC 521544
BREDTHAUER UNIT WELL #: RRCID -> 296227 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9040 - 9050

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAUSMANN WELL #: RRCID -> 296228 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9040 - 9050

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUMP FAMILY TRUST WELL #: RRCID -> 296229 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9040 - 9050

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK-3) //CONT.// 34733 500 ASSOCIATED 49B CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
OLEY UNIT WELL #: RRCID -> 296230 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9040 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
SWEDISH CHEF WELL #: 4H RRCID -> 292185 COMPL. DATE 11/02/2021 TOTAL DEPTH 10271 PERF.10740 - 15040

05	DLQ G-10	8038	-0-	8038	21976	6261	2	1777	9	Y	1615	1601	1			228
06	DLQ G-10	8514	-0-	8514	30490	6671	1	1843	9	Y	1675	1644	1			259
07	DLQ G-10	7915	-0-	7915	38405	6441	3	1474	9	Y	1340	1389	1			210
08	DLQ G-10	NO RPT	-0-	-0-	38405					Y	NO RPT					210
09	DLQ G-10	NO RPT	-0-	-0-	38405					Y	NO RPT					210
10	DLQ G-10	NO RPT	-0-	-0-	38405					Y	NO RPT					210

GIDDINGS (BUDA) 34733 600 ASSOCIATED 49B CNTY: BRAZOS
ALLIED OPERATING TEXAS, LLC 014471
HOWARD WELL #: 1H RRCID -> 262163 COMPL. DATE 05/06/2010 TOTAL DEPTH 11655 PERF.11254 - 15140

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					132
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					132
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					132
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					132
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					132
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					132

HOWARD WELL #: 2H RRCID -> 262672 COMPL. DATE 03/12/2011 TOTAL DEPTH 12043 PERF.11381 - 18217

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

KOUATLI, AIMAN M. 476360
WALTMAN WELL #: 1 RRCID -> 232226 COMPL. DATE N/A TOTAL DEPTH 11434 PERF. 9900 - 10953

05	42 R	42	-0-	-0-	-0-	41	2	1	9	N	1					191
06	59 R	59	-0-	-0-	-0-	58	2	1	9	N	1					192
07	37 R	37	-0-	-0-	-0-	35	2	2	9	N	2					194
08	0 #	97	-0-	97	-0-	96	2	1	9	N	1					195
09	30 #	-0-	-0-	-30	-0-					N	1					196
10	31 #	NO RPT	-0-	-31	-0-					N	NO RPT					196

MAGNOLIA OIL & GAS OPERATING LLC 521544
CANNON-CHANCE UNIT WELL #: 1RE RRCID -> 187097 COMPL. DATE 01/08/2002 TOTAL DEPTH 14584 PERF.10514 - 17024

05	744 #	650	-0-	-94	-0-	650	2			N	-0-					8
06	720 #	619	-0-	-101	-0-	619	2			N	-0-					8
07	744 #	627	-0-	-117	-0-	627	2			N	-0-					8
08	744 #	625	-0-	-119	-0-	625	2			N	-0-					8
09	690 #	581	-0-	-109	-0-	581	2			N	-0-					8
10	651 #	613	-0-	-38	-0-	613	2			N	-0-					8

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
HULLABALOO WELL #: 1RE RRCID -> 190267 COMPL. DATE 08/22/2001 TOTAL DEPTH 12420 PERF. 9667 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1741	R	1741	-0-	-0-	-0-	1654	2	87	9	N	79	178	1			72
06	1410	#	1408	-0-	-2	-0-	1330	2	78	9	N	71					143
07	1457	#	1455	-0-	-2	-0-	1363	2	92	9	N	84					227
08	1457	#	1376	-0-	-81	-0-	1296	2	80	9	N	73	167	1			133
09	1410	#	1211	-0-	-199	-0-	1147	2	64	9	N	58					191
10	1457	#	1233	-0-	-224	-0-	1148	2	85	9	N	77	187	1	1	8	80

DODD WELL #: 1H RRCID -> 262773 COMPL. DATE 04/03/2011 TOTAL DEPTH 10812 PERF.10636 - 14276

05	0	#	-0-	-0-	-0-	-0-					N	-0-					69
06	0	#	-0-	-0-	-0-	-0-					N	-0-					69
07	0	#	-0-	-0-	-0-	-0-					N	-0-					69
08	0	#	-0-	-0-	-0-	-0-					N	-0-					69
09	0	#	-0-	-0-	-0-	-0-					N	-0-					69
10	0	#	-0-	-0-	-0-	-0-					N	-0-					69

VERDUN OIL & GAS LLC 884566
BALKE, I. WELL #: 1 RRCID -> 242994 COMPL. DATE 09/08/2008 TOTAL DEPTH 10417 PERF.10350 - 10413

05	11	#	3	-0-	-8	-0-	3	2			N	-0-					130
06	2	#	-0-	-0-	-2	-0-					N	-0-					130
07	3	R	3	-0-	-0-	-0-	3	2			N	-0-					130
08	3	#	-0-	-0-	-3	-0-					N	-0-					130
09	3	#	2	-0-	-1	-0-	2	2			N	-0-					130
10	3	#	NO RPT	-0-	-3	-0-					N	NO RPT					130

WILDFIRE ENERGY OPERATING LLC 923444
PATTERSON-CLARK UNIT WELL #: 1DL RRCID -> 186375 COMPL. DATE 02/13/2002 TOTAL DEPTH 14207 PERF.10776 - 15242

05	31	R	31	-0-	-0-	-0-	31	2			N	-0-					53
06	90	#	27	-0-	-63	-0-	27	2			N	-0-					53
*07	128	R	128	-0-	-0-	-0-	9	1	56	2	N	57	53	7			57
							63	9									
08	106	R	106	-0-	-0-	-0-	15	1	91	2	N	-0-					57
09	60	#	42	-0-	-18	-0-	6	1	36	2	N	-0-					57
10	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					57

PORTER, E. B. WELL #: 7 RRCID -> 219043 COMPL. DATE N/A TOTAL DEPTH 12127 PERF. 9085 - 11800

05	589	#	291	-0-	-298	-0-	153	2	138	9	N	125	177	1			120
06	570	#	396	-0-	-174	-0-	240	2	156	9	N	142					262
07	589	#	217	-0-	-372	-0-	127	2	90	9	N	82	188	1			156
08	496	#	322	-0-	-174	-0-	170	2	152	9	N	138					294
09	480	#	463	-0-	-17	-0-	276	2	187	9	N	170	180	1			284
10	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					284

DALBOSCO WELL #: E 1 RRCID -> 247094 COMPL. DATE 12/14/2009 TOTAL DEPTH 15325 PERF.11800 - 15325

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
WELLS E WELL #: 1H RRCID -> 253389 COMPL. DATE 06/13/2009 TOTAL DEPTH 12559 PERF.12318 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	R	34	-0-	-0-	-0-	34	2			N	-0-					33
06	3930	#	32	-0-	-3898	-0-	32	2			N	-0-					33
*07	5022	#	-0-	-0-	-5022	-0-					N	73	33	7			73
*08	5022	#	212	-0-	-4810	-0-	19	1	193	2	N	-0-					73
09	150	#	52	-0-	-98	-0-	5	1	46	2	N	1					69
							1	9									
10	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					69

DOUG WELL #: 1H RRCID -> 283152 COMPL. DATE 06/23/2015 TOTAL DEPTH 10354 PERF.10485 - 15249

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

CHARLI WELL #: RRCID -> 284265 COMPL. DATE 10/12/2006 TOTAL DEPTH 9072 PERF. 8933 - 11940

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					114
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					114
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					114
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					114
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					114
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					114

PLUGGED AND ABANDONED_____ 08/11/2022

LEONE UNIT WELL #: 1 RRCID -> 291028 COMPL. DATE 07/31/2001 TOTAL DEPTH 10292 PERF.10519 - 15625

05	62	#	16	-0-	-46	-0-	4	1	10	2	N	2	1	8			118
							2	9									
06	30	#	28	-0-	-2	-0-	7	1	21	9	N	19					137
*07	31	#	-0-	-0-	-31	-0-					N	-0-	137	7			-0-
08	31	#	12	-0-	-19	-0-	12	2			N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

JOYCE WELL #: 1 RRCID -> 294031 COMPL. DATE 10/03/2009 TOTAL DEPTH 10463 PERF.10611 - 13999

05	31	#	22	-0-	-9	-0-	1	1	21	2	N	-0-					66
06	34	R	34	-0-	-0-	-0-	1	1	33	2	N	-0-					66
07	31	#	-0-	-0-	-31	-0-					N	-0-					66
08	31	#	7	-0-	-24	-0-	7	2			N	-0-					66
09	30	#	13	-0-	-17	-0-	13	2			N	-0-					66
10	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					66

WARREN THOMAS UNIT WELL #: 1 RRCID -> 296658 COMPL. DATE 07/02/1993 TOTAL DEPTH 8349 PERF. 7900 - 8038

05	0		-0-	-0-	-0-	9					N	-0-					-0-
06	0		-0-	-0-	-0-	9					N	-0-					-0-
07	0		-0-	-0-	-0-	9					N	-0-					-0-
08	0		-0-	-0-	-0-	9					N	-0-					-0-
09	0		-0-	-0-	-0-	9					N	-0-					-0-
10	0		NO RPT	-0-	-0-	9					N	NO RPT					-0-

GIDDINGS (EAGLEFORD) 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
MAGNOLIA OIL & GAS OPERATING LLC 521544
DODD WELL #: 1H RRCID -> 264827 COMPL. DATE 04/04/2011 TOTAL DEPTH 10812 PERF.10616 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERDUN OIL & GAS LLC 884566
BOULDEN, F. WELL #: 1 RRCID -> 242983 COMPL. DATE 09/21/2008 TOTAL DEPTH 10180 PERF. 9940 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					200
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					200
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					200
08	31	N	15	-0-	-16	-0-	15	2			N	-0-					200
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					200
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					200

WILDFIRE ENERGY OPERATING LLC 923444
LEWIS 'A' WELL #: 1H RRCID -> 277236 COMPL. DATE 01/20/2015 TOTAL DEPTH 10720 PERF.11413 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	2493	-0-	-1599	-0-	92	1	2329	2	N	65	180	1			115
							72	9									
06	3960	X	2733	-0-	-1227	-0-	100	1	2567	2	N	60					175
							66	9									
07	3596	X	2996	-0-	-600	-0-	113	1	2800	2	N	75	172	1			78
							83	9									
08	3596	X	2738	-0-	-858	-0-	103	1	2570	2	N	59					137
							65	9									
09	2790	X	2718	-0-	-72	-0-	99	1	2547	2	N	65					202
							72	9									
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					202

MARGARITA E UNIT WELL #: 1 RRCID -> 277823 COMPL. DATE 08/29/2013 TOTAL DEPTH 18280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROLLIER WELL #: 1H RRCID -> 278580 COMPL. DATE 10/28/2013 TOTAL DEPTH 12309 PERF.13159 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5313	X	5313	-0-	-0-	-0-	289	1	4970	2	N	49					147
							54	9									
06	4467	X	4467	-0-	-0-	-0-	246	1	4220	2	N	1					148
							1	9									
07	4059	X	4059	-0-	-0-	-0-	222	1	3813	2	N	22					170
							24	9									
08	4133	X	4133	-0-	-0-	-0-	227	1	3906	2	N	-0-					170
09	2522	X	2522	-0-	-0-	-0-	139	1	2383	2	N	-0-					170
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					170

GIDDINGS (EAGLEFORD) //CONT.// 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
RODGERS WELL #: 1H RRCID -> 280611 COMPL. DATE 08/14/2015 TOTAL DEPTH 11370 PERF.11198 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2045	X	2045	-0-	-0-	-0-	840	1	1006	2	Y	181	207	1			45
							199	9									
06	2798	X	2798	-0-	-0-	-0-	1055	1	1630	2	Y	103	108	1			40
							113	9									
*07	1891	X	1043	-0-	-848	-0-	34	1	912	2	Y	86	103	1			23
							2	4	95	9							
*08	1612	X	1380	-0-	-232	-0-	38	1	1023	2	Y	290	259	1			54
							319	9									
*09	DLQ G-10		1191	-0-	1191	1191	34	1	935	2	Y	176	193	1	4	6	33
							28	4	194	9							
10	0	N	NO RPT	-0-	-0-	1191					Y	NO RPT					33

MCCULLOUGH-WINEMAN EF WELL #: 3H RRCID -> 280858 COMPL. DATE 01/08/2015 TOTAL DEPTH 11176 PERF.11608 - 19198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2305	-0-	-206	-0-	77	1	1890	2	Y	307	303	1			120
							338	9									
06	2340	N	2063	-0-	-277	-0-	73	1	1751	2	Y	217	253	1			84
							239	9									
*07	2294	N	1890	-0-	-404	-0-	209	1	1339	2	Y	311	332	1			63
							342	9									
*08	2112	N	2112	-0-	-0-	-0-	242	1	1571	2	Y	219	157	1			125
							58	4	241	9							
*09	1300	N	1873	-0-	573	573	183	1	1276	2	Y	302	404	1			23
							82	4	332	9							
10	0	N	NO RPT	-0-	-0-	573					Y	NO RPT					23

MILES UNIT WELL #: 1H RRCID -> 281287 COMPL. DATE 02/26/2016 TOTAL DEPTH 11462 PERF.11572 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	965	-0-	-1112	-0-	778	1	187	9	Y	170	209	1			43
06	2010	X	827	-0-	-1183	-0-	728	1	99	9	Y	90	98	1			35
07	1767	X	623	-0-	-1144	-0-	17	1	460	2	Y	132	124	1			43
							1	4	145	9							
08	1519	X	567	-0-	-952	-0-	10	1	264	2	Y	266	259	1			50
							293	9									
09	DLQ G-10		453	-0-	453	453	10	1	269	2	Y	151	170	1	3	6	28
							8	4	166	9							
10	0	N	NO RPT	-0-	-0-	453					Y	NO RPT					28

RODGERS WELL #: 3H RRCID -> 281323 COMPL. DATE 08/23/2015 TOTAL DEPTH 11394 PERF.11581 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1856	N	1856	-0-	-0-	-0-	804	1	810	2	Y	220	296	1			56
							242	9									
06	1790	N	1790	-0-	-0-	-0-	793	1	863	2	Y	122	130	1			48
							134	9									
07	1829	N	651	-0-	-1178	-0-	20	1	536	2	Y	85	109	1			24
							1	4	94	9							
08	1243	N	1243	-0-	-0-	-0-	31	1	838	2	Y	340	300	1			64
							374	9									
09	DLQ G-10		823	-0-	823	823	23	1	629	2	Y	138	173	1	3	6	26
							19	4	152	9							
10	0	N	NO RPT	-0-	-0-	823					Y	NO RPT					26

GIDDINGS (EAGLEFORD) //CONT.// 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
GOEN FAMILY WELL #: 2H RRCID -> 281657 COMPL. DATE 09/09/2015 TOTAL DEPTH 10545 PERF.11379 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	1764	-0-	-313	-0-		832	1	834	2	Y	89	131	1			19
								98	9									
06	1957	X	1957	-0-	-0-	-0-		834	1	1012	2	Y	101	85	1			35
								111	9									
07	2046	X	1258	-0-	-788	-0-		37	1	984	2	Y	214	178	1			71
								2	4	235	9							
08	2046	X	1496	-0-	-550	-0-		42	1	1121	2	Y	303	317	1			57
								333	9									
09	1123	X	1123	-0-	-0-	-0-		32	1	865	2	Y	182	201	1	4	6	34
								26	4	200	9							
10	0	X	NO RPT	-0-	-0-	-0-						Y	NO RPT					34

MILES UNIT WELL #: 2H RRCID -> 281724 COMPL. DATE 02/26/2016 TOTAL DEPTH 11482 PERF.11388 - 18854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1106	-0-	-909	-0-		827	1	110	2	Y	154	222	1			39
								169	9									
06	1950	X	1194	-0-	-756	-0-		754	1	286	2	Y	140	96	1	42	7	41
								154	9									
07	1271	X	903	-0-	-368	-0-		28	1	740	2	Y	122	123	1			40
								1	4	134	9							
08	1271	X	974	-0-	-297	-0-		26	1	702	2	Y	224	222	1			42
								246	9									
09	DLQ G-10		642	-0-	642	642		15	1	419	2	Y	177	182	1	4	6	33
								13	4	195	9							
10	0	N	NO RPT	-0-	-0-	642						Y	NO RPT					33

GOEN FAMILY WELL #: 3H RRCID -> 281739 COMPL. DATE 09/22/2015 TOTAL DEPTH 11377 PERF.11445 - 19849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	2085	-0-	-85	-0-		864	1	910	2	Y	283	403	1			61
								311	9									
06	2424	X	2424	-0-	-0-	-0-		881	1	1124	2	Y	381	270	1	61	7	111
								419	9									
07	2418	X	1563	-0-	-855	-0-		44	1	1180	2	Y	306	316	1			101
								2	4	337	9							
08	2418	X	1981	-0-	-437	-0-		56	1	1504	2	Y	383	412	1			72
								421	9									
09	1300	N	1624	-0-	324	324		42	1	1145	2	Y	365	361	1	8	6	68
								35	4	402	9							
10	0	N	NO RPT	-0-	-0-	324						Y	NO RPT					68

EWERT WELL #: 1H RRCID -> 282093 COMPL. DATE 11/22/2014 TOTAL DEPTH 11440 PERF.11422 - 19477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3487	-0-	-326	-0-		1256	1	2075	2	Y	142	189	1			31
								156	9									
06	3750	X	3621	-0-	-129	-0-		1212	1	2187	2	Y	202	143	1	31	7	59
								222	9									
07	4123	X	1464	-0-	-2659	-0-		47	1	1264	2	Y	137	151	1			45
								2	4	151	9							
08	4123	X	1947	-0-	-2176	-0-		62	1	1674	2	Y	192	201	1			36
								211	9									
09	1664	X	1664	-0-	-0-	-0-		50	1	1363	2	Y	191	187	1	4	6	36
								41	4	210	9							
10	0	X	NO RPT	-0-	-0-	-0-						Y	NO RPT					36

GIDDINGS (EAGLEFORD) //CONT.// 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
EWERT WELL #: 3H RRCID -> 282341 COMPL. DATE 09/10/2015 TOTAL DEPTH 11422 PERF.11423 - 19234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1708	X	1708	-0-	-0-	-0-	755	1	846	2	Y	97	132	1			21
							107	9									
06	1914	X	1914	-0-	-0-	-0-	775	1	979	2	Y	145	103	1	21	7	42
							160	9									
07	1984	X	1224	-0-	-760	-0-	39	1	1039	2	Y	131	130	1			43
							2	4	144	9							
08	1984	X	1287	-0-	-697	-0-	35	1	945	2	Y	279	270	1			52
							307	9									
09	1300	N	1314	-0-	14	14	36	1	989	2	Y	235	238	1	5	6	44
							30	4	259	9							
10	0	N	NO RPT	-0-	-0-	14					Y	NO RPT					44

GOEN FAMILY WELL #: 1H RRCID -> 282346 COMPL. DATE 12/13/2014 TOTAL DEPTH 11174 PERF.11005 - 15143

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAE WELL #: 4H RRCID -> 282523 COMPL. DATE 04/08/2015 TOTAL DEPTH 11180 PERF.11097 - 16591

05	1519	X	1483	-0-	-36	-0-	938	1	354	2	N	174	213	1			82
							191	9									
06	1380	X	1095	-0-	-285	-0-	815	1	117	2	N	148	109	1			121
							163	9									
*07	1426	X	-0-	-0-	-1426	-0-					N	168	109	1			180
08	1178	X	879	-0-	-299	-0-	25	1	682	2	N	156	210	1			126
							172	9									
09	1440	X	760	-0-	-680	-0-	20	1	559	2	N	149	82	1			193
							17	4	164	9							
10	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					193

RAE WELL #: 3H RRCID -> 282586 COMPL. DATE 04/08/2015 TOTAL DEPTH 11200 PERF.11655 - 16966

05	2139	X	1540	-0-	-599	-0-	855	1	550	2	N	123	152	1			58
							135	9									
06	2010	X	1395	-0-	-615	-0-	712	1	582	2	N	92	75	1			75
							101	9									
*07	1860	X	-0-	-0-	-1860	-0-					N	138	78	1			135
08	1674	X	920	-0-	-754	-0-	27	1	725	2	N	153	164	1			124
							168	9									
09	1500	X	892	-0-	-608	-0-	26	1	713	2	N	119	81	1			162
							22	4	131	9							
10	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					162

KOVAR 'A' WELL #: 1H RRCID -> 290535 COMPL. DATE 02/21/2018 TOTAL DEPTH 10219 PERF.10775 - 15480

05	1843	N	1843	-0-	-0-	-0-	63	1	1545	2	N	214					454
							235	9									
06	1616	N	1616	-0-	-0-	-0-	54	1	1347	2	N	195	540	1			109
							215	9									
07	1238	N	1238	-0-	-0-	-0-	43	1	1019	2	N	160					269
							176	9									
08	1829	N	879	-0-	-950	-0-	30	1	726	2	N	112	184	1			197
							123	9									
09	1620	N	-0-	-0-	-1620	-0-					N	-0-					197
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					197

GIDDINGS (EAGLEFORD) //CONT.// 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
BELL C WELL #: 1H RRCID -> 291056 COMPL. DATE 04/15/2019 TOTAL DEPTH 9042 PERF. 9760 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2146	-0-	-954	-0-	39 498	1 9	1609	2	N	453	349	1			255
06	3000	X	2586	-0-	-414	-0-	39 807	1 9	1740	2	N	734	730	1			259
07	3751	X	1928	-0-	-1823	-0-	24 768	1 9	1136	2	N	698	706	1	1	8	250
08	3751	X	2364	-0-	-1387	-0-	29 794	1 9	1541	2	N	722	723	1			249
09	3630	X	2555	-0-	-1075	-0-	34 867	1 9	1654	2	N	788	895	1			142
10	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					142

BROLLIER WELL #: 1AC RRCID -> 291447 COMPL. DATE 01/08/2018 TOTAL DEPTH 12501 PERF.12776 - 18461

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (EDWARDS, GAS) 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LEEXUS OIL LLC 495350
DUSEK UNIT WELL #: 3 RRCID -> 097059 COMPL. DATE 11/13/1981 TOTAL DEPTH 11570 PERF.11440 - 11454

05	0	N	-0-	-0-	-0-	-0-					N	-0-					88
06	0	N	-0-	-0-	-0-	-0-					N	-0-					88
07	0	N	-0-	-0-	-0-	-0-					N	-0-					88
08	0	N	-0-	-0-	-0-	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88

MAGNOLIA OIL & GAS OPERATING LLC 521544
LUTHERHILL UNIT WELL #: 1 RRCID -> 100216 COMPL. DATE 05/20/1982 TOTAL DEPTH 11626 PERF.11382 - 11556

05	103	N	103	-0-	-0-	-0-	101	2	2	9	N	2					20
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					20
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					20
08	93	N	37	-0-	-56	-0-	37	2			N	-0-					20
09	90	N	64	-0-	-26	-0-	64	2			N	-0-					20
10	62	N	21	-0-	-41	-0-	21	2			N	-0-					20

FRANCIS WELL #: 1 L RRCID -> 110862 COMPL. DATE 03/09/1984 TOTAL DEPTH 11520 PERF.11291 - 11390

05	35	N	35	-0-	-0-	-0-	35	2			N	-0-	15	7			25
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					25
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					25
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					25

SANDEL OPERATING COMPANY 747534
APPELT WELL #: 5 RRCID -> 095202 COMPL. DATE 08/03/1981 TOTAL DEPTH 12021 PERF.11875 - 11935

05	1798	N	1767	-0-	-31	-0-	1737	2	30	9	N	27					115
06	2121	N	2121	-0-	-0-	-0-	2093	2	28	9	N	25					140
07	1349	N	1349	-0-	-0-	-0-	1318	2	31	9	N	28					168
08	1985	N	1985	-0-	-0-	-0-	1940	2	45	9	N	41					209
09	2103	N	2103	-0-	-0-	-0-	2063	2	40	9	N	36	187	1			58
10	2169	N	2169	-0-	-0-	-0-	2139	2	30	9	N	27					85

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
SANDEL OPERATING COMPANY //CONT.// 747534

APPELT UNIT WELL #: 6 RRCID -> 097967 COMPL. DATE 02/20/1982 TOTAL DEPTH 11940 PERF.11757 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1842	-0-	-142	-0-	1817	2	25	9	N	23					165
06	1972	N	1972	-0-	-0-	-0-	1939	2	33	9	N	30					195
07	1415	N	1415	-0-	-0-	-0-	1393	2	22	9	N	20					215
08	1974	N	1974	-0-	-0-	-0-	1946	2	28	9	N	25					240
09	1970	N	1970	-0-	-0-	-0-	1942	2	28	9	N	25					265
10	1718	N	1718	-0-	-0-	-0-	1697	2	21	9	N	19	172	1			112

TAYLOR ESTATE UNIT WELL #: 1 RRCID -> 100219 COMPL. DATE 04/25/1982 TOTAL DEPTH 11170 PERF.11076 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4581	X	4581	-0-	-0-	-0-	4557	2	24	9	N	22					90
06	3980	X	3980	-0-	-0-	-0-	3967	2	13	9	N	12					102
07	3937	X	3464	-0-	-473	-0-	3453	2	11	9	N	10					112
08	4093	X	4093	-0-	-0-	-0-	4079	2	14	9	N	13					125
09	3930	X	3783	-0-	-147	-0-	3769	2	14	9	N	13					138
10	4061	X	3880	-0-	-181	-0-	3867	2	13	9	N	12					150

HERNANDEZ WELL #: 1 RRCID -> 101637 COMPL. DATE 07/03/1982 TOTAL DEPTH 12370 PERF.12178 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	507	-0-	-51	-0-	501	2	6	9	N	5					88
06	510	N	419	-0-	-91	-0-	409	2	10	9	N	9					97
07	678	N	678	-0-	-0-	-0-	669	2	9	9	N	8					105
08	771	N	771	-0-	-0-	-0-	763	2	8	9	N	7					112
09	854	N	854	-0-	-0-	-0-	845	2	9	9	N	8					120
10	682	N	653	-0-	-29	-0-	642	2	11	9	N	10					130

DANIEL, JEAN WELL #: 1 RRCID -> 101906 COMPL. DATE 08/26/1982 TOTAL DEPTH 12377 PERF.11868 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAUCH WELL #: 1 RRCID -> 101907 COMPL. DATE 08/13/1982 TOTAL DEPTH 12163 PERF.12011 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1297	N	1297	-0-	-0-	-0-	1269	2	28	9	N	25					77
06	1260	N	1246	-0-	-14	-0-	1218	2	28	9	N	25					102
07	1302	N	1296	-0-	-6	-0-	1274	2	22	9	N	20					122
08	1302	N	1069	-0-	-233	-0-	1049	2	20	9	N	18					140
09	1260	N	1156	-0-	-104	-0-	1130	2	26	9	N	24					164
10	1302	N	1269	-0-	-33	-0-	1244	2	25	9	N	23					187

MISS KATIE WELL #: 1 RRCID -> 103278 COMPL. DATE 09/17/1982 TOTAL DEPTH 11350 PERF.11228 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER UNIT WELL #: 1 RRCID -> 104189 COMPL. DATE 02/16/1983 TOTAL DEPTH 12392 PERF.12140 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2284	N	2284	-0-	-0-	-0-	2245	2	39	9	N	35					105
06	2153	N	2153	-0-	-0-	-0-	2101	2	52	9	N	47					152
07	2463	N	2463	-0-	-0-	-0-	2402	2	61	9	N	55					207
08	2294	N	2033	-0-	-261	-0-	2000	2	33	9	N	30	182	1			55
09	2340	N	2340	-0-	-0-	-0-	2305	2	35	9	N	32					87
10	2387	N	2261	-0-	-126	-0-	2230	2	31	9	N	28					115

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
SANDEL OPERATING COMPANY //CONT.// 747534
APPELT WELL #: 1 RRCID -> 104311 COMPL. DATE 03/02/1983 TOTAL DEPTH 11898 PERF.11700 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1620	-0-	-54	-0-	1605	2	15	9	N	14					57
06	1620	N	1355	-0-	-265	-0-	1337	2	18	9	N	16					73
07	946	N	946	-0-	-0-	-0-	929	2	17	9	N	15					88
08	1612	N	760	-0-	-852	-0-	747	2	13	9	N	12					100
09	1350	N	467	-0-	-883	-0-	459	2	8	9	N	7					107
10	961	N	418	-0-	-543	-0-	418	2			N	-0-					107

UNITED ENERGY OPERATING, LLC 877206
PHILLIPS-RAUCH UNIT WELL #: 1 RRCID -> 103768 COMPL. DATE 01/23/1983 TOTAL DEPTH 11520 PERF.11372 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PHILIPS, VASTINE WELL #: 1 RRCID -> 101641 COMPL. DATE 08/17/1982 TOTAL DEPTH 12885 PERF.11630 - 11689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1126	N	1126	-0-	-0-	-0-	1108	2	18	9	N	16					135
06	691	N	691	-0-	-0-	-0-	681	2	10	9	N	9					144
07	1060	N	1060	-0-	-0-	-0-	1040	2	20	9	N	18					162
08	507	N	507	-0-	-0-	-0-	507	2			N	-0-					162
09	648	N	648	-0-	-0-	-0-	637	2	11	9	N	10					172
10	549	N	549	-0-	-0-	-0-	546	2	3	9	N	3					175

WILDFIRE ENERGY OPERATING LLC 923444
QUINN, JOHN UNIT WELL #: 1 RRCID -> 101171 COMPL. DATE 07/15/1982 TOTAL DEPTH 12165 PERF.12022 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORVILLE HAYNIE UNIT WELL #: 1 RRCID -> 102869 COMPL. DATE 09/07/1982 TOTAL DEPTH 12070 PERF.11910 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVEILLE SWD WELL #: 1 RRCID -> 277938 COMPL. DATE 01/26/2015 TOTAL DEPTH 20017 PERF. 9830 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
CHER SWD WELL #: 1 RRCID -> 290070 COMPL. DATE 12/16/2019 TOTAL DEPTH 10712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, JOHN H., INC. 948460
MUELLER, LORENZ ET AL UNIT WELL #: 1A RRCID -> 100024 COMPL. DATE 03/25/1982 TOTAL DEPTH 11942 PERF.11815 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	257	1	198	9	N	180	180	1			264
06	270	N	242	-0-	-28	-0-	242	1			N	-0-	159	1			105
07	333	N	333	-0-	-0-	-0-	323	1	10	9	N	9					114
08	486	N	486	-0-	-0-	-0-	480	1	6	9	N	5					119
09	300	N	300	-0-	-0-	-0-	293	1	7	9	N	6					125
10	341	N	220	-0-	-121	-0-	218	1	2	9	N	2					127

FRITSCH UNIT WELL #: 1 RRCID -> 102109 COMPL. DATE 06/28/1982 TOTAL DEPTH 12241 PERF.11820 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	1			N	-0-					209
06	210	N	192	-0-	-18	-0-	192	1			N	-0-					209
07	224	N	224	-0-	-0-	-0-	224	1			N	-0-					209
08	420	N	420	-0-	-0-	-0-	420	1			N	-0-					209
09	202	N	202	-0-	-0-	-0-	202	1			N	-0-					209
10	217	N	184	-0-	-33	-0-	184	1			N	-0-					209

KONETZKE, VICKI WELL #: 1 RRCID -> 103618 COMPL. DATE 12/17/1982 TOTAL DEPTH 12190 PERF.12020 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10036	X	4912	-0-	-5124	-0-	4906	2	6	9	N	5					214
06	1710	X	430	-0-	-1280	-0-	429	2	1	9	N	1					215
07	1767	X	1002	-0-	-765	-0-	1002	2			N	-0-					215
08	1767	X	625	-0-	-1142	-0-	625	2			N	-0-					215
09	2942	X	2942	-0-	-0-	-0-	2932	2	10	9	N	9					224
*10	7059	X	7059	-0-	-0-	-0-	7023	2	36	9	N	33					257

GIDDINGS (GEORGETOWN, GAS) 34733 621 NON-ASSOCIATED ONE WELL CNTY: BRAZOS
MAGNOLIA OIL & GAS OPERATING LLC 521544
OLDEN-PAULL UNIT WELL #: 1 RRCID -> 250056 COMPL. DATE 10/21/2008 TOTAL DEPTH 15003 PERF.10313 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	790	N	790	-0-	-0-	-0-	790	2			N	-0-					53
06	751	N	751	-0-	-0-	-0-	751	2			N	-0-					53
07	713	N	702	-0-	-11	-0-	702	2			N	-0-					53
08	775	N	766	-0-	-9	-0-	766	2			N	-0-					53
09	750	N	625	-0-	-125	-0-	625	2			N	-0-					53
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					53

GIDDINGS (NAVARRO, OIL) 34733 624 ASSOCIATED ONE WELL CNTY: LEE
TEXAS OIL AND GAS OPERATING, LLC 846879
HUETTEL-BROWN WELL #: 3 RRCID -> 222494 COMPL. DATE 05/13/2005 TOTAL DEPTH 5858 PERF. 2922 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (NORTH EDWARDS) 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PALEO OIL COMPANY LLC 635131
WEIDER UNIT WELL #: 1 RRCID -> 180269 COMPL. DATE 11/27/2020 TOTAL DEPTH 10130 PERF. 9974 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROGENIES OPERATING LLC 681161
LEHMANN-SCHKADE UNIT WELL #: 1 RRCID -> 167303 COMPL. DATE 06/09/1997 TOTAL DEPTH 12619 PERF.10111 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					6
06	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					6
07	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					6
08	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					6
09	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					6
10	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

RED SNAPPER WELL #: 1 RRCID -> 168998 COMPL. DATE 04/07/1998 TOTAL DEPTH 10150 PERF. 9880 - 9905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
06	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
07	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
08	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
09	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
10	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

TEINERT-KUNZE UNIT WELL #: 1 RRCID -> 169000 COMPL. DATE 03/18/1998 TOTAL DEPTH 12819 PERF.10002 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
06	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
07	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
08	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
09	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
10	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

TUNA UNIT WELL #: 1 RRCID -> 169141 COMPL. DATE 06/09/1998 TOTAL DEPTH 10200 PERF. 9962 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAMELSON-KUNZE UNIT WELL #: RRCID -> 169334 COMPL. DATE 03/25/1998 TOTAL DEPTH 12742 PERF. 9945 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

PLUGGED AND ABANDONED_____ 03/31/2017

GIDDINGS (NORTH EDWARDS) //CONT.// 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PROGENIES OPERATING LLC //CONT.// 681161
BARRACUDA UNIT WELL #: 1 RRCID -> 169624 COMPL. DATE 01/15/1998 TOTAL DEPTH 10350 PERF.10068 - 10075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SENGELMANN-TEINERT UNIT WELL #: 1 RRCID -> 170208 COMPL. DATE 04/27/1998 TOTAL DEPTH 12097 PERF.11348 - 11494

05	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILOT FISH UNIT WELL #: 1 RRCID -> 179783 COMPL. DATE 02/11/2000 TOTAL DEPTH 10206 PERF. 9965 - 9973

05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			17

BARRACUDA UNIT WELL #: 2 RRCID -> 224020 COMPL. DATE 10/07/2006 TOTAL DEPTH 10350 PERF. 9992 - 10020

05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GIDDINGS (AUSTIN CHALK, GAS) 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
AEON OPERATING, INC. 000834
NAVASOTA UNIT WELL #: 1 RRCID -> 154465 COMPL. DATE 10/29/1994 TOTAL DEPTH 17899 PERF.14360 - 17899

05	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADVANCE HYDROCARBON CORPORATION 008484
WOOD "K" WELL #: 2 RRCID -> 123110 COMPL. DATE 02/13/2006 TOTAL DEPTH 8662 PERF. 4830 - 4982

05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ADVANCE HYDROCARBON CORPORATION //CONT.// 008484
WOOD "K" WELL #: 1A RRCID -> 143179 COMPL. DATE 02/08/2008 TOTAL DEPTH 8438 PERF. 8402 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEIBER WELL #: 2 RRCID -> 267297 COMPL. DATE 07/12/2012 TOTAL DEPTH 5516 PERF. 4772 - 5470

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKG OPERATING COMPANY 009566
CHAMPION WELL #: 1H RRCID -> 190197 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.14827 - 16632

05	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-
06	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-
07	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIED ENERGY OPERATING, LLC 014357
THIEL UNIT WELL #: 1 RRCID -> 160814 COMPL. DATE 07/22/2009 TOTAL DEPTH 18460 PERF.14559 - 14985

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCTURUS OPERATING COMPANY 029390
MEANS WELL #: RRCID -> 282417 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9742 - 9916

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCL OPERATING, LLC 040199
MANCUSO UNIT #2 WELL #: 2 RRCID -> 155680 COMPL. DATE 02/14/1998 TOTAL DEPTH 16150 PERF.13271 - 16150

05	837	N	744	-0-	-93	-0-	744	3			N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
07	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
08	2133	N	2133	-0-	-0-	-0-	2133	3			N	-0-					-0-
09	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
10	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BAKER, BRENT OIL & GAS, INC. 044425
ARMSTRONG WELL #: 1H RRCID -> 153613 COMPL. DATE 01/21/1995 TOTAL DEPTH 14642 PERF.12520 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	19	-0-	-43	-0-	19	2			N	-0-					26
06	90	N	-0-	-0-	-90	-0-					N	-0-					26
07	7	N	2	-0-	-5	-0-	2	2			N	-0-					26
08	31	N	-0-	-0-	-31	-0-					N	-0-					26
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					26
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					26

BASS PETROLEUM, INC 054836
CHMELAR, EUGENE -A- WELL #: 1 RRCID -> 146080 COMPL. DATE 11/05/1981 TOTAL DEPTH 9403 PERF. 8631 - 8840

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59

BBX OPERATING, L.L.C. 058908
WEISS UNIT WELL #: 1 RRCID -> 154803 COMPL. DATE 06/08/1995 TOTAL DEPTH 16304 PERF.11416 - 16304

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48

HICKS WELL #: 1H RRCID -> 166279 COMPL. DATE 09/11/1997 TOTAL DEPTH 14230 PERF.10349 - 14230

05	14B	DENY	-0-	-0-	-0-	39					N	-0-					21
06	14B	DENY	-0-	-0-	-0-	39					N	-0-					21
07	14B	DENY	-0-	-0-	-0-	39					N	-0-					21
08	14B	DENY	-0-	-0-	-0-	39					N	-0-					21
09	14B	DENY	-0-	-0-	-0-	39					N	-0-					21
10	14B	DENY	NO RPT	-0-	-0-	39					N	NO RPT					21

FLAGTAIL WELL #: 1H RRCID -> 167708 COMPL. DATE 07/17/1997 TOTAL DEPTH 15502 PERF.13160 - 15502

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS WELL #: 1 RRCID -> 198808 COMPL. DATE N/A TOTAL DEPTH 9710 PERF. 9354 - 9506

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BBX OPERATING, L.L.C. //CONT.// 058908
BIG CREEK PARK WELL #: 1H RRCID -> 200964 COMPL. DATE 02/15/2004 TOTAL DEPTH 11000 PERF.10026 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

RIPTOE, ETHEL WELL #: 1H RRCID -> 203434 COMPL. DATE 06/08/2004 TOTAL DEPTH 12041 PERF.12940 - 15600

05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

BLACKBRUSH O & G, LLC 073059
CASSIDY UNIT WELL #: 1H RRCID -> 284708 COMPL. DATE 03/28/2018 TOTAL DEPTH 14397 PERF.14181 - 16627

05	3503	X	1963	-0-	-1540	-0-	208	1	1755	3	N	-0-					-0-
06	3120	X	2383	-0-	-737	-0-	454	1	1929	3	N	-0-					-0-
07	5642	X	3150	-0-	-2492	-0-	293	1	2857	3	N	-0-					-0-
08	5642	X	3630	-0-	-2012	-0-	449	1	3181	3	N	-0-					-0-
09	5460	X	3432	-0-	-2028	-0-	378	1	3054	3	N	-0-					-0-
10	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					-0-

BRG LONE STAR LTD. 090870
JOLLY UNIT WELL #: 1 RRCID -> 164160 COMPL. DATE 02/12/1997 TOTAL DEPTH 13498 PERF.12930 - 16930

05	961	N	843	-0-	-118	-0-	843	2			N	-0-					121
06	870	N	776	-0-	-94	-0-	776	2			N	-0-					121
07	837	N	792	-0-	-45	-0-	792	2			N	-0-					121
08	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					121
09	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					121
10	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					121

NORTH LAKE RESOURCES LLC 100308
SEEKER WELL #: 1H RRCID -> 156982 COMPL. DATE 08/11/1997 TOTAL DEPTH 18395 PERF.13421 - 18395

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FALLS WELL #: 2H RRCID -> 179179 COMPL. DATE 08/11/2000 TOTAL DEPTH 13943 PERF.13560 - 16413

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
OLIPDP II, LLC 100467
BECKY WELL #: 01 RRCID -> 226539 COMPL. DATE 07/20/1983 TOTAL DEPTH 10908 PERF.10873 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MERICA OIL OPERATING COMPANY LLC 101171
JACKSON, HELEN WELL #: 1H RRCID -> 158635 COMPL. DATE 04/08/1996 TOTAL DEPTH 13570 PERF.10858 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT OF THE EARTH ENERGY, LLC 101212
STORK, ARTHUR WELL #: 1H RRCID -> 280229 COMPL. DATE 12/09/1994 TOTAL DEPTH 8330 PERF. 8300 - 8693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					52
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					52
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

ONE WORLD OPERATING, LLC 101288
QUE PASA "B" 2ST WELL #: H 2ST RRCID -> 153774 COMPL. DATE 03/26/1996 TOTAL DEPTH 15200 PERF.12600 - 16431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON WELL #: 1H RRCID -> 153780 COMPL. DATE 02/18/1995 TOTAL DEPTH 15130 PERF.12983 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	30	-0-	-32	-0-	30	2			N	-0-					13
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					13
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					13
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					13
09	60	N	-0-	-0-	-60	-0-					N	-0-					13
10	31	N	9	-0-	-22	-0-	9	2			N	-0-					13

MORNINGSIDE-ROBINSON WELL #: 1H RRCID -> 159374 COMPL. DATE 05/17/1996 TOTAL DEPTH 15360 PERF.12700 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ONE WORLD OPERATING, LLC //CONT.// 101288
MARLIN WELL #: 1 RRCID -> 235076 COMPL. DATE 03/14/2008 TOTAL DEPTH 14939 PERF.14690 - 19696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	X	3859	-0-	-1349	-0-	3859	2			N	-0-					-0-
06	5040	X	1852	-0-	-3188	-0-	1852	2			N	-0-					-0-
07	4960	X	4736	-0-	-224	-0-	4736	2			N	-0-					-0-
08	4960	X	3914	-0-	-1046	-0-	3914	2			N	-0-					-0-
09	4560	X	3324	-0-	-1236	-0-	3324	2			N	-0-					-0-
*10	5473	X	5473	-0-	-0-	-0-	5473	2			N	-0-					-0-

MARLIN UNIT WELL #: 2 RRCID -> 246228 COMPL. DATE 09/25/2008 TOTAL DEPTH 15164 PERF.14880 - 20000

05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4647	X	4647	-0-	-0-	-0-	4647	2			N	-0-					-0-
09	5725	X	5725	-0-	-0-	-0-	5725	2			N	-0-					-0-
10	2645	X	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-

WALKOVIAK UNIT WELL #: 1 RRCID -> 256702 COMPL. DATE 03/20/2010 TOTAL DEPTH 14321 PERF.14190 - 17809

05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	1020	N	278	-0-	-742	-0-	278	2			N	-0-					-0-
07	589	N	377	-0-	-212	-0-	377	2			N	-0-					-0-
08	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
09	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
*10	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-

APOLONIA WELL #: 2 RRCID -> 256972 COMPL. DATE 10/13/2009 TOTAL DEPTH 14308 PERF.14056 - 19750

05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
06	990	N	269	-0-	-721	-0-	269	2			N	-0-					-0-
07	589	N	366	-0-	-223	-0-	366	2			N	-0-					-0-
08	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
09	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
*10	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

WRANGLER WELL #: 2 RRCID -> 261187 COMPL. DATE 09/15/2010 TOTAL DEPTH 14950 PERF.15027 - 17187

05	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
06	1140	N	11	-0-	-1129	-0-	11	2			N	-0-					-0-
07	3100	N	3792	-0-	692	692	3792	2			N	-0-					-0-
08	1424	N	732	-0-	-692	-0-	732	2			N	-0-					-0-
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
10	1209	X	467	-0-	-742	-0-	467	2			N	-0-					-0-

HJH RESOURCES LLC 101427
HEATHER WELL #: 1HR RRCID -> 145058 COMPL. DATE 05/06/2006 TOTAL DEPTH 11405 PERF.11175 - 14074

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					62
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					62
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					62
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					62
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					62
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					62

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HJH RESOURCES LLC //CONT.// 101427
STOUT, PAUL J. WELL #: 1 RRCID -> 197863 COMPL. DATE N/A TOTAL DEPTH 8265 PERF. 7701 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					9
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					9
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					9

IRON RIDGE OPERATING, LLC 102406
POWELL UNIT WELL #: 1H RRCID -> 289513 COMPL. DATE 11/11/2019 TOTAL DEPTH 13184 PERF.13630 - 19730

05	12958	X	2990	-0-	-9968	-0-	2990	2			N	-0-					-0-
06	12540	X	-0-	-0-	-12540	-0-					N	-0-					-0-
07	12958	X	1127	-0-	-11831	-0-	1127	1			N	-0-					-0-
08	7719	X	-0-	-0-	-7719	-0-					N	-0-					-0-
09	9770	X	9770	-0-	-0-	-0-	9770	2			N	-0-					-0-
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					-0-

BROWNING OIL COMPANY, INC. 103088
LOVEJOY, SYPERT WELL #: 1 RRCID -> 093891 COMPL. DATE 06/12/1981 TOTAL DEPTH 9920 PERF. 9296 - 9507

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR RESOURCES, INC. 135180
HUEBNER-KLAUS A.C. GAS UNIT NO.1 WELL #: 1H RRCID -> 289942 COMPL. DATE 01/27/2020 TOTAL DEPTH 15165 PERF.15455 - 20700

05	29791	X	NO RPT	-0-	-29791	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHISOS, LTD. 149421
APPELT "E" WELL #: RRCID -> 145012 COMPL. DATE 02/08/1993 TOTAL DEPTH 14398 PERF.11273 - 14398

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181

PLUGGED AND ABANDONED_____ 12/19/2017

DALLAS PETROLEUM GROUP, LLC 197688
LUCILLE MILLER WELL #: 1 RRCID -> 094025 COMPL. DATE 06/17/1981 TOTAL DEPTH 11391 PERF. N/A

05	1693	N	1693	-0-	-0-	-0-	1668	2	25	9	N	23					161
06	955	N	955	-0-	-0-	-0-	945	2	10	9	N	9					170
07	844	N	844	-0-	-0-	-0-	834	2	10	9	N	9					179
08	1209	N	880	-0-	-329	-0-	868	2	12	9	N	11					190
09	1354	N	1354	-0-	-0-	-0-	1352	2	2	9	N	2					192
10	837	N	562	-0-	-275	-0-	552	2	10	9	N	9					201

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
DALLAS PETROLEUM GROUP, LLC //CONT.// 197688
PIETSCH UNIT WELL #: 1 H RRCID -> 139798 COMPL. DATE 09/08/1991 TOTAL DEPTH 12701 PERF. 9445 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	11	2	2	9	N	2					128
06	5	N	-0-	-0-	-5	-0-					N	-0-					128
07	11	N	11	-0-	-0-	-0-	9	2	2	9	N	2					130
08	13	N	9	-0-	-4	-0-	7	2	2	9	N	2					132
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					132
*10	12	N	12	-0-	-0-	-0-	10	2	2	9	N	2					134

ANDREW JACOB UNIT WELL #: 1RE RRCID -> 185558 COMPL. DATE 07/18/2001 TOTAL DEPTH 12844 PERF.10979 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2180	-0-	-21	-0-	2180	2			N	-0-					59
06	3000	N	3093	-0-	93	93	2839	2	254	9	N	231					290
07	3044	N	2951	-0-	-93	-0-	2793	2	158	9	N	144	193	1			241
08	3100	N	3389	-0-	289	289	3246	2	143	9	N	130	193	1			178
09	3351	X	3062	-0-	-289	-0-	2997	2	65	9	N	59					237
*10	3277	X	3277	-0-	-0-	-0-	3185	2	92	9	N	84	191	1			130

ATHENA WELL #: 1 RRCID -> 218383 COMPL. DATE N/A TOTAL DEPTH 10535 PERF. 7342 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1285	N	1285	-0-	-0-	-0-	650	2	635	9	N	577	380	1			1204
06	1379	N	1379	-0-	-0-	-0-	592	2	787	9	N	715	894	1	4	8	1021
07	1195	N	1195	-0-	-0-	-0-	689	2	506	9	N	460	370	1	6	8	1105
08	1610	N	1610	-0-	-0-	-0-	980	2	630	9	N	573	363	1			1315
09	1676	N	1676	-0-	-0-	-0-	900	2	776	9	N	705	7	8			2013
*10	1835	N	1835	-0-	-0-	-0-	1202	2	633	9	N	575	4	8			2584

PIETSCH-ZINGELMANN UNIT WELL #: 1 RRCID -> 284224 COMPL. DATE 04/23/1992 TOTAL DEPTH 7469 PERF.10061 - 12405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	159	2	43	9	N	39	1	8			358
06	505	N	505	-0-	-0-	-0-	435	2	70	9	N	64					422
07	155	N	111	-0-	-44	-0-	86	2	25	9	N	23					445
08	226	N	226	-0-	-0-	-0-	189	2	37	9	N	34					479
09	650	N	650	-0-	-0-	-0-	577	2	73	9	N	66	1	8			544
*10	688	N	688	-0-	-0-	-0-	582	2	106	9	N	96	182	1			458

PIETSCH-ZINGELMANN UNIT WELL #: 2 RRCID -> 284609 COMPL. DATE 06/24/1993 TOTAL DEPTH 9564 PERF. 9600 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	X	96	-0-	-0-	-0-	96	2			N	-0-					24
06	102	X	102	-0-	-0-	-0-	102	2			N	-0-					24
07	101	X	101	-0-	-0-	-0-	101	2			N	-0-					24
08	0	X	-0-	-0-	-0-	-0-					N	-0-					24
09	0	X	-0-	-0-	-0-	-0-					N	-0-					24
*10	6	X	6	-0-	-0-	-0-	6	2			N	-0-					24

E P C OIL & GAS, INC. 238482
LANDOLT WELL #: 1 RRCID -> 113380 COMPL. DATE 10/02/1984 TOTAL DEPTH 11570 PERF.11241 - 11438

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
E P C OIL & GAS, INC. //CONT.// 238482
SANTA FE DAVIS WELL #: 1 RRCID -> 122101 COMPL. DATE 08/19/1986 TOTAL DEPTH 11699 PERF.11176 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					50
06	30	N	5	-0-	-25	-0-	4	2	1	9	N	1					51
07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					51
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					51
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					51
10	9	N	2	-0-	-7	-0-	2	2			N	-0-					51

EOG RESOURCES, INC. 253162
TONKAWA UNIT WELL #: 1H RRCID -> 282797 COMPL. DATE 07/20/2018 TOTAL DEPTH 14752 PERF.14813 - 20332

05	38750	X	34453	-0-	-4297	-0-	3819	1	30629	3	N	-0-					-0-
							5	4									
06	37140	X	27036	-0-	-10104	-0-	3651	1	23380	3	N	-0-					-0-
							5	4									
07	38378	X	20802	-0-	-17576	-0-	3635	1	17162	3	N	-0-					-0-
							5	4									
08	36521	X	36521	-0-	-0-	-0-	3751	1	32765	3	N	-0-					-0-
							5	4									
09	34560	X	29729	-0-	-4831	-0-	3278	1	26447	3	N	-0-					-0-
							4	4									
10	34441	X	33486	-0-	-955	-0-	3798	1	29683	3	N	-0-					-0-
							5	4									

GALLOWAY ENERGY CO. 293303
NEASON UNIT A-39 WELL #: 1 RRCID -> 214796 COMPL. DATE N/A TOTAL DEPTH 17200 PERF.12641 - 17200

05	31	N	6	-0-	-25	-0-	1	1	5	2	N	-0-					18
06	14	N	8	-0-	-6	-0-	8	2			N	-0-					18
07	31	N	4	-0-	-27	-0-	4	2			N	-0-					18
08	6	N	2	-0-	-4	-0-	2	2			N	-0-					18
*09	92	N	92	-0-	-0-	-0-	4	1	42	2	N	42					60
							46	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

GARRISON LTD. 295861
TOMCAT WELL #: 2H RRCID -> 107951 COMPL. DATE N/A TOTAL DEPTH 15558 PERF.12137 - 15558

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					162
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					162
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					162
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					162
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					162
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162

GEOSOUTHERN OPERATING II, LLC 301273
FOWLER WELL #: 1H RRCID -> 281747 COMPL. DATE 12/08/2016 TOTAL DEPTH 12431 PERF.12556 - 17660

05	17391	X	15846	-0-	-1545	-0-	15627	2	219	9	N	199	191	1	3	8	99
06	17003	X	17003	-0-	-0-	-0-	16762	2	241	9	N	219	187	1	2	8	129
07	16864	X	16506	-0-	-358	-0-	16291	2	215	9	N	195	191	1	3	8	130
08	16771	X	16169	-0-	-602	-0-	15974	2	195	9	N	177	278	1	1	8	28
09	17010	X	15209	-0-	-1801	-0-	14992	2	217	9	N	197	187	1	3	8	35
10	17577	X	16514	-0-	-1063	-0-	16305	2	209	9	N	190	190	1	5	8	30

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

WINKELMANN WELL #: 1H RRCID -> 283934 COMPL. DATE 11/01/2017 TOTAL DEPTH 14435 PERF.14251 - 22328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44082	X	40399	-0-	-3683	-0-	40391	2	8	9	N	7	7	8			-0-
06	42510	X	38801	-0-	-3709	-0-	38798	2	3	9	N	3	3	8			-0-
07	43927	X	39348	-0-	-4579	-0-	39338	2	10	9	N	9	9	8			-0-
08	41695	X	38742	-0-	-2953	-0-	38739	2	3	9	N	3	3	8			-0-
09	39090	X	34971	-0-	-4119	-0-	34965	2	6	9	N	5	5	8			-0-
10	40393	X	37427	-0-	-2966	-0-	37423	2	4	9	N	4	4	8			-0-

SCHLABACH WELL #: 1H RRCID -> 284342 COMPL. DATE 11/07/2017 TOTAL DEPTH 13019 PERF.13583 - 19678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21328	X	20962	-0-	-366	-0-	20700	2	262	9	N	238	190	1	4	8	107
06	20994	X	20994	-0-	-0-	-0-	20765	2	229	9	N	208	191	1	2	8	122
07	22004	X	22004	-0-	-0-	-0-	21770	2	234	9	N	213	178	1	3	8	154
08	21413	X	21413	-0-	-0-	-0-	21168	2	245	9	N	223	185	1	3	8	189
09	22257	X	22257	-0-	-0-	-0-	22037	2	220	9	N	200	353	1	3	8	33
10	22010	X	19871	-0-	-2139	-0-	19663	2	208	9	N	189	2	8			220

LEHRMANN WELL #: 1H RRCID -> 284650 COMPL. DATE 01/10/2018 TOTAL DEPTH 13882 PERF.14753 - 19517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20863	X	11602	-0-	-9261	-0-	565	1	11035	2	N	2	2	8			-0-
							2	9									
06	33512	X	33512	-0-	-0-	-0-	33509	2	3	9	N	3	3	8			-0-
07	34335	X	34335	-0-	-0-	-0-	34327	2	8	9	N	7	7	8			-0-
08	28059	X	28059	-0-	-0-	-0-	28056	2	3	9	N	3	3	8			-0-
09	33510	X	24693	-0-	-8817	-0-	24689	2	4	9	N	4	4	8			-0-
10	34627	X	24103	-0-	-10524	-0-	24100	2	3	9	N	3	3	8			-0-

KEILERS UNIT WELL #: 1H RRCID -> 284688 COMPL. DATE 03/15/2018 TOTAL DEPTH 13212 PERF.14220 - 20160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16647	X	10592	-0-	-6055	-0-	624	1	9741	2	N	206	185	1	2	8	254
							227	9									
06	15000	X	14041	-0-	-959	-0-	921	1	12850	2	N	245	373	1	2	8	124
							270	9									
07	15500	X	12734	-0-	-2766	-0-	885	1	11616	2	N	212	172	1	2	8	162
							233	9									
08	14570	X	10091	-0-	-4479	-0-	685	1	9142	2	N	240	186	1	1	8	215
							264	9									
09	14040	X	9087	-0-	-4953	-0-	758	1	8085	2	N	222	367	1	2	8	68
							244	9									
10	14508	X	9333	-0-	-5175	-0-	775	1	8308	2	N	227	194	1	2	8	99
							250	9									

KIRBY-WICKEL WELL #: 1H RRCID -> 285242 COMPL. DATE 07/06/2018 TOTAL DEPTH 13658 PERF.13486 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	2792	-0-	-835	-0-	212	1	2574	2	N	5	2	8			51
							6	9									
06	3182	X	3182	-0-	-0-	-0-	260	1	2920	2	N	2	2	8			51
							2	9									
07	2697	X	2482	-0-	-215	-0-	186	1	2293	2	N	3	3	8			51
							3	9									
08	2790	X	2207	-0-	-583	-0-	160	1	2040	2	N	6	1	8			56
							7	9									
09	3180	X	3129	-0-	-51	-0-	211	1	2910	2	N	7	3	8			60
							8	9									
10	3286	X	1299	-0-	-1987	-0-	102	1	1197	2	N	-0-					60

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
GARY-WICKEL WELL #: 1H RRCID -> 285272 COMPL. DATE 07/06/2018 TOTAL DEPTH 12960 PERF.13460 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5487	X	4914	-0-	-573	-0-	371	1	4510	2	N	30	1	8			114
							33	9									
06	5310	X	3513	-0-	-1797	-0-	287	1	3226	2	N	-0-					114
07	4619	X	4226	-0-	-393	-0-	318	1	3907	2	N	1	1	8			114
							1	9									
08	4929	X	3758	-0-	-1171	-0-	270	1	3446	2	N	38					152
							42	9									
09	4770	X	3729	-0-	-1041	-0-	252	1	3471	2	N	5					157
							6	9									
10	4929	X	3797	-0-	-1132	-0-	297	1	3497	2	N	3					160
							3	9									

MILTON-WICKEL WELL #: 1H RRCID -> 285943 COMPL. DATE 07/06/2018 TOTAL DEPTH 12948 PERF.13413 - 18486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	4141	-0-	-1129	-0-	312	1	3790	2	N	35	1	8			144
							39	9									
06	5100	X	4297	-0-	-803	-0-	350	1	3938	2	N	8	1	8			151
							9	9									
07	5270	X	3964	-0-	-1306	-0-	298	1	3665	2	N	1	1	8			151
							1	9									
08	4526	X	2930	-0-	-1596	-0-	213	1	2717	2	N	-0-					151
09	4290	X	3680	-0-	-610	-0-	245	1	3376	2	N	54	174	1	1	8	30
							59	9									
10	4433	X	3609	-0-	-824	-0-	282	1	3327	2	N	-0-					30

PRENZLER WELL #: 1H RRCID -> 286250 COMPL. DATE 01/02/2019 TOTAL DEPTH 13597 PERF.13512 - 19632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31372	X	27599	-0-	-3773	-0-	1105	1	26488	2	Y	5	5	8			-0-
							6	9									
06	28590	X	27830	-0-	-760	-0-	1254	1	26572	2	Y	4	4	8			-0-
							4	9									
07	29543	X	27124	-0-	-2419	-0-	1273	1	25844	2	Y	6	6	8			-0-
							7	9									
08	29543	X	27022	-0-	-2521	-0-	1228	1	25791	2	Y	3	3	8			-0-
							3	9									
09	27840	X	24503	-0-	-3337	-0-	1223	1	23277	2	Y	3	3	8			-0-
							3	9									
10	28768	X	26082	-0-	-2686	-0-	1141	1	24933	2	Y	7	7	8			-0-
							8	9									

MALKEY WELL #: 1H RRCID -> 286251 COMPL. DATE 01/02/2019 TOTAL DEPTH 13619 PERF.13795 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26071	X	24713	-0-	-1358	-0-	989	1	23720	2	Y	4	4	8			-0-
							4	9									
06	25495	X	25495	-0-	-0-	-0-	1148	1	24341	2	Y	5	5	8			-0-
							6	9									
07	26071	X	25306	-0-	-765	-0-	1189	1	24110	2	Y	6	6	8			-0-
							7	9									
08	26071	X	24434	-0-	-1637	-0-	1110	1	23321	2	Y	3	3	8			-0-
							3	9									
09	25500	X	19902	-0-	-5598	-0-	991	1	18907	2	Y	4	4	8			-0-
							4	9									
10	26350	X	24238	-0-	-2112	-0-	1061	1	23173	2	Y	4	4	8			-0-
							4	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

KORTHAUER WELL #: 1H RRCID -> 286252 COMPL. DATE 01/02/2019 TOTAL DEPTH 12832 PERF.13426 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29202	X	24268	-0-	-4934	-0-	971	1	23291	2	Y	5	5	8			33
							6	9									
06	25260	X	24127	-0-	-1133	-0-	1087	1	23034	2	Y	5	5	8			33
							6	9									
07	26102	X	23984	-0-	-2118	-0-	1127	1	22849	2	Y	7	7	8			33
							8	9									
08	25265	X	23339	-0-	-1926	-0-	1061	1	22275	2	Y	3	3	8			33
							3	9									
*09	24060	X	21400	-0-	-2660	-0-	1068	1	20328	2	Y	4	4	8			33
							4	9									
10	24862	X	21887	-0-	-2975	-0-	958	1	20925	2	Y	4	4	8			33
							4	9									

LAMAR WELL #: 1H RRCID -> 286465 COMPL. DATE 01/22/2019 TOTAL DEPTH 13142 PERF.12977 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15443	X	15443	-0-	-0-	-0-	741	1	14671	2	Y	28	2	8			110
							31	9									
06	18450	X	15464	-0-	-2986	-0-	692	1	14746	2	Y	24	2	8			132
							26	9									
07	19065	X	13938	-0-	-5127	-0-	500	1	13406	2	Y	29	41	1	2	8	118
							32	9									
08	19065	X	15507	-0-	-3558	-0-	616	1	14857	2	Y	31	2	8			147
							34	9									
09	17610	X	10834	-0-	-6776	-0-	397	1	10414	2	Y	21	2	8			166
							23	9									
10	16869	X	16869	-0-	-0-	-0-	556	1	16276	2	Y	34	4	8			196
							37	9									

BOEKER UNIT WELL #: 1H RRCID -> 286491 COMPL. DATE 01/28/2019 TOTAL DEPTH 12430 PERF.12137 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26443	X	22933	-0-	-3510	-0-	1735	1	20303	2	Y	814	892	1	20	8	159
							895	9									
06	26040	X	20561	-0-	-5479	-0-	1383	1	18416	2	Y	693	627	1	10	8	215
							762	9									
07	26908	X	25807	-0-	-1101	-0-	1750	1	23086	2	Y	883	939	1	21	8	138
							971	9									
08	26908	X	21131	-0-	-5777	-0-	1223	1	19037	2	Y	792	622	1	9	8	299
							871	9									
09	23430	X	16932	-0-	-6498	-0-	959	1	15182	2	Y	719	832	1	16	8	170
							791	9									
10	25792	X	15961	-0-	-9831	-0-	1016	1	14244	2	Y	637	601	1	6	8	200
							701	9									

WHITENER WELL #: 1H RRCID -> 286541 COMPL. DATE 01/22/2019 TOTAL DEPTH 13098 PERF.12947 - 19284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19468	X	13702	-0-	-5766	-0-	655	1	12972	2	Y	68	184	1	1	8	129
							75	9									
06	18840	X	16170	-0-	-2670	-0-	722	1	15375	2	Y	66	2	8			193
							73	9									
07	19468	X	15866	-0-	-3602	-0-	568	1	15218	2	Y	73	225	1	4	8	37
							80	9									
08	17980	X	14932	-0-	-3048	-0-	592	1	14264	2	Y	69	1	8			105
							76	9									
09	16170	X	10292	-0-	-5878	-0-	376	1	9859	2	Y	52					157
							57	9									
10	16709	X	16415	-0-	-294	-0-	539	1	15798	2	Y	71	191	1	4	8	33
							78	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
UNION HILL WELL #: 1H RRCID -> 286732 COMPL. DATE 01/28/2019 TOTAL DEPTH 12014 PERF.12260 - 18639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37572	X	33305	-0-	-4267	-0-	2391 2088	1 9	28826	2	Y	1898	1680	1	15	8	404
06	36900	X	25990	-0-	-10910	-0-	1681 1434	1 9	22875	2	Y	1304	1410	1	10	8	288
07	38130	X	32179	-0-	-5951	-0-	2093 1970	1 9	28116	2	Y	1791	1767	1	38	8	274
08	38130	X	26269	-0-	-11861	-0-	1474 1437	1 9	23358	2	Y	1306	1191	1	15	8	374
09	32220	X	26668	-0-	-5552	-0-	1448 1682	1 9	23538	2	Y	1529	1679	1	33	8	191
10	33294	X	25955	-0-	-7339	-0-	1527 1553	1 9	22875	2	Y	1412	1404	1	11	8	188

VICK WELL #: 1H RRCID -> 286826 COMPL. DATE 01/22/2019 TOTAL DEPTH 12732 PERF.12887 - 19564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18383	X	14219	-0-	-4164	-0-	671 265	1 9	13283	2	Y	241	380	1	3	8	116
06	18000	X	16203	-0-	-1797	-0-	711 334	1 9	15158	2	Y	304	193	1	2	8	225
07	18600	X	13023	-0-	-5577	-0-	459 250	1 9	12314	2	Y	227	233	1	3	8	216
08	18600	X	15509	-0-	-3091	-0-	604 330	1 9	14575	2	Y	300	386	1			130
09	17220	X	9446	-0-	-7774	-0-	340 190	1 9	8916	2	Y	173	187	1	2	8	114
10	16740	X	16277	-0-	-463	-0-	525 369	1 9	15383	2	Y	335	385	1	4	8	60

KLAUS WELL #: 1H RRCID -> 286936 COMPL. DATE 01/22/2019 TOTAL DEPTH 12802 PERF.12902 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17980	X	16596	-0-	-1384	-0-	787 210	1 9	15599	2	Y	191	186	1	3	8	164
06	18570	X	15163	-0-	-3407	-0-	671 194	1 9	14298	2	Y	176	194	1	2	8	144
07	19189	X	15242	-0-	-3947	-0-	541 194	1 9	14507	2	Y	176	223	1	5	8	92
08	19189	X	12789	-0-	-6400	-0-	503 157	1 9	12129	2	Y	143	186	1			49
09	16680	X	13385	-0-	-3295	-0-	485 186	1 9	12714	2	Y	169	4	8			214
10	16585	X	16195	-0-	-390	-0-	528 211	1 9	15456	2	Y	192	188	1	1	8	217

LESSARD WELL #: 1H RRCID -> 287220 COMPL. DATE 09/17/2019 TOTAL DEPTH 12289 PERF.12390 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24366	X	20152	-0-	-4214	-0-	2215 658	1 9	17279	2	Y	598	684	1	12	8	168
06	23580	X	17044	-0-	-6536	-0-	1902 527	1 9	14615	2	Y	479	384	1	8	8	255
07	24366	X	21914	-0-	-2452	-0-	2912 675	1 9	18327	2	Y	614	568	1	17	8	284
08	23157	X	22326	-0-	-831	-0-	2943 674	1 9	18709	2	Y	613	673	1	5	8	219
09	21253	X	21253	-0-	-0-	-0-	2845 664	1 9	17744	2	Y	604	564	1	12	8	247
10	21917	X	20999	-0-	-918	-0-	2874 636	1 9	17489	2	Y	578	503	1	6	8	316

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

BURNS CREEK WELL #: 1H RRCID -> 287417 COMPL. DATE 03/21/2019 TOTAL DEPTH 12387 PERF.12732 - 21403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79298	X	71780	-0-	-7518	-0-	697	1	69067	2	N	1833	1883	1	5	8	100
							2016	9									
06	75030	X	69244	-0-	-5786	-0-	676	1	66442	2	N	1933	1807	1	2	8	224
							2126	9									
07	76229	X	69371	-0-	-6858	-0-	696	1	66505	2	N	1973	1886	1	4	8	307
							2170	9									
08	73222	X	68775	-0-	-4447	-0-	697	1	65957	2	N	1928	2045	1	3	8	187
							2121	9									
09	70350	X	65000	-0-	-5350	-0-	676	1	62285	2	N	1854	1873	1	3	8	165
							2039	9									
10	71765	X	65483	-0-	-6282	-0-	703	1	62836	2	N	1767	1857	1	3	8	72
							1944	9									

CARTER UNIT WELL #: 1H RRCID -> 287598 COMPL. DATE 09/14/2019 TOTAL DEPTH 13509 PERF.13520 - 21291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29512	X	26115	-0-	-3397	-0-	1316	1	24208	2	Y	537	568	1	3	8	167
							591	9									
06	26970	X	22725	-0-	-4245	-0-	1127	1	21057	2	Y	492	436	1	2	8	221
							541	9									
07	27869	X	26331	-0-	-1538	-0-	1074	1	24624	2	Y	575	616	1	1	8	179
							633	9									
08	27838	X	24638	-0-	-3200	-0-	1072	1	22992	2	Y	522	415	1	2	8	284
							574	9									
09	25470	X	23283	-0-	-2187	-0-	1052	1	21694	2	Y	488	626	1	1	8	145
							537	9									
10	26319	X	21694	-0-	-4625	-0-	905	1	20293	2	Y	451	387	1			209
							496	9									

BURNS CREEK WELL #: 2H RRCID -> 287712 COMPL. DATE 03/24/2019 TOTAL DEPTH 12581 PERF.12826 - 20597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83483	X	75228	-0-	-8255	-0-	729	1	73607	2	N	811	911	1	3	8	119
							892	9									
06	78000	X	72102	-0-	-5898	-0-	704	1	70543	2	N	777	720	1	4	8	172
							855	9									
07	80104	X	72690	-0-	-7414	-0-	730	1	71085	2	N	795	743	1	4	8	220
							875	9									
08	78399	X	71907	-0-	-6492	-0-	729	1	70330	2	N	771	870	1	1	8	120
							848	9									
09	74700	X	67480	-0-	-7220	-0-	704	1	65962	2	N	740	729	1	7	8	124
							814	9									
10	75237	X	66998	-0-	-8239	-0-	723	1	65462	2	N	739	709	1	5	8	149
							813	9									

WILSON UNIT WELL #: 1H RRCID -> 287810 COMPL. DATE 09/15/2019 TOTAL DEPTH 13378 PERF.13434 - 21655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36859	X	31935	-0-	-4924	-0-	1568	1	29531	2	Y	760	754	1	4	8	229
							836	9									
06	35070	X	28294	-0-	-6776	-0-	1365	1	26177	2	Y	684	644	1	1	8	268
							752	9									
07	36239	X	32298	-0-	-3941	-0-	1276	1	30125	2	Y	815	835	1	3	8	245
							897	9									
08	34565	X	30236	-0-	-4329	-0-	1274	1	28145	2	Y	743	810	1	2	8	176
							817	9									
09	31530	X	28754	-0-	-2776	-0-	1257	1	26723	2	Y	704	649	1	2	8	229
							774	9									
10	32302	X	27073	-0-	-5229	-0-	1090	1	25214	2	Y	699	561	1			367
							769	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
JIMENEZ WELL #: 1H RRCID -> 287869 COMPL. DATE 04/16/2019 TOTAL DEPTH 12807 PERF.12357 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11842	X	10885	-0-	-957	-0-	1293 176	1 9	9416	2	Y	160	243	1	4	8	81
06	11070	X	9741	-0-	-1329	-0-	1180 102	1 9	8459	2	Y	93	1	8			173
07	11439	X	10872	-0-	-567	-0-	1547 172	1 9	9153	2	Y	156	184	1	6	8	139
08	11439	X	10921	-0-	-518	-0-	1546 168	1 9	9207	2	Y	153	240	1	2	8	50
09	10680	X	10401	-0-	-279	-0-	1499 149	1 9	8753	2	Y	135	5	8			180
10	10881	X	9893	-0-	-988	-0-	1466 131	1 9	8296	2	Y	119	229	1	2	8	68

WOLFF UNIT WELL #: 1H RRCID -> 288637 COMPL. DATE 08/09/2019 TOTAL DEPTH 13057 PERF.13414 - 19235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44144	X	33760	-0-	-10384	-0-	1169 477	1 9	32114	2	Y	434	499	1	6	8	90
06	38280	X	35314	-0-	-2966	-0-	1804 516	1 9	32994	2	Y	469	302	1	3	8	254
07	39556	X	33516	-0-	-6040	-0-	1731 482	1 9	31303	2	Y	438	460	1	5	8	227
08	38254	X	32553	-0-	-5701	-0-	1855 458	1 9	30240	2	Y	416	298	1	3	8	342
09	35550	X	30275	-0-	-5275	-0-	1859 431	1 9	27985	2	Y	392	501	1	2	8	231
10	36487	X	14364	-0-	-22123	-0-	1191 169	1 9	13004	2	Y	154	125	1	8	8	252

BANKS RANCH UNIT WELL #: 1H RRCID -> 288648 COMPL. DATE 02/19/2020 TOTAL DEPTH 13887 PERF.13980 - 20359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17873	X	17873	-0-	-0-	-0-	1009 1238	1 9	15626	2	N	1125	1124	1	2	8	251
06	17130	X	16770	-0-	-360	-0-	1018 1139	1 9	14613	2	N	1035	1097	1	2	8	187
07	17701	X	16680	-0-	-1021	-0-	955 1113	1 9	14612	2	N	1012	941	1	2	8	256
08	17361	X	17361	-0-	-0-	-0-	930 1177	1 9	15254	2	N	1070	1083	1	3	8	240
09	16320	X	14368	-0-	-1952	-0-	765 944	1 9	12659	2	N	858	932	1	1	8	165
10	17631	X	17631	-0-	-0-	-0-	901 1209	1 9	15521	2	N	1099	1118	1	1	8	145

FRANNIE UNIT WELL #: 1H RRCID -> 289169 COMPL. DATE 08/09/2019 TOTAL DEPTH 13240 PERF.13083 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24893	X	21834	-0-	-3059	-0-	830 488	1 9	20516	2	Y	444	446	1	2	8	166
06	22860	X	22715	-0-	-145	-0-	1229 468	1 9	21018	2	Y	425	446	1	2	8	143
07	23529	X	22482	-0-	-1047	-0-	1225 449	1 9	20808	2	Y	408	448	1	3	8	100
08	22723	X	18906	-0-	-3817	-0-	1156 353	1 9	17397	2	Y	321	260	1	2	8	159
09	22710	X	15618	-0-	-7092	-0-	1046 314	1 9	14258	2	Y	285	251	1	2	8	191
10	23467	X	17033	-0-	-6434	-0-	1509 345	1 9	15179	2	Y	314	253	1	1	8	251

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

HIELSCHER WELL #: 1H RRCID -> 289212 COMPL. DATE 01/02/2020 TOTAL DEPTH 12067 PERF.12768 - 20190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33914	X	27665	-0-	-6249	-0-	3392 875	1 9	23398	2	Y	795	847	1	6	8	125
06	36450	X	22090	-0-	-14360	-0-	3273 725	1 9	18092	2	Y	659	697	1	5	8	82
07	37665	X	23017	-0-	-14648	-0-	2343 496	1 9	20178	2	Y	451	479	1	4	8	50
08	37665	X	26114	-0-	-11551	-0-	2397 1004	1 9	22713	2	Y	913	866	1	4	8	93
09	30390	X	20377	-0-	-10013	-0-	1172 1551	1 9	17654	2	Y	1410	1383	1	6	8	114
10	27652	X	23534	-0-	-4118	-0-	1031 1631	1 9	20872	2	Y	1483	1485	1	19	8	93

HIELSCHER WELL #: 2H RRCID -> 290245 COMPL. DATE 07/07/2023 TOTAL DEPTH 12625 PERF.12931 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66092	X	34615	-0-	-31477	-0-	138 1064	1 9	33413	2	Y	967	1066	1	8	8	99
06	57870	X	33464	-0-	-24406	-0-	193 997	1 9	32274	2	Y	906	902	1	7	8	96
07	59799	X	36381	-0-	-23418	-0-	168 1211	1 9	35002	2	Y	1101	1122	1	12	8	63
08	59799	X	37573	-0-	-22226	-0-	99 1332	1 9	36142	2	Y	1211	1225	1	5	8	44
09	45570	X	31960	-0-	-13610	-0-	31004	2	956	9	Y	869	847	1	4	8	62
10	36394	X	32460	-0-	-3934	-0-	15 785	1 9	31660	2	Y	714	728	1	9	8	39

BAUER-KOENIG UNIT WELL #: 1H RRCID -> 290860 COMPL. DATE 07/21/2021 TOTAL DEPTH 13730 PERF.13516 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22542	X	22542	-0-	-0-	-0-	1211 378	1 9	20953	2	Y	344	361	1	4	8	234
06	16161	X	16161	-0-	-0-	-0-	887 290	1 9	14984	2	Y	264	238	1	1	8	259
07	17949	X	17371	-0-	-578	-0-	816 338	1 9	16217	2	Y	307	412	1	2	8	152
08	17949	X	15804	-0-	-2145	-0-	798 295	1 9	14711	2	Y	268	229	1	1	8	190
09	21810	X	14784	-0-	-7026	-0-	777 281	1 9	13726	2	Y	255	233	1	2	8	210
10	22537	X	13493	-0-	-9044	-0-	658 259	1 9	12576	2	Y	235	194	1	1	8	250

BOWIE WELL #: 1H RRCID -> 290865 COMPL. DATE 02/04/2023 TOTAL DEPTH 14056 PERF.14379 - 22651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109182	X	95528	-0-	-13654	-0-	95519	2	9	9	Y	8	8	8			-0-
06	105660	X	90450	-0-	-15210	-0-	90444	2	6	9	Y	5	5	8			-0-
07	105369	X	87925	-0-	-17444	-0-	87917	2	8	9	Y	7	7	8			-0-
08	102517	X	87243	-0-	-15274	-0-	87240	2	3	9	Y	3	3	8			-0-
09	94650	X	76195	-0-	-18455	-0-	76186	2	9	9	Y	8	8	8			-0-
10	95542	X	80565	-0-	-14977	-0-	80562	2	3	9	Y	3	3	8			-0-

IKESTER WELL #: 1H RRCID -> 290867 COMPL. DATE 05/23/2022 TOTAL DEPTH 14255 PERF.14417 - 20343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78244	X	67744	-0-	-10500	-0-	67740	2	4	9	Y	4	4	8			-0-
06	75720	X	64918	-0-	-10802	-0-	64915	2	3	9	Y	3	3	8			-0-
07	73656	X	64113	-0-	-9543	-0-	64107	2	6	9	Y	5	5	8			-0-
08	71672	X	64686	-0-	-6986	-0-	64683	2	3	9	Y	3	3	8			-0-
09	67290	X	57932	-0-	-9358	-0-	57928	2	4	9	Y	4	4	8			-0-
10	67735	X	58633	-0-	-9102	-0-	58627	2	6	9	Y	5	5	8			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

MAASS WELL #: 1H RRCID -> 291422 COMPL. DATE 03/18/2022 TOTAL DEPTH 14437 PERF.14437 - 22344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40951	X	34144	-0-	-6807	-0-	34141	2	3	9	N	3	3	8			-0-
06	38370	X	32113	-0-	-6257	-0-	32111	2	2	9	N	2	2	8			-0-
07	38626	X	32240	-0-	-6386	-0-	32236	2	4	9	N	4	4	8			-0-
08	36270	X	31818	-0-	-4452	-0-	31816	2	2	9	N	2	2	8			-0-
09	34140	X	32037	-0-	-2103	-0-	32033	2	4	9	N	4	4	8			-0-
10	34131	X	33552	-0-	-579	-0-	33550	2	2	9	N	2	2	8			-0-

DAHMANN UNIT WELL #: 1H RRCID -> 291534 COMPL. DATE 01/08/2023 TOTAL DEPTH 13489 PERF.12961 - 20467

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74338	X	61986	-0-	-12352	-0-	61980	2	6	9	N	5	5	8			-0-
06	71940	X	59168	-0-	-12772	-0-	59166	2	2	9	N	2	2	8			-0-
07	69192	X	59524	-0-	-9668	-0-	59518	2	6	9	N	5	5	8			-0-
08	65813	X	58372	-0-	-7441	-0-	58370	2	2	9	N	2	2	8			-0-
09	61410	X	55011	-0-	-6399	-0-	55010	2	1	9	N	1	1	8			-0-
10	62000	X	41421	-0-	-20579	-0-	41420	2	1	9	N	1	1	8			-0-

MILLSAP UNIT WELL #: 1H RRCID -> 292002 COMPL. DATE 10/16/2022 TOTAL DEPTH 13475 PERF.13577 - 21078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78647	X	62275	-0-	-16372	-0-	2189	1	59433	2	Y	594	552	1	1	8	321
							653	9									
06	69690	X	60663	-0-	-9027	-0-	2323	1	57804	2	Y	487	576	1	2	8	230
							536	9									
07	72013	X	59387	-0-	-12626	-0-	2247	1	56511	2	Y	572	470	1	2	8	330
							629	9									
08	65410	X	58495	-0-	-6915	-0-	2367	1	55512	2	Y	560	557	1			333
							616	9									
09	62790	X	54437	-0-	-8353	-0-	2258	1	51603	2	Y	524	647	1			210
							576	9									
10	62682	X	54373	-0-	-8309	-0-	2200	1	51593	2	Y	527	463	1			274
							580	9									

WILLOW UNIT WELL #: 1H RRCID -> 292092 COMPL. DATE 09/16/2022 TOTAL DEPTH 12922 PERF.13831 - 22381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92721	X	68100	-0-	-24621	-0-	2373	1	64834	2	Y	812	733	1	11	8	353
							893	9									
06	79800	X	65899	-0-	-13901	-0-	2501	1	62564	2	Y	758	890	1	5	8	216
							834	9									
07	79608	X	66301	-0-	-13307	-0-	2486	1	63008	2	Y	734	622	1	4	8	324
							807	9									
08	72540	X	64604	-0-	-7936	-0-	2592	1	61232	2	Y	709	755	1	9	8	269
							780	9									
09	69300	X	60683	-0-	-8617	-0-	2495	1	57436	2	Y	684	661	1	7	8	285
							752	9									
10	68107	X	60377	-0-	-7730	-0-	2422	1	57229	2	Y	660	639	1	3	8	303
							726	9									

SCHULTZ WELL #: 1H RRCID -> 292105 COMPL. DATE 02/03/2023 TOTAL DEPTH 14085 PERF.13750 - 24461

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106051	X	88401	-0-	-17650	-0-	88392	2	9	9	N	8	8	8			-0-
06	102630	X	83113	-0-	-19517	-0-	83110	2	3	9	N	3	3	8			-0-
07	100626	X	82414	-0-	-18212	-0-	82407	2	7	9	N	6	6	8			-0-
08	96007	X	81508	-0-	-14499	-0-	81505	2	3	9	N	3	3	8			-0-
09	85710	X	70984	-0-	-14726	-0-	70977	2	7	9	N	6	6	8			-0-
10	88412	X	74074	-0-	-14338	-0-	74067	2	7	9	N	6	6	8			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

WALLA UNIT WELL #: 1H RRCID -> 292347 COMPL. DATE 12/15/2021 TOTAL DEPTH 13378 PERF.14112 - 20701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27590	X	21839	-0-	-5751	-0-	1323	1	18531	2	Y	1700	1777	1			289
							115	4	1870	9							
06	26310	X	23907	-0-	-2403	-0-	1444	1	20469	2	Y	1714	1476	1	1	8	526
							109	4	1885	9							
07	27187	X	22303	-0-	-4884	-0-	1276	1	19224	2	Y	1558	1574	1			510
							89	4	1714	9							
08	25079	X	22076	-0-	-3003	-0-	1444	1	18759	2	Y	1554	1754	1			310
							164	4	1709	9							
09	23910	X	18591	-0-	-5319	-0-	1160	1	15833	2	Y	1319	1214	1			415
							147	4	1451	9							
10	24707	X	22218	-0-	-2489	-0-	1441	1	18958	2	Y	1579	1776	1			218
							82	4	1737	9							

ELLINGER UNIT WELL #: 1H RRCID -> 292353 COMPL. DATE 12/15/2021 TOTAL DEPTH 13844 PERF.14060 - 21736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31930	X	27665	-0-	-4265	-0-	1676	1	23893	2	Y	1783	1946	1	6	8	297
							135	4	1961	9							
06	30000	X	25546	-0-	-4454	-0-	1533	1	22126	2	Y	1615	1509	1	4	8	399
							110	4	1777	9							
07	30907	X	26094	-0-	-4813	-0-	1478	1	22703	2	Y	1649	1764	1	6	8	278
							99	4	1814	9							
08	29760	X	25689	-0-	-4071	-0-	1667	1	22065	2	Y	1620	1397	1	6	8	495
							175	4	1782	9							
09	28500	X	22478	-0-	-6022	-0-	1395	1	19403	2	Y	1388	1608	1	4	8	271
							153	4	1527	9							
10	27652	X	24795	-0-	-2857	-0-	1603	1	21340	2	Y	1606	1580	1	4	8	293
							85	4	1767	9							

WAULS LEGION WELL #: 1H RRCID -> 292590 COMPL. DATE 01/06/2023 TOTAL DEPTH 14388 PERF.13651 - 21481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53537	X	41124	-0-	-12413	-0-	41120	2	4	9	N	4	4	8			-0-
06	49410	X	36901	-0-	-12509	-0-	36900	2	1	9	N	1	1	8			-0-
07	48050	X	37135	-0-	-10915	-0-	37132	2	3	9	N	3	3	8			-0-
08	44392	X	36078	-0-	-8314	-0-	36077	2	1	9	N	1	1	8			-0-
09	42960	X	31225	-0-	-11735	-0-	31223	2	2	9	N	2	2	8			-0-
10	41137	X	35472	-0-	-5665	-0-	35470	2	2	9	N	2	2	8			-0-

SOUTH GAY HILL FARMS UNIT WELL #: 1H RRCID -> 292831 COMPL. DATE 10/15/2022 TOTAL DEPTH 14421 PERF.14360 - 21996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52700	X	39483	-0-	-13217	-0-	1501	1	37975	2	N	6	6	8			-0-
							7	9									
06	51000	X	35356	-0-	-15644	-0-	1469	1	33884	2	N	3	3	8			-0-
							3	9									
07	48546	X	29903	-0-	-18643	-0-	1377	1	28520	2	N	5	5	8			-0-
							6	9									
08	48546	X	27835	-0-	-20711	-0-	1260	1	26573	2	N	2	2	8			-0-
							2	9									
09	41880	X	27646	-0-	-14234	-0-	1386	1	26259	2	N	1	1	8			-0-
							1	9									
10	39494	X	32040	-0-	-7454	-0-	1500	1	30539	2	N	1	1	8			-0-
							1	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
GAY HILL FARMS UNIT WELL #: 1H RRCID -> 292832 COMPL. DATE 10/14/2022 TOTAL DEPTH 12840 PERF.14007 - 21296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52452	X	42624	-0-	-9828	-0-	1620	1	40996	2	N	7	7	8			-0-
							8	9									
06	50760	X	39250	-0-	-11510	-0-	1631	1	37616	2	N	3	3	8			-0-
							3	9									
07	48298	X	37928	-0-	-10370	-0-	1747	1	36175	2	N	5	5	8			-0-
							6	9									
08	48298	X	36062	-0-	-12236	-0-	1632	1	34429	2	N	1	1	8			-0-
							1	9									
09	44190	X	32032	-0-	-12158	-0-	1605	1	30425	2	N	2	2	8			-0-
							2	9									
10	42625	X	31714	-0-	-10911	-0-	1478	1	30235	2	N	1	1	8			-0-
							1	9									

GUM UNIT WELL #: 1H RRCID -> 293243 COMPL. DATE 04/28/2022 TOTAL DEPTH 12895 PERF.13545 - 19996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55118	X	43009	-0-	-12109	-0-	1263	1	40213	2	Y	1394	1126	1			469
							1533	9									
06	53070	X	38425	-0-	-14645	-0-	1607	1	35463	2	Y	1232	1356	1			345
							1355	9									
07	52049	X	38560	-0-	-13489	-0-	1825	1	35397	2	Y	1216	1225	1			336
							1338	9									
08	49228	X	37235	-0-	-11993	-0-	1847	1	34102	2	Y	1169	1320	1			185
							1286	9									
09	41520	X	34490	-0-	-7030	-0-	1776	1	31504	2	Y	1100	1004	1			281
							1210	9									
10	42904	X	32395	-0-	-10509	-0-	1766	1	29527	2	Y	1002	964	1			319
							1102	9									

ACACIA UNIT WELL #: 1H RRCID -> 293381 COMPL. DATE 04/28/2022 TOTAL DEPTH 13478 PERF.13250 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38068	X	27026	-0-	-11042	-0-	869	1	25078	2	Y	981	924	1	7	8	345
							1079	9									
06	33630	X	25469	-0-	-8161	-0-	1130	1	23346	2	Y	903	876	1	5	8	367
							993	9									
07	32829	X	24228	-0-	-8601	-0-	1224	1	22117	2	Y	806	797	1	7	8	369
							887	9									
08	30566	X	23260	-0-	-7306	-0-	1233	1	21176	2	Y	774	881	1	5	8	257
							851	9									
09	28590	X	21665	-0-	-6925	-0-	1190	1	19655	2	Y	745	792	1	4	8	206
							820	9									
10	27032	X	21164	-0-	-5868	-0-	1230	1	19134	2	Y	727	701	1	2	8	230
							800	9									

BOEKER-UNION HILL AW-A WELL #: 1H RRCID -> 294644 COMPL. DATE 04/29/2023 TOTAL DEPTH 11785 PERF.11785 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63457	X	59419	-0-	-4038	-0-	1604	1	53711	2	Y	3731	3797	1	42	8	387
							4104	9									
06	61080	X	35940	-0-	-25140	-0-	987	1	32423	2	Y	2300	2372	1	21	8	294
							2530	9									
07	63116	X	149	-0-	-62967	-0-	6	1	134	2	Y	8	3	8			299
							9	9									
08	63116	X	17963	-0-	-45153	-0-	599	1	15866	2	Y	1362	944	1	67	8	650
							1498	9									
09	55500	X	40260	-0-	-15240	-0-	1122	1	35574	2	Y	3240	3145	1	245	8	500
							3564	9									
10	57350	X	40691	-0-	-16659	-0-	1133	1	36345	2	Y	2921	2826	1	127	8	468
							3213	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

BOEKER-UNION HILL AW-B WELL #: 2H RRCID -> 294645 COMPL. DATE 04/30/2023 TOTAL DEPTH 11838 PERF.12556 - 20295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66588	X	55301	-0-	-11287	-0-	1536 2864	1 9	50901	2	Y	2604	2561	1			459
06	59580	X	33108	-0-	-26472	-0-	936 1719	1 9	30453	2	Y	1563	1675	1			347
07	59117	X	113	-0-	-59004	-0-	5 6	1 9	102	2	Y	5					352
08	59117	X	33837	-0-	-25280	-0-	1170 1712	1 9	30955	2	Y	1556	1496	1			412
09	54270	X	43906	-0-	-10364	-0-	1270 2368	1 9	40268	2	Y	2153	2082	1			483
10	55304	X	44490	-0-	-10814	-0-	1275 2314	1 9	40901	2	Y	2104	2245	1			342

BOEKER-UNION HILL AW-D WELL #: 4H RRCID -> 294660 COMPL. DATE 08/23/2023 TOTAL DEPTH 12350 PERF.11634 - 25161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133703	X	105227	-0-	-28476	-0-	850 5873	1 9	98504	2	N	5339	5409	1	12	8	225
06	124530	X	98257	-0-	-26273	-0-	887 5302	1 9	92068	2	N	4820	4723	1	11	8	311
07	115971	X	95177	-0-	-20794	-0-	1045 5210	1 9	88922	2	N	4736	4664	1	14	8	369
08	115971	X	85096	-0-	-30875	-0-	1076 4466	1 9	79554	2	N	4060	4100	1	5	8	324
09	108600	X	82453	-0-	-26147	-0-	1008 4532	1 9	76913	2	N	4120	4112	1	18	8	314
10	105214	X	82488	-0-	-22726	-0-	987 4517	1 9	76984	2	N	4106	4026	1	10	8	384

LESSARD-JIMENEZ AW-A WELL #: 1H RRCID -> 294701 COMPL. DATE 10/21/2023 TOTAL DEPTH 12865 PERF.12249 - 25972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194308	X	151860	-0-	-42448	-0-	459 3125	1 9	148276	2	Y	2841	2704	1	26	8	319
06	177750	X	140000	-0-	-37750	-0-	374 2891	1 9	136735	2	Y	2628	2690	1	23	8	234
07	174468	X	137979	-0-	-36489	-0-	366 2853	1 9	134760	2	Y	2594	2498	1	31	8	299
08	172453	X	132775	-0-	-39678	-0-	389 2683	1 9	129703	2	Y	2439	2478	1	12	8	248
09	136200	X	122460	-0-	-13740	-0-	378 2495	1 9	119587	2	Y	2268	2157	1	28	8	331
10	140740	X	119072	-0-	-21668	-0-	389 2362	1 9	116321	2	Y	2147	2343	1	22	8	113

BOEKER-UNION HILL AW-C WELL #: 3H RRCID -> 294773 COMPL. DATE 04/30/2023 TOTAL DEPTH 11636 PERF.12504 - 22518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65565	X	62784	-0-	-2781	-0-	1698 3956	1 9	57130	2	Y	3596	3587	1			489
06	63450	X	37722	-0-	-25728	-0-	1043 2273	1 9	34406	2	Y	2066	2254	1			301
07	65565	X	263	-0-	-65302	-0-	12 11	1 9	240	2	Y	10					311
08	64139	X	48897	-0-	-15242	-0-	1659 2988	1 9	44250	2	Y	2716	2504	1			523
09	66378	X	66378	-0-	-0-	-0-	1901 3964	1 9	60513	2	Y	3604	3683	1			444
10	70408	X	70408	-0-	-0-	-0-	2002 3823	1 9	64583	2	Y	3475	3408	1			511

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
LESSARD-JIMENEZ AW-B WELL #: 2H RRCID -> 294977 COMPL. DATE 10/21/2023 TOTAL DEPTH 12735 PERF.11984 - 25011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197935	X	155382	-0-	-42553	-0-	1035 4453	1 9	149894	2	Y	4048	4137	1			249
06	185670	X	145223	-0-	-40447	-0-	965 4168	1 9	140090	2	Y	3789	3793	1			245
07	181784	X	144591	-0-	-37193	-0-	988 4081	1 9	139522	2	Y	3710	3749	1			206
08	171461	X	139179	-0-	-32282	-0-	1031 3890	1 9	134258	2	Y	3536	3582	1			160
09	140250	X	127487	-0-	-12763	-0-	955 3526	1 9	123006	2	Y	3205	3207	1			158
10	144925	X	125929	-0-	-18996	-0-	1005 3424	1 9	121500	2	Y	3113	2895	1			376

J-TATE WELL #: 1H RRCID -> 295572 COMPL. DATE 06/11/2023 TOTAL DEPTH 13772 PERF.12885 - 23725

05	333498	X	287123	-0-	-46375	-0-	287105	2	18	9	N	16	16	8			-0-
06	322740	X	278166	-0-	-44574	-0-	278155	2	11	9	N	10	10	8			-0-
07	309659	X	269119	-0-	-40540	-0-	269100	2	19	9	N	17	17	8			-0-
08	305753	X	272218	-0-	-33535	-0-	272211	2	7	9	N	6	6	8			-0-
09	285720	X	258870	-0-	-26850	-0-	258864	2	6	9	N	5	5	8			-0-
10	287432	X	189167	-0-	-98265	-0-	189161	2	6	9	N	5	5	8			-0-

DUTYS CREEK UNIT WELL #: 1H RRCID -> 295609 COMPL. DATE 08/25/2023 TOTAL DEPTH 14303 PERF.14257 - 22722

05	81964	X	52041	-0-	-29923	-0-	912 2358	1 9	48771	2	N	2144	1885	1	5	8	441
06	69270	X	49264	-0-	-20006	-0-	946 2125	1 9	46193	2	N	1932	1845	1	5	8	523
07	69006	X	47734	-0-	-21272	-0-	859 2030	1 9	44845	2	N	1845	2020	1	6	8	342
08	60109	X	41025	-0-	-19084	-0-	1214 1768	1 9	38043	2	N	1607	1663	1	5	8	281
09	50970	X	38184	-0-	-12786	-0-	964 1746	1 9	35474	2	N	1587	1642	1	4	8	222
10	52049	X	39688	-0-	-12361	-0-	1309 1726	1 9	36653	2	N	1569	1640	1	2	8	149

J-TATE-DAHMANN 2H AW WELL #: 2H RRCID -> 296058 COMPL. DATE 03/14/2023 TOTAL DEPTH 13772 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

J-TATE-DAHMANN 1H AW WELL #: 1H RRCID -> 296076 COMPL. DATE 02/23/2023 TOTAL DEPTH 13831 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

HIELSCHER WELL #: 3H RRCID -> 296102 COMPL. DATE 05/23/2024 TOTAL DEPTH 12807 PERF.12816 - 22951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190278	X	126547	-0-	-63731	-0-	936	1	123642	2	Y	1790	1670	1	18	8	319
							1969	9									
06	183240	X	135885	-0-	-47355	-0-	876	1	132974	2	Y	1850	1819	1	26	8	324
							2035	9									
07	177041	X	129561	-0-	-47480	-0-	974	1	126556	2	Y	1846	1833	1	40	8	297
							2031	9									
08	162254	X	120459	-0-	-41795	-0-	885	1	117706	2	Y	1698	1658	1	13	8	324
							1868	9									
09	130500	X	108746	-0-	-21754	-0-	827	1	106180	2	Y	1581	1631	1	31	8	243
							1739	9									
10	134850	X	105320	-0-	-29530	-0-	847	1	102766	2	Y	1552	1511	1			284
							1707	9									

HIELSCHER WELL #: 6H RRCID -> 296206 COMPL. DATE 07/07/2023 TOTAL DEPTH 12399 PERF.12958 - 19059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61868	X	61868	-0-	-0-	-0-	360	1	58521	2	Y	2715	2581	1	21	8	277
							2987	9									
06	59669	X	59669	-0-	-0-	-0-	520	1	56194	2	Y	2686	2660	1	19	8	284
							2955	9									
07	44826	X	30147	-0-	-14679	-0-	219	1	28345	2	Y	1439	1623	1	17	8	83
							1583	9									
08	61876	X	33747	-0-	-28129	-0-	100	1	32305	2	Y	1220	1252	1	5	8	46
							1342	9									
09	45750	X	28938	-0-	-16812	-0-	27857	2	1081	9	Y	983	955	1	4	8	70
10	47275	X	35843	-0-	-11432	-0-	21	1	34742	2	Y	982	987	1	13	8	52
							1080	9									

HIELSCHER WELL #: 4H RRCID -> 296245 COMPL. DATE 05/25/2024 TOTAL DEPTH 12939 PERF.12986 - 22403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189720	X	115226	-0-	-74494	-0-	384	1	113713	2	Y	1026	1123	1			177
							1129	9									
06	178230	X	124814	-0-	-53416	-0-	464	1	123112	2	Y	1125	1092	1			210
							1238	9									
07	173011	X	122381	-0-	-50630	-0-	441	1	120757	2	Y	1075	1127	1			158
							1183	9									
08	158224	X	113686	-0-	-44538	-0-	534	1	112057	2	Y	995	889	1			264
							1095	9									
09	126000	X	102718	-0-	-23282	-0-	528	1	101183	2	Y	915	930	1			249
							1007	9									
10	128960	X	96753	-0-	-32207	-0-	469	1	95316	2	Y	880	952	1			177
							968	9									

HIELSCHER WELL #: 7H RRCID -> 296271 COMPL. DATE 07/07/2023 TOTAL DEPTH 12470 PERF.13289 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51584	X	43283	-0-	-8301	-0-	210	1	41387	2	Y	1533	1658	1	13	8	157
							1686	9									
06	35850	X	30640	-0-	-5210	-0-	192	1	29432	2	Y	924	976	1	7	8	98
							1016	9									
07	50065	X	32547	-0-	-17518	-0-	171	1	31143	2	Y	1121	1143	1	12	8	64
							1233	9									
08	50065	X	31954	-0-	-18111	-0-	102	1	30481	2	Y	1246	1260	1	5	8	45
							1371	9									
09	48450	X	30334	-0-	-18116	-0-	29418	2	916	9	Y	833	815	1	4	8	59
10	43276	X	28036	-0-	-15240	-0-	24	1	26751	2	Y	1146	1131	1	15	8	59
							1261	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
HIELSCHER WELL #: 5H RRCID -> 296427 COMPL. DATE 07/07/2023 TOTAL DEPTH 12539 PERF.13896 - 18956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62062	X	26883	-0-	-35179	-0-	81	1	26229	2	Y	521	571	1	5	8	53
							573	9									
06	60060	X	35567	-0-	-24493	-0-	205	1	34302	2	Y	964	908	1	7	8	102
							1060	9									
07	53413	X	27285	-0-	-26128	-0-	167	1	25915	2	Y	1094	1121	1	12	8	63
							1203	9									
08	37665	X	37350	-0-	-315	-0-	93	1	36008	2	Y	1135	1152	1	5	8	41
							1249	9									
09	35580	X	14499	-0-	-21081	-0-	14039	2	460	9	Y	418	426	1	2	8	31
10	36766	X	85	-0-	-36681	-0-	85	2			Y	-0-	26	1			5

GEOSOUTHERN ENERGY CORPORATION 301287
KOLBE WELL #: 1OL RRCID -> 154796 COMPL. DATE 05/14/1995 TOTAL DEPTH 12062 PERF.11306 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1287	N	1287	-0-	-0-	-0-	1167	2	120	9	N	109					142
06	570	N	463	-0-	-107	-0-	411	2	52	9	N	47					189
07	777	N	777	-0-	-0-	-0-	711	2	66	9	N	60	171	1			78
08	620	N	464	-0-	-156	-0-	407	2	57	9	N	52					130
09	623	N	623	-0-	-0-	-0-	558	2	65	9	N	59					189
10	647	N	647	-0-	-0-	-0-	593	2	54	9	N	49	182	1	1	8	55

LCRA/COA UNIT 4 WELL #: 4OL RRCID -> 157282 COMPL. DATE 12/15/1995 TOTAL DEPTH N/A PERF.11908 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4897	X	4897	-0-	-0-	-0-	4715	2	182	9	N	165	174	1	1	8	140
06	3975	X	3975	-0-	-0-	-0-	3766	2	209	9	N	190	183	1			147
07	2952	X	2952	-0-	-0-	-0-	2888	2	64	9	N	58					205
08	3626	X	3626	-0-	-0-	-0-	3428	2	198	9	N	180	349	1	1	8	35
09	4406	X	4406	-0-	-0-	-0-	4246	2	160	9	N	145					180
10	3363	X	3363	-0-	-0-	-0-	3232	2	131	9	N	119	180	1			119

HELWEG UNIT WELL #: 1H RRCID -> 157681 COMPL. DATE 01/31/1996 TOTAL DEPTH 19954 PERF.12502 - 19954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1508	N	1508	-0-	-0-	-0-	1467	2	41	9	N	37					62
06	500	N	500	-0-	-0-	-0-	483	2	17	9	N	15					77
07	1818	N	1818	-0-	-0-	-0-	1777	2	41	9	N	37					114
08	1612	N	1612	-0-	-0-	-0-	1570	2	42	9	N	38	1	8			151
09	1450	N	1450	-0-	-0-	-0-	1408	2	42	9	N	38					189
10	1834	N	1834	-0-	-0-	-0-	1788	2	46	9	N	42	176	1			55

GINGER PETROLEUM COMPANY, INC. 307235
FUCHS WELL #: 1 RRCID -> 149748 COMPL. DATE N/A TOTAL DEPTH 12078 PERF.10195 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	-0-	-0-	-279	-0-					N	3					117
06	270	X	21	-0-	-249	-0-	21	2			N	-0-					117
07	1213	X	1213	-0-	-0-	-0-	1169	2	44	9	N	40					157
08	279	X	-0-	-0-	-279	-0-					N	20					177
*09	144	X	144	-0-	-0-	-0-	144	2			N	-0-					177
10	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					177

SKRIVANEK WELL #: 1H RRCID -> 233458 COMPL. DATE N/A TOTAL DEPTH 10990 PERF. 7540 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	13	-0-	-80	-0-	13	2			N	-0-					260
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					260
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					260
08	80	N	80	-0-	-0-	-0-	59	2	21	9	N	19					279
*09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					279
*10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					279

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GOLDSTON OIL CORPORATION 313990
ALTHAUS UNIT WELL #: 1 RRCID -> 150501 COMPL. DATE 06/09/1994 TOTAL DEPTH 15553 PERF.11671 - 15553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					50
06	210	N	151	-0-	-59	-0-	151	3			N	-0-					50
07	372	N	289	-0-	-83	-0-	289	3			N	-0-					50
08	372	N	109	-0-	-263	-0-	109	3			N	-0-					50
09	150	N	89	-0-	-61	-0-	89	3			N	-0-					50
10	279	N	32	-0-	-247	-0-	32	3			N	-0-					50

FROESE UNIT WELL #: 1RE RRCID -> 286589 COMPL. DATE 08/22/2000 TOTAL DEPTH 12034 PERF.11550 - 13383

05	31	N	27	-0-	-4	-0-	27	3			N	-0-					1
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					1
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					1
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					1
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					1
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					1

HIBBARD ENERGY, LP 383757
SPRINGER, JOHN W. WELL #: 1 RRCID -> 285841 COMPL. DATE 01/27/1987 TOTAL DEPTH 8395 PERF. 7486 - 7534

05	233	N	233	-0-	-0-	-0-	222	2	11	9	N	10					83
06	90	N	77	-0-	-13	-0-	53	2	24	9	N	22					105
07	385	N	385	-0-	-0-	-0-	375	2	10	9	N	9					114
08	394	N	394	-0-	-0-	-0-	390	2	4	9	N	4					118
09	345	N	345	-0-	-0-	-0-	338	2	7	9	N	6					124
10	322	N	322	-0-	-0-	-0-	319	2	3	9	N	3					127

WEICHERT, THEODORE WELL #: 1 RRCID -> 295812 COMPL. DATE 12/23/1980 TOTAL DEPTH 8930 PERF. 8282 - 8394

05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INEOS USA OIL & GAS LLC 424176
LASSIG, J. K. UNIT WELL #: 1 RRCID -> 145578 COMPL. DATE 04/28/1993 TOTAL DEPTH 14339 PERF.10300 - 14339

05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					18
06	210	N	173	-0-	-37	-0-	173	2			N	-0-					18
07	283	N	283	-0-	-0-	-0-	283	2			N	-0-					18
08	217	N	179	-0-	-38	-0-	179	2			N	-0-					18
09	205	N	205	-0-	-0-	-0-	205	2			N	-0-					18
10	217	N	216	-0-	-1	-0-	216	2			N	-0-					18

PETRAS-AMARADO WELL #: 1 RRCID -> 145631 COMPL. DATE 02/20/1993 TOTAL DEPTH 14457 PERF.10198 - 14457

05	375	N	375	-0-	-0-	-0-	375	2			N	-0-					73
06	150	N	36	-0-	-114	-0-	36	2			N	-0-					73
07	155	N	103	-0-	-52	-0-	103	2			N	-0-					73
08	155	N	86	-0-	-69	-0-	86	2			N	-0-					73
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					73
10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					73

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176
CEDAR CREEK "C" AMARADO UNIT WELL #: 3 RRCID -> 145869 COMPL. DATE 05/03/1993 TOTAL DEPTH 14064 PERF.10704 - 14064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
09	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

BACA WELL #: 1H RRCID -> 146161 COMPL. DATE 05/19/1993 TOTAL DEPTH 13025 PERF. 9869 - 13025

05	186	N	117	-0-	-69	-0-	107	2	10	9	N	9					191
06	146	N	146	-0-	-0-	-0-	96	2	50	9	N	45	178	1	1	8	57
07	106	N	106	-0-	-0-	-0-	72	2	34	9	N	31	1	8			87
08	125	N	125	-0-	-0-	-0-	95	2	30	9	N	27	1	8			113
09	150	N	99	-0-	-51	-0-	60	2	39	9	N	35	1	8			147
10	93	N	80	-0-	-13	-0-	46	2	34	9	N	31	1	8			177

HOUSTON CORP. UNIT WELL #: 1 RRCID -> 147698 COMPL. DATE 03/20/1996 TOTAL DEPTH 16524 PERF.12014 - 16524

05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					120
06	180	N	162	-0-	-18	-0-	162	2			N	-0-					120
07	186	N	79	-0-	-107	-0-	79	2			N	-0-					120
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					120
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					120
*10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					120

LEE, TAMMY WELL #: 1 H RRCID -> 148171 COMPL. DATE 01/13/1994 TOTAL DEPTH 13800 PERF. 9425 - 13800

05	155	N	15	-0-	-140	-0-	15	2			N	-0-					150
06	150	N	-0-	-0-	-150	-0-					N	-0-					150
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					150
08	15	N	14	-0-	-1	-0-	14	2			N	-0-					150
09	118	N	118	-0-	-0-	-0-	68	2	50	9	N	45					195
10	107	N	107	-0-	-0-	-0-	88	2	19	9	N	17					212

CEDAR CREEK "D"-AMARADO UNIT WELL #: 4 RRCID -> 148286 COMPL. DATE 12/30/1993 TOTAL DEPTH 13754 PERF.10368 - 13754

05	3	N	2	-0-	-1	-0-	2	2			N	-0-					25
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					25
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					25
08	2	N	1	-0-	-1	-0-	1	2			N	-0-					25
09	4	N	-0-	-0-	-4	-0-					N	-0-					25
10	4	N	1	-0-	-3	-0-	1	2			N	-0-					25

HILL UNIT WELL #: 1 RRCID -> 150611 COMPL. DATE 09/28/1994 TOTAL DEPTH 14136 PERF.11424 - 14915

05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					60
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					60
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					60
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					60
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					60
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					60

LAMPE UNIT WELL #: 1 RRCID -> 154497 COMPL. DATE 03/15/1995 TOTAL DEPTH 16260 PERF.11980 - 16260

05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					145
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					145
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					145
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					145
09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					145
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					145

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176

REAGAN UNIT WELL #: 1 RRCID -> 154538 COMPL. DATE 03/31/1995 TOTAL DEPTH 11531 PERF.11104 - 15156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					109
06	0	X	-0-	-0-	-0-	-0-					N	-0-					109
07	3	X	3	-0-	-0-	-0-	3	2			N	-0-					109
08	4	X	4	-0-	-0-	-0-	4	2			N	-0-					109
09	3	X	3	-0-	-0-	-0-	3	2			N	-0-					109
10	2	X	2	-0-	-0-	-0-	2	2			N	-0-					109

SCHAWE WELL #: 1H RRCID -> 155683 COMPL. DATE 12/13/1996 TOTAL DEPTH 14385 PERF.12260 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
06	390	N	334	-0-	-56	-0-	334	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
08	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
09	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

BLUEBELL UNIT WELL #: 1 RRCID -> 155855 COMPL. DATE 08/02/2003 TOTAL DEPTH 18000 PERF. 0 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
06	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
07	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
08	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
09	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
10	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-

SCHULTE WELL #: 1H RRCID -> 156246 COMPL. DATE 08/31/1995 TOTAL DEPTH 18780 PERF.13500 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
06	1350	N	1100	-0-	-250	-0-	1100	2			N	-0-					-0-
07	1395	N	1325	-0-	-70	-0-	1325	2			N	-0-					-0-
08	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
09	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
10	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-

HUSEMANN UNIT WELL #: 1 RRCID -> 156380 COMPL. DATE 10/06/2005 TOTAL DEPTH 17380 PERF.13128 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					97
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					97
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					97
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					97
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					97
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					97

BLASINGAME OL WELL #: 1H RRCID -> 157047 COMPL. DATE 12/07/1995 TOTAL DEPTH 16880 PERF.12880 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	361	-0-	-104	-0-	361	2			N	-0-					-0-
06	420	N	344	-0-	-76	-0-	344	2			N	-0-					-0-
07	403	N	337	-0-	-66	-0-	337	2			N	-0-					-0-
08	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-

CITY OF BRENHAM UNIT WELL #: 1 RRCID -> 159012 COMPL. DATE 08/17/2005 TOTAL DEPTH 18594 PERF.14568 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
07	806	N	663	-0-	-143	-0-	663	2			N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	651	N	621	-0-	-30	-0-	621	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176
YARBROUGH, D J JR. UNIT NO. 1 WELL #: 1H RRCID -> 159457 COMPL. DATE 05/10/1996 TOTAL DEPTH 15593 PERF.13600 - 15305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
06	360	N	124	-0-	-236	-0-	124	2			N	-0-					-0-
07	527	N	221	-0-	-306	-0-	221	2			N	-0-					-0-
08	527	N	97	-0-	-430	-0-	97	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	217	N	142	-0-	-75	-0-	142	2			N	-0-					-0-

EMMA BELL UNIT WELL #: 1 RRCID -> 161623 COMPL. DATE 11/10/1996 TOTAL DEPTH 17785 PERF.12545 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	4619	-0-	-62	-0-	601	1	4018	2	N	-0-					-0-
06	4073	X	4073	-0-	-0-	-0-	581	1	3491	2	N	1	1	8			-0-
							1	9									
07	4929	X	4178	-0-	-751	-0-	601	1	3577	2	N	-0-					-0-
08	4929	X	4235	-0-	-694	-0-	601	1	3634	2	N	-0-					-0-
09	4770	X	3592	-0-	-1178	-0-	581	1	3011	2	N	-0-					-0-
10	4619	X	3499	-0-	-1120	-0-	601	1	2898	2	N	-0-					-0-

HERMANN WELL #: 1H RRCID -> 161865 COMPL. DATE 12/31/1996 TOTAL DEPTH 15839 PERF.14277 - 15839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

BLUEBELL UNIT WELL #: 2RE RRCID -> 162030 COMPL. DATE 05/05/2005 TOTAL DEPTH 18423 PERF.14306 - 17859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	712	-0-	-1	-0-	712	2			N	-0-					-0-
06	3000	N	3676	-0-	676	676	3676	2			N	-0-					-0-
07	2635	N	1959	-0-	-676	-0-	1959	2			N	-0-					-0-
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
09	990	X	935	-0-	-55	-0-	935	2			N	-0-					-0-
10	1023	X	562	-0-	-461	-0-	562	2			N	-0-					-0-

O'MALLEY WELL #: 1H RRCID -> 162865 COMPL. DATE 11/27/1996 TOTAL DEPTH 14700 PERF.14340 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	73	-0-	-175	-0-	73	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

GREBE WELL #: 1H RRCID -> 162902 COMPL. DATE 01/19/1997 TOTAL DEPTH 18450 PERF.14158 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176

BROWN WELL #: 1H RRCID -> 163360 COMPL. DATE 03/29/1997 TOTAL DEPTH 18327 PERF.14407 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2565	X	2565	-0-	-0-	-0-	543	1	2022	2	N	-0-					-0-
06	4844	X	4844	-0-	-0-	-0-	581	1	4263	2	N	-0-					-0-
07	2181	X	2181	-0-	-0-	-0-	601	1	1580	2	N	-0-					-0-
08	2573	X	1436	-0-	-1137	-0-	601	1	835	2	N	-0-					-0-
09	3930	X	2458	-0-	-1472	-0-	581	1	1877	2	N	-0-					-0-
10	4061	X	1559	-0-	-2502	-0-	601	1	958	2	N	-0-					-0-

VAUGHN WELL #: 1H RRCID -> 165322 COMPL. DATE 08/19/1997 TOTAL DEPTH 17400 PERF.14284 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	833	-0-	-97	-0-	828	1	5	2	N	-0-					-0-
06	900	N	887	-0-	-13	-0-	887	1			N	-0-					-0-
07	930	N	919	-0-	-11	-0-	917	1	2	2	N	-0-					-0-
08	1140	N	1140	-0-	-0-	-0-	917	1	223	2	N	-0-					-0-
09	900	N	887	-0-	-13	-0-	887	1			N	-0-					-0-
10	930	N	919	-0-	-11	-0-	917	1	2	2	N	-0-					-0-

HERMANN WELL #: 2H RRCID -> 165324 COMPL. DATE 09/15/1997 TOTAL DEPTH 15842 PERF.14295 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
06	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
07	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
08	1767	N	724	-0-	-1043	-0-	724	2			N	-0-					-0-
09	1380	N	823	-0-	-557	-0-	823	2			N	-0-					-0-
10	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-

NEINAST UNIT WELL #: 1H RRCID -> 167543 COMPL. DATE 02/15/1997 TOTAL DEPTH 18640 PERF.14430 - 18640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
06	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
08	1271	N	1078	-0-	-193	-0-	1078	2			N	-0-					-0-
09	1170	N	1107	-0-	-63	-0-	1107	2			N	-0-					-0-
10	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-					-0-

BONNIE UNIT WELL #: 1 RRCID -> 167657 COMPL. DATE 05/20/2004 TOTAL DEPTH 14707 PERF.14209 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
06	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
07	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
08	1922	N	1908	-0-	-14	-0-	1908	2			N	-0-					-0-
09	1860	N	1820	-0-	-40	-0-	1820	2			N	-0-					-0-
10	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-

BOECKER, CALVIN UNIT WELL #: 1 RRCID -> 170779 COMPL. DATE 09/26/1998 TOTAL DEPTH 15529 PERF.15403 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
06	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
08	496	N	418	-0-	-78	-0-	418	2			N	-0-					-0-
09	480	N	425	-0-	-55	-0-	425	2			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-

MILL CREEK OL WELL #: 1H RRCID -> 171383 COMPL. DATE 10/23/1998 TOTAL DEPTH 15461 PERF.15253 - 20150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176

ELLER UNIT WELL #: 1 RRCID -> 171931 COMPL. DATE 11/23/1998 TOTAL DEPTH 15602 PERF.15442 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	X	441	-0-	-799	-0-	441	2			N	-0-					-0-
06	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
07	1240	X	1079	-0-	-161	-0-	1079	2			N	-0-					-0-
08	1240	X	846	-0-	-394	-0-	846	2			N	-0-					-0-
09	1200	X	925	-0-	-275	-0-	925	2			N	-0-					-0-
10	1240	X	1076	-0-	-164	-0-	1076	2			N	-0-					-0-

NEHRKORN UNIT WELL #: 1 RRCID -> 173471 COMPL. DATE 03/17/2005 TOTAL DEPTH 16177 PERF.15675 - 21410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	888	-0-	-104	-0-	888	2			N	-0-					-0-
06	900	N	472	-0-	-428	-0-	472	2			N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
08	899	N	382	-0-	-517	-0-	381	2	1	9	N	1	1	8			-0-
09	480	N	450	-0-	-30	-0-	450	2			N	-0-					-0-
10	930	N	493	-0-	-437	-0-	493	2			N	-0-					-0-

THELDICK UNIT WELL #: 1 RRCID -> 173574 COMPL. DATE 05/13/1999 TOTAL DEPTH 15471 PERF.15397 - 19220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	456	2			N	-0-					41
06	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					41
07	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					41
08	691	N	691	-0-	-0-	-0-	691	2			N	-0-					41
09	600	N	516	-0-	-84	-0-	516	2			N	-0-					41
10	620	N	396	-0-	-224	-0-	396	2			N	-0-					41

SHUPAK UNIT WELL #: 1RE RRCID -> 173777 COMPL. DATE 10/29/1999 TOTAL DEPTH 15611 PERF.17528 - 21066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	447	-0-	-173	-0-	447	2			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	402	2	1	9	N	1	1	8			-0-
07	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
08	434	N	323	-0-	-111	-0-	323	2			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
10	620	N	458	-0-	-162	-0-	458	2			N	-0-					-0-

HIRAM WELL #: 1H RRCID -> 176482 COMPL. DATE 01/11/2000 TOTAL DEPTH 15484 PERF.14636 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	344	-0-	-121	-0-	344	2			N	-0-					-0-
06	390	N	334	-0-	-56	-0-	334	2			N	-0-					-0-
07	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
09	330	N	191	-0-	-139	-0-	191	2			N	-0-					-0-
10	310	N	231	-0-	-79	-0-	231	2			N	-0-					-0-

MUELLERSVILLE WELL #: 1H RRCID -> 192839 COMPL. DATE 08/07/2002 TOTAL DEPTH N/A PERF.15256 - 19166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

HEIDEMANN UNIT WELL #: 2RE RRCID -> 196717 COMPL. DATE 06/03/2003 TOTAL DEPTH 14439 PERF.13292 - 19215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3779	X	3779	-0-	-0-	-0-	3777	2	2	9	N	2	2	8			-0-
06	2790	X	2544	-0-	-246	-0-	2544	2			N	-0-					-0-
07	3844	X	3633	-0-	-211	-0-	3631	2	2	9	N	2	2	8			-0-
08	3844	X	2805	-0-	-1039	-0-	2805	2			N	-0-					-0-
09	3720	X	3207	-0-	-513	-0-	3207	2			N	-0-					-0-
10	3782	X	2743	-0-	-1039	-0-	2742	2	1	9	N	1	1	8			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176
MIKESKA UNIT A WELL #: 1 RRCID -> 203890 COMPL. DATE 05/28/2004 TOTAL DEPTH 15392 PERF.15431 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
06	1620	N	955	-0-	-665	-0-	955	2			N	-0-					-0-
07	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
08	1333	N	936	-0-	-397	-0-	936	2			N	-0-					-0-
09	960	N	562	-0-	-398	-0-	562	2			N	-0-					-0-
10	1332	N	1332	-0-	-0-	-0-	1302	2	30	9	N	27					27

EMMA BELL UNIT WELL #: 2 RRCID -> 204721 COMPL. DATE 07/19/2004 TOTAL DEPTH 14558 PERF.14376 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3181	-0-	-725	-0-	601	1	2580	2	N	-0-					-0-
06	3510	X	3425	-0-	-85	-0-	581	1	2843	2	N	1	1	8			-0-
							1	9									
07	7076	X	7076	-0-	-0-	-0-	601	1	6475	2	N	-0-					-0-
08	4712	X	4423	-0-	-289	-0-	601	1	3822	2	N	-0-					-0-
09	4560	X	3368	-0-	-1192	-0-	581	1	2787	2	N	-0-					-0-
10	4712	X	4556	-0-	-156	-0-	601	1	3955	2	N	-0-					-0-

ELLER UNIT WELL #: 2 RRCID -> 206560 COMPL. DATE 09/20/2004 TOTAL DEPTH 15525 PERF.15473 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

HEIDEMANN UNIT WELL #: 3 RRCID -> 217793 COMPL. DATE 12/04/2005 TOTAL DEPTH 14270 PERF.13792 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	289	2	1	9	N	1	1	8			-0-
08	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
10	217	N	56	-0-	-161	-0-	56	2			N	-0-					-0-

BECKER UNIT WELL #: 1RE RRCID -> 234447 COMPL. DATE 01/28/2008 TOTAL DEPTH 17511 PERF.12558 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	275	-0-	-345	-0-	275	2			N	-0-					-0-
06	985	N	985	-0-	-0-	-0-	983	2	2	9	N	2	2	8			-0-
07	1527	N	1527	-0-	-0-	-0-	1525	2	2	9	N	2	2	8			-0-
08	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
09	840	N	277	-0-	-563	-0-	277	2			N	-0-					-0-
10	868	N	479	-0-	-389	-0-	479	2			N	-0-					-0-

SCHULTE WELL #: 2RE RRCID -> 258225 COMPL. DATE 07/30/2010 TOTAL DEPTH 13968 PERF.13469 - 17345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
08	248	N	94	-0-	-154	-0-	94	2			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
10	310	N	131	-0-	-179	-0-	131	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176
BOHOT-DIVIN UNIT WELL #: 1 RRCID -> 280005 COMPL. DATE 09/12/1992 TOTAL DEPTH 13240 PERF. 9650 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63

CEDAR CREEK "F" AMARADO UNIT WELL #: 6 RRCID -> 284249 COMPL. DATE 10/28/1994 TOTAL DEPTH 11069 PERF.10680 - 13789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	332	2	54	9	N	49	2	8			162
06	937	N	937	-0-	-0-	-0-	917	2	20	9	N	18	2	8			178
07	549	N	549	-0-	-0-	-0-	514	2	35	9	N	32	2	8			208
08	727	N	727	-0-	-0-	-0-	674	2	53	9	N	48	181	1	5	8	70
09	437	N	437	-0-	-0-	-0-	409	2	28	9	N	25					95
10	572	N	572	-0-	-0-	-0-	515	2	57	9	N	52	2	8			145

KNAPE #3 WELL #: 3RE RRCID -> 284623 COMPL. DATE 07/15/1994 TOTAL DEPTH 10695 PERF.10165 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

KOUATLI, AIMAN M. 476360
FRANKIE WELL #: 3H RRCID -> 170127 COMPL. DATE N/A TOTAL DEPTH 10046 PERF. 8296 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	1					98
06	14B2 EXT		-0-	-0-	-0-	-0-					N	1					99
07	14B2 EXT		-0-	-0-	-0-	-0-					N	1					100
08	14B DENY		-0-	-0-	-0-	-0-					N	2					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	1					103
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					103

RAUCH UNIT WELL #: 1H RRCID -> 214791 COMPL. DATE N/A TOTAL DEPTH 11875 PERF. 9911 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC 495350
GREGORY WELL #: 1 RRCID -> 112109 COMPL. DATE 06/27/1984 TOTAL DEPTH 11517 PERF.11333 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1253	N	1253	-0-	-0-	-0-	47	1	1160	2	N	42					79
							46	9									
06	1015	N	1015	-0-	-0-	-0-	39	1	933	2	N	39					118
							43	9									
07	1005	N	1005	-0-	-0-	-0-	41	1	954	2	N	9	95	1			32
							10	9									
08	1240	N	1037	-0-	-203	-0-	41	1	954	2	N	38					70
							42	9									
09	1009	N	1009	-0-	-0-	-0-	39	1	937	2	N	30	75	1			25
							33	9									
*10	1005	N	1005	-0-	-0-	-0-	35	1	938	2	N	29					54
							32	9									

STUERMER, EVELYN WELL #: 1 RRCID -> 114485 COMPL. DATE 11/01/1984 TOTAL DEPTH N/A PERF. 8515 - 8903

05	868	N	-0-	-0-	-868	-0-					N	2					125
06	750	N	5	-0-	-745	-0-	5	2			N	-0-					125
07	748	N	748	-0-	-0-	-0-	26	1	617	2	N	95	4	8			216
							105	9									
08	735	N	735	-0-	-0-	-0-	26	1	617	2	N	84	190	1	3	8	107
							92	9									
09	815	N	815	-0-	-0-	-0-	28	1	680	2	N	97	107	1	2	8	95
							107	9									
*10	945	N	945	-0-	-0-	-0-	29	1	804	2	N	102	3	8			194
							112	9									

DWL WELL #: 1 RRCID -> 119473 COMPL. DATE N/A TOTAL DEPTH 13243 PERF.11161 - 13308

05	330	N	330	-0-	-0-	-0-	13	1	317	2	N	-0-					166
06	128	N	128	-0-	-0-	-0-	5	1	123	2	N	-0-					166
07	93	N	92	-0-	-1	-0-	4	1	88	2	N	-0-					166
08	93	N	92	-0-	-1	-0-	4	1	88	2	N	-0-					166
09	113	N	113	-0-	-0-	-0-	4	1	109	2	N	-0-					166
*10	185	N	185	-0-	-0-	-0-	6	1	165	2	N	13	154	1			25
							14	9									

RWR UNIT WELL #: 2 RRCID -> 143202 COMPL. DATE N/A TOTAL DEPTH 11890 PERF.11178 - 11770

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

CARMEAN, MRS. JOHN N. WELL #: 3 RRCID -> 148295 COMPL. DATE N/A TOTAL DEPTH 8366 PERF. 7834 - 8100

05	14B2 EXT		-0-	-0-	-0-	9455					N	224	172	1			111
06	14B2 EXT		-0-	-0-	-0-	9455					N	5					116
07	14B2 EXT		-0-	-0-	-0-	9455					N	282	186	1	5	8	207
08	14B2 EXT		-0-	-0-	-0-	9455					N	164	184	1	1	8	186
09	14B2 EXT		-0-	-0-	-0-	9455					N	-0-	127	1			59
10	14B2 EXT		-0-	-0-	-0-	9455					N	283	176	1			166

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
HARRIS UNIT WELL #: 1 RRCID -> 171280 COMPL. DATE 10/05/1998 TOTAL DEPTH 11936 PERF.11715 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					26
06	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					26
07	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-					26
08	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					26
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					26
*10	28	N	28	-0-	-0-	-0-	1	1	27	2	N	-0-					26

RAMSEY-LYONS WELL #: 1 RRCID -> 172172 COMPL. DATE 08/28/1998 TOTAL DEPTH 11711 PERF.10977 - 10994

05	403	N	382	-0-	-21	-0-	19	1	363	2	N	-0-					45
06	477	N	477	-0-	-0-	-0-	21	1	393	2	N	57					102
							63	9									
07	505	N	505	-0-	-0-	-0-	20	1	388	2	N	88	175	1			15
							97	9									
08	412	N	412	-0-	-0-	-0-	20	1	378	2	N	13					28
							14	9									
09	408	N	408	-0-	-0-	-0-	20	1	375	2	N	12					40
							13	9									
10	428	N	428	-0-	-0-	-0-	21	1	398	2	N	8					48
							9	9									

WATT-COLVIN WELL #: 1 RRCID -> 173743 COMPL. DATE N/A TOTAL DEPTH 9177 PERF. 8867 - 9079

05	75	N	75	-0-	-0-	-0-	3	1	72	2	N	-0-					69
06	100	N	100	-0-	-0-	-0-	4	1	96	2	N	-0-					69
07	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					69
08	62	N	38	-0-	-24	-0-	2	1	36	2	N	-0-					69
09	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-					69
10	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-					69

SCHOENEMANN UNIT WELL #: 1 RRCID -> 197819 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9922 - 10578

05	0	W	149	-0-	149	14471	6	1	143	2	Y	-0-					63
06	0	W	323	-0-	323	14794	11	1	260	2	Y	47					110
							52	9									
07	0	W	67	-0-	67	14861	3	1	64	2	Y	-0-					110
08	0	W	67	-0-	67	14928	3	1	64	2	Y	-0-					110
09	0	W	156	-0-	156	15084	6	1	149	2	Y	1	1	8			110
							1	9									
10	0	W	126	-0-	126	15210	4	1	122	2	Y	-0-					110

ETZEL UNIT WELL #: 1H RRCID -> 202202 COMPL. DATE 05/03/2004 TOTAL DEPTH 11841 PERF.11699 - 16094

05	31	N	3	-0-	-28	-0-	3	2			N	-0-					110
06	7	N	-0-	-0-	-7	-0-					N	-0-					110
07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					110
08	20	N	20	-0-	-0-	-0-	20	2			N	-0-					110
09	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					110
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					110

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
PECAN CREEK UNIT WELL #: 1 RRCID -> 251453 COMPL. DATE N/A TOTAL DEPTH 10920 PERF.10184 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROADRUNNER-KNOX UNIT WELL #: 1 RRCID -> 265996 COMPL. DATE 10/17/2011 TOTAL DEPTH 8725 PERF. 8451 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	6	1	112	2	N	-0-					102
06	92	N	92	-0-	-0-	-0-	4	1	88	2	N	-0-					102
07	141	N	141	-0-	-0-	-0-	7	1	134	2	N	-0-					102
08	141	N	141	-0-	-0-	-0-	7	1	134	2	N	-0-					102
09	151	N	151	-0-	-0-	-0-	7	1	144	2	N	-0-					102
10	134	N	134	-0-	-0-	-0-	5	1	129	2	N	-0-					102

BERNICE WELL #: 1 RRCID -> 284738 COMPL. DATE 06/21/2001 TOTAL DEPTH N/A PERF.10000 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	8	-0-	8	11153	5	2	3	9	N	3	2	1			159
06	0	W	-0-	-0-	-0-	11153					N	-0-					159
07	0	W	3	-0-	3	11156	3	2			N	-0-					159
08	0	W	3	-0-	3	11159	3	2			N	-0-					159
09	0	W	-0-	-0-	-0-	11159					N	-0-					159
10	0	W	-0-	-0-	-0-	11159					N	-0-					159

MAGNOLIA OIL & GAS OPERATING LLC 521544
MARLA J. WELL #: 1 RRCID -> 085732 COMPL. DATE 11/28/1979 TOTAL DEPTH 11150 PERF.10722 - 11083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEITKO, CURTIS WELL #: 1 RRCID -> 085810 COMPL. DATE 03/10/1995 TOTAL DEPTH 11081 PERF. 8339 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	481	2	1	9	N	1					152
06	420	N	215	-0-	-205	-0-	208	2	7	9	N	6					158
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					158
08	496	N	318	-0-	-178	-0-	318	2			N	-0-					158
09	210	N	163	-0-	-47	-0-	163	2			N	-0-					158
10	263	N	263	-0-	-0-	-0-	261	2	2	9	N	2					160

LEITKO, CURTIS WELL #: 2 RRCID -> 086219 COMPL. DATE 10/22/2004 TOTAL DEPTH 9351 PERF. 8397 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3527	X	3527	-0-	-0-	-0-	3510	2	17	9	N	15	1	8			153
06	3530	X	3530	-0-	-0-	-0-	3519	2	11	9	N	10					163
07	2736	X	2736	-0-	-0-	-0-	2713	2	23	9	N	21					184
08	3379	X	3091	-0-	-288	-0-	3080	2	11	9	N	10					194
09	3270	X	2764	-0-	-506	-0-	2736	2	28	9	N	25	183	1			36
10	3379	X	2786	-0-	-593	-0-	2749	2	37	9	N	34					70

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
GERDES, GARWOOD WELL #: G 1 RRCID -> 089602 COMPL. DATE 07/05/1980 TOTAL DEPTH 8778 PERF. 8301 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2668	N	2668	-0-	-0-	-0-	2616	2	52	9	N	47					171
06	3000	N	3132	-0-	132	132	3076	2	56	9	N	51					222
07	2013	N	1881	-0-	-132	-0-	1853	2	28	9	N	25	191	1			56
08	2409	N	2409	-0-	-0-	-0-	2299	2	110	9	N	100					156
09	2323	X	2323	-0-	-0-	-0-	1415	2	908	9	N	825	745	1			236
10	2399	X	2399	-0-	-0-	-0-	1342	2	1057	9	N	961	1082	1			115

NEVA UNIT WELL #: 1 RRCID -> 090126 COMPL. DATE 09/15/2003 TOTAL DEPTH 10794 PERF.10255 - 14772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	34					160
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					160
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					160
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					160
09	570	N	284	-0-	-286	-0-	284	2			N	-0-					160
10	341	N	279	-0-	-62	-0-	279	2			N	-0-	2	5			158

FIVE STAR RANCH WELL #: 1 RRCID -> 092491 COMPL. DATE 12/24/1980 TOTAL DEPTH 11251 PERF.10955 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRELL, M. B. WELL #: 3 RRCID -> 093654 COMPL. DATE 04/27/1996 TOTAL DEPTH 12465 PERF. 8866 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	879	N	879	-0-	-0-	-0-	872	2	7	9	N	6					72
06	899	N	899	-0-	-0-	-0-	888	2	11	9	N	10					82
07	781	N	781	-0-	-0-	-0-	773	2	8	9	N	7					89
08	898	N	898	-0-	-0-	-0-	885	2	13	9	N	12					101
09	989	N	989	-0-	-0-	-0-	979	2	10	9	N	9					110
10	1042	N	1042	-0-	-0-	-0-	1029	2	13	9	N	12					122

HARRELL, MARY BLACKBURN WELL #: 1 RRCID -> 093753 COMPL. DATE 05/27/1981 TOTAL DEPTH 9346 PERF. 9037 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISCHER, MATTIE WELL #: 1 RRCID -> 094283 COMPL. DATE 05/10/1997 TOTAL DEPTH 15435 PERF.10964 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3851	X	3851	-0-	-0-	-0-	3850	2	1	9	N	1					160
06	3780	X	2442	-0-	-1338	-0-	2399	2	43	9	N	39	188	1			11
07	5146	X	3352	-0-	-1794	-0-	3300	2	52	9	N	47					58
08	5146	X	2537	-0-	-2609	-0-	2497	2	40	9	N	36					94
09	4980	X	4659	-0-	-321	-0-	4653	2	6	9	N	5					99
10	3844	X	2666	-0-	-1178	-0-	2666	2			N	-0-					99

HANCOCK, MOZELLE UNIT WELL #: 1 RRCID -> 097566 COMPL. DATE 01/16/1982 TOTAL DEPTH 9679 PERF. 9057 - 9345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HARRELL, MARY BLACKBURN UNIT WELL #: 4 RRCID -> 097567 COMPL. DATE 12/22/1981 TOTAL DEPTH 9057 PERF. 9319 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON UNIT WELL #: 1 RRCID -> 098413 COMPL. DATE 05/11/2019 TOTAL DEPTH 9890 PERF. 9660 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRANGER, T. UNIT WELL #: 4 RRCID -> 103617 COMPL. DATE 04/13/2005 TOTAL DEPTH 8943 PERF. 8225 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3434	-0-	-255	-0-	167 21	1 9	3246	2	N	19					159
06	3708	X	3708	-0-	-0-	-0-	270 40	1 9	3398	2	N	36					195
07	3689	X	3111	-0-	-578	-0-	189 21	1 9	2901	2	N	19	169	1			45
08	4158	X	4158	-0-	-0-	-0-	275 11	1 9	3872	2	N	10					55
09	3997	X	3997	-0-	-0-	-0-	270 48	1 9	3679	2	N	44					99
10	4057	X	4057	-0-	-0-	-0-	279 48	1 9	3730	2	N	44					143

LANGE WELL #: 1 RRCID -> 104677 COMPL. DATE 02/09/1983 TOTAL DEPTH 11243 PERF.11032 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JANETTE WELL #: 1 RRCID -> 105504 COMPL. DATE 05/18/1983 TOTAL DEPTH 9253 PERF. 8956 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1608	N	1608	-0-	-0-	-0-	1590	2	18	9	N	16					215
06	1599	N	1599	-0-	-0-	-0-	1582	2	17	9	N	15	185	1			45
07	1264	N	1264	-0-	-0-	-0-	1250	2	14	9	N	13					58
08	1581	N	1565	-0-	-16	-0-	1540	2	25	9	N	23					81
09	1530	N	1028	-0-	-502	-0-	1014	2	14	9	N	13					94
10	1523	N	1523	-0-	-0-	-0-	1500	2	23	9	N	21					115

SUSIE B WELL #: 1 RRCID -> 107115 COMPL. DATE 01/29/1994 TOTAL DEPTH 12490 PERF. 8880 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

KIEL WELL #: 1 RRCID -> 107118 COMPL. DATE 01/02/1996 TOTAL DEPTH 13075 PERF.11106 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1325	N	1325	-0-	-0-	-0-	1293	2	32	9	N	29					68
06	931	N	931	-0-	-0-	-0-	912	2	19	9	N	17					85
07	476	N	476	-0-	-0-	-0-	439	2	37	9	N	34					119
08	1116	N	1087	-0-	-29	-0-	1087	2			N	-0-					119
09	930	N	496	-0-	-434	-0-	483	2	13	9	N	12					131
10	474	N	474	-0-	-0-	-0-	457	2	17	9	N	15					146

TWO FINGERS "A" WELL #: 2 RRCID -> 107539 COMPL. DATE 02/22/1995 TOTAL DEPTH 10767 PERF. 8799 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2227	N	2227	-0-	-0-	-0-	2198	2	29	9	N	26	179	1	2	8	22
06	1896	N	1896	-0-	-0-	-0-	1876	2	20	9	N	18					40
07	1164	N	1164	-0-	-0-	-0-	1150	2	14	9	N	13	1	8			52
08	1818	N	1818	-0-	-0-	-0-	1798	2	20	9	N	18	1	8			69
09	1684	N	1684	-0-	-0-	-0-	1664	2	20	9	N	18	1	8			86
10	1702	N	1702	-0-	-0-	-0-	1680	2	22	9	N	20					106

LOU-ANN WELL #: 1RE RRCID -> 108671 COMPL. DATE 12/20/1983 TOTAL DEPTH 8881 PERF. 8679 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEANNA WELL #: 1 RRCID -> 111470 COMPL. DATE 05/16/1984 TOTAL DEPTH 11102 PERF.10458 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELO WELL #: 1RE RRCID -> 112213 COMPL. DATE 05/22/2000 TOTAL DEPTH 12043 PERF.11528 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2274	N	2274	-0-	-0-	-0-	2246	2	28	9	N	25					139
06	2261	N	2261	-0-	-0-	-0-	2237	2	24	9	N	22					161
07	1821	N	1821	-0-	-0-	-0-	1802	2	19	9	N	17					178
08	2201	N	2161	-0-	-40	-0-	2141	2	20	9	N	18	168	1			28
09	2130	N	1894	-0-	-236	-0-	1871	2	23	9	N	21	1	8			48
10	2057	N	2057	-0-	-0-	-0-	2035	2	22	9	N	20					68

RANCH WELL #: 1RE RRCID -> 112571 COMPL. DATE 07/16/2003 TOTAL DEPTH 11736 PERF.11185 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
09	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

ELO WELL #: 2 RRCID -> 113019 COMPL. DATE 02/05/1999 TOTAL DEPTH 12109 PERF.11511 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	994	N	994	-0-	-0-	-0-	971	2	23	9	N	21					121
06	870	N	681	-0-	-189	-0-	667	2	14	9	N	13					134
07	536	N	536	-0-	-0-	-0-	529	2	7	9	N	6					140
08	899	N	520	-0-	-379	-0-	511	2	9	9	N	8					148
09	690	N	433	-0-	-257	-0-	433	2			N	-0-					148
10	527	N	71	-0-	-456	-0-	68	2	3	9	N	3					151

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WOLZ-BEST WELL #: 2RE RRCID -> 113312 COMPL. DATE 12/14/1995 TOTAL DEPTH 11825 PERF. 9007 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHUHMACHER #2 WELL #: 2 RRCID -> 114984 COMPL. DATE 08/21/2004 TOTAL DEPTH 11786 PERF.11229 - 13805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUDIE UNIT WELL #: 1 RRCID -> 117248 COMPL. DATE 04/09/1999 TOTAL DEPTH 11625 PERF.11171 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2847	X	2847	-0-	-0-	-0-	2846	2	1	9	N	1					148
06	1876	X	1876	-0-	-0-	-0-	1876	2			N	-0-					148
07	1550	X	1487	-0-	-63	-0-	1487	2			N	-0-					148
08	2449	N	1835	-0-	-614	-0-	1835	2			N	-0-					148
09	1890	N	1762	-0-	-128	-0-	1762	2			N	-0-					148
10	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					148

WATT COLVINS UNIT WELL #: 1 A RRCID -> 121427 COMPL. DATE 09/18/1985 TOTAL DEPTH 9181 PERF. 8857 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	2			N	-0-					94
06	60	N	-0-	-0-	-60	-0-					N	-0-					94
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					94
08	13	N	-0-	-0-	-13	-0-					N	-0-					94
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					94
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					94

PUNCHARD UNIT WELL #: 1 RRCID -> 121609 COMPL. DATE 05/22/1996 TOTAL DEPTH 10087 PERF. 8389 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			21

ROADRUNNER WELL #: 1 RRCID -> 140028 COMPL. DATE N/A TOTAL DEPTH 8185 PERF. 8095 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER UNIT WELL #: 1 RRCID -> 140795 COMPL. DATE 04/10/1990 TOTAL DEPTH 8800 PERF. 7913 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

GOLDAPP WELL #: 8 RRCID -> 140903 COMPL. DATE 09/29/1991 TOTAL DEPTH 10115 PERF. 9334 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	465	1	29	2	N	-0-					37
06	451	N	451	-0-	-0-	-0-	450	1	1	2	N	-0-					37
07	471	N	471	-0-	-0-	-0-	465	1	6	2	N	-0-	5	5			32
08	561	N	561	-0-	-0-	-0-	465	1	92	2	N	4	1	8			35
							4	9									
09	597	N	597	-0-	-0-	-0-	450	1	147	2	N	-0-					35
10	554	N	554	-0-	-0-	-0-	465	1	89	2	N	-0-	1	5			34

NORA WELL #: 1H RRCID -> 141206 COMPL. DATE 12/09/1991 TOTAL DEPTH 11370 PERF.10552 - 11432

05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					155
06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					155
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					155
08	186	N	142	-0-	-44	-0-	142	2			N	-0-					155
09	90	N	24	-0-	-66	-0-	24	2			N	-0-					155
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					155

GOLDAPP WELL #: 9 RRCID -> 141446 COMPL. DATE 04/16/1992 TOTAL DEPTH 10181 PERF. 9484 - 9542

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MOERBE-RAINOSEK UNIT WELL #: 1 RRCID -> 142320 COMPL. DATE 02/26/1992 TOTAL DEPTH 13700 PERF. 9742 - 13700

05	1071	N	1071	-0-	-0-	-0-	992	2	79	9	N	72					158
06	1080	N	783	-0-	-297	-0-	720	2	63	9	N	57	1	8			214
07	1178	N	1080	-0-	-98	-0-	974	2	106	9	N	96	177	1			133
08	1378	N	1378	-0-	-0-	-0-	1293	2	85	9	N	77					210
09	1062	N	1062	-0-	-0-	-0-	984	2	78	9	N	71	190	1			91
10	1254	N	1254	-0-	-0-	-0-	1159	2	95	9	N	86	1	8			176

PIETSCH-MITSCHKE UNIT WELL #: 1 RRCID -> 142321 COMPL. DATE 01/05/1992 TOTAL DEPTH 13525 PERF. 9360 - 13525

05	124	N	95	-0-	-29	-0-	85	2	10	9	N	9					96
06	90	N	25	-0-	-65	-0-	24	2	1	9	N	1					97
07	120	N	120	-0-	-0-	-0-	109	2	11	9	N	10					107
08	93	N	30	-0-	-63	-0-	28	2	2	9	N	2					109
09	53	N	53	-0-	-0-	-0-	52	2	1	9	N	1					110
10	124	N	-0-	-0-	-124	-0-					N	-0-	1	5			109

STECH-PETER UNIT WELL #: 1 RRCID -> 142879 COMPL. DATE 04/28/1992 TOTAL DEPTH 13336 PERF. 9495 - 13336

05	665	N	665	-0-	-0-	-0-	665	2			N	-0-					42
06	870	N	477	-0-	-393	-0-	477	2			N	-0-					42
07	655	N	655	-0-	-0-	-0-	655	2			N	-0-					42
08	651	N	502	-0-	-149	-0-	502	2			N	-0-					42
09	480	N	339	-0-	-141	-0-	339	2			N	-0-					42
10	651	N	532	-0-	-119	-0-	532	2			N	-0-					42

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

KAISER WELL #: 1 RRCID -> 143083 COMPL. DATE 01/22/1986 TOTAL DEPTH 8844 PERF. 8354 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENSEN ESTATE WELL #: 2 RRCID -> 143089 COMPL. DATE 11/18/1992 TOTAL DEPTH 8400 PERF. 8121 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEINAST-JOHNSTON UNIT WELL #: 1 RRCID -> 143181 COMPL. DATE 01/06/1994 TOTAL DEPTH 16092 PERF.11061 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2193	N	2193	-0-	-0-	-0-	2115	2	78	9	N	71	1	8			86
06	1611	N	1611	-0-	-0-	-0-	1574	2	37	9	N	34					120
07	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					120
08	1864	N	1864	-0-	-0-	-0-	1845	2	19	9	N	17					137
09	1733	N	1733	-0-	-0-	-0-	1710	2	23	9	N	21					158
10	1813	N	1813	-0-	-0-	-0-	1785	2	28	9	N	25	178	1			5

EAST LEDBETTER UNIT WELL #: 1 RRCID -> 143618 COMPL. DATE 08/21/1992 TOTAL DEPTH 10448 PERF.10450 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3362	X	3362	-0-	-0-	-0-	2894	2	468	9	N	425	383	1			195
06	3231	X	3231	-0-	-0-	-0-	2777	2	454	9	N	413	379	1	2	8	227
07	2741	X	2741	-0-	-0-	-0-	2360	2	381	9	N	346	384	1	1	8	188
08	1599	X	1599	-0-	-0-	-0-	1387	2	212	9	N	193	187	1	1	8	193
09	1526	X	1526	-0-	-0-	-0-	1331	2	195	9	N	177	186	1			184
10	1621	X	1621	-0-	-0-	-0-	1411	2	210	9	N	191	174	1			201

HUTCHINGS, ROBERT WELL #: 2H RRCID -> 143654 COMPL. DATE 09/22/2005 TOTAL DEPTH 15694 PERF.11172 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICA UNIT WELL #: 1 RRCID -> 143718 COMPL. DATE 12/28/1994 TOTAL DEPTH 8940 PERF. 8546 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1642	N	1642	-0-	-0-	-0-	1621	2	21	9	N	19					194
06	1573	N	1573	-0-	-0-	-0-	1552	2	21	9	N	19	183	1			30
07	682	N	682	-0-	-0-	-0-	674	2	8	9	N	7					37
08	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					37
09	1230	N	863	-0-	-367	-0-	844	2	19	9	N	17					54
10	682	N	407	-0-	-275	-0-	403	2	4	9	N	4					58

SCHULTZ-MOERBE UNIT WELL #: 1RE RRCID -> 143965 COMPL. DATE 12/11/2004 TOTAL DEPTH 13768 PERF. 8900 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2084	N	2084	-0-	-0-	-0-	1938	2	146	9	N	133					228
06	2392	N	2392	-0-	-0-	-0-	2197	2	195	9	N	177	187	1	1	8	217
07	2231	N	2231	-0-	-0-	-0-	2025	2	206	9	N	187	187	1			217
08	2136	N	2136	-0-	-0-	-0-	1969	2	167	9	N	152	190	1	1	8	178
09	2376	N	2376	-0-	-0-	-0-	2211	2	165	9	N	150	188	1			140
10	2374	N	2374	-0-	-0-	-0-	2265	2	109	9	N	99	182	1			57

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

GUPTON-SCHOENBERG UNIT WELL #: 1 RRCID -> 144380 COMPL. DATE 12/29/1992 TOTAL DEPTH 14802 PERF.10403 - 14802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2426	X	2426	-0-	-0-	-0-	2119	2	307	9	N	279	188	1	2	8	181
06	6796	X	6796	-0-	-0-	-0-	6324	2	472	9	N	429	368	1	6	8	236
07	5826	X	5826	-0-	-0-	-0-	5442	2	384	9	N	349	362	1	2	8	221
08	13019	X	13019	-0-	-0-	-0-	12581	2	438	9	N	398	365	1	3	8	251
09	6478	X	6478	-0-	-0-	-0-	6019	2	459	9	N	417	536	1	1	8	131
10	6414	X	6414	-0-	-0-	-0-	5891	2	523	9	N	475	360	1	2	8	244

MOORE, H. H. ESTATE UNIT WELL #: 1 RRCID -> 144416 COMPL. DATE 10/26/1996 TOTAL DEPTH 14380 PERF.10942 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWITT-LEHMANN UNIT WELL #: 1 RRCID -> 144572 COMPL. DATE N/A TOTAL DEPTH 13204 PERF. 9366 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1027	N	1027	-0-	-0-	-0-	935	2	92	9	N	84	185	1			91
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					91
07	186	N	110	-0-	-76	-0-	110	2			N	-0-					91
08	186	N	20	-0-	-166	-0-	17	2	3	9	N	3	1	8			93
09	281	N	281	-0-	-0-	-0-	224	2	57	9	N	52	1	8			144
10	928	N	928	-0-	-0-	-0-	702	2	226	9	N	205	171	1	1	8	177

LEHMANN-VON MINDEN WELL #: 1 RRCID -> 144582 COMPL. DATE 06/19/2006 TOTAL DEPTH 14702 PERF. 9100 - 14702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5130	X	5130	-0-	-0-	-0-	4939	2	191	9	N	174	180	1			172
06	4374	X	4374	-0-	-0-	-0-	4225	2	149	9	N	135	177	1			130
07	4440	X	4440	-0-	-0-	-0-	4179	2	261	9	N	237	177	1			190
08	4411	X	4411	-0-	-0-	-0-	4091	2	320	9	N	291	358	1			123
09	5044	X	5044	-0-	-0-	-0-	4660	2	384	9	N	349	354	1			118
10	4820	X	4820	-0-	-0-	-0-	4472	2	348	9	N	316	179	1			255

KEYSER-BOYETT UNIT WELL #: 1 RRCID -> 144820 COMPL. DATE 02/04/1993 TOTAL DEPTH 15875 PERF.11990 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1985	N	1985	-0-	-0-	-0-	1962	2	23	9	N	21					55
06	1980	N	1883	-0-	-97	-0-	1863	2	20	9	N	18					73
07	1953	N	1866	-0-	-87	-0-	1849	2	17	9	N	15					88
08	1984	N	1847	-0-	-137	-0-	1821	2	26	9	N	24	4	8			108
09	1890	N	1756	-0-	-134	-0-	1739	2	17	9	N	15					123
10	1860	N	1849	-0-	-11	-0-	1827	2	22	9	N	20					143

GEOSOUTHERN-MIN BROWN WELL #: 1H RRCID -> 144827 COMPL. DATE 03/02/1992 TOTAL DEPTH 13040 PERF.10476 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEPARD UNIT WELL #: 1 RRCID -> 145246 COMPL. DATE 06/24/2011 TOTAL DEPTH 8610 PERF. 8610 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	610	-0-	-10	-0-	599	2	11	9	N	10					203
06	584	N	584	-0-	-0-	-0-	574	2	10	9	N	9					212
07	620	N	607	-0-	-13	-0-	597	2	10	9	N	9	192	1	1	8	28
08	638	N	638	-0-	-0-	-0-	627	2	11	9	N	10					38
09	577	N	577	-0-	-0-	-0-	570	2	7	9	N	6					44
10	626	N	626	-0-	-0-	-0-	616	2	10	9	N	9					53

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MCCULLOUGH-MCCULLOUGH 'B' UNIT WELL #: 1RE RRCID -> 145291 COMPL. DATE 09/08/2006 TOTAL DEPTH 15137 PERF.10697 - 15124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2478	N	2478	-0-	-0-	-0-	2369	2	109	9	N	99	4	8			144
06	2670	N	2670	-0-	-0-	-0-	2582	2	88	9	N	80	190	1			34
07	2730	N	2730	-0-	-0-	-0-	2625	2	105	9	N	95	6	8			123
08	2263	N	2079	-0-	-184	-0-	2005	2	74	9	N	67	17	8			173
09	2190	N	982	-0-	-1208	-0-	981	2	1	9	N	1					174
10	2263	N	1241	-0-	-1022	-0-	1136	2	105	9	N	95	178	1			91

WILKENING WELL #: 1 RRCID -> 145426 COMPL. DATE 07/06/2002 TOTAL DEPTH 10762 PERF.10485 - 14572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					136
06	60	N	-0-	-0-	-60	-0-					N	-0-					136
07	62	N	-0-	-0-	-62	-0-					N	1					137
08	62	N	-0-	-0-	-62	-0-					N	3					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140

SPRANKLE WELL #: 1 RRCID -> 145601 COMPL. DATE 04/13/1993 TOTAL DEPTH 14123 PERF.10700 - 14123

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					109
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					109
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					109
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					109
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					109
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					109

VOELKEL, TORCH WELL #: 1H RRCID -> 145662 COMPL. DATE 04/05/1993 TOTAL DEPTH 15660 PERF.11586 - 15653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1292	N	1292	-0-	-0-	-0-	1278	2	14	9	N	13					76
06	1174	N	1174	-0-	-0-	-0-	1159	2	15	9	N	14					90
07	1036	N	1036	-0-	-0-	-0-	1034	2	2	9	N	2					92
08	1302	N	468	-0-	-834	-0-	462	2	6	9	N	5					97
09	1170	N	757	-0-	-413	-0-	748	2	9	9	N	8					105
10	1023	N	505	-0-	-518	-0-	502	2	3	9	N	3					108

SPECKELS OL UNIT WELL #: 1 RRCID -> 145819 COMPL. DATE 05/22/1993 TOTAL DEPTH 14925 PERF.10083 - 14925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7449	X	7449	-0-	-0-	-0-	7277	2	172	9	N	156	188	1			98
06	5760	X	4582	-0-	-1178	-0-	4417	2	165	9	N	150					248
07	5952	X	4097	-0-	-1855	-0-	3955	2	142	9	N	129	192	1			185
08	5952	X	3988	-0-	-1964	-0-	3832	2	156	9	N	142	193	1	1	8	133
09	5760	X	4848	-0-	-912	-0-	4694	2	154	9	N	140	190	1			83
10	5952	X	4781	-0-	-1171	-0-	4629	2	152	9	N	138					221

FRIEMEL WELL #: 1H RRCID -> 146258 COMPL. DATE 06/24/1993 TOTAL DEPTH 15234 PERF.11466 - 15234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	-0-	33	7			129
06	180	N	141	-0-	-39	-0-	139	2	2	9	N	2					131
07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					131
08	164	N	164	-0-	-0-	-0-	149	2	15	9	N	14	1	8			144
09	150	N	114	-0-	-36	-0-	112	2	2	9	N	2					146
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					146

KRUSE-STANLEY DL UNIT WELL #: 1 RRCID -> 146490 COMPL. DATE 04/28/1993 TOTAL DEPTH 14455 PERF.10300 - 14455

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3011	-0-	-771	-0-	2770	2	241	9	N	219	359	1			59
06	3108	X	3108	-0-	-0-	-0-	2920	2	188	9	N	171	178	1			52
07	3074	X	3074	-0-	-0-	-0-	2911	2	163	9	N	148	179	1			21
08	3274	X	3274	-0-	-0-	-0-	3091	2	183	9	N	166					187
09	3150	X	3150	-0-	-0-	-0-	2999	2	151	9	N	137	178	1			146
10	3224	X	3209	-0-	-15	-0-	3046	2	163	9	N	148	183	1			111

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MCCULLOUGH-OLDEN UNIT WELL #: 1 RRCID -> 146491 COMPL. DATE 09/19/1996 TOTAL DEPTH 14384 PERF.10549 - 14384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	484	-0-	-43	-0-	438	2	46	9	N	42	183	1	3	8	27
06	480	N	375	-0-	-105	-0-	346	2	29	9	N	26					53
07	434	N	53	-0-	-381	-0-	47	2	6	9	N	5	1	8			57
08	496	N	325	-0-	-171	-0-	316	2	9	9	N	8	7	8			58
09	546	N	546	-0-	-0-	-0-	483	2	63	9	N	57					115
10	121	N	121	-0-	-0-	-0-	113	2	8	9	N	7					122

MARY LOU UNIT WELL #: 1H RRCID -> 146707 COMPL. DATE 09/03/1993 TOTAL DEPTH 13882 PERF.11322 - 13882

05	1398	X	1398	-0-	-0-	-0-	1351	2	47	9	N	43	1	8			107
06	1526	X	1526	-0-	-0-	-0-	1479	2	47	9	N	43	1	8			149
07	1384	X	1384	-0-	-0-	-0-	1355	2	29	9	N	26	1	8			174
08	1490	X	1490	-0-	-0-	-0-	1447	2	43	9	N	39	180	1	1	8	32
09	1338	X	1338	-0-	-0-	-0-	1297	2	41	9	N	37	1	8			68
10	1459	X	1459	-0-	-0-	-0-	1402	2	57	9	N	52	1	8			119

HIGH HILL CREEK UNIT "A" WELL #: 2 RRCID -> 146762 COMPL. DATE 07/27/1993 TOTAL DEPTH 14715 PERF.10680 - 14715

05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					61
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					61
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					61
08	124	N	28	-0-	-96	-0-	28	2			N	-0-					61
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					61
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-	1	5			60

NEIDRA WELL #: 1H RRCID -> 146836 COMPL. DATE 08/11/1993 TOTAL DEPTH 12927 PERF.10672 - 12927

05	31	N	27	-0-	-4	-0-	27	2			N	-0-					20
06	30	N	8	-0-	-22	-0-	8	2			N	-0-					20
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					20
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					20
09	8	N	-0-	-0-	-8	-0-					N	-0-					20
10	4	N	-0-	-0-	-4	-0-					N	-0-					20

LIEBSCHER-OL UNIT WELL #: 1 RRCID -> 146862 COMPL. DATE 08/13/1993 TOTAL DEPTH 14790 PERF.10448 - 14790

05	0	X	-0-	-0-	-0-	-0-					N	-0-					158
06	0	X	-0-	-0-	-0-	-0-					N	-0-					158
07	0	X	-0-	-0-	-0-	-0-					N	-0-	138	1			20
08	0	X	-0-	-0-	-0-	-0-					N	6					26
09	0	X	-0-	-0-	-0-	-0-					N	11					37
10	0	X	-0-	-0-	-0-	-0-					N	-0-					37

DEBAKEY UNIT WELL #: 1 RRCID -> 147059 COMPL. DATE 09/24/1993 TOTAL DEPTH 14060 PERF.10275 - 14060

05	1163	N	1163	-0-	-0-	-0-	1116	2	47	9	N	43					208
06	1779	N	1779	-0-	-0-	-0-	1717	2	62	9	N	56					264
07	1201	N	1201	-0-	-0-	-0-	1171	2	30	9	N	27	193	1			98
08	1255	N	1255	-0-	-0-	-0-	1216	2	39	9	N	35					133
09	1320	N	1021	-0-	-299	-0-	991	2	30	9	N	27					160
10	1209	N	1002	-0-	-207	-0-	974	2	28	9	N	25					185

LEIGH WELL #: 1H RRCID -> 147145 COMPL. DATE 08/23/1993 TOTAL DEPTH 11050 PERF.10503 - 12422

05	12	N	4	-0-	-8	-0-	4	2			N	-0-					36
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-	5	5			31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	204	N	204	-0-	-0-	-0-	204	1			N	-0-					31
09	360	N	360	-0-	-0-	-0-	360	1			N	-0-					31
10	372	N	372	-0-	-0-	-0-	372	1			N	-0-					31

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

PRUEGNER OL UNIT WELL #: 1 RRCID -> 147181 COMPL. DATE 08/13/1993 TOTAL DEPTH 14272 PERF.10060 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	X	619	-0-	-0-	-0-	462	2	157	9	N	143	180	1			161
06	1111	X	1111	-0-	-0-	-0-	772	2	339	9	N	308	357	1	1	8	111
07	934	X	934	-0-	-0-	-0-	677	2	257	9	N	234	183	1			162
08	0	X	-0-	-0-	-0-	-0-					N	247	177	1			232
09	710	X	710	-0-	-0-	-0-	503	2	207	9	N	188	324	1			96
10	339	X	339	-0-	-0-	-0-	176	2	163	9	N	148					244

BERGER-AMARADO WELL #: 1 RRCID -> 147301 COMPL. DATE 09/23/1993 TOTAL DEPTH 14044 PERF. 9875 - 14044

05	1116	N	593	-0-	-523	-0-	450 19	1 9	124	2	N	17					100
06	1440	N	1440	-0-	-0-	-0-	450 113	1 9	877	2	N	103					203
07	946	N	946	-0-	-0-	-0-	465 59	1 9	422	2	N	54	177	1	1	8	79
08	1053	N	1053	-0-	-0-	-0-	465 40	1 9	548	2	N	36					115
09	1163	N	1163	-0-	-0-	-0-	450 68	1 9	645	2	N	62	1	8			176
10	961	N	900	-0-	-61	-0-	465 56	1 9	379	2	N	51	190	1			37

DIETZ O.L. UNIT WELL #: 1 RRCID -> 147418 COMPL. DATE 07/13/1993 TOTAL DEPTH 10465 PERF. 9829 - 13455

05	5131	X	5131	-0-	-0-	-0-	4827	2	304	9	N	276	194	1	1	8	222
06	3857	X	3857	-0-	-0-	-0-	3692	2	165	9	N	150	186	1			186
07	2709	X	2709	-0-	-0-	-0-	2571	2	138	9	N	125	183	1			128
08	6872	X	6872	-0-	-0-	-0-	558 185	1 9	6129	2	N	168	190	1			106
09	4162	X	4162	-0-	-0-	-0-	540 376	1 9	3246	2	N	342	360	1			88
10	4260	X	4260	-0-	-0-	-0-	558 186	1 9	3516	2	N	169	175	1			82

MATTINGLY WELL #: 1H RRCID -> 147798 COMPL. DATE 10/29/1993 TOTAL DEPTH 14027 PERF.10665 - 14027

05	837	N	303	-0-	-534	-0-	303	2			N	-0-					145
06	360	N	182	-0-	-178	-0-	182	2			N	-0-					145
07	155	N	77	-0-	-78	-0-	77	2			N	-0-					145
08	310	N	290	-0-	-20	-0-	290	2			N	-0-					145
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					145
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-	2	5			143

OLDENBURG A WELL #: 3 RRCID -> 147989 COMPL. DATE 09/19/1993 TOTAL DEPTH 15422 PERF.11376 - 15422

05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*10	14	N	14	-0-	-0-	-0-	14	2			N	-0-	5	5			104

KRAUSE-O.L. UNIT WELL #: 1 RRCID -> 148014 COMPL. DATE 10/04/1994 TOTAL DEPTH 15217 PERF.11650 - 15217

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MILLER-OL UNIT WELL #: 1 RRCID -> 148096 COMPL. DATE 11/23/1993 TOTAL DEPTH 15258 PERF.10933 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3905	X	3905	-0-	-0-	-0-	3808	2	97	9	N	88					246
06	3630	X	2918	-0-	-712	-0-	2876	2	42	9	N	38	192	1			92
07	3658	X	2514	-0-	-1144	-0-	2455	2	59	9	N	54					146
08	3906	X	1927	-0-	-1979	-0-	1920	2	7	9	N	6					152
09	3780	X	3314	-0-	-466	-0-	3248	2	66	9	N	60					212
10	4166	X	4166	-0-	-0-	-0-	4026	2	140	9	N	127	181	1			158

DUNLAP-BRYAN UNIT WELL #: 1 RRCID -> 148172 COMPL. DATE 01/08/1994 TOTAL DEPTH 15101 PERF.11626 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
07	14B2 EXT		-0-	-0-	-0-	-0-					N	4					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

A.L. WELL #: 1 H RRCID -> 148174 COMPL. DATE 01/15/1994 TOTAL DEPTH 14707 PERF.11030 - 14707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1102	N	1102	-0-	-0-	-0-	1083	2	19	9	N	17					51
06	450	N	282	-0-	-168	-0-	276	2	6	9	N	5					56
07	312	N	312	-0-	-0-	-0-	306	2	6	9	N	5					61
08	775	N	294	-0-	-481	-0-	287	2	7	9	N	6					67
09	320	N	320	-0-	-0-	-0-	317	2	3	9	N	3					70
10	310	N	308	-0-	-2	-0-	305	2	3	9	N	3					73

SCHMIDT-WEISS UNIT WELL #: 1 RRCID -> 148422 COMPL. DATE 12/16/1993 TOTAL DEPTH 14389 PERF.10450 - 14389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1389	N	1389	-0-	-0-	-0-	1271	2	118	9	N	107					166
06	1192	N	1192	-0-	-0-	-0-	1078	2	114	9	N	104	167	1			103
07	1121	N	1121	-0-	-0-	-0-	1054	2	67	9	N	61					164
08	1395	N	1101	-0-	-294	-0-	1046	2	55	9	N	50	174	1			40
09	1200	N	1069	-0-	-131	-0-	989	2	80	9	N	73					113
10	1123	N	1123	-0-	-0-	-0-	1035	2	88	9	N	80					193

MENN-OL UNIT WELL #: 1 RRCID -> 148521 COMPL. DATE 01/14/1994 TOTAL DEPTH 15678 PERF.11287 - 15678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	217	1	74	2	N	29					57
							32	9									
06	248	N	248	-0-	-0-	-0-	210	1	37	2	N	1					58
							1	9									
07	285	N	285	-0-	-0-	-0-	217	1	61	2	N	6					64
							7	9									
08	242	N	242	-0-	-0-	-0-	217	1	25	2	N	-0-					64
09	233	N	233	-0-	-0-	-0-	210	1	23	2	N	-0-					64
10	124	N	74	-0-	-50	-0-	42	1	32	2	N	-0-					64

OLDENBURG B WELL #: 2 RRCID -> 148592 COMPL. DATE 01/15/1994 TOTAL DEPTH 15687 PERF.11231 - 15687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	652	2			N	-0-					138
06	630	N	607	-0-	-23	-0-	607	2			N	-0-					138
07	682	N	609	-0-	-73	-0-	609	2			N	-0-					138
08	651	N	547	-0-	-104	-0-	547	2			N	-0-					138
09	600	N	540	-0-	-60	-0-	540	2			N	-0-					138
10	620	N	550	-0-	-70	-0-	550	2			N	-0-					138

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
OLD. W.N.D.Z.-AMARADO UNIT WELL #: 1 RRCID -> 148742 COMPL. DATE 02/26/1994 TOTAL DEPTH 14641 PERF.11884 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	X	9	-0-	-1169	-0-	8	2	1	9	N	1					138
06	660	X	337	-0-	-323	-0-	330	1	7	2	N	-0-					138
07	435	X	435	-0-	-0-	-0-	435	1			N	-0-					138
08	467	N	467	-0-	-0-	-0-	465	1	2	2	N	-0-	2	5			136
09	488	N	488	-0-	-0-	-0-	450	1	6	2	N	29					165
							32	9									
10	472	N	472	-0-	-0-	-0-	465	1	7	2	N	-0-					165

HUFF "C" WELL #: 2 RRCID -> 148761 COMPL. DATE 12/25/1993 TOTAL DEPTH 11172 PERF. 8163 - 11172

05	992	N	992	-0-	-0-	-0-	992	2			N	-0-					198
06	971	N	971	-0-	-0-	-0-	957	2	14	9	N	13	1	8			210
07	1019	N	1019	-0-	-0-	-0-	1006	2	13	9	N	12					222
08	1265	N	1265	-0-	-0-	-0-	1219	2	46	9	N	42	193	1			71
09	1177	N	1177	-0-	-0-	-0-	1124	2	53	9	N	48					119
10	1376	N	1376	-0-	-0-	-0-	1313	2	63	9	N	57					176

DUNLAP UNIT WELL #: 1 RRCID -> 148839 COMPL. DATE 03/23/1994 TOTAL DEPTH 15540 PERF.11765 - 15540

05	3627	X	2884	-0-	-743	-0-	2869	2	15	9	N	14					123
06	3510	X	2650	-0-	-860	-0-	2644	2	6	9	N	5					128
07	3627	X	3237	-0-	-390	-0-	3229	2	8	9	N	7					135
08	3193	X	1009	-0-	-2184	-0-	1008	2	1	9	N	1					136
09	3090	X	2017	-0-	-1073	-0-	2011	2	6	9	N	5					141
10	3224	X	1364	-0-	-1860	-0-	1354	2	10	9	N	9					150

SCHOENBERG UNIT WELL #: 1 RRCID -> 148858 COMPL. DATE 02/16/1994 TOTAL DEPTH 14760 PERF.10650 - 14760

05	2751	X	2751	-0-	-0-	-0-	2587	2	164	9	N	149	180	1	1	8	147
06	2209	X	2209	-0-	-0-	-0-	2137	2	72	9	N	65	177	1	1	8	34
07	867	X	867	-0-	-0-	-0-	855	2	12	9	N	11					45
08	3615	X	3615	-0-	-0-	-0-	3612	2	3	9	N	3					48
09	874	X	874	-0-	-0-	-0-	874	2			N	-0-					48
10	2068	X	2068	-0-	-0-	-0-	1839	2	229	9	N	208	173	1			83

MEINEN-OL UNIT WELL #: 1 RRCID -> 148929 COMPL. DATE 01/16/1994 TOTAL DEPTH 16450 PERF.12309 - 16450

05	2015	X	1809	-0-	-206	-0-	1808	2	1	9	N	1					188
06	1950	X	1815	-0-	-135	-0-	1815	2			N	-0-					188
07	2015	X	1944	-0-	-71	-0-	1944	2			N	-0-					188
08	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					188
09	1830	N	1752	-0-	-78	-0-	1752	2			N	-0-					188
10	1953	N	1887	-0-	-66	-0-	1887	2			N	-0-					188

BIRCHRIDGE-ALLEN UNIT WELL #: 1 RRCID -> 149117 COMPL. DATE 02/21/1994 TOTAL DEPTH 16174 PERF.12049 - 16174

05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					5
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					5
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					5

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MICHALSKY WELL #: 1 RRCID -> 149199 COMPL. DATE 11/12/1993 TOTAL DEPTH 14879 PERF.11329 - 14900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	718	-0-	-88	-0-	644	2	74	9	N	67	1	8			254
06	840	N	823	-0-	-17	-0-	779	2	44	9	N	40	187	1	1	8	106
07	849	N	849	-0-	-0-	-0-	798	2	51	9	N	46	1	8			151
08	713	N	612	-0-	-101	-0-	573	2	39	9	N	35	1	8			185
09	810	N	474	-0-	-336	-0-	428	2	46	9	N	42	179	1	1	8	47
10	837	N	264	-0-	-573	-0-	211	2	53	9	N	48					95

DERRICK UNIT WELL #: 1RE RRCID -> 149219 COMPL. DATE 10/01/2011 TOTAL DEPTH 11643 PERF.10980 - 15163

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2218	X	2218	-0-	-0-	-0-	1958	2	260	9	N	236	195	1	4	8	154
06	1762	X	1762	-0-	-0-	-0-	1573	2	189	9	N	172	167	1	7	8	152
07	1846	X	1846	-0-	-0-	-0-	1636	2	210	9	N	191	185	1	1	8	157
08	1910	X	1910	-0-	-0-	-0-	1713	2	197	9	N	179	167	1	1	8	168
09	1697	N	1697	-0-	-0-	-0-	1517	2	180	9	N	164	185	1	1	8	146
10	889	N	889	-0-	-0-	-0-	750	2	139	9	N	126	1	8			271

TALLEY-MITCHELL UNIT WELL #: 1 RRCID -> 149221 COMPL. DATE 03/30/1994 TOTAL DEPTH 15341 PERF.11710 - 15341

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8

MOODY WELL #: 1H RRCID -> 149232 COMPL. DATE 03/31/1994 TOTAL DEPTH 16602 PERF.11205 - 16602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

WAGNER-OL UNIT WELL #: 1 RRCID -> 149241 COMPL. DATE 03/09/1994 TOTAL DEPTH 15810 PERF.12204 - 15810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HILL, MOLLIE UNIT WELL #: 1 RRCID -> 149258 COMPL. DATE 04/18/1994 TOTAL DEPTH 15735 PERF.12006 - 15735

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	472	-0-	-24	-0-	465	2	7	9	N	6					91
06	360	N	112	-0-	-248	-0-	112	2			N	-0-					91
07	713	N	56	-0-	-657	-0-	56	2			N	-0-					91
08	465	N	17	-0-	-448	-0-	17	2			N	-0-	2	5			89
09	120	N	18	-0-	-102	-0-	18	2			N	-0-					89
10	62	N	10	-0-	-52	-0-	10	2			N	-0-					89

WELLMAN OL WELL #: 1H RRCID -> 149289 COMPL. DATE 12/12/1994 TOTAL DEPTH 14973 PERF.12160 - 14973

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

OLDENBURG C WELL #: 4 RRCID -> 149291 COMPL. DATE 03/30/1994 TOTAL DEPTH 13789 PERF.11116 - 13789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	908	-0-	-425	-0-	875	2	33	9	N	30					90
06	910	N	910	-0-	-0-	-0-	865	2	45	9	N	41					131
07	1271	N	1179	-0-	-92	-0-	1139	2	40	9	N	36	1	8			166
08	899	N	163	-0-	-736	-0-	163	2			N	-0-					166
*09	900	N	153	-0-	-747	-0-	133	2	20	9	N	18	15	6			169
10	1240	N	-0-	-0-	-1240	-0-					N	-0-	1	5			168

HUBERT UNIT WELL #: 1 RRCID -> 149508 COMPL. DATE 03/28/1994 TOTAL DEPTH 15605 PERF.11495 - 15605

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STELLA UNIT WELL #: 1 RRCID -> 149534 COMPL. DATE 01/19/1980 TOTAL DEPTH 8424 PERF. 8342 - 8411

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUCKY WELL #: 1 RRCID -> 149585 COMPL. DATE 03/16/1994 TOTAL DEPTH 13020 PERF.11062 - 13020

05	419	X	419	-0-	-0-	-0-	357	2	62	9	N	56					165
06	252	X	252	-0-	-0-	-0-	232	2	20	9	N	18					183
07	291	X	291	-0-	-0-	-0-	250	2	41	9	N	37	176	1			44
08	294	X	294	-0-	-0-	-0-	249	2	45	9	N	41					85
09	242	X	242	-0-	-0-	-0-	199	2	43	9	N	39					124
10	250	X	250	-0-	-0-	-0-	209	2	41	9	N	37					161

SOWELL UNIT WELL #: 1 RRCID -> 149587 COMPL. DATE 05/16/1994 TOTAL DEPTH 16088 PERF.11866 - 16088

05	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
06	600	N	530	-0-	-70	-0-	530	2			N	-0-					-0-
07	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
10	589	N	578	-0-	-11	-0-	578	2			N	-0-					-0-

TOURMALINE UNIT WELL #: 1 RRCID -> 149733 COMPL. DATE 05/09/1994 TOTAL DEPTH 15781 PERF.10766 - 15781

05	6189	X	6189	-0-	-0-	-0-	6038	2	151	9	N	137					240
06	4800	X	3305	-0-	-1495	-0-	3261	2	44	9	N	40	185	1			95
07	5420	X	5420	-0-	-0-	-0-	5254	2	166	9	N	151					246
08	5117	X	5117	-0-	-0-	-0-	5025	2	92	9	N	84	184	1			146
09	4895	X	4895	-0-	-0-	-0-	4796	2	99	9	N	90	170	1			66
10	4960	X	3673	-0-	-1287	-0-	3596	2	77	9	N	70					136

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
HUSFELD WELL #: 1H RRCID -> 149764 COMPL. DATE 05/13/1994 TOTAL DEPTH 15383 PERF.11812 - 15063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3097	X	3097	-0-	-0-	-0-	558	1	2495	2	N	40	1	8			142
							44	9									
06	3702	X	3702	-0-	-0-	-0-	540	1	3098	2	N	58					200
							64	9									
07	3193	X	3193	-0-	-0-	-0-	558	1	2584	2	N	46	187	1	3	8	56
							51	9									
08	3285	X	3285	-0-	-0-	-0-	558	1	2646	2	N	74	23	8			107
							81	9									
09	2071	X	2071	-0-	-0-	-0-	540	1	1485	2	N	42					149
							46	9									
10	3346	X	3346	-0-	-0-	-0-	558	1	2729	2	N	54	161	1			42
							59	9									

ROZNOV WELL #: 1 RRCID -> 149891 COMPL. DATE 05/23/2006 TOTAL DEPTH 14864 PERF.12050 - 14065

05	31	N	3	-0-	-28	-0-	3	2			N	-0-					135
06	15	N	-0-	-0-	-15	-0-					N	-0-					135
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					135
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					135
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					135
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					135

NOAK-OL UNIT WELL #: 1 RRCID -> 149894 COMPL. DATE 04/14/1994 TOTAL DEPTH 16325 PERF.11989 - 16325

05	1612	N	1612	-0-	-0-	-0-	1592	2	20	9	N	18	2	8			142
06	1020	N	1020	-0-	-0-	-0-	1003	2	17	9	N	15					157
07	1140	N	1140	-0-	-0-	-0-	1125	2	15	9	N	14					171
08	1279	N	1279	-0-	-0-	-0-	1261	2	18	9	N	16	1	8			186
09	1001	N	1001	-0-	-0-	-0-	991	2	10	9	N	9	166	1			29
10	509	N	509	-0-	-0-	-0-	505	2	4	9	N	4					33

PRATT UNIT WELL #: 1H RRCID -> 149995 COMPL. DATE 04/12/1994 TOTAL DEPTH 15044 PERF.11405 - 15044

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINDLEY WELL #: 1H RRCID -> 150332 COMPL. DATE 06/26/1994 TOTAL DEPTH 15606 PERF.12438 - 15606

05	2046	N	2006	-0-	-40	-0-	2006	2			N	-0-					-0-
06	1950	N	1937	-0-	-13	-0-	1937	2			N	-0-					-0-
07	2046	N	1994	-0-	-52	-0-	1994	2			N	-0-					-0-
08	2015	N	1827	-0-	-188	-0-	1827	2			N	-0-					-0-
09	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
10	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-

DODIE WELL #: 1 RRCID -> 150440 COMPL. DATE 07/03/1994 TOTAL DEPTH 12747 PERF. 8378 - 12474

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MCWHORTER OL UNIT WELL #: 1 RRCID -> 150469 COMPL. DATE 06/21/1994 TOTAL DEPTH 15253 PERF.12034 - 15253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1616	X	1616	-0-	-0-	-0-	1598	2	18	9	N	16					146
06	1452	X	1452	-0-	-0-	-0-	1433	2	19	9	N	17					163
07	1822	X	1822	-0-	-0-	-0-	1810	2	12	9	N	11					174
08	917	X	917	-0-	-0-	-0-	908	2	9	9	N	8					182
09	734	X	734	-0-	-0-	-0-	728	2	6	9	N	5	159	1	1	8	27
10	792	X	792	-0-	-0-	-0-	781	2	11	9	N	10					37

SELECTED LANDS - PAVALOCK UNIT WELL #: 1 RRCID -> 150481 COMPL. DATE 06/03/1994 TOTAL DEPTH 15885 PERF.11538 - 15885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1564	-0-	-1536	1868	1489	2	75	9	N	68	3	8			100
06	2589	N	721	-0-	-1868	-0-	701	2	20	9	N	18					118
07	709	X	709	-0-	-0-	-0-	688	2	21	9	N	19	1	8			136
08	891	X	891	-0-	-0-	-0-	847	2	44	9	N	40	7	8			169
09	569	X	569	-0-	-0-	-0-	554	2	15	9	N	14					183
10	603	X	603	-0-	-0-	-0-	582	2	21	9	N	19	183	1			19

PODRAZA-ROTELLO UNIT WELL #: 1 RRCID -> 150607 COMPL. DATE 04/03/2003 TOTAL DEPTH 16005 PERF.12520 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2300	-0-	-738	-0-	2283	2	17	9	N	15					200
06	2790	X	1260	-0-	-1530	-0-	1251	2	9	9	N	8					208
07	2759	X	2111	-0-	-648	-0-	2103	2	8	9	N	7					215
08	4636	X	4636	-0-	-0-	-0-	4607	2	29	9	N	26					241
09	3000	N	3270	-0-	270	270	3249	2	21	9	N	19					260
10	3100	N	3328	-0-	228	498	3309	2	19	9	N	17	179	1			98

SAPPHIRE UNIT WELL #: 1H RRCID -> 150849 COMPL. DATE 07/15/1994 TOTAL DEPTH 15289 PERF.11000 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	X	1532	-0-	-80	-0-	105	1	1364	2	N	57					144
							63	9									
06	1560	X	73	-0-	-1487	-0-	7	1	66	2	N	-0-					144
07	1612	X	-0-	-0-	-1612	-0-					N	-0-					144
08	1612	X	118	-0-	-1494	-0-	22	1	93	2	N	3	1	8			146
							3	9									
09	9360	X	9360	-0-	-0-	-0-	210	1	8675	2	N	432	355	1	1	8	222
							475	9									
10	9431	X	9431	-0-	-0-	-0-	217	1	8842	2	N	338	356	1	3	8	201
							372	9									

GORBET WELL #: 1H RRCID -> 150973 COMPL. DATE 12/10/2009 TOTAL DEPTH 14431 PERF.11327 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	1870	-0-	-641	-0-	1861	2	9	9	N	8	1	8			52
06	2948	X	2948	-0-	-0-	-0-	2937	2	11	9	N	10					62
07	2918	X	2918	-0-	-0-	-0-	2909	2	9	9	N	8					70
08	2759	X	2759	-0-	-0-	-0-	2747	2	12	9	N	11	3	8			78
09	2940	X	2449	-0-	-491	-0-	2438	2	11	9	N	10					88
10	3038	X	1963	-0-	-1075	-0-	1953	2	10	9	N	9					97

ORLANDO UNIT WELL #: 1 RRCID -> 150978 COMPL. DATE 07/24/2004 TOTAL DEPTH 15836 PERF.11690 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1393	N	1393	-0-	-0-	-0-	1336	2	57	9	N	52	1	8			66
06	2562	N	2562	-0-	-0-	-0-	2540	2	22	9	N	20					86
07	2268	N	2268	-0-	-0-	-0-	2245	2	23	9	N	21	1	8			106
08	875	N	875	-0-	-0-	-0-	875	2			N	-0-					106
09	630	N	610	-0-	-20	-0-	610	2			N	-0-					106
10	651	N	495	-0-	-156	-0-	495	2			N	-0-					106

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
WICKEL UNIT WELL #: 1 RRCID -> 150986 COMPL. DATE 10/26/1994 TOTAL DEPTH 14480 PERF.10420 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7360	X	7360	-0-	-0-	-0-	7205	2	155	9	N	141	191	1	1	8	139
06	6300	X	5593	-0-	-707	-0-	5493	2	100	9	N	91	185	1			45
07	7564	X	2622	-0-	-4942	-0-	2622	2			N	-0-					45
08	7564	X	-0-	-0-	-7564	-0-					N	-0-					45
09	7320	X	-0-	-0-	-7320	-0-					N	5					50
10	7347	X	132	-0-	-7215	-0-	115	1	17	9	N	15					65

BEARD OL WELL #: 1H RRCID -> 150988 COMPL. DATE 08/07/1994 TOTAL DEPTH 15326 PERF.11972 - 15326

05	968	N	968	-0-	-0-	-0-	966	2	2	9	N	2	1	8			79
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					79
07	404	N	404	-0-	-0-	-0-	404	2			N	-0-					79
08	961	N	464	-0-	-497	-0-	460	2	4	9	N	4	3	8			80
09	480	N	331	-0-	-149	-0-	331	2			N	-0-					80
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					80

EILERS WELL #: 2H RRCID -> 151116 COMPL. DATE 07/16/1994 TOTAL DEPTH 13062 PERF.11016 - 13062

05	2917	X	2917	-0-	-0-	-0-	2803	2	114	9	N	104					178
06	2419	X	2419	-0-	-0-	-0-	2354	2	65	9	N	59					237
07	930	X	610	-0-	-320	-0-	601	2	9	9	N	8	187	1			58
08	930	X	-0-	-0-	-930	-0-					N	39	1	8			96
09	1430	X	1430	-0-	-0-	-0-	1416	2	14	9	N	13	1	8			108
10	1715	X	1715	-0-	-0-	-0-	1685	2	30	9	N	27					135

MOORE WELL #: 1H RRCID -> 151227 COMPL. DATE 09/06/1994 TOTAL DEPTH 15945 PERF.12615 - 15945

05	3100	N	4401	-0-	1301	1301	4381	2	20	9	N	18					168
06	3000	N	3177	-0-	177	1478	3175	2	2	9	N	2					170
07	3100	N	2060	-0-	-1040	438	2054	2	6	9	N	5					175
08	2883	X	2187	-0-	-696	-0-	2178	2	9	9	N	8					183
09	2790	X	1118	-0-	-1672	-0-	1112	2	6	9	N	5					188
10	2883	X	374	-0-	-2509	-0-	373	2	1	9	N	1	184	1			5

ELMS-RICKS WELL #: 1RE RRCID -> 151332 COMPL. DATE 08/29/2002 TOTAL DEPTH 15853 PERF.11833 - 16340

05	0	X	-0-	-0-	-0-	-0-					N	-0-					167
06	0	X	-0-	-0-	-0-	-0-					N	25	162	1			30
07	0	X	-0-	-0-	-0-	-0-					N	1	1	8			30
08	728	X	728	-0-	-0-	-0-	728	2			N	-0-					30
09	0	X	-0-	-0-	-0-	-0-					N	-0-					30
10	509	X	509	-0-	-0-	-0-	485	2	24	9	N	22					52

FARMER WELL #: 1 RRCID -> 151455 COMPL. DATE 01/24/1982 TOTAL DEPTH 12160 PERF.11135 - 11141

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.M.P.A. WELL #: 1H RRCID -> 151503 COMPL. DATE 09/03/1994 TOTAL DEPTH 15215 PERF.11067 - 15215

05	403	N	80	-0-	-323	-0-	77	2	3	9	N	3					113
06	405	N	405	-0-	-0-	-0-	394	2	11	9	N	10					123
07	372	N	34	-0-	-338	-0-	34	2			N	-0-					123
08	308	N	308	-0-	-0-	-0-	308	2			N	-0-					123
09	390	N	386	-0-	-4	-0-	386	2			N	-0-					123
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					123

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
SELECTED LANDS - HOUSE UNIT WELL #: 1 RRCID -> 151557 COMPL. DATE N/A TOTAL DEPTH 15484 PERF.10965 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	354	-0-	-328	-0-	332	2	22	9	N	20	1	8			229
06	858	N	858	-0-	-0-	-0-	795	2	63	9	N	57	194	1			92
07	713	N	698	-0-	-15	-0-	659	2	39	9	N	35	2	8			125
08	651	N	651	-0-	-0-	-0-	608	2	43	9	N	39	11	8			153
09	690	N	622	-0-	-68	-0-	588	2	34	9	N	31					184
10	713	N	557	-0-	-156	-0-	527	2	30	9	N	27					211

STOUT OL WELL #: 1H RRCID -> 151741 COMPL. DATE 09/01/1994 TOTAL DEPTH 15680 PERF.11502 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	763	-0-	-43	-0-	759	2	4	9	N	4					135
06	2916	N	2916	-0-	-0-	-0-	2784	2	132	9	N	120					255
07	1972	N	1972	-0-	-0-	-0-	1870	2	102	9	N	93	189	1	1	8	158
08	1070	N	1070	-0-	-0-	-0-	1052	2	18	9	N	16	174	1			-0-
09	2352	N	2352	-0-	-0-	-0-	2324	2	28	9	N	25					25
10	1864	N	1864	-0-	-0-	-0-	1807	2	57	9	N	52					77

AZURITE UNIT WELL #: 1 RRCID -> 151743 COMPL. DATE 07/26/1994 TOTAL DEPTH 14514 PERF.11372 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					220
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					220
*06	60	N	-0-	-0-	-60	-0-					N	2	1	8			221
*07	49	N	49	-0-	-0-	-0-	48	2	1	9	N	1	165	1	2	5	55
*08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					55
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	62	N	-0-	-0-	-62	-0-					N	1	1	5			55

KNUTZEN OL UNIT WELL #: 1 RRCID -> 151745 COMPL. DATE 08/19/1994 TOTAL DEPTH 15700 PERF.12300 - 15700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	650	-0-	-94	-0-	650	2			N	-0-					63
06	690	N	606	-0-	-84	-0-	606	2			N	-0-					63
07	682	N	594	-0-	-88	-0-	594	2			N	-0-					63
08	651	N	280	-0-	-371	-0-	280	2			N	-0-					63
09	600	N	140	-0-	-460	-0-	140	2			N	-0-					63
10	589	N	136	-0-	-453	-0-	136	2			N	-0-					63

JADE UNIT WELL #: 1 RRCID -> 151771 COMPL. DATE 08/04/1994 TOTAL DEPTH 13216 PERF. 9825 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	120	-0-	-35	-0-	92	2	28	9	N	25					58
06	60	N	-0-	-0-	-60	-0-					N	-0-					58
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					58
08	124	N	30	-0-	-94	-0-	19	2	11	9	N	10					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	62	N	-0-	-0-	-62	-0-					N	-0-					68

ROCKY CREEK OL WELL #: 1H RRCID -> 151972 COMPL. DATE 08/24/1995 TOTAL DEPTH 15197 PERF.11815 - 15197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

DINKINS OL WELL #: 1H RRCID -> 152168 COMPL. DATE 11/16/1994 TOTAL DEPTH 16262 PERF.12960 - 16262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	527	N	414	-0-	-113	-0-	414	2			N	-0-					-0-
08	558	N	511	-0-	-47	-0-	511	2			N	-0-					-0-
09	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-
10	403	N	149	-0-	-254	-0-	149	2			N	-0-					-0-

TMPA UNIT WELL #: 1 RRCID -> 152196 COMPL. DATE 10/20/1994 TOTAL DEPTH 14843 PERF.10700 - 14843

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

KENNARD WELL #: 1H RRCID -> 152394 COMPL. DATE 11/08/1994 TOTAL DEPTH 14816 PERF.12516 - 14815

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ERWIN OL WELL #: 1H RRCID -> 152492 COMPL. DATE 01/21/1998 TOTAL DEPTH 15820 PERF.12240 - 15820

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIOTT OL WELL #: 1H RRCID -> 152505 COMPL. DATE 12/01/1994 TOTAL DEPTH 13683 PERF.13021 - 16776

05	1891	N	1761	-0-	-130	-0-	1760	2	1	9	N	1	1	8			-0-
06	1740	N	1377	-0-	-363	-0-	1377	2			N	-0-					-0-
07	1798	N	170	-0-	-1628	-0-	170	2			N	-0-					-0-
08	1767	N	1488	-0-	-279	-0-	1488	2			N	-0-					-0-
09	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
10	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-

BINFORD WELL #: 1H RRCID -> 152557 COMPL. DATE 03/26/1997 TOTAL DEPTH 16532 PERF.12400 - 16532

05	77	N	77	-0-	-0-	-0-	60	2	17	9	N	15	1	8			161
06	34	N	34	-0-	-0-	-0-	33	2	1	9	N	1					162
07	46	N	46	-0-	-0-	-0-	45	2	1	9	N	1					163
08	62	N	53	-0-	-9	-0-	46	2	7	9	N	6	166	1			3
09	34	N	34	-0-	-0-	-0-	31	2	3	9	N	3					6
10	44	N	44	-0-	-0-	-0-	30	2	14	9	N	13					19

DILLINGHAM UNIT WELL #: 1 RRCID -> 152688 COMPL. DATE 11/30/1994 TOTAL DEPTH 17793 PERF.12307 - 17793

05	809	N	809	-0-	-0-	-0-	805	2	4	9	N	4					110
06	835	N	835	-0-	-0-	-0-	832	2	3	9	N	3					113
07	788	N	788	-0-	-0-	-0-	780	2	8	9	N	7					120
08	810	N	810	-0-	-0-	-0-	807	2	3	9	N	3					123
09	720	N	713	-0-	-7	-0-	712	2	1	9	N	1					124
10	785	N	785	-0-	-0-	-0-	779	2	6	9	N	5					129

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

EUREKA UNIT WELL #: 1 RRCID -> 152723 COMPL. DATE 11/21/1994 TOTAL DEPTH 14600 PERF.11560 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	N	612	-0-	-0-	-0-	573	2	39	9	N	35					116
06	651	N	651	-0-	-0-	-0-	616	2	35	9	N	32					148
07	476	N	476	-0-	-0-	-0-	426	2	50	9	N	45					193
08	600	N	600	-0-	-0-	-0-	564	2	36	9	N	33	187	1	1	8	38
09	891	N	891	-0-	-0-	-0-	847	2	44	9	N	40					78
10	857	N	857	-0-	-0-	-0-	838	2	19	9	N	17					95

JONES UNIT WELL #: 1 RRCID -> 152725 COMPL. DATE 09/23/1994 TOTAL DEPTH 15557 PERF.11490 - 15557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2117	N	2117	-0-	-0-	-0-	2063	2	54	9	N	49	1	8			106
06	1904	N	1904	-0-	-0-	-0-	1902	2	2	9	N	2					108
07	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					108
08	2223	N	2223	-0-	-0-	-0-	2112	2	111	9	N	101	167	1	1	8	41
09	2240	N	2240	-0-	-0-	-0-	2188	2	52	9	N	47					88
10	2152	N	2152	-0-	-0-	-0-	2097	2	55	9	N	50					138

WOLFF UNIT WELL #: 1 RRCID -> 152743 COMPL. DATE 09/16/1994 TOTAL DEPTH 15605 PERF.11640 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	29	-0-	-219	-0-	29	2			N	-0-					70
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					70
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					70
08	31	N	-0-	-0-	-31	-0-					N	-0-					70
09	150	N	148	-0-	-2	-0-	148	2			N	-0-					70
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					70

WAGNER UNIT WELL #: 2 RRCID -> 152744 COMPL. DATE 12/07/1994 TOTAL DEPTH 16280 PERF.11753 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	279	2	35	9	N	32					82
06	140	N	140	-0-	-0-	-0-	138	2	2	9	N	2					84
07	162	N	162	-0-	-0-	-0-	154	2	8	9	N	7					91
08	310	N	123	-0-	-187	-0-	123	2			N	-0-					91
09	150	N	79	-0-	-71	-0-	79	2			N	-0-					91
10	296	N	296	-0-	-0-	-0-	288	2	8	9	N	7					98

QUINN-PERKINS UNIT WELL #: 1 RRCID -> 152768 COMPL. DATE 10/27/1994 TOTAL DEPTH 16470 PERF.12512 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3639	-0-	-19	-0-	3619	2	20	9	N	18	1	8			119
06	3450	X	3339	-0-	-111	-0-	3324	2	15	9	N	14					133
07	3565	X	3416	-0-	-149	-0-	3401	2	15	9	N	14					147
08	3627	X	3270	-0-	-357	-0-	3247	2	23	9	N	21	4	8			164
09	3510	X	3386	-0-	-124	-0-	3369	2	17	9	N	15					179
10	3627	X	3180	-0-	-447	-0-	3162	2	18	9	N	16					195

EMERALD UNIT WELL #: 1 RRCID -> 152964 COMPL. DATE 12/14/1994 TOTAL DEPTH 15175 PERF.10665 - 15175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6250	X	6250	-0-	-0-	-0-	6075	2	175	9	N	159					240
06	6452	X	6452	-0-	-0-	-0-	6265	2	187	9	N	170	190	1			220
07	5084	X	4419	-0-	-665	-0-	4322	2	97	9	N	88	194	1			114
08	5084	X	4729	-0-	-355	-0-	4681	2	48	9	N	44	158	1			-0-
09	4920	X	4409	-0-	-511	-0-	4241	2	168	9	N	153					153
10	5571	X	5571	-0-	-0-	-0-	5410	2	161	9	N	146	194	1			105

MCCALL UNIT WELL #: 1 RRCID -> 153161 COMPL. DATE 01/12/1995 TOTAL DEPTH 15997 PERF.12440 - 15997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					30
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MOON UNIT WELL #: 1 RRCID -> 153168 COMPL. DATE 11/22/1994 TOTAL DEPTH 15620 PERF.12121 - 15620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	917	-0-	-230	-0-	341	1	576	2	N	-0-					-0-
06	930	N	827	-0-	-103	-0-	330	1	497	2	N	-0-					-0-
07	886	N	886	-0-	-0-	-0-	341	1	545	2	N	-0-					-0-
08	930	N	901	-0-	-29	-0-	341	1	560	2	N	-0-					-0-
09	984	N	984	-0-	-0-	-0-	330	1	654	2	N	-0-					-0-
10	984	N	984	-0-	-0-	-0-	341	1	643	2	N	-0-					-0-

ANDERSON UPRC WELL #: 1 RRCID -> 153234 COMPL. DATE 01/07/1995 TOTAL DEPTH 16706 PERF.13829 - 16706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
06	510	N	460	-0-	-50	-0-	459	2	1	9	N	1	1	8			-0-
07	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

STANLEY OL WELL #: 1H RRCID -> 153357 COMPL. DATE 02/11/1995 TOTAL DEPTH 15679 PERF.12950 - 15679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2107	-0-	-807	-0-	2106	2	1	9	N	1	1	8			-0-
06	2820	X	2119	-0-	-701	-0-	2119	2			N	-0-					-0-
07	2170	X	1334	-0-	-836	-0-	1333	2	1	9	N	1	1	8			-0-
08	2108	X	1057	-0-	-1051	-0-	1049	2	8	9	N	7	7	8			-0-
09	2130	X	752	-0-	-1378	-0-	752	2			N	-0-					-0-
10	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-

MICKAN WELL #: 1H RRCID -> 153380 COMPL. DATE 07/08/1998 TOTAL DEPTH 16541 PERF.12517 - 16541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	913	-0-	-730	-0-	912	2	1	9	N	1	1	8			-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	2511	X	118	-0-	-2393	-0-	117	2	1	9	N	1	1	8			-0-
08	2511	X	102	-0-	-2409	-0-	102	2			N	-0-					-0-
09	2430	X	95	-0-	-2335	-0-	95	2			N	-0-					-0-
10	1587	X	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-

WESTLANDS WELL #: 1RE RRCID -> 153402 COMPL. DATE 10/15/2009 TOTAL DEPTH 12163 PERF.12060 - 16432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1274	N	1274	-0-	-0-	-0-	1263	2	11	9	N	10					65
06	930	N	775	-0-	-155	-0-	767	2	8	9	N	7					72
07	1137	N	1137	-0-	-0-	-0-	1129	2	8	9	N	7					79
08	1240	N	1089	-0-	-151	-0-	1081	2	8	9	N	7					86
09	885	N	885	-0-	-0-	-0-	881	2	4	9	N	4					90
10	1147	N	531	-0-	-616	-0-	528	2	3	9	N	3					93

CRAIN UNIT WELL #: 1 RRCID -> 153695 COMPL. DATE 10/27/1994 TOTAL DEPTH 16200 PERF.12052 - 16200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19	-0-	136	2			N	-0-					25
06	472	N	472	-0-	-0-	-0-	472	2			N	-0-					25
07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					25
08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					25
09	480	N	365	-0-	-115	-0-	365	2			N	-0-					25
10	434	N	350	-0-	-84	-0-	350	2			N	-0-					25

MYERS CATTLE UNIT WELL #: 1 RRCID -> 153701 COMPL. DATE 01/13/1995 TOTAL DEPTH 15679 PERF.12660 - 15679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	377	-0-	-150	-0-	377	2			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
07	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
10	682	N	181	-0-	-501	-0-	181	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

LEACHMAN UNIT WELL #: 1 RRCID -> 153872 COMPL. DATE 12/13/1994 TOTAL DEPTH 15100 PERF.11425 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	3100	-0-	-0-	-0-	3052	2	48	9	N	44	183	1			34
06	2780	X	2780	-0-	-0-	-0-	2733	2	47	9	N	43					77
07	2889	X	2889	-0-	-0-	-0-	2839	2	50	9	N	45					122
08	2852	X	2747	-0-	-105	-0-	2695	2	52	9	N	47					169
09	2760	X	2741	-0-	-19	-0-	2696	2	45	9	N	41	180	1			30
10	2852	X	1140	-0-	-1712	-0-	1119	2	21	9	N	19					49

SOMMER OL WELL #: 1H RRCID -> 153930 COMPL. DATE 01/07/1995 TOTAL DEPTH 17610 PERF.12490 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	1521	-0-	-1455	-0-	1514	2	7	9	N	6					112
06	2880	X	797	-0-	-2083	-0-	789	2	8	9	N	7					119
07	2976	X	2133	-0-	-843	-0-	2132	2	1	9	N	1					120
08	2799	X	2799	-0-	-0-	-0-	2798	2	1	9	N	1					121
09	2220	X	1815	-0-	-405	-0-	1815	2			N	-0-					121
10	2139	X	1966	-0-	-173	-0-	1966	2			N	-0-					121

FIFE UNIT WELL #: 1 RRCID -> 153966 COMPL. DATE 03/26/1995 TOTAL DEPTH 17123 PERF.13502 - 17123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	1222	-0-	-824	-0-	1222	2			N	-0-					-0-
06	3564	X	3564	-0-	-0-	-0-	3563	2	1	9	N	1					1
07	2046	X	1746	-0-	-300	-0-	1746	2			N	-0-					1
08	1324	X	1324	-0-	-0-	-0-	1323	2	1	9	N	1	1	5	1	8	-0-
09	3150	X	914	-0-	-2236	-0-	914	2			N	-0-					-0-
10	3255	X	985	-0-	-2270	-0-	985	2			N	-0-					-0-

RODES WELL #: 1H RRCID -> 153968 COMPL. DATE 03/16/1995 TOTAL DEPTH 15434 PERF.13314 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	550	2	4	9	N	4	4	8			-0-
09	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

WEST, M. UNIT OL WELL #: 1H RRCID -> 153970 COMPL. DATE 03/09/1995 TOTAL DEPTH 15690 PERF.11938 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1507	N	1507	-0-	-0-	-0-	1484	2	23	9	N	21					154
06	3000	N	7874	-0-	4874	4874	7732	2	142	9	N	129	191	1	1	8	91
07	3100	N	687	-0-	-2413	2461	687	2			N	-0-					91
08	2836	N	375	-0-	-2461	-0-	343	2	32	9	N	29					120
09	780	X	342	-0-	-438	-0-	342	2			N	-0-					120
10	806	X	326	-0-	-480	-0-	326	2			N	-0-	2	5			118

BETTY WELL #: 1H RRCID -> 153971 COMPL. DATE 03/24/1995 TOTAL DEPTH 16009 PERF.13235 - 16009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANNAH WELL #: 1H RRCID -> 153973 COMPL. DATE 03/14/1995 TOTAL DEPTH 15444 PERF.12365 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1073	N	1073	-0-	-0-	-0-	1065	2	8	9	N	7					25
06	1129	N	1129	-0-	-0-	-0-	1119	2	10	9	N	9					34
07	1200	N	1200	-0-	-0-	-0-	1193	2	7	9	N	6					40
08	1080	N	1080	-0-	-0-	-0-	1074	2	6	9	N	5					45
09	746	N	746	-0-	-0-	-0-	742	2	4	9	N	4					49
10	682	N	585	-0-	-97	-0-	583	2	2	9	N	2					51

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BERKLEY WELL #: 1H RRCID -> 154078 COMPL. DATE 03/25/1995 TOTAL DEPTH 15859 PERF.12036 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
07	279	N	138	-0-	-141	-0-	138	2			N	-0-					-0-
08	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
09	960	N	728	-0-	-232	-0-	728	2			N	-0-					-0-
10	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-

KETTLER UNIT WELL #: 1 RRCID -> 154086 COMPL. DATE 04/25/2006 TOTAL DEPTH 15749 PERF.12424 - 17430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5069	X	5069	-0-	-0-	-0-	496	1	4570	2	N	3	3	8			55
							3	9									
06	4939	X	4939	-0-	-0-	-0-	480	1	4457	2	N	2					57
							2	9									
07	4898	X	3443	-0-	-1455	-0-	496	1	2947	2	N	-0-					57
08	5022	X	3658	-0-	-1364	-0-	496	1	3161	2	N	1	1	8			57
							1	9									
09	4860	X	3442	-0-	-1418	-0-	480	1	2962	2	N	-0-					57
10	5022	X	2881	-0-	-2141	-0-	2880	2	1	9	N	1	1	8			57

JEFF WELL #: 1H RRCID -> 154123 COMPL. DATE 04/17/1995 TOTAL DEPTH 14634 PERF.11394 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1128	N	1128	-0-	-0-	-0-	70	1	1043	2	N	14	1	8			58
							15	9									
06	1174	N	1174	-0-	-0-	-0-	461	1	702	2	N	10					68
							11	9									
07	1395	N	493	-0-	-902	-0-	465	1	28	2	N	-0-					68
08	1223	N	1223	-0-	-0-	-0-	465	1	748	2	N	9					77
							10	9									
09	1625	N	1625	-0-	-0-	-0-	450	1	1121	2	N	49					126
							54	9									
10	496	N	473	-0-	-23	-0-	465	1	8	2	N	-0-					126

ALLEN, A. G. UNIT WELL #: 1 RRCID -> 154144 COMPL. DATE 04/03/1995 TOTAL DEPTH 15540 PERF.11061 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARNET UNIT WELL #: 1 RRCID -> 154386 COMPL. DATE 02/11/1995 TOTAL DEPTH 15651 PERF.10965 - 15651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1148	-0-	-805	-0-	217	1	930	2	N	1					38
							1	9									
06	1890	N	741	-0-	-1149	-0-	210	1	531	2	N	-0-					38
07	558	N	234	-0-	-324	-0-	217	1	17	2	N	-0-					38
08	1147	N	241	-0-	-906	-0-	217	1	24	9	N	22					60
09	750	N	135	-0-	-615	-0-	135	1			N	-0-					60
10	3100	N	3976	-0-	876	876	217	1	3759	2	N	-0-					60

BRITTA WELL #: 2 RRCID -> 154478 COMPL. DATE 09/26/2011 TOTAL DEPTH 11410 PERF.10712 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1536	N	1536	-0-	-0-	-0-	1493	2	43	9	N	39					212
06	2763	N	2763	-0-	-0-	-0-	2701	2	62	9	N	56					268
07	2074	N	2074	-0-	-0-	-0-	2042	2	32	9	N	29	183	1			114
08	2703	N	2703	-0-	-0-	-0-	2627	2	76	9	N	69					183
09	2384	N	2384	-0-	-0-	-0-	2331	2	53	9	N	48	173	1			58
10	2468	N	2468	-0-	-0-	-0-	2404	2	64	9	N	58					116

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MARL RANCH WELL #: 1H RRCID -> 154485 COMPL. DATE 04/22/1995 TOTAL DEPTH 16448 PERF.12973 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPAL UNIT WELL #: 1 RRCID -> 154498 COMPL. DATE 02/07/1995 TOTAL DEPTH 14645 PERF.10633 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3179	X	3179	-0-	-0-	-0-	3071	2	108	9	N	98	190	1			116
06	3180	X	2790	-0-	-390	-0-	2690	2	100	9	N	91					207
07	3286	X	2552	-0-	-734	-0-	2476	2	76	9	N	69	161	1			115
08	3286	X	2718	-0-	-568	-0-	2627	2	91	9	N	83					198
09	3090	X	2527	-0-	-563	-0-	2442	2	85	9	N	77	180	1			95
10	3193	X	2567	-0-	-626	-0-	2476	2	91	9	N	83					178

SKALITSKY OL WELL #: 1H RRCID -> 154521 COMPL. DATE 03/25/1995 TOTAL DEPTH 16900 PERF.12498 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	922	-0-	-287	-0-	880	2	42	9	N	38					283
06	540	N	476	-0-	-64	-0-	458	2	18	9	N	16	188	1			111
07	682	N	268	-0-	-414	-0-	248	2	20	9	N	18					129
08	930	N	799	-0-	-131	-0-	757	2	42	9	N	38					167
09	502	N	502	-0-	-0-	-0-	474	2	28	9	N	25					192
10	291	N	291	-0-	-0-	-0-	268	2	23	9	N	21					213

CHURCHWELL UNIT WELL #: 1 RRCID -> 154536 COMPL. DATE 05/03/1995 TOTAL DEPTH 16013 PERF.10904 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAUER UNIT WELL #: 1 RRCID -> 154582 COMPL. DATE 02/25/2010 TOTAL DEPTH 12430 PERF.12100 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1583	-0-	-29	-0-	1555	2	28	9	N	25					188
06	1590	N	1497	-0-	-93	-0-	1466	2	31	9	N	28					216
07	1581	N	1570	-0-	-11	-0-	1540	2	30	9	N	27	188	1			55
08	1581	N	1562	-0-	-19	-0-	1517	2	45	9	N	41					96
09	1500	N	1331	-0-	-169	-0-	1314	2	17	9	N	15					111
10	1581	N	1436	-0-	-145	-0-	1366	2	70	9	N	64					175

TURKEY CREEK WELL #: 1H RRCID -> 154615 COMPL. DATE 05/18/1995 TOTAL DEPTH 17845 PERF.12350 - 17845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1805	N	1805	-0-	-0-	-0-	1804	2	1	9	N	1	1	8			-0-
06	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
07	713	N	611	-0-	-102	-0-	611	2			N	-0-					-0-
08	1488	N	572	-0-	-916	-0-	572	2			N	-0-					-0-
09	1440	N	751	-0-	-689	-0-	751	2			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

MINERAL SPRINGS WELL #: 1H RRCID -> 154723 COMPL. DATE 05/15/1995 TOTAL DEPTH 15598 PERF.10715 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					267
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					267
07	93	N	64	-0-	-29	-0-	64	2			N	-0-					267
08	62	N	5	-0-	-57	-0-	5	2			N	-0-					267
09	180	N	139	-0-	-41	-0-	138	2	1	9	N	1					268
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					268

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HALTMAR OL WELL #: 1H RRCID -> 154724 COMPL. DATE 05/18/1995 TOTAL DEPTH 15221 PERF.11702 - 15221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTRIP WELL #: 1H RRCID -> 154729 COMPL. DATE 05/29/1995 TOTAL DEPTH 15882 PERF.11211 - 15882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					151
06	705	N	705	-0-	-0-	-0-	694	2	11	9	N	10					161
07	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					161
08	1114	N	1114	-0-	-0-	-0-	1108	2	6	9	N	5					166
09	949	N	949	-0-	-0-	-0-	943	2	6	9	N	5					171
10	837	N	256	-0-	-581	-0-	254	2	2	9	N	2					173

MOORING-JOHNSON UNIT NO. 1 WELL #: 1H RRCID -> 154799 COMPL. DATE 05/25/1995 TOTAL DEPTH 16800 PERF.12815 - 16800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3983	-0-	883	2184	3983	2			N	-0-					90
06	7093	X	4909	-0-	-2184	-0-	4909	2			N	-0-					90
07	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					90
08	3417	X	3417	-0-	-0-	-0-	3411	2	6	9	N	5	5	8			90
09	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					90
10	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					90

WALTON OL WELL #: 1H RRCID -> 155050 COMPL. DATE 11/30/1999 TOTAL DEPTH 16381 PERF.12920 - 18320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2117	N	2117	-0-	-0-	-0-	2116	2	1	9	N	1	1	8			137
06	1443	N	1443	-0-	-0-	-0-	1442	2	1	9	N	1					138
07	1296	N	1296	-0-	-0-	-0-	1292	2	4	9	N	4					142
08	1271	N	1066	-0-	-205	-0-	1063	2	3	9	N	3					145
09	1406	N	1406	-0-	-0-	-0-	1405	2	1	9	N	1					146
10	1340	N	1340	-0-	-0-	-0-	1338	2	2	9	N	2					148

WEIMAN WELL #: 3H RRCID -> 155063 COMPL. DATE 02/09/1995 TOTAL DEPTH 14543 PERF.10960 - 14543

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4956	X	4956	-0-	-0-	-0-	4322	2	634	9	N	576	566	1			170
06	5341	X	5341	-0-	-0-	-0-	4825	2	516	9	N	469	382	1			257
07	1054	X	355	-0-	-699	-0-	321	2	34	9	N	31	187	1			101
08	1054	X	-0-	-0-	-1054	-0-					N	-0-					101
09	1020	X	411	-0-	-609	-0-	408	2	3	9	N	3					104
10	5135	X	5135	-0-	-0-	-0-	4692	2	443	9	N	403	379	1			128

HARVILL WELL #: 1 RRCID -> 155368 COMPL. DATE 04/15/1995 TOTAL DEPTH 16920 PERF.13473 - 16920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/03/2024

ALICE WELL #: 1H RRCID -> 155517 COMPL. DATE 07/26/1997 TOTAL DEPTH 16140 PERF.12835 - 16140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3318	-0-	-185	-0-	420	1	2898	2	N	-0-					-0-
06	3768	X	3768	-0-	-0-	-0-	547	1	3221	2	N	-0-					-0-
07	3503	X	3172	-0-	-331	-0-	558	1	2614	2	N	-0-					-0-
08	3908	X	3908	-0-	-0-	-0-	558	1	3350	2	N	-0-					-0-
09	3586	X	3586	-0-	-0-	-0-	540	1	3046	2	N	-0-					-0-
10	3554	X	3554	-0-	-0-	-0-	558	1	2996	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HILSHER OL WELL #: 1H RRCID -> 155539 COMPL. DATE 08/24/2010 TOTAL DEPTH N/A PERF.12643 - 16702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	928	-0-	-126	-0-	915	2	13	9	N	12					111
06	883	N	883	-0-	-0-	-0-	866	2	17	9	N	15					126
07	868	N	729	-0-	-139	-0-	721	2	8	9	N	7					133
08	941	N	941	-0-	-0-	-0-	928	2	13	9	N	12					145
09	902	N	902	-0-	-0-	-0-	890	2	12	9	N	11					156
10	744	N	697	-0-	-47	-0-	687	2	10	9	N	9					165

KLUMP OL UNIT WELL #: 1 RRCID -> 155672 COMPL. DATE 01/29/1996 TOTAL DEPTH 16578 PERF.12845 - 16578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					40
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					40
07	155	N	23	-0-	-132	-0-	23	2			N	-0-					40
08	93	N	38	-0-	-55	-0-	38	2			N	-0-					40
09	60	N	3	-0-	-57	-0-	3	2			N	-0-					40
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					40

BAY WELL #: 1H RRCID -> 155684 COMPL. DATE 07/10/1995 TOTAL DEPTH 12957 PERF.12615 - 16908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-
06	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-
07	3410	X	2883	-0-	-527	-0-	2883	2			N	-0-					-0-
08	3906	X	3752	-0-	-154	-0-	3752	2			N	-0-					-0-
09	3780	X	3371	-0-	-409	-0-	3371	2			N	-0-					-0-
10	3906	X	3421	-0-	-485	-0-	3421	2			N	-0-					-0-

FREDERICK WELL #: 1H RRCID -> 155758 COMPL. DATE 09/13/1995 TOTAL DEPTH 17625 PERF.12887 - 17625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	620	N	377	-0-	-243	-0-	377	2			N	-0-					-0-
09	510	N	396	-0-	-114	-0-	396	2			N	-0-					-0-
10	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-

PASKET WELL #: 1H RRCID -> 156029 COMPL. DATE 09/13/1995 TOTAL DEPTH 15450 PERF.11880 - 15450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
06	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

ANDERSON-HILL WELL #: 1 RRCID -> 156034 COMPL. DATE 04/23/1998 TOTAL DEPTH 19200 PERF.14369 - 19200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	746	-0-	-308	-0-	558	1	188	2	N	-0-					-0-
06	1890	N	540	-0-	-1350	-0-	540	1			N	-0-					-0-
07	3100	N	3522	-0-	422	422	558	1	2964	2	N	-0-					-0-
08	1722	N	1300	-0-	-422	-0-	558	1	742	2	N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	540	1	43	2	N	-0-					-0-
10	2976	X	522	-0-	-2454	-0-	522	1			N	-0-					-0-

SHIPNES UNIT WELL #: 1RE RRCID -> 156222 COMPL. DATE 02/04/2005 TOTAL DEPTH 13290 PERF.12665 - 15930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

GIANT UNIT WELL #: 1 RRCID -> 156223 COMPL. DATE 06/22/1995 TOTAL DEPTH 14935 PERF.11326 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1640	X	1640	-0-	-0-	-0-	1599	2	41	9	N	37	1	8			209
06	1473	X	1473	-0-	-0-	-0-	1443	2	30	9	N	27					236
07	713	X	55	-0-	-658	-0-	51	2	4	9	N	4	193	1			47
08	713	X	-0-	-0-	-713	-0-					N	-0-					47
09	690	X	-0-	-0-	-690	-0-					N	-0-					47
10	713	X	-0-	-0-	-713	-0-					N	-0-					47

BARTLETT WELL #: 1 RRCID -> 156227 COMPL. DATE 01/09/1995 TOTAL DEPTH 15500 PERF.14005 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
06	390	N	297	-0-	-93	-0-	297	2			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
08	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
10	434	N	334	-0-	-100	-0-	334	2			N	-0-					-0-

CASSIDY UNIT WELL #: 1 RRCID -> 156238 COMPL. DATE 05/19/2006 TOTAL DEPTH 19175 PERF.13032 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	63	-0-	-216	-0-	62	2	1	9	N	1					163
06	270	N	75	-0-	-195	-0-	74	2	1	9	N	1					164
07	186	N	59	-0-	-127	-0-	59	2			N	-0-					164
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					164
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					164
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					164

KATHLEEN OL WELL #: 1H RRCID -> 156347 COMPL. DATE 07/31/1995 TOTAL DEPTH 16390 PERF.12325 - 16390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1250	N	1250	-0-	-0-	-0-	1249	2	1	9	N	1	1	8			-0-
06	600	N	45	-0-	-555	-0-	45	2			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
08	899	N	124	-0-	-775	-0-	124	2			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-

GERONIMO UNIT WELL #: 1 RRCID -> 156350 COMPL. DATE 07/05/1995 TOTAL DEPTH 15380 PERF.11808 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	647	-0-	-4	-0-	647	2			N	-0-					215
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					215
07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					215
08	651	N	579	-0-	-72	-0-	579	2			N	-0-					215
09	690	N	530	-0-	-160	-0-	530	2			N	-0-					215
10	682	N	541	-0-	-141	-0-	541	2			N	-0-					215

MCGEE OL WELL #: 1H RRCID -> 156354 COMPL. DATE 08/23/1995 TOTAL DEPTH 15988 PERF.11230 - 15988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85

CARMEN WELL #: 1H RRCID -> 156374 COMPL. DATE 08/08/1995 TOTAL DEPTH 15790 PERF.13080 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-					-0-
06	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					-0-
07	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
08	2475	N	2475	-0-	-0-	-0-	2472	2	3	9	N	3	3	8			-0-
09	2310	N	2291	-0-	-19	-0-	2291	2			N	-0-					-0-
10	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MYERS CATTLE UNIT WELL #: 2 RRCID -> 156375 COMPL. DATE 08/29/1995 TOTAL DEPTH 15719 PERF.12295 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	585	-0-	-4	-0-	585	2			N	-0-					29
06	570	N	555	-0-	-15	-0-	555	2			N	-0-					29
07	589	N	584	-0-	-5	-0-	584	2			N	-0-					29
08	589	N	569	-0-	-20	-0-	569	2			N	-0-					29
09	570	N	542	-0-	-28	-0-	542	2			N	-0-					29
10	589	N	562	-0-	-27	-0-	562	2			N	-0-					29

STANTON UNIT WELL #: 1RE RRCID -> 156378 COMPL. DATE 10/24/2008 TOTAL DEPTH 16740 PERF.12737 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

BOWMAN WELL #: 1H RRCID -> 156436 COMPL. DATE 02/14/1998 TOTAL DEPTH 16670 PERF.12147 - 16670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SITTING BULL UNIT WELL #: 1 RRCID -> 156439 COMPL. DATE 09/06/1995 TOTAL DEPTH 15924 PERF.11735 - 15924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1021	N	1021	-0-	-0-	-0-	6	1	1015	2	N	-0-					243
06	598	N	598	-0-	-0-	-0-	11	1	587	2	N	-0-					243
07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					243
08	1023	N	308	-0-	-715	-0-	308	2			N	-0-					243
09	600	N	532	-0-	-68	-0-	532	2			N	-0-					243
10	476	N	476	-0-	-0-	-0-	33	1	430	2	N	12	163	1			92
							13	9									

RED RIVER UNIT WELL #: 1 RRCID -> 156441 COMPL. DATE 10/02/1995 TOTAL DEPTH 16113 PERF.12054 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	1814	-0-	-852	-0-	1735	2	79	9	N	72					265
06	2580	X	1959	-0-	-621	-0-	1903	2	56	9	N	51	189	1			127
07	2666	X	2387	-0-	-279	-0-	2315	2	72	9	N	65					192
08	2666	X	2078	-0-	-588	-0-	2033	2	45	9	N	41	162	1	1	8	70
09	2160	X	2117	-0-	-43	-0-	2056	2	61	9	N	55					125
10	2387	X	2058	-0-	-329	-0-	1997	2	61	9	N	55					180

KRISTINA WELL #: 2 RRCID -> 156467 COMPL. DATE 06/09/1995 TOTAL DEPTH 13529 PERF.10912 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1677	N	1677	-0-	-0-	-0-	1655	2	22	9	N	20					209
06	1650	N	1634	-0-	-16	-0-	1609	2	25	9	N	23					232
07	1712	N	1712	-0-	-0-	-0-	1701	2	11	9	N	10	193	1			49
08	1674	N	1611	-0-	-63	-0-	1597	2	14	9	N	13					62
09	1659	N	1659	-0-	-0-	-0-	1636	2	23	9	N	21					83
10	1705	N	1661	-0-	-44	-0-	1639	2	22	9	N	20					103

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BRIERS WELL #: 1H RRCID -> 156470 COMPL. DATE 10/19/1995 TOTAL DEPTH 15742 PERF.11993 - 15742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	741	N	741	-0-	-0-	-0-	496	1	245	2	N	-0-					190
06	777	N	777	-0-	-0-	-0-	480	1	297	2	N	-0-					190
07	779	N	779	-0-	-0-	-0-	496	1	283	2	N	-0-					190
08	744	N	677	-0-	-67	-0-	496	1	179	2	N	2					192
							2	9									
09	780	N	722	-0-	-58	-0-	480	1	241	2	N	1					193
							1	9									
10	775	N	733	-0-	-42	-0-	496	1	237	2	N	-0-					193

HOPSON WELL #: 1H RRCID -> 156479 COMPL. DATE 11/30/1997 TOTAL DEPTH 16870 PERF.12891 - 16870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	202	-0-	-232	-0-	202	2			N	-0-					-0-
06	150	N	65	-0-	-85	-0-	65	2			N	-0-					-0-
07	1832	N	1832	-0-	-0-	-0-	1831	2	1	9	N	1	1	8			-0-
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
10	434	N	237	-0-	-197	-0-	237	2			N	-0-					-0-

GARRETT WELL #: 1H RRCID -> 156481 COMPL. DATE 11/03/1995 TOTAL DEPTH 16729 PERF.12229 - 16729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6571	X	6571	-0-	-0-	-0-	6570	2	1	9	N	1	1	8			-0-
06	6816	X	6816	-0-	-0-	-0-	6816	2			N	-0-					-0-
07	6771	X	6771	-0-	-0-	-0-	6771	2			N	-0-					-0-
08	6810	X	6810	-0-	-0-	-0-	6802	2	8	9	N	7	7	8			-0-
09	6066	X	6066	-0-	-0-	-0-	6066	2			N	-0-					-0-
10	5274	X	5274	-0-	-0-	-0-	5274	2			N	-0-					-0-

O'BRIEN DL WELL #: 1H RRCID -> 156487 COMPL. DATE 10/20/1995 TOTAL DEPTH 13597 PERF.11506 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					98
06	0	N	-0-	-0-	-0-	-0-					N	-0-					98
07	0	N	-0-	-0-	-0-	-0-					N	-0-					98
08	0	N	-0-	-0-	-0-	-0-					N	-0-					98
09	0	N	-0-	-0-	-0-	-0-					N	-0-					98
10	0	N	-0-	-0-	-0-	-0-					N	-0-					98

T.J.M. OL WELL #: 1H RRCID -> 156533 COMPL. DATE 04/30/2010 TOTAL DEPTH 16639 PERF.12326 - 16909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3852	X	3852	-0-	-0-	-0-	3832	2	20	9	N	18					199
06	2820	X	2615	-0-	-205	-0-	2614	2	1	9	N	1					200
07	2914	X	2471	-0-	-443	-0-	2464	2	7	9	N	6	1	8			205
08	3193	X	2937	-0-	-256	-0-	2931	2	6	9	N	5					210
09	3090	X	2623	-0-	-467	-0-	2609	2	14	9	N	13					223
10	3193	X	2642	-0-	-551	-0-	2632	2	10	9	N	9	177	1			55

BARNEY UNIT WELL #: 1 RRCID -> 156555 COMPL. DATE 11/18/1995 TOTAL DEPTH 18051 PERF.13508 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8571	X	8571	-0-	-0-	-0-	496	1	8074	2	N	1	1	8			-0-
							1	9									
06	8187	X	8187	-0-	-0-	-0-	480	1	7707	2	N	-0-					-0-
07	7261	X	7261	-0-	-0-	-0-	496	1	6765	2	N	-0-					-0-
08	7536	X	7536	-0-	-0-	-0-	496	1	7040	2	N	-0-					-0-
09	8908	X	8908	-0-	-0-	-0-	480	1	8428	2	N	-0-					-0-
10	6211	X	6211	-0-	-0-	-0-	496	1	5715	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

STANLEY OL WELL #: 2H RRCID -> 156980 COMPL. DATE 09/01/1995 TOTAL DEPTH 16400 PERF.13139 - 16400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	715	-0-	-215	-0-	715	2			N	-0-					-0-
06	780	N	642	-0-	-138	-0-	642	2			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	713	N	513	-0-	-200	-0-	513	2			N	-0-					-0-
09	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-

RIO BRAVO UNIT WELL #: 1 RRCID -> 156983 COMPL. DATE 08/21/1995 TOTAL DEPTH 16402 PERF.11900 - 16402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	448	-0-	-17	-0-	448	2			N	-0-					60
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					60
07	558	N	484	-0-	-74	-0-	484	2			N	-0-					60
08	479	N	479	-0-	-0-	-0-	479	2			N	-0-					60
09	570	N	444	-0-	-126	-0-	444	2			N	-0-					60
10	543	N	543	-0-	-0-	-0-	542	2	1	9	N	1	2	5			59

WARD, L. G. UNIT WELL #: 1H RRCID -> 156984 COMPL. DATE 11/02/1995 TOTAL DEPTH 16246 PERF.12520 - 16246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLMAN WELL #: 2H RRCID -> 157026 COMPL. DATE 11/03/1995 TOTAL DEPTH 14734 PERF.12260 - 14734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
07	1084	N	1084	-0-	-0-	-0-	1084	2			Y	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
09	1452	X	1452	-0-	-0-	-0-	1452	2			Y	-0-					-0-
10	1136	X	1136	-0-	-0-	-0-	1136	2			Y	-0-					-0-

MALACHITE UNIT WELL #: 1 RRCID -> 157268 COMPL. DATE 11/06/1995 TOTAL DEPTH 15196 PERF.11252 - 15196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1790	N	1790	-0-	-0-	-0-	1689	2	101	9	N	92					267
06	1205	N	1205	-0-	-0-	-0-	1180	2	25	9	N	23	193	1	1	8	96
07	1031	N	1031	-0-	-0-	-0-	1018	2	13	9	N	12					108
08	1308	N	1308	-0-	-0-	-0-	1279	2	29	9	N	26					134
09	1139	N	1139	-0-	-0-	-0-	1116	2	23	9	N	21					155
10	1136	N	1136	-0-	-0-	-0-	1115	2	21	9	N	19					174

LCRA/COA UNIT 6 WELL #: 6H RRCID -> 157280 COMPL. DATE 10/17/2014 TOTAL DEPTH 12649 PERF.11924 - 17033

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1458	N	1458	-0-	-0-	-0-	1378	2	80	9	N	73	178	1			107
06	1650	N	1310	-0-	-340	-0-	1233	2	77	9	N	70					177
07	1736	N	1514	-0-	-222	-0-	1458	2	56	9	N	51					228
08	1457	N	1385	-0-	-72	-0-	1306	2	79	9	N	72	177	1			123
09	1584	N	1584	-0-	-0-	-0-	1507	2	77	9	N	70					193
10	1519	N	1334	-0-	-185	-0-	1269	2	65	9	N	59	178	1			74

TARVER WELL #: 1H RRCID -> 157285 COMPL. DATE 10/18/1995 TOTAL DEPTH 11035 PERF. 8605 - 11035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	490	-0-	-68	-0-	490	2			N	-0-					127
06	570	N	401	-0-	-169	-0-	401	2			N	-0-					127
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					127
08	496	N	176	-0-	-320	-0-	176	2			N	-0-					127
09	390	N	39	-0-	-351	-0-	39	2			N	-0-					127
10	155	N	-0-	-0-	-155	-0-					N	-0-					127

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
ZIRCON UNIT WELL #: 1 RRCID -> 157312 COMPL. DATE 10/18/1995 TOTAL DEPTH 14719 PERF.10370 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3184	X	3184	-0-	-0-	-0-	341 224	1 9	2619	2	N	204					304
06	3189	X	3189	-0-	-0-	-0-	330 212	1 9	2647	2	N	193	192	1			305
07	3594	X	3594	-0-	-0-	-0-	341 260	1 9	2993	2	N	236	372	1			169
08	3510	X	3510	-0-	-0-	-0-	341 244	1 9	2925	2	N	222	188	1			203
09	3180	X	3151	-0-	-29	-0-	330 238	1 9	2583	2	N	216	181	1			238
10	3596	X	3084	-0-	-512	-0-	341 232	1 9	2511	2	N	211	189	1			260

JOHNSTON UNIT WELL #: 1 RRCID -> 157489 COMPL. DATE 09/06/1995 TOTAL DEPTH 16252 PERF.10630 - 16252

05	1594	N	1594	-0-	-0-	-0-	1525	2	69	9	N	63					174
06	1324	N	1324	-0-	-0-	-0-	1301	2	23	9	N	21					195
07	1562	N	1562	-0-	-0-	-0-	1482	2	80	9	N	73	185	1			83
08	1526	N	1526	-0-	-0-	-0-	1492	2	34	9	N	31					114
09	1372	N	1372	-0-	-0-	-0-	1326	2	46	9	N	42					156
10	1390	N	1390	-0-	-0-	-0-	1348	2	42	9	N	38					194

POOL WELL #: 1H RRCID -> 157493 COMPL. DATE 12/22/1995 TOTAL DEPTH 15737 PERF.10964 - 15737

05	124	N	75	-0-	-49	-0-	51	2	24	9	N	22					216
06	10	N	-0-	-0-	-10	-0-					N	-0-					216
07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					216
08	62	N	27	-0-	-35	-0-	27	2			N	-0-	181	1	3	5	32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	93	N	-0-	-0-	-93	-0-					N	-0-					32

EPHRAIM OL WELL #: 1H RRCID -> 157667 COMPL. DATE 12/08/1995 TOTAL DEPTH 14926 PERF.12540 - 14926

05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
10	248	N	104	-0-	-144	-0-	104	2			N	-0-					-0-

LOESCH OL WELL #: 1H RRCID -> 157680 COMPL. DATE 01/04/1996 TOTAL DEPTH 18000 PERF.12023 - 18000

05	3100	N	3124	-0-	24	24	3124	2			N	-0-					-0-
06	2557	N	2533	-0-	-24	-0-	2533	2			N	-0-					-0-
07	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
08	2301	X	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
09	2399	X	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-
10	2263	X	1784	-0-	-479	-0-	1784	2			N	-0-					-0-

ARMSTRONG OL WELL #: 1H RRCID -> 157683 COMPL. DATE 02/07/1996 TOTAL DEPTH 15854 PERF.11880 - 15854

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
CIESIELSKI UNIT WELL #: 1 RRCID -> 157733 COMPL. DATE 02/20/1996 TOTAL DEPTH 15892 PERF.10507 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	22	-0-	-381	-0-	22	2			N	-0-					
06	0	A	-0-	-0-	-0-	-0-					N	2	40	6			-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/20/2024

PARKER WELL #: 1H RRCID -> 157775 COMPL. DATE 01/05/1996 TOTAL DEPTH 12182 PERF.11624 - 17932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	498	2	2	9	N	2					138
06	480	N	439	-0-	-41	-0-	438	2	1	9	N	1					139
07	510	N	510	-0-	-0-	-0-	510	2			N	-0-					139
08	518	N	518	-0-	-0-	-0-	517	2	1	9	N	1					140
09	469	N	469	-0-	-0-	-0-	467	2	2	9	N	2					142
10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					142

NORTHRUP WELL #: 1H RRCID -> 157896 COMPL. DATE 12/19/1995 TOTAL DEPTH 11376 PERF.10805 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1300	N	1300	-0-	-0-	-0-	1264	2	36	9	N	33					158
06	1147	N	1147	-0-	-0-	-0-	1125	2	22	9	N	20					178
07	1037	N	1037	-0-	-0-	-0-	1024	2	13	9	N	12					190
08	1381	N	1381	-0-	-0-	-0-	1345	2	36	9	N	33					223
09	1504	N	1504	-0-	-0-	-0-	1470	2	34	9	N	31	176	1			78
10	1681	N	1681	-0-	-0-	-0-	1631	2	50	9	N	45					123

ESTES WELL #: 1H RRCID -> 158018 COMPL. DATE 02/21/1996 TOTAL DEPTH 10591 PERF. 8287 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					74
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					74
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					74
08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					74
09	180	N	104	-0-	-76	-0-	104	2			N	-0-					74
10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					74

TWO FINGERS UNIT WELL #: 1RE RRCID -> 158022 COMPL. DATE 01/11/1996 TOTAL DEPTH 11377 PERF. 8692 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2101	-0-	-131	-0-	2029	2	72	9	N	65	1	8			158
06	2435	N	2435	-0-	-0-	-0-	2361	2	74	9	N	67	188	1	1	8	36
07	1583	N	1583	-0-	-0-	-0-	1546	2	37	9	N	34	2	8			68
08	2108	N	1540	-0-	-568	-0-	1488	2	52	9	N	47	2	8			113
09	2400	N	315	-0-	-2085	-0-	287	2	28	9	N	25					138
10	1581	N	60	-0-	-1521	-0-	58	2	2	9	N	2	1	8			139

JASPER UNIT WELL #: 1 RRCID -> 158071 COMPL. DATE 03/01/1996 TOTAL DEPTH 15101 PERF.10987 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1161	N	1161	-0-	-0-	-0-	217	1	922	2	N	20					70
							22	9									
06	684	N	684	-0-	-0-	-0-	210	1	474	2	N	-0-					70
07	656	N	656	-0-	-0-	-0-	217	1	439	2	N	-0-					70
08	591	N	591	-0-	-0-	-0-	217	1	374	2	N	-0-					70
09	487	N	487	-0-	-0-	-0-	119	1	368	2	N	-0-					70
10	460	N	460	-0-	-0-	-0-	35	1	425	2	N	-0-					70

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

NEAPOLITAN UNIT WELL #: 1 RRCID -> 158143 COMPL. DATE 07/30/1997 TOTAL DEPTH 18193 PERF.14450 - 18193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	4589	-0-	-929	-0-	4589	2			N	-0-					-0-
06	5010	X	4737	-0-	-273	-0-	4737	2			N	-0-					-0-
07	5056	X	5056	-0-	-0-	-0-	5056	2			N	-0-					-0-
08	5062	X	5062	-0-	-0-	-0-	5062	2			N	-0-					-0-
09	4904	X	4904	-0-	-0-	-0-	4904	2			N	-0-					-0-
10	5214	X	5214	-0-	-0-	-0-	5214	2			N	-0-					-0-

HOLLISTER WELL #: 1H RRCID -> 158235 COMPL. DATE 03/21/1996 TOTAL DEPTH 12051 PERF.11667 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAEFER WELL #: 1H RRCID -> 158239 COMPL. DATE 03/29/1996 TOTAL DEPTH 12694 PERF.12550 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	992	X	992	-0-	-0-	-0-	992	1			N	-0-					-0-
08	832	X	832	-0-	-0-	-0-	832	1			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	992	X	-0-	-0-	-992	-0-					N	-0-					-0-

HECKMANN UNIT WELL #: 1 RRCID -> 158675 COMPL. DATE 01/22/1996 TOTAL DEPTH 16787 PERF.13810 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIEBSCHER UNIT WELL #: 1H RRCID -> 158681 COMPL. DATE 06/12/1995 TOTAL DEPTH 14830 PERF.11791 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-	4	7			63
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					63
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					63
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					63
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					63
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					63

ALBERS ET AL UNIT WELL #: 1OL RRCID -> 159018 COMPL. DATE 04/29/1996 TOTAL DEPTH 16026 PERF.12195 - 16026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	1653	-0-	-672	-0-	1647	2	6	9	N	5	1	8			201
06	5122	X	5122	-0-	-0-	-0-	4881	2	241	9	N	219	187	1	3	8	230
07	5020	X	5020	-0-	-0-	-0-	4623	2	397	9	N	361	369	1	5	8	217
08	2436	X	2436	-0-	-0-	-0-	2386	2	50	9	N	45	188	1	4	8	70
09	6983	X	6983	-0-	-0-	-0-	6634	2	349	9	N	317	179	1	4	8	204
10	7798	X	7798	-0-	-0-	-0-	7465	2	333	9	N	303	369	1			138

PRAIRIE HILL OL WELL #: 1HU RRCID -> 159079 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MIKEL OL WELL #: 1HU RRCID -> 159089 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONTO UNIT WELL #: 1 RRCID -> 159112 COMPL. DATE 05/23/1996 TOTAL DEPTH 16255 PERF.11642 - 16255

05	3873	X	3873	-0-	-0-	-0-	413	1	3314	2	N	133	192	1	1	8	143
							146	9									
06	3737	X	3737	-0-	-0-	-0-	450	1	3127	2	N	145	2	8			286
							160	9									
07	3649	X	3649	-0-	-0-	-0-	465	1	3055	2	N	117	187	1	1	8	215
							129	9									
08	3875	X	3287	-0-	-588	-0-	465	1	2724	2	N	89	182	1	1	8	121
							98	9									
09	3750	X	3476	-0-	-274	-0-	450	1	2899	2	N	115	180	1	2	8	54
							127	9									
10	3875	X	3110	-0-	-765	-0-	465	1	2543	2	N	93	1	8			146
							102	9									

CONKLING DL WELL #: 1H RRCID -> 159182 COMPL. DATE 04/14/1996 TOTAL DEPTH 20039 PERF.13147 - 18071

05	5149	X	5149	-0-	-0-	-0-	5149	2			N	-0-					-0-
06	4307	X	4307	-0-	-0-	-0-	4307	2			N	-0-					-0-
07	4026	X	4026	-0-	-0-	-0-	4026	2			N	-0-					-0-
08	5115	X	4420	-0-	-695	-0-	4420	2			N	-0-					-0-
09	4950	X	4638	-0-	-312	-0-	4638	2			N	-0-					-0-
10	5115	X	4568	-0-	-547	-0-	4568	2			N	-0-					-0-

AQUAMARINE UNIT WELL #: 1 RRCID -> 159413 COMPL. DATE 02/14/1996 TOTAL DEPTH 14032 PERF.10860 - 14032

05	4503	X	4503	-0-	-0-	-0-	4446	2	57	9	N	52					111
06	4991	X	4991	-0-	-0-	-0-	4893	2	98	9	N	89					200
07	4053	X	4053	-0-	-0-	-0-	3981	2	72	9	N	65	182	1			83
08	3224	X	2315	-0-	-909	-0-	2314	2	1	9	N	1					84
09	3120	X	1790	-0-	-1330	-0-	1781	2	9	9	N	8					92
10	7168	X	7168	-0-	-0-	-0-	7015	2	153	9	N	139	187	1			44

ALLEN FARM OL WELL #: 1H RRCID -> 159453 COMPL. DATE 04/26/1996 TOTAL DEPTH 17020 PERF.13014 - 17020

05	1933	N	1933	-0-	-0-	-0-	1931	2	2	9	N	2	2	8			-0-
06	1050	N	1029	-0-	-21	-0-	1029	2			N	-0-					-0-
07	1168	N	1168	-0-	-0-	-0-	1167	2	1	9	N	1	1	8			-0-
08	1550	N	1262	-0-	-288	-0-	1262	2			N	-0-					-0-
09	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
10	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-

BUSHMAN WELL #: 1H RRCID -> 159460 COMPL. DATE 06/13/1996 TOTAL DEPTH 15774 PERF.12075 - 15774

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MEYER, B. UNIT WELL #: 1 RRCID -> 159507 COMPL. DATE 12/08/2009 TOTAL DEPTH 17693 PERF.12469 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9858	X	5253	-0-	-4605	-0-	476	1	4777	2	N	-0-					-0-
06	9540	X	7371	-0-	-2169	-0-	461	1	6910	2	N	-0-					-0-
07	9858	X	1591	-0-	-8267	-0-	465	1	1126	2	N	-0-					-0-
08	7812	X	6103	-0-	-1709	-0-	465	1	5638	2	N	-0-					-0-
09	10434	X	10434	-0-	-0-	-0-	450	1	9984	2	N	-0-					-0-
10	8322	X	8322	-0-	-0-	-0-	465	1	7857	2	N	-0-					-0-

ARNOLD UNIT WELL #: 1 RRCID -> 159645 COMPL. DATE 06/06/1996 TOTAL DEPTH 14503 PERF.11982 - 14503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	2050	-0-	-27	-0-	2032	2	18	9	N	16					35
06	2010	N	1828	-0-	-182	-0-	1813	2	15	9	N	14					49
07	2015	N	1881	-0-	-134	-0-	1864	2	17	9	N	15					64
08	2046	N	1891	-0-	-155	-0-	1858	2	33	9	N	30					94
09	1974	N	1974	-0-	-0-	-0-	1955	2	19	9	N	17					111
10	2035	N	2035	-0-	-0-	-0-	2009	2	26	9	N	24					135

EPHRAIM OL WELL #: 2H RRCID -> 159692 COMPL. DATE N/A TOTAL DEPTH 13777 PERF.12615 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
06	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
07	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
08	2356	N	2186	-0-	-170	-0-	2186	2			N	-0-					-0-
09	2190	N	2025	-0-	-165	-0-	2025	2			N	-0-					-0-
10	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-

KENNARD WELL #: 2HU RRCID -> 159836 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

RISIEN DL WELL #: 1HU RRCID -> 159939 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 14406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUMANN UNIT WELL #: 1 RRCID -> 159991 COMPL. DATE 07/26/1996 TOTAL DEPTH 18111 PERF.14449 - 18111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15483	X	15483	-0-	-0-	-0-	15482	2	1	9	N	1	1	5	1	8	-0-
06	14250	X	14121	-0-	-129	-0-	14120	2	1	9	N	1					1
07	14725	X	14610	-0-	-115	-0-	14610	2			N	-0-					1
08	14725	X	14294	-0-	-431	-0-	14294	2			N	-0-					1
09	14250	X	12735	-0-	-1515	-0-	12735	2			N	-0-					1
10	14725	X	14430	-0-	-295	-0-	14429	2	1	9	N	1	1	8			1

BRACEWELL UNIT NO.1 WELL #: 1H RRCID -> 160131 COMPL. DATE 07/12/1996 TOTAL DEPTH 14320 PERF.12625 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	259	-0-	-113	-0-	255	2	4	9	N	4					202
06	360	N	120	-0-	-240	-0-	118	2	2	9	N	2					204
07	372	N	-0-	-0-	-372	-0-					N	-0-					204
08	248	N	3	-0-	-245	-0-	3	2			N	-0-					204
09	120	N	-0-	-0-	-120	-0-					N	1					205
10	591	N	591	-0-	-0-	-0-	584	2	7	9	N	6					211

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

LEGACY UNIT WELL #: 1 RRCID -> 160135 COMPL. DATE 01/29/2003 TOTAL DEPTH 17650 PERF.13895 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15376	X	13554	-0-	-1822	-0-	13553	2	1	9	N	1	1	8			-0-
06	14880	X	14428	-0-	-452	-0-	480	1	13948	2	N	-0-					-0-
07	15376	X	15215	-0-	-161	-0-	496	1	14719	2	N	-0-					-0-
08	14794	X	14794	-0-	-0-	-0-	496	1	14298	2	N	-0-					-0-
09	14430	X	14015	-0-	-415	-0-	480	1	13535	2	N	-0-					-0-
10	15221	X	14182	-0-	-1039	-0-	496	1	13686	2	N	-0-					-0-

ONYX UNIT WELL #: 1 RRCID -> 160343 COMPL. DATE 05/15/1996 TOTAL DEPTH 14699 PERF.10593 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1526	-0-	-365	-0-	1421	2	105	9	N	95					224
06	2040	N	1947	-0-	-93	-0-	1851	2	96	9	N	87	193	1			118
07	2092	N	2092	-0-	-0-	-0-	1961	2	131	9	N	119	1	8			236
08	2034	N	2034	-0-	-0-	-0-	1931	2	103	9	N	94	190	1			140
09	2013	N	2013	-0-	-0-	-0-	1907	2	106	9	N	96	187	1			49
10	2077	N	1786	-0-	-291	-0-	1681	2	105	9	N	95					144

URIAH OL WELL #: 1H RRCID -> 160552 COMPL. DATE 09/03/1996 TOTAL DEPTH 16270 PERF.11373 - 16270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	63	-0-	-247	-0-	63	2			N	-0-					83
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					83
07	217	N	205	-0-	-12	-0-	205	2			N	-0-					83
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					83
09	998	N	998	-0-	-0-	-0-	979	2	19	9	N	17					100
10	1009	N	1009	-0-	-0-	-0-	986	2	23	9	N	21					121

HEIL WELL #: 1H RRCID -> 160561 COMPL. DATE 06/06/1996 TOTAL DEPTH 17508 PERF.13275 - 17508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4610	X	4610	-0-	-0-	-0-	4610	2			N	-0-					-0-
06	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					-0-
07	4216	X	3556	-0-	-660	-0-	3555	2	1	9	N	1	1	8			-0-
08	4594	X	4594	-0-	-0-	-0-	4594	2			N	-0-					-0-
09	4140	X	3758	-0-	-382	-0-	3758	2			N	-0-					-0-
10	4278	X	3870	-0-	-408	-0-	3870	2			N	-0-					-0-

CLAIRE OL WELL #: 1H RRCID -> 160563 COMPL. DATE 07/03/1996 TOTAL DEPTH 15166 PERF.11250 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	3210	-0-	-727	-0-	3121	2	89	9	N	81	7	8			151
06	4221	X	4221	-0-	-0-	-0-	4142	2	79	9	N	72					223
07	4199	X	4199	-0-	-0-	-0-	4118	2	81	9	N	74	188	1	3	8	106
08	4014	X	4014	-0-	-0-	-0-	3905	2	109	9	N	99	33	8			172
09	4230	X	3469	-0-	-761	-0-	3424	2	45	9	N	41					213
10	4371	X	3730	-0-	-641	-0-	3683	2	47	9	N	43	195	1			61

RAU QL WELL #: 1H RRCID -> 160770 COMPL. DATE 02/20/1997 TOTAL DEPTH 19300 PERF.14075 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	2381	-0-	-1122	-0-	2381	2			N	-0-					-0-
06	2760	X	1395	-0-	-1365	-0-	1395	2			N	-0-					-0-
07	2635	X	2067	-0-	-568	-0-	2067	2			N	-0-					-0-
08	2635	X	1869	-0-	-766	-0-	1869	2			N	-0-					-0-
09	2490	X	2253	-0-	-237	-0-	2253	2			N	-0-					-0-
10	2387	X	1641	-0-	-746	-0-	1641	2			N	-0-					-0-

KNOX, J. WELL #: 2 RRCID -> 160797 COMPL. DATE 05/24/1984 TOTAL DEPTH 8455 PERF. 8122 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

NEBLETT WELL #: 1H RRCID -> 160839 COMPL. DATE 02/12/1998 TOTAL DEPTH 17530 PERF.13584 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
06	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
07	1757	N	1757	-0-	-0-	-0-	1756	2	1	9	N	1	1	8			-0-
08	1643	N	1536	-0-	-107	-0-	1536	2			N	-0-					-0-
09	1590	N	1578	-0-	-12	-0-	1578	2			N	-0-					-0-
10	1643	N	1223	-0-	-420	-0-	1223	2			N	-0-					-0-

FOURTICQ UNIT WELL #: 1OL RRCID -> 160841 COMPL. DATE 10/02/1996 TOTAL DEPTH 16363 PERF.12233 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6421	X	6421	-0-	-0-	-0-	5651	2	770	9	N	700	572	1	6	8	332
06	5283	X	5283	-0-	-0-	-0-	4830	2	453	9	N	412	567	1	5	8	172
07	2686	X	2686	-0-	-0-	-0-	2426	2	260	9	N	236	187	1	1	8	220
08	3937	X	1079	-0-	-2858	-0-	57	1	895	2	N	115	182	1			153
							127	9									
09	3810	X	845	-0-	-2965	-0-	735	2	110	9	N	100	165	1	1	8	87
10	3937	X	61	-0-	-3876	-0-	61	2			N	-0-					87

LONE WOLF WELL #: 1H RRCID -> 160961 COMPL. DATE 07/15/1996 TOTAL DEPTH 15925 PERF.13625 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
06	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
07	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
08	1207	N	1207	-0-	-0-	-0-	1204	2	3	9	N	3	3	8			-0-
09	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
10	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-

LAURA OL WELL #: 1H RRCID -> 161341 COMPL. DATE 08/14/1996 TOTAL DEPTH 14383 PERF.11410 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	133	-0-	-1758	-0-	129	2	4	9	N	4	76	5	2	8	-0-
06	1890	N	469	-0-	-1421	-0-	469	2			N	-0-					-0-
07	1891	N	1162	-0-	-729	-0-	1162	2			N	-0-					-0-
08	1341	N	1341	-0-	-0-	-0-	1205	2	136	9	N	124	4	8			120
09	2244	N	2244	-0-	-0-	-0-	2113	2	131	9	N	119	158	1			81
10	1838	N	1838	-0-	-0-	-0-	1733	2	105	9	N	95					176

ANGELINE WELL #: 1 RRCID -> 161342 COMPL. DATE 11/22/1996 TOTAL DEPTH 16635 PERF.12200 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
08	651	N	603	-0-	-48	-0-	603	2			N	-0-					-0-
09	630	N	510	-0-	-120	-0-	510	2			N	-0-					-0-
10	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

BOATWRIGHT WELL #: 1H RRCID -> 161369 COMPL. DATE 09/26/1996 TOTAL DEPTH 15255 PERF.11665 - 15255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	476	1	52	2	N	-0-					45
06	870	N	478	-0-	-392	-0-	461	1	16	2	N	1	1	8			45
							1	9									
07	496	N	493	-0-	-3	-0-	465	1	27	2	N	1	1	8			45
							1	9									
08	527	N	471	-0-	-56	-0-	465	1	6	2	N	-0-					45
09	480	N	455	-0-	-25	-0-	450	1	5	2	N	-0-					45
10	496	N	55	-0-	-441	-0-	55	2			N	-0-					45

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HUGHES WELL #: 1H RRCID -> 161372 COMPL. DATE 11/20/1996 TOTAL DEPTH 1879 PERF.14160 - 18769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3073	-0-	-492	-0-	3073	2			N	-0-					-0-
06	3450	X	2669	-0-	-781	-0-	2669	2			N	-0-					-0-
07	3565	X	2663	-0-	-902	-0-	2663	2			N	-0-					-0-
08	3255	X	2659	-0-	-596	-0-	2658	2	1	9	N	1	1	8			-0-
09	2970	X	2559	-0-	-411	-0-	2559	2			N	-0-					-0-
10	3069	X	2566	-0-	-503	-0-	2566	2			N	-0-					-0-

STRANGE UNIT WELL #: 1OL RRCID -> 161535 COMPL. DATE 09/18/1996 TOTAL DEPTH 17422 PERF.12345 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEGNER DL WELL #: 1H RRCID -> 161575 COMPL. DATE 11/22/1996 TOTAL DEPTH 19015 PERF.14165 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	490	-0-	-68	-0-	490	2			N	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	558	N	89	-0-	-469	-0-	89	2			N	-0-					-0-
08	496	N	224	-0-	-272	-0-	224	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HENSEN UNIT WELL #: 1 RRCID -> 161576 COMPL. DATE 09/24/1997 TOTAL DEPTH 17980 PERF.11425 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
06	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
07	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
08	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
09	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
10	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-

UHYREK UNIT WELL #: 1OL RRCID -> 161629 COMPL. DATE 11/22/1996 TOTAL DEPTH 17729 PERF.13355 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					40
06	1560	X	232	-0-	-1328	-0-	232	2			N	-0-	40	6			-0-
07	1612	X	-0-	-0-	-1612	-0-					N	-0-					-0-
08	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
09	3000	N	3785	-0-	785	785	3785	2			N	-0-					-0-
10	3100	N	2327	-0-	-773	12	2327	2			N	-0-					-0-

CINNABAR UNIT WELL #: 1 RRCID -> 161717 COMPL. DATE 07/26/1996 TOTAL DEPTH 14367 PERF.11407 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1958	N	1958	-0-	-0-	-0-	167	1	1791	2	N	-0-	17	7			175
06	1270	N	1270	-0-	-0-	-0-	162	1	922	2	N	169	180	1			164
							186	9									
07	341	N	90	-0-	-251	-0-	90	1			N	-0-					164
08	2314	N	2314	-0-	-0-	-0-	70	1	2233	2	N	10					174
							11	9									
09	1961	N	1961	-0-	-0-	-0-	150	1	1735	2	N	69	176	1			67
							76	9									
10	1603	N	1603	-0-	-0-	-0-	155	1	1349	2	N	90					157
							99	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WICHMAN WELL #: 1H RRCID -> 161959 COMPL. DATE 09/19/1996 TOTAL DEPTH 18311 PERF.13400 - 18311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5725	X	5725	-0-	-0-	-0-	5725	2			N	-0-					-0-
06	4079	X	4079	-0-	-0-	-0-	4079	2			N	-0-					-0-
07	3596	X	3552	-0-	-44	-0-	3552	2			N	-0-					-0-
08	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-
09	3600	X	3431	-0-	-169	-0-	3431	2			N	-0-					-0-
10	3720	X	3524	-0-	-196	-0-	3524	2			N	-0-					-0-

YVONNE WELL #: 1H RRCID -> 162054 COMPL. DATE 09/03/1996 TOTAL DEPTH 17400 PERF.14210 - 17400

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENTERPRISE UNIT WELL #: 1 RRCID -> 162239 COMPL. DATE 01/31/1997 TOTAL DEPTH 15640 PERF.11400 - 15640

05	837	N	821	-0-	-16	-0-	821	2			N	-0-					17
06	840	N	775	-0-	-65	-0-	775	2			N	-0-					17
07	902	N	902	-0-	-0-	-0-	902	2			N	-0-					17
08	825	N	825	-0-	-0-	-0-	825	2			N	-0-					17
09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					17
10	899	N	842	-0-	-57	-0-	842	2			N	-0-					17

ROSS DL WELL #: 1H RRCID -> 162336 COMPL. DATE 08/29/1996 TOTAL DEPTH 17835 PERF.14216 - 17835

05	4010	X	4010	-0-	-0-	-0-	4010	2			N	-0-					-0-
06	3636	X	3636	-0-	-0-	-0-	3636	2			N	-0-					-0-
07	3574	X	3574	-0-	-0-	-0-	3574	2			N	-0-					-0-
08	3038	X	2850	-0-	-188	-0-	2850	2			N	-0-					-0-
09	3583	X	3583	-0-	-0-	-0-	3583	2			N	-0-					-0-
10	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-

ROAN'S PRAIRIE WELL #: 1H RRCID -> 162337 COMPL. DATE 01/30/1997 TOTAL DEPTH 16210 PERF.12433 - 16210

05	279	N	220	-0-	-59	-0-	220	2			N	-0-					82
06	300	N	194	-0-	-106	-0-	194	2			N	-0-					82
07	248	N	195	-0-	-53	-0-	194	2	1	9	N	1					83
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					83
09	194	N	194	-0-	-0-	-0-	192	2	2	9	N	2					85
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					85

ZAPALAC, MORRIS F. WELL #: 1H RRCID -> 162545 COMPL. DATE 01/18/1997 TOTAL DEPTH 17445 PERF.12509 - 17445

05	3131	X	73	-0-	-3058	-0-	73	2			N	-0-					178
06	1110	X	-0-	-0-	-1110	-0-					N	-0-					178
07	107	X	107	-0-	-0-	-0-	32	2	75	9	N	68	185	1	4	8	57
08	1938	X	1938	-0-	-0-	-0-	1936	2	2	9	N	2	2	8			57
09	94	X	94	-0-	-0-	-0-	94	2			N	-0-					57
10	93	X	-0-	-0-	-93	-0-					N	-0-					57

MIKEL WELL #: 2H RRCID -> 162567 COMPL. DATE 12/27/1996 TOTAL DEPTH 16575 PERF.13768 - 16575

05	1240	N	1057	-0-	-183	-0-	1057	2			N	-0-					-0-
06	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
07	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
08	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
09	1260	N	1125	-0-	-135	-0-	1125	2			N	-0-					-0-
10	1302	N	1098	-0-	-204	-0-	1098	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HAYNIE WELL #: 1H RRCID -> 162658 COMPL. DATE 02/19/1997 TOTAL DEPTH 17344 PERF.13841 - 17344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-

BETTY WELL #: 2H RRCID -> 162866 COMPL. DATE 03/01/1997 TOTAL DEPTH 16283 PERF.13364 - 16283

05	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-
06	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
07	2821	X	2645	-0-	-176	-0-	2645	2			N	-0-					-0-
08	3193	X	3021	-0-	-172	-0-	3021	2			N	-0-					-0-
09	3090	X	2362	-0-	-728	-0-	2362	2			N	-0-					-0-
10	3193	X	2423	-0-	-770	-0-	2423	2			N	-0-					-0-

EBERLE UNIT WELL #: 1 RRCID -> 162887 COMPL. DATE 02/27/1997 TOTAL DEPTH 18320 PERF.11502 - 18320

05	10416	X	9629	-0-	-787	-0-	9629	2			N	-0-					-0-
06	10140	X	9672	-0-	-468	-0-	9671	2	1	9	N	1					1
07	10478	X	9136	-0-	-1342	-0-	9136	2			N	-0-					1
08	10478	X	9206	-0-	-1272	-0-	9206	2			N	-0-					1
09	9660	X	8743	-0-	-917	-0-	8743	2			N	-0-					1
10	9982	X	8782	-0-	-1200	-0-	8782	2			N	-0-					1

SCHWICKERT UNIT WELL #: 1 RRCID -> 162896 COMPL. DATE 03/10/1997 TOTAL DEPTH 19525 PERF.14572 - 19525

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANGUM OL WELL #: 1H RRCID -> 162947 COMPL. DATE 02/02/1997 TOTAL DEPTH 19238 PERF.14184 - 19238

05	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
06	300	N	36	-0-	-264	-0-	36	2			N	-0-					-0-
07	310	N	170	-0-	-140	-0-	170	2			N	-0-					-0-
08	310	N	187	-0-	-123	-0-	187	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

SCHROEDER WELL #: 1H RRCID -> 162966 COMPL. DATE 02/02/1997 TOTAL DEPTH 18200 PERF.13800 - 18200

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLANCY WELL #: 1 RRCID -> 163245 COMPL. DATE 04/11/1997 TOTAL DEPTH 17769 PERF.12782 - 17769

05	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
07	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
08	899	N	531	-0-	-368	-0-	528	2	3	9	N	3	3	8			-0-
09	870	N	396	-0-	-474	-0-	396	2			N	-0-					-0-
10	930	N	545	-0-	-385	-0-	545	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SLATON WELL #: 1H RRCID -> 163319 COMPL. DATE 04/29/1997 TOTAL DEPTH 16681 PERF.11997 - 16681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREER UNIT WELL #: 1H RRCID -> 163357 COMPL. DATE 03/09/1997 TOTAL DEPTH 13965 PERF.11278 - 13965

05	2694	X	2694	-0-	-0-	-0-	2643	2	51	9	N	46					176
06	1847	X	1847	-0-	-0-	-0-	1799	2	48	9	N	44					220
07	1643	X	1390	-0-	-253	-0-	1364	2	26	9	N	24	188	1			56
08	1840	X	1840	-0-	-0-	-0-	1805	2	35	9	N	32					88
09	1590	X	1559	-0-	-31	-0-	1526	2	33	9	N	30					118
10	2137	N	2137	-0-	-0-	-0-	2073	2	64	9	N	58					176

BETHLEHEM WELL #: 1H RRCID -> 163364 COMPL. DATE 03/27/1997 TOTAL DEPTH 13977 PERF.12371 - 16466

05	558	N	485	-0-	-73	-0-	484	2	1	9	N	1	1	8			1
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					1
07	217	N	164	-0-	-53	-0-	164	2			N	-0-					1
08	496	N	159	-0-	-337	-0-	155	2	4	9	N	4	4	8			1
09	270	N	181	-0-	-89	-0-	181	2			N	-0-					1
10	155	N	-0-	-0-	-155	-0-					N	-0-					1

HOELSCHER, ALICE B. WELL #: 1H RRCID -> 163506 COMPL. DATE 11/12/1992 TOTAL DEPTH 13822 PERF. N/A

05	900	N	900	-0-	-0-	-0-	859	2	41	9	N	37	2	8			119
06	720	N	657	-0-	-63	-0-	631	2	26	9	N	24	1	8			142
07	717	N	717	-0-	-0-	-0-	691	2	26	9	N	24	2	8			164
08	899	N	683	-0-	-216	-0-	676	2	7	9	N	6					170
09	808	N	808	-0-	-0-	-0-	777	2	31	9	N	28					198
10	713	N	198	-0-	-515	-0-	188	2	10	9	N	9	1	8			206

STRANGER, T. WELL #: 2RE RRCID -> 163530 COMPL. DATE 10/20/1996 TOTAL DEPTH 11888 PERF. 8500 - 11888

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORSAK UNIT WELL #: 1OL RRCID -> 163559 COMPL. DATE 05/03/1997 TOTAL DEPTH 13664 PERF.12888 - 17655

05	6897	X	6897	-0-	-0-	-0-	6526	2	371	9	N	337	350	1			219
06	7337	X	7337	-0-	-0-	-0-	6949	2	388	9	N	353	357	1	1	8	214
07	7621	X	7621	-0-	-0-	-0-	7243	2	378	9	N	344	378	1			180
08	7321	X	7321	-0-	-0-	-0-	6952	2	369	9	N	335	372	1	1	8	142
09	7524	X	7524	-0-	-0-	-0-	7164	2	360	9	N	327	319	1			150
10	1485	X	1485	-0-	-0-	-0-	1412	2	73	9	N	66	177	1			39

HUNTER WELL #: 1H RRCID -> 163777 COMPL. DATE 11/26/1996 TOTAL DEPTH 15319 PERF.11775 - 15319

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

PETERSON WELL #: 1H RRCID -> 163781 COMPL. DATE 04/20/1997 TOTAL DEPTH 17795 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
06	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
09	300	N	231	-0-	-69	-0-	231	2			N	-0-					-0-
10	341	N	254	-0-	-87	-0-	254	2			N	-0-					-0-

VELMER MAE WELL #: 1 RRCID -> 163801 COMPL. DATE 06/25/1997 TOTAL DEPTH 16222 PERF.12683 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2307	-0-	-793	2117	2307	2			N	-0-					-0-
06	3000	N	2426	-0-	-574	1543	2426	2			N	-0-					-0-
07	3100	N	2542	-0-	-558	985	2542	2			N	-0-					-0-
08	3100	N	2486	-0-	-614	371	2486	2			N	-0-					-0-
09	2771	N	2400	-0-	-371	-0-	2400	2			N	-0-					-0-
10	2542	N	2441	-0-	-101	-0-	2441	2			N	-0-					-0-

IRONSIDE UNIT WELL #: 1 RRCID -> 164064 COMPL. DATE 03/19/1997 TOTAL DEPTH 16046 PERF.11995 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	300	N	222	-0-	-78	-0-	222	2			N	-0-					-0-
*12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*02	203	N	189	-0-	-14	-0-	189	2			N	-0-					-0-
*03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*04	240	N	67	-0-	-173	-0-	67	2			N	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*10	310	N	239	-0-	-71	-0-	239	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/02/2024

SPRING BRANCH WELL #: 1H RRCID -> 164158 COMPL. DATE 02/17/1997 TOTAL DEPTH 16430 PERF.11945 - 16430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14

WOOD WELL #: 1H RRCID -> 164872 COMPL. DATE 07/30/1997 TOTAL DEPTH 17203 PERF.13500 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
08	868	N	723	-0-	-145	-0-	723	2			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	868	N	526	-0-	-342	-0-	526	2			N	-0-					-0-

BEARD OL WELL #: 2H RRCID -> 165231 COMPL. DATE 07/27/1997 TOTAL DEPTH 15479 PERF.12100 - 15479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2620	N	2620	-0-	-0-	-0-	2620	2			N	-0-					-0-
06	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
07	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
08	1736	N	1669	-0-	-67	-0-	1669	2			N	-0-					-0-
09	1650	N	1471	-0-	-179	-0-	1471	2			N	-0-					-0-
10	1705	N	1497	-0-	-208	-0-	1497	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

VELMER MAE WELL #: 2 RRCID -> 165321 COMPL. DATE 10/03/1997 TOTAL DEPTH 18133 PERF.12845 - 18060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1147	-0-	-93	-0-	1147	2			N	-0-					-0-
06	1110	N	1064	-0-	-46	-0-	1064	2			N	-0-					-0-
07	1116	N	1096	-0-	-20	-0-	1096	2			N	-0-					-0-
08	1147	N	1036	-0-	-111	-0-	1036	2			N	-0-					-0-
09	1050	N	1037	-0-	-13	-0-	1037	2			N	-0-					-0-
10	1085	N	1081	-0-	-4	-0-	1081	2			N	-0-					-0-

BLAIR OL UNIT WELL #: 1 RRCID -> 166348 COMPL. DATE 11/14/2018 TOTAL DEPTH 13683 PERF. 8716 - 8950

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAUREGARD WELL #: 1 RRCID -> 166368 COMPL. DATE 11/30/1997 TOTAL DEPTH 18685 PERF.12998 - 18622

05	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
06	930	N	914	-0-	-16	-0-	914	2			N	-0-					-0-
07	930	N	883	-0-	-47	-0-	883	2			N	-0-					-0-
08	961	N	839	-0-	-122	-0-	839	2			N	-0-					-0-
09	900	N	821	-0-	-79	-0-	821	2			N	-0-					-0-
10	868	N	835	-0-	-33	-0-	835	2			N	-0-					-0-

PASKET WELL #: 2H RRCID -> 166509 COMPL. DATE 09/07/1997 TOTAL DEPTH 15296 PERF.11510 - 15296

05	3614	X	3614	-0-	-0-	-0-	3585	2	29	9	N	26					188
06	2550	X	2396	-0-	-154	-0-	2376	2	20	9	N	18					206
07	2635	X	2341	-0-	-294	-0-	2331	2	10	9	N	9	184	1			31
08	3627	X	2411	-0-	-1216	-0-	2396	2	15	9	N	14					45
09	3510	X	2187	-0-	-1323	-0-	2177	2	10	9	N	9					54
10	3627	X	2246	-0-	-1381	-0-	2228	2	18	9	N	16					70

MCGEE OL WELL #: 2H RRCID -> 166614 COMPL. DATE 10/18/1997 TOTAL DEPTH 15645 PERF.10960 - 15645

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS WELL #: 3H RRCID -> 167109 COMPL. DATE 10/28/1997 TOTAL DEPTH 16483 PERF.12010 - 16483

05	1611	N	1611	-0-	-0-	-0-	1586	2	25	9	N	23					202
06	1217	N	1217	-0-	-0-	-0-	1211	2	6	9	N	5					207
07	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					207
08	1023	N	985	-0-	-38	-0-	979	2	6	9	N	5					212
09	990	N	954	-0-	-36	-0-	946	2	8	9	N	7					219
10	992	N	832	-0-	-160	-0-	832	2			N	-0-					219

CARMEN WELL #: 2H RRCID -> 167143 COMPL. DATE 11/26/1997 TOTAL DEPTH 16818 PERF.13383 - 16818

05	930	N	917	-0-	-13	-0-	917	2			N	-0-					-0-
06	1710	N	1242	-0-	-468	-0-	1241	2	1	9	N	1	1	8			-0-
07	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
08	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
09	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
10	1753	N	1753	-0-	-0-	-0-	1752	2	1	9	N	1	1	8			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SUPAK UNIT WELL #: 10L RRCID -> 167171 COMPL. DATE 12/07/1997 TOTAL DEPTH 13991 PERF.13513 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	54	-0-	-256	-0-	54	2			N	-0-					20
06	120	N	-0-	-0-	-120	-0-					N	-0-					20
07	62	N	-0-	-0-	-62	-0-					N	-0-					20
08	62	N	-0-	-0-	-62	-0-					N	-0-					20
09	176	N	176	-0-	-0-	-0-	99	2	77	9	N	70					90
10	168	N	168	-0-	-0-	-0-	18	2	150	9	N	136	184	1	4	8	38

MYERS CATTLE UNIT WELL #: 3 RRCID -> 167195 COMPL. DATE 09/30/1997 TOTAL DEPTH 13139 PERF.12798 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1185	N	1185	-0-	-0-	-0-	1173	2	12	9	N	11					212
06	937	N	937	-0-	-0-	-0-	936	2	1	9	N	1					213
07	971	N	971	-0-	-0-	-0-	971	2			N	-0-					213
08	1178	N	870	-0-	-308	-0-	863	2	7	9	N	6					219
09	930	N	508	-0-	-422	-0-	508	2			N	-0-					219
10	961	N	632	-0-	-329	-0-	631	2	1	9	N	1					220

NEUMANN UNIT WELL #: 2 RRCID -> 167552 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14309 - 15948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBB UNIT WELL #: 1 RRCID -> 167645 COMPL. DATE 01/20/1998 TOTAL DEPTH 19154 PERF.13996 - 19154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					-0-
06	2850	X	650	-0-	-2200	-0-	650	2			N	-0-					-0-
07	3136	X	3136	-0-	-0-	-0-	3136	2			N	-0-					-0-
08	4133	X	4133	-0-	-0-	-0-	4133	2			N	-0-					-0-
09	3120	X	2446	-0-	-674	-0-	2446	2			N	-0-					-0-
10	3224	X	1487	-0-	-1737	-0-	1487	2			N	-0-					-0-

GOLDBERG UNIT WELL #: 1 RRCID -> 167650 COMPL. DATE 03/07/1998 TOTAL DEPTH 18434 PERF.15034 - 18197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
07	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
08	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
09	810	N	795	-0-	-15	-0-	795	2			N	-0-					-0-
10	837	N	124	-0-	-713	-0-	124	2			N	-0-					-0-

HODDE WELL #: 1 RRCID -> 167653 COMPL. DATE 02/25/1998 TOTAL DEPTH 17060 PERF.14795 - 17060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4447	X	4447	-0-	-0-	-0-	4447	2			N	-0-					-0-
06	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					-0-
07	3472	X	3280	-0-	-192	-0-	3280	2			N	-0-					-0-
08	3999	X	3730	-0-	-269	-0-	3730	2			N	-0-					-0-
09	3870	X	2828	-0-	-1042	-0-	2828	2			N	-0-					-0-
10	4300	X	4300	-0-	-0-	-0-	4300	2			N	-0-					-0-

KIMICH WELL #: 1 RRCID -> 168000 COMPL. DATE 04/03/1998 TOTAL DEPTH 18464 PERF.14539 - 14686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	135	-0-	-4205	-0-	135	2			N	-0-					-0-
06	4853	X	4853	-0-	-0-	-0-	4853	2			N	-0-					-0-
07	4340	X	3865	-0-	-475	-0-	3865	2			N	-0-					-0-
08	4340	X	3718	-0-	-622	-0-	3714	2	4	9	N	4	4	8			-0-
09	4200	X	3472	-0-	-728	-0-	3472	2			N	-0-					-0-
10	4340	X	3486	-0-	-854	-0-	3486	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

CITATION UNIT WELL #: 1 RRCID -> 168242 COMPL. DATE 09/29/1997 TOTAL DEPTH 13211 PERF.11431 - 15811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1449	N	1449	-0-	-0-	-0-	296	1	1057	2	N	87					163
							96	9									
06	840	N	840	-0-	-0-	-0-	480	1	281	2	N	72					235
							79	9									
07	999	N	999	-0-	-0-	-0-	496	1	462	2	N	37	187	1			85
							41	9									
08	1457	N	460	-0-	-997	-0-	416	1	44	9	N	40					125
09	840	N	684	-0-	-156	-0-	456	1	228	2	N	-0-					125
10	992	N	221	-0-	-771	-0-	160	1	61	9	N	55					180

HOLLISTER WELL #: 2H RRCID -> 168340 COMPL. DATE 12/18/1997 TOTAL DEPTH 15564 PERF.11920 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAST CHANCE WELL #: 1 RRCID -> 168633 COMPL. DATE 08/26/1998 TOTAL DEPTH 12161 PERF.11374 - 15806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	N	735	-0-	-0-	-0-	733	2	2	9	N	2					127
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					127
07	994	N	994	-0-	-0-	-0-	994	2			N	-0-					127
08	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					127
09	925	N	925	-0-	-0-	-0-	925	2			N	-0-					127
10	907	N	907	-0-	-0-	-0-	907	2			N	-0-					127

GOODRICH WELL #: 1 RRCID -> 168929 COMPL. DATE 06/07/1998 TOTAL DEPTH 18810 PERF.14485 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7243	X	7243	-0-	-0-	-0-	465	1	6776	2	N	2	2	8			-0-
							2	9									
06	6990	X	6844	-0-	-146	-0-	450	1	6392	2	N	2	2	8			-0-
							2	9									
07	7223	X	6990	-0-	-233	-0-	465	1	6525	2	N	-0-					-0-
08	7223	X	6738	-0-	-485	-0-	465	1	6265	2	N	7	7	8			-0-
							8	9									
09	6990	X	6281	-0-	-709	-0-	450	1	5831	2	N	-0-					-0-
10	7223	X	6427	-0-	-796	-0-	465	1	5962	2	N	-0-					-0-

BELL WELL #: 1H RRCID -> 169070 COMPL. DATE 02/27/1998 TOTAL DEPTH 11480 PERF.10995 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3726	X	3726	-0-	-0-	-0-	3641	2	85	9	N	77					217
06	3118	X	3118	-0-	-0-	-0-	3033	2	85	9	N	77	191	1			103
07	3249	X	3249	-0-	-0-	-0-	3165	2	84	9	N	76					179
08	3283	X	3283	-0-	-0-	-0-	3207	2	76	9	N	69	190	1			58
09	3803	X	3803	-0-	-0-	-0-	3718	2	85	9	N	77	1	8			134
10	4068	X	4068	-0-	-0-	-0-	3974	2	94	9	N	85	188	1			31

LAUTER UNIT WELL #: 1 RRCID -> 169082 COMPL. DATE 07/02/1997 TOTAL DEPTH 14514 PERF.14415 - 14632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
PACKER WELL #: 1 RRCID -> 169101 COMPL. DATE 06/20/1998 TOTAL DEPTH 18672 PERF.14141 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6479	X	5664	-0-	-815	-0-	5664	2			N	-0-					-0-
06	5820	X	5526	-0-	-294	-0-	5525	2	1	9	N	1	1	8			-0-
07	5859	X	5759	-0-	-100	-0-	5758	2	1	9	N	1	1	8			-0-
08	5828	X	5654	-0-	-174	-0-	5654	2			N	-0-					-0-
09	5520	X	5393	-0-	-127	-0-	5393	2			N	-0-					-0-
10	5766	X	5557	-0-	-209	-0-	5557	2			N	-0-					-0-

GLAESER UNIT WELL #: 1 RRCID -> 169525 COMPL. DATE 08/03/1998 TOTAL DEPTH 19370 PERF.15270 - 19370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
06	1110	N	980	-0-	-130	-0-	980	2			N	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
08	961	N	867	-0-	-94	-0-	867	2			N	-0-					-0-
09	990	N	660	-0-	-330	-0-	660	2			N	-0-					-0-
10	961	N	533	-0-	-428	-0-	533	2			N	-0-					-0-

SEIDEL UNIT WELL #: 1 RRCID -> 169528 COMPL. DATE 11/16/1998 TOTAL DEPTH 17780 PERF.14630 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
06	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
07	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
08	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
09	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
10	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-

HAHN WELL #: 1H RRCID -> 169683 COMPL. DATE 07/28/1998 TOTAL DEPTH 17734 PERF.11976 - 17734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	898	-0-	-125	-0-	898	2			N	-0-					-0-
06	990	N	937	-0-	-53	-0-	937	2			N	-0-					-0-
07	1023	N	942	-0-	-81	-0-	942	2			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
09	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-

FEHMER UNIT WELL #: 1OL RRCID -> 169876 COMPL. DATE 02/11/1998 TOTAL DEPTH 14264 PERF.13681 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2202	N	2202	-0-	-0-	-0-	2138	2	64	9	N	58	1	8			141
06	1911	N	1911	-0-	-0-	-0-	1901	2	10	9	N	9					150
07	1474	N	1474	-0-	-0-	-0-	1464	2	10	9	N	9					159
08	2201	N	1026	-0-	-1175	-0-	962	2	64	9	N	58	191	1			26
09	1920	N	1447	-0-	-473	-0-	1410	2	37	9	N	34					60
10	2172	N	2172	-0-	-0-	-0-	2171	2	1	9	N	1					61

KONVICKA WELL #: 1OL RRCID -> 169882 COMPL. DATE 06/08/1998 TOTAL DEPTH 14211 PERF.13715 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	552	2	3	9	N	3					57
06	360	N	359	-0-	-1	-0-	342	2	17	9	N	15					72
07	451	N	451	-0-	-0-	-0-	436	2	15	9	N	14					86
08	558	N	400	-0-	-158	-0-	393	2	7	9	N	6					92
09	613	N	613	-0-	-0-	-0-	610	2	3	9	N	3	1	8			94
10	768	N	768	-0-	-0-	-0-	760	2	8	9	N	7	2	8			99

VICTORY WELL #: 2 RRCID -> 170353 COMPL. DATE 08/15/1998 TOTAL DEPTH 19061 PERF.14570 - 19061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6036	X	6036	-0-	-0-	-0-	713	1	5323	2	N	-0-					-0-
06	5477	X	5477	-0-	-0-	-0-	690	1	4787	2	N	-0-					-0-
07	5797	X	5499	-0-	-298	-0-	713	1	4786	2	N	-0-					-0-
08	6045	X	5614	-0-	-431	-0-	713	1	4901	2	N	-0-					-0-
09	5850	X	4747	-0-	-1103	-0-	690	1	4057	2	N	-0-					-0-
10	6045	X	4830	-0-	-1215	-0-	713	1	4117	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SCHULTZ UNIT WELL #: 1 RRCID -> 171073 COMPL. DATE 06/27/1998 TOTAL DEPTH 11942 PERF.11270 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRONCO WELL #: 1 RRCID -> 171200 COMPL. DATE 10/16/1998 TOTAL DEPTH 14551 PERF.14490 - 18578

05	3906	X	3060	-0-	-846	-0-	3060	2			N	-0-					-0-
06	3210	X	2317	-0-	-893	-0-	2317	2			N	-0-					-0-
07	3317	X	3315	-0-	-2	-0-	3315	2			N	-0-					-0-
08	6148	X	6148	-0-	-0-	-0-	6144	2	4	9	N	4	4	8			-0-
09	5247	X	5247	-0-	-0-	-0-	5247	2			N	-0-					-0-
10	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-

STEEPHOLLOW UNIT WELL #: 1 RRCID -> 171365 COMPL. DATE 04/30/1998 TOTAL DEPTH 10947 PERF. 9839 - 13260

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JASTER UNIT WELL #: 1 RRCID -> 171507 COMPL. DATE 11/25/1998 TOTAL DEPTH 15079 PERF.14826 - 15081

05	7998	X	5353	-0-	-2645	-0-	5353	2			N	-0-					-0-
06	10233	X	10233	-0-	-0-	-0-	10232	2	1	9	N	1					1
07	9523	X	9523	-0-	-0-	-0-	9523	2			N	-0-					1
08	9656	X	9656	-0-	-0-	-0-	9656	2			N	-0-					1
09	9360	X	6064	-0-	-3296	-0-	6064	2			N	-0-					1
10	10666	X	10666	-0-	-0-	-0-	10666	2			N	-0-					1

HAHN WELL #: 2H RRCID -> 171605 COMPL. DATE 11/13/1998 TOTAL DEPTH 15086 PERF.14963 - 17942

05	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
06	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
07	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
08	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
09	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-

ROCKET WELL #: 1 RRCID -> 171930 COMPL. DATE 01/05/1999 TOTAL DEPTH 14969 PERF.14778 - 19575

05	4433	X	2899	-0-	-1534	-0-	2899	2			N	-0-					-0-
06	4290	X	2368	-0-	-1922	-0-	2368	2			N	-0-					-0-
07	4433	X	3090	-0-	-1343	-0-	3090	2			N	-0-					-0-
08	3720	X	3107	-0-	-613	-0-	3107	2			N	-0-					-0-
09	3240	X	3200	-0-	-40	-0-	3200	2			N	-0-					-0-
10	4299	X	4299	-0-	-0-	-0-	4299	2			N	-0-					-0-

ROADRUNNER WELL #: 3 RRCID -> 172403 COMPL. DATE N/A TOTAL DEPTH 8605 PERF. 7909 - 8605

05	1582	N	1582	-0-	-0-	-0-	1529	2	53	9	N	48	3	8			167
06	1671	N	1671	-0-	-0-	-0-	1653	2	18	9	N	16	1	8			182
07	1267	N	1267	-0-	-0-	-0-	1249	2	18	9	N	16	180	1	1	8	17
08	1536	N	1536	-0-	-0-	-0-	1510	2	26	9	N	24	1	8			40
09	1095	N	1095	-0-	-0-	-0-	1075	2	20	9	N	18					58
10	940	N	940	-0-	-0-	-0-	930	2	10	9	N	9					67

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
STORK, SELMA WELL #: 2H RRCID -> 172449 COMPL. DATE N/A TOTAL DEPTH 10324 PERF. 8000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	274	-0-	-36	-0-	273	2	1	9	N	1					48
06	270	N	145	-0-	-125	-0-	145	2			N	-0-					48
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					48
08	279	N	150	-0-	-129	-0-	150	2			N	-0-					48
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					48
10	155	N	151	-0-	-4	-0-	150	2	1	9	N	1					49

WECHETA UNIT WELL #: 1H RRCID -> 172478 COMPL. DATE 11/15/2019 TOTAL DEPTH 13709 PERF. 8670 - 9340

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRONCO WELL #: 2 RRCID -> 172609 COMPL. DATE 01/31/1999 TOTAL DEPTH 14468 PERF.14653 - 17180

05	434	N	434	-0-	-0-	-0-	434	1			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	1			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	1			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	1			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	1			N	-0-					-0-
10	434	N	378	-0-	-56	-0-	378	1			N	-0-					-0-

RANGER WELL #: 1 RRCID -> 172798 COMPL. DATE 03/21/1999 TOTAL DEPTH 14724 PERF.14463 - 20261

05	1953	N	1121	-0-	-832	-0-	1120	2	1	9	N	1	1	8			-0-
06	3000	N	4201	-0-	1201	1201	4201	2			N	-0-					-0-
07	3100	N	3427	-0-	327	1528	3427	2			N	-0-					-0-
08	3100	N	2963	-0-	-137	1391	2963	2			N	-0-					-0-
09	5332	X	3941	-0-	-1391	-0-	3941	2			N	-0-					-0-
10	3773	X	3773	-0-	-0-	-0-	3773	2			N	-0-					-0-

GAIL WELL #: 1 RRCID -> 173255 COMPL. DATE N/A TOTAL DEPTH 11333 PERF.10276 - 10660

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELER WELL #: 1 RRCID -> 173289 COMPL. DATE 05/13/1999 TOTAL DEPTH 14577 PERF.14482 - 16688

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/02/2024

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SALEM WELL #: 1H RRCID -> 173293 COMPL. DATE 01/15/1999 TOTAL DEPTH 15128 PERF.14950 - 18820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	51	-0-	-135	-0-	51	2			N	-0-					-0-
06	390	N	242	-0-	-148	-0-	242	2			N	-0-					-0-
07	310	N	223	-0-	-87	-0-	223	2			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	217	N	43	-0-	-174	-0-	43	2			N	-0-					-0-

TIEMANN WELL #: 1H RRCID -> 173352 COMPL. DATE N/A TOTAL DEPTH 15313 PERF.12200 - 20085

05	3842	X	3842	-0-	-0-	-0-	3842	2			N	-0-					-0-
06	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
07	1419	X	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
08	1438	X	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
09	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
10	1497	X	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-

RWR UNIT WELL #: 1RE RRCID -> 173354 COMPL. DATE 05/22/1999 TOTAL DEPTH 11796 PERF.11804 - 14229

05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					103
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					103
07	89	N	89	-0-	-0-	-0-	88	2	1	9	N	1					104
08	124	N	97	-0-	-27	-0-	97	2			N	-0-					104
09	120	N	94	-0-	-26	-0-	93	2	1	9	N	1					105
10	93	N	59	-0-	-34	-0-	59	2			N	-0-	4	5			101

WEISS WELL #: 1H RRCID -> 173559 COMPL. DATE 04/30/1999 TOTAL DEPTH 15303 PERF.14999 - 17365

05	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
06	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
07	2721	N	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
08	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-
09	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
10	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-

MILAM WELL #: 1 RRCID -> 173603 COMPL. DATE 02/27/1999 TOTAL DEPTH 14801 PERF.10284 - 14801

05	5221	X	5221	-0-	-0-	-0-	4313	2	908	9	N	825	915	1	3	8	142
06	2820	X	1193	-0-	-1627	-0-	943	2	250	9	N	227	176	1	4	8	189
07	6321	X	6321	-0-	-0-	-0-	5250	2	1071	9	N	974	1080	1	2	8	81
08	7396	X	7396	-0-	-0-	-0-	5976	2	1420	9	N	1291	1048	1	3	8	321
09	4785	X	4785	-0-	-0-	-0-	4059	2	726	9	N	660	714	1	1	8	266
10	7437	X	7437	-0-	-0-	-0-	6309	2	1128	9	N	1025	1082	1	3	8	206

O'BRIEN DL WELL #: 2H RRCID -> 173651 COMPL. DATE 02/02/1999 TOTAL DEPTH 17276 PERF.11754 - 15402

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JET UNIT WELL #: 1 RRCID -> 173796 COMPL. DATE 07/10/1999 TOTAL DEPTH 14994 PERF.14712 - 19448

05	2759	X	2735	-0-	-24	-0-	2735	2			N	-0-					-0-
06	2670	X	2509	-0-	-161	-0-	2509	2			N	-0-					-0-
07	2759	X	2292	-0-	-467	-0-	2292	2			N	-0-					-0-
08	2759	X	2012	-0-	-747	-0-	2012	2			N	-0-					-0-
09	2670	X	2072	-0-	-598	-0-	2072	2			N	-0-					-0-
10	2728	X	1818	-0-	-910	-0-	1818	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SHEPPARD UNIT WELL #: 1 RRCID -> 174140 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 8580 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIERKING UNIT WELL #: 1 RRCID -> 174174 COMPL. DATE 05/29/1999 TOTAL DEPTH 14598 PERF. 14600 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13733	X	12969	-0-	-764	-0-	12969	2			N	-0-					-0-
06	13759	X	13759	-0-	-0-	-0-	13758	2	1	9	N	1					1
07	13733	X	13143	-0-	-590	-0-	13143	2			N	-0-					1
08	13733	X	12210	-0-	-1523	-0-	12210	2			N	-0-					1
09	13290	X	12297	-0-	-993	-0-	12297	2			N	-0-					1
10	13733	X	13729	-0-	-4	-0-	13729	2			N	-0-					1

GRIMM OL UNIT WELL #: 1 RRCID -> 174194 COMPL. DATE 09/14/1999 TOTAL DEPTH 11070 PERF. 7620 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	392	2	12	9	N	11					99
06	513	N	513	-0-	-0-	-0-	482	2	31	9	N	28					127
07	490	N	490	-0-	-0-	-0-	476	2	14	9	N	13					140
08	473	N	473	-0-	-0-	-0-	445	2	28	9	N	25					165
09	510	N	314	-0-	-196	-0-	304	2	10	9	N	9					174
10	496	N	186	-0-	-310	-0-	180	2	6	9	N	5					179

WEIGELT WELL #: 1 RRCID -> 174383 COMPL. DATE 08/07/1999 TOTAL DEPTH 12335 PERF. 11600 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	-0-	-0-	-2666	-0-					N	-0-					71
06	4134	X	4134	-0-	-0-	-0-	4134	2			N	-0-					71
07	2666	X	-0-	-0-	-2666	-0-					N	-0-					71
08	2666	X	-0-	-0-	-2666	-0-					N	-0-					71
09	8610	X	8610	-0-	-0-	-0-	8494	2	116	9	N	105					176
10	12166	X	12166	-0-	-0-	-0-	12054	2	112	9	N	102	182	1	1	8	95

TRIUMPH WELL #: 1 RRCID -> 174461 COMPL. DATE 07/21/1999 TOTAL DEPTH 14926 PERF. 14628 - 19870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5983	X	5268	-0-	-715	-0-	5268	2			N	-0-					-0-
06	5550	X	4866	-0-	-684	-0-	4866	2			N	-0-					-0-
07	5735	X	4649	-0-	-1086	-0-	4649	2			N	-0-					-0-
08	5735	X	4666	-0-	-1069	-0-	4663	2	3	9	N	3	3	8			-0-
09	5280	X	4679	-0-	-601	-0-	4679	2			N	-0-					-0-
10	5270	X	4937	-0-	-333	-0-	4937	2			N	-0-					-0-

SANDY WELL #: 1 RRCID -> 174911 COMPL. DATE N/A TOTAL DEPTH 11176 PERF. 10902 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

PEARLIE MAE UNIT WELL #: 1 RRCID -> 174922 COMPL. DATE 08/19/1999 TOTAL DEPTH 15937 PERF. 15772 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	437	-0-	-400	-0-	437	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	465	N	93	-0-	-372	-0-	93	2			N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
09	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

ROST UNIT WELL #: 1RE RRCID -> 175091 COMPL. DATE 11/07/1997 TOTAL DEPTH 8966 PERF. 8507 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					36
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					36
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					36
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					36
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					36
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					36

WRANGLER WELL #: 1 RRCID -> 175276 COMPL. DATE 09/17/1999 TOTAL DEPTH 14984 PERF.14889 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
06	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
07	930	N	902	-0-	-28	-0-	902	2			N	-0-					-0-
08	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
09	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
10	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-

RAINS TRUST UNIT WELL #: 1 RRCID -> 175403 COMPL. DATE 03/02/1999 TOTAL DEPTH 15487 PERF.15465 - 20200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4241	X	4241	-0-	-0-	-0-	4241	2			N	-0-					-0-
06	2910	X	2432	-0-	-478	-0-	2432	2			N	-0-					-0-
07	3007	X	2278	-0-	-729	-0-	2278	2			N	-0-					-0-
08	3007	X	2331	-0-	-676	-0-	2331	2			N	-0-					-0-
09	2910	X	2369	-0-	-541	-0-	2369	2			N	-0-					-0-
10	3007	X	1873	-0-	-1134	-0-	1873	2			N	-0-					-0-

MORRIS UNIT WELL #: 1 RRCID -> 175710 COMPL. DATE 12/16/1999 TOTAL DEPTH 16160 PERF.15792 - 21610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAAPE UNIT WELL #: 1RE RRCID -> 175997 COMPL. DATE 10/19/1999 TOTAL DEPTH 11983 PERF.11500 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1862	N	1862	-0-	-0-	-0-	1831	2	31	9	N	28					118
06	873	N	873	-0-	-0-	-0-	856	2	17	9	N	15	1	8			132
07	636	N	636	-0-	-0-	-0-	629	2	7	9	N	6					138
08	1240	N	1078	-0-	-162	-0-	1057	2	21	9	N	19	1	8			156
09	1049	N	1049	-0-	-0-	-0-	1031	2	18	9	N	16					172
10	1213	N	1213	-0-	-0-	-0-	1192	2	21	9	N	19					191

CORNELIA WELL #: 1 RRCID -> 176228 COMPL. DATE N/A TOTAL DEPTH 9215 PERF. 8792 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEVIEN UNIT WELL #: 1 RRCID -> 176257 COMPL. DATE 12/26/1999 TOTAL DEPTH 12029 PERF.11430 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					108
06	210	N	93	-0-	-117	-0-	93	2			N	-0-					108
07	795	N	795	-0-	-0-	-0-	795	2			N	-0-					108
08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					108
09	90	N	89	-0-	-1	-0-	89	2			N	-0-					108
10	558	N	523	-0-	-35	-0-	523	2			N	-0-					108

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HENSKE UNIT WELL #: 1 RRCID -> 176262 COMPL. DATE 01/14/2000 TOTAL DEPTH 15934 PERF.15559 - 22580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CARMONA WELL #: 1H RRCID -> 176504 COMPL. DATE 10/05/1999 TOTAL DEPTH 15341 PERF.15258 - 18848

05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

MCHENRY, R. K. "A" WELL #: 1H RRCID -> 176675 COMPL. DATE 08/06/1993 TOTAL DEPTH 10152 PERF. 8233 - 10152

05	310	N	9	-0-	-301	-0-	9	2			N	-0-			-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-			-0-
08	9	N	7	-0-	-2	-0-	7	2			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

APOLLO UNIT WELL #: 1 RRCID -> 177248 COMPL. DATE 03/18/2000 TOTAL DEPTH 15650 PERF.15355 - 21440

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KOENIG WELL #: 1RE RRCID -> 178016 COMPL. DATE 02/14/2000 TOTAL DEPTH 15098 PERF.11653 - 15098

05	586	N	586	-0-	-0-	-0-	561	2	25	9	N	23			112
06	90	N	-0-	-0-	-90	-0-					N	-0-			112
07	0	N	-0-	-0-	-0-	-0-					N	-0-			112
08	527	N	6	-0-	-521	-0-	6	2			N	-0-			112
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-			112
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-			112

PHILLIPSBURG WELL #: 1H RRCID -> 179142 COMPL. DATE 03/28/2000 TOTAL DEPTH 15667 PERF.15425 - 19743

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SALEM WELL #: 2H RRCID -> 179768 COMPL. DATE 05/13/2000 TOTAL DEPTH 15265 PERF.14915 - 18089

05	102	N	102	-0-	-0-	-0-	102	2			N	-0-			-0-
06	111	N	111	-0-	-0-	-0-	111	2			N	-0-			-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-			-0-
08	93	N	59	-0-	-34	-0-	59	2			N	-0-			-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-			-0-
10	93	N	7	-0-	-86	-0-	7	2			N	-0-			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

ISAAC WELL #: 1H RRCID -> 180143 COMPL. DATE 09/22/2000 TOTAL DEPTH 15636 PERF.15080 - 19866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARA BETH WELL #: 1RE RRCID -> 185561 COMPL. DATE 05/14/2001 TOTAL DEPTH 11100 PERF.11198 - 14695

05	2511	X	2305	-0-	-206	-0-	2187	2	118	9	N	107	194	1	1	8	118
06	2430	X	1431	-0-	-999	-0-	1368	2	63	9	N	57					175
07	2511	X	241	-0-	-2270	-0-	241	2			N	-0-					175
08	2511	X	59	-0-	-2452	-0-	59	2			N	-0-					175
09	1440	N	79	-0-	-1361	-0-	79	2			N	-0-	1	5			174
10	248	N	137	-0-	-111	-0-	137	2			N	-0-					174

SCHULTE UNIT WELL #: 1 RRCID -> 185736 COMPL. DATE 07/13/2001 TOTAL DEPTH N/A PERF.11180 - 17521

05	1016	N	1016	-0-	-0-	-0-	929	2	87	9	N	79	177	1	1	8	122
06	810	N	630	-0-	-180	-0-	521	2	109	9	N	99	180	1	1	8	40
07	279	N	93	-0-	-186	-0-	73	2	20	9	N	18					58
08	1023	N	-0-	-0-	-1023	-0-					N	-0-					58
09	683	N	683	-0-	-0-	-0-	594	2	89	9	N	81					139
10	636	N	636	-0-	-0-	-0-	525	2	111	9	N	101	1	8			239

MEANS "A" WELL #: 2H RRCID -> 186108 COMPL. DATE 05/04/2003 TOTAL DEPTH 10689 PERF.10224 - 13880

05	0	X	-0-	-0-	-0-	-0-					N	-0-					68
06	0	X	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68

BRENHAM DOME UNIT WELL #: 1H RRCID -> 186634 COMPL. DATE 11/13/2001 TOTAL DEPTH 15307 PERF.15018 - 18650

05	4774	X	4410	-0-	-364	-0-	4410	2			N	-0-					-0-
06	4620	X	4299	-0-	-321	-0-	4298	2	1	9	N	1	1	8			-0-
07	4867	X	4867	-0-	-0-	-0-	4867	2			N	-0-					-0-
08	4681	X	3750	-0-	-931	-0-	3750	2			N	-0-					-0-
09	4380	X	4300	-0-	-80	-0-	4300	2			N	-0-					-0-
10	4867	X	4573	-0-	-294	-0-	4573	2			N	-0-					-0-

MONTGOMERY GAS UNIT WELL #: 1 RRCID -> 187579 COMPL. DATE 09/05/2001 TOTAL DEPTH N/A PERF.11612 - 17640

05	3100	N	3323	-0-	223	223	3309	2	14	9	N	13					133
06	3000	N	2791	-0-	-209	14	2767	2	24	9	N	22					155
07	2327	N	2313	-0-	-14	-0-	2312	2	1	9	N	1					156
08	2670	X	2670	-0-	-0-	-0-	2670	2			N	-0-					156
09	2520	X	2412	-0-	-108	-0-	2401	2	11	9	N	10					166
10	2694	X	2694	-0-	-0-	-0-	2679	2	15	9	N	14					180

MAC ARTHUR UNIT WELL #: 1H RRCID -> 187758 COMPL. DATE 09/23/2001 TOTAL DEPTH N/A PERF.10991 - 15400

05	0	X	-0-	-0-	-0-	-0-					N	7	1	8			62
06	0	X	-0-	-0-	-0-	-0-					N	-0-					62
07	0	X	-0-	-0-	-0-	-0-					N	-0-					62
08	0	X	-0-	-0-	-0-	-0-					N	-0-					62
09	2765	X	2765	-0-	-0-	-0-	2033	2	732	9	N	665	540	1			187
10	2019	X	2019	-0-	-0-	-0-	1460	2	559	9	N	508	519	1	1	8	175

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

VANDERGRIFT UNIT WELL #: 1H RRCID -> 187983 COMPL. DATE 11/01/2001 TOTAL DEPTH N/A PERF.11590 - 17513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4322	X	4322	-0-	-0-	-0-	4200	2	122	9	N	111	176	1			40
06	4037	X	4037	-0-	-0-	-0-	3916	2	121	9	N	110	1	8			149
07	3322	X	3322	-0-	-0-	-0-	3245	2	77	9	N	70	178	1			41
08	3193	X	3039	-0-	-154	-0-	2958	2	81	9	N	74					115
09	3593	X	3593	-0-	-0-	-0-	3501	2	92	9	N	84					199
10	3193	X	1004	-0-	-2189	-0-	967	2	37	9	N	34	178	1	1	8	54

BRADLEY GAS UNIT WELL #: 1H RRCID -> 188042 COMPL. DATE 12/11/2001 TOTAL DEPTH N/A PERF.11493 - 16730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1388	N	1388	-0-	-0-	-0-	1351	2	37	9	N	34					170
06	1170	N	1164	-0-	-6	-0-	1116	2	48	9	N	44	169	1			45
07	2010	N	2010	-0-	-0-	-0-	1949	2	61	9	N	55					100
08	2501	N	2501	-0-	-0-	-0-	2467	2	34	9	N	31					131
09	2480	N	2480	-0-	-0-	-0-	2451	2	29	9	N	26					157
10	2634	N	2634	-0-	-0-	-0-	2589	2	45	9	N	41	171	1			27

CAMEL UNIT WELL #: 1 RRCID -> 188487 COMPL. DATE 10/19/2001 TOTAL DEPTH N/A PERF.10556 - 17175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					114
06	0	X	-0-	-0-	-0-	-0-					N	-0-					114
07	0	X	-0-	-0-	-0-	-0-					N	-0-					114
08	0	X	-0-	-0-	-0-	-0-					N	-0-					114
09	0	X	-0-	-0-	-0-	-0-					N	-0-					114
10	0	X	-0-	-0-	-0-	-0-					N	-0-					114

MOUNTBATTEN GAS UNIT WELL #: 1H RRCID -> 188994 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF.11700 - 17086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3178	X	3178	-0-	-0-	-0-	3135	2	43	9	Y	39	85	1			26
06	3060	X	2790	-0-	-270	-0-	2751	2	39	9	Y	35					61
07	3162	X	2303	-0-	-859	-0-	2270	2	33	9	Y	30	84	1			7
08	3193	X	2733	-0-	-460	-0-	2698	2	35	9	Y	32					39
09	2354	X	2354	-0-	-0-	-0-	2325	2	29	9	Y	26					65
10	3193	X	2037	-0-	-1156	-0-	1990	2	47	9	Y	43	91	1			17

WILDER UNIT WELL #: 1 RRCID -> 189983 COMPL. DATE 06/08/2002 TOTAL DEPTH N/A PERF.15316 - 20340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	697	-0-	-140	-0-	697	2			N	-0-					-0-
06	990	N	739	-0-	-251	-0-	739	2			N	-0-					-0-
07	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
08	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
09	750	N	634	-0-	-116	-0-	634	2			N	-0-					-0-
10	1271	N	887	-0-	-384	-0-	887	2			N	-0-					-0-

WALKER UNIT WELL #: 1H RRCID -> 190048 COMPL. DATE 05/25/2002 TOTAL DEPTH N/A PERF.11420 - 18103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					18
06	1451	N	1451	-0-	-0-	-0-	1450	2	1	9	N	1					19
07	1363	N	1363	-0-	-0-	-0-	1362	2	1	9	N	1	1	5	1	8	18
08	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					18
09	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					18
10	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					18

MARSHALL UNIT WELL #: 1H RRCID -> 190064 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.11658 - 17265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

ALLEN FARMS WELL #: 2H RRCID -> 190074 COMPL. DATE 05/07/2002 TOTAL DEPTH 17122 PERF.13039 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
06	300	N	233	-0-	-67	-0-	233	2			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	403	N	245	-0-	-158	-0-	245	2			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
10	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-

WITT UNIT WELL #: 1 RRCID -> 190122 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.13605 - 19810

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WITTMAN UNIT WELL #: 1H RRCID -> 190882 COMPL. DATE 08/01/2002 TOTAL DEPTH N/A PERF.11229 - 17405

05	3802	X	3802	-0-	-0-	-0-	3711	2	91	9	N	83					198
06	3156	X	3156	-0-	-0-	-0-	3066	2	90	9	N	82	183	1			97
07	1844	X	1844	-0-	-0-	-0-	1812	2	32	9	N	29					126
08	1302	X	1182	-0-	-120	-0-	1132	2	50	9	N	45					171
09	1260	X	1154	-0-	-106	-0-	1125	2	29	9	N	26					197
10	1430	X	1430	-0-	-0-	-0-	1308	2	122	9	N	111	187	1			121

VERTIVER WELL #: 1H RRCID -> 190883 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF.12094 - 18392

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RATCLIFF WELL #: 1H RRCID -> 191472 COMPL. DATE 08/15/2002 TOTAL DEPTH N/A PERF.13710 - 19600

05	1302	N	1297	-0-	-5	-0-	1297	2			N	-0-					-0-
06	1260	N	823	-0-	-437	-0-	823	2			N	-0-					-0-
07	1302	N	1	-0-	-1301	-0-	1	2			N	-0-					-0-
08	1302	N	11	-0-	-1291	-0-	11	2			N	-0-					-0-
09	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

VON RUNDSTEDT UNIT WELL #: 1H RRCID -> 192050 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF.11930 - 19122

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	55	107	1			36
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	35					71
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	30	94	1			7
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	32					39
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	26					65
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	43	91	1			17

HARRELL "E" WELL #: 1A RRCID -> 192205 COMPL. DATE 04/06/2006 TOTAL DEPTH 9245 PERF. 8658 - 11508

05	210	X	210	-0-	-0-	-0-	202	2	8	9	N	7					217
06	69	X	69	-0-	-0-	-0-	67	2	2	9	N	2	1	8			218
07	217	X	206	-0-	-11	-0-	184	2	22	9	N	20	190	1			48
08	252	X	252	-0-	-0-	-0-	217	2	35	9	N	32					80
09	210	X	46	-0-	-164	-0-	45	2	1	9	N	1					81
10	217	X	208	-0-	-9	-0-	189	2	19	9	N	17					98

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MUESSE UNIT WELL #: 1H RRCID -> 192317 COMPL. DATE 11/06/2002 TOTAL DEPTH N/A PERF.11863 - 16641

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	386	2	7	9	N	6					248
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					248
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-	180	1	1	5	67
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					67
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					67
10	93	N	66	-0-	-27	-0-	65	2	1	9	N	1	1	5			67

CARLOS UNIT WELL #: 1H RRCID -> 192710 COMPL. DATE 11/09/2002 TOTAL DEPTH N/A PERF.10821 - 15420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEILERS FAMILY UNIT WELL #: 1H RRCID -> 193237 COMPL. DATE 12/26/2002 TOTAL DEPTH N/A PERF.11850 - 15222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					120
06	60	N	-0-	-0-	-60	-0-					N	-0-					120
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					120
08	62	N	40	-0-	-22	-0-	40	2			N	-0-					120
09	0	N	-0-	-0-	-0-	-0-					N	-0-					120
10	62	N	49	-0-	-13	-0-	49	2			N	-0-					120

EISENHOWER WELL #: 1H RRCID -> 193459 COMPL. DATE 01/07/2003 TOTAL DEPTH N/A PERF.12030 - 17860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	28	-0-	-189	-0-	28	2			N	-0-					185
06	210	N	34	-0-	-176	-0-	34	2			N	-0-					185
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					185
08	31	N	-0-	-0-	-31	-0-					N	1	1	8			185
09	30	N	20	-0-	-10	-0-	19	2	1	9	N	1					186
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					186

FREEMAN UNIT WELL #: 1H RRCID -> 193677 COMPL. DATE 02/25/2003 TOTAL DEPTH N/A PERF.13536 - 19741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2213	X	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
06	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
07	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-
08	1984	X	555	-0-	-1429	-0-	552	2	3	9	N	3	3	8			-0-
09	1920	X	1	-0-	-1919	-0-	1	2			N	-0-					-0-
10	1984	X	-0-	-0-	-1984	-0-					N	-0-					-0-

PENICK WELL #: 1RE RRCID -> 193972 COMPL. DATE 12/06/2002 TOTAL DEPTH 10690 PERF.10018 - 13700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	941	-0-	-268	-0-	940	2	1	9	N	1					154
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					154
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					154
08	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					154
09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					154
10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					154

BRENHAM DOME UNIT WELL #: 2H RRCID -> 194601 COMPL. DATE 10/14/2002 TOTAL DEPTH N/A PERF.15106 - 19845

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3046	N	3046	-0-	-0-	-0-	3046	2			N	-0-					-0-
06	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-
07	2921	N	2921	-0-	-0-	-0-	2921	2			N	-0-					-0-
08	2666	N	1957	-0-	-709	-0-	1957	2			N	-0-					-0-
09	2580	N	1715	-0-	-865	-0-	1715	2			N	-0-					-0-
10	2666	N	1999	-0-	-667	-0-	1999	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
WEISS WELL #: 2H RRCID -> 195471 COMPL. DATE 06/05/2003 TOTAL DEPTH N/A PERF.14950 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	309	-0-	-187	-0-	309	2			N	-0-					-0-
06	480	N	285	-0-	-195	-0-	285	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
08	310	N	8	-0-	-302	-0-	8	2			N	-0-					-0-
09	300	N	234	-0-	-66	-0-	234	2			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

HOBBS-MUERY UNIT WELL #: 1RE RRCID -> 195811 COMPL. DATE 01/19/2003 TOTAL DEPTH 12349 PERF.11668 - 14540

05	135	X	135	-0-	-0-	-0-	135	2			N	-0-					7
06	120	X	108	-0-	-12	-0-	108	2			N	-0-					7
07	182	X	182	-0-	-0-	-0-	182	2			N	-0-					7
08	124	X	96	-0-	-28	-0-	96	2			N	-0-					7
09	127	X	127	-0-	-0-	-0-	127	2			N	-0-					7
10	186	X	62	-0-	-124	-0-	62	2			N	-0-					7

COOK, WALTER W. UNIT WELL #: 1 RRCID -> 196709 COMPL. DATE N/A TOTAL DEPTH 8210 PERF. 7858 - 8054

05	1263	N	1263	-0-	-0-	-0-	1162	2	101	9	N	92	176	1	2	8	93
06	1169	N	1169	-0-	-0-	-0-	1077	2	92	9	N	84	2	8			175
07	1213	N	1213	-0-	-0-	-0-	1092	2	121	9	N	110	149	1			136
08	1178	N	949	-0-	-229	-0-	876	2	73	9	N	66					202
09	1140	N	1133	-0-	-7	-0-	1045	2	88	9	N	80	173	1			109
10	1304	N	1304	-0-	-0-	-0-	1182	2	122	9	N	111					220

DIETZ, JOHN WELL #: 1 RRCID -> 196824 COMPL. DATE 06/13/2003 TOTAL DEPTH N/A PERF. 9983 - 14971

05	6647	X	6647	-0-	-0-	-0-	5895	2	752	9	N	684	531	1	4	8	299
06	15916	X	15916	-0-	-0-	-0-	14027	2	1889	9	N	1717	1830	1	6	8	180
07	19543	X	19543	-0-	-0-	-0-	17755	2	1788	9	N	1625	1443	1	2	8	360
08	16470	X	16470	-0-	-0-	-0-	14853	2	1617	9	N	1470	1452	1	2	8	376
09	16936	X	16936	-0-	-0-	-0-	15700	2	1236	9	N	1124	1277	1	1	8	222
10	13598	X	13598	-0-	-0-	-0-	12552	2	1046	9	N	951	1070	1	2	8	101

GRAHAM-MYNAR UNIT WELL #: 1 RRCID -> 197486 COMPL. DATE N/A TOTAL DEPTH 8342 PERF. 7773 - 7954

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JARMON UNIT WELL #: 2 RRCID -> 197493 COMPL. DATE 04/23/2003 TOTAL DEPTH N/A PERF.15040 - 19860

05	6182	X	6182	-0-	-0-	-0-	6182	2			N	-0-					-0-
06	9740	X	9740	-0-	-0-	-0-	9740	2			N	-0-					-0-
07	6039	X	6039	-0-	-0-	-0-	6039	2			N	-0-					-0-
08	6904	X	6904	-0-	-0-	-0-	6904	2			N	-0-					-0-
09	6221	X	6221	-0-	-0-	-0-	6221	2			N	-0-					-0-
10	5770	X	5770	-0-	-0-	-0-	5770	2			N	-0-					-0-

ZUEHLKE UNIT WELL #: 2 RRCID -> 197747 COMPL. DATE 08/01/2003 TOTAL DEPTH N/A PERF.11793 - 16247

05	541	N	541	-0-	-0-	-0-	541	2			N	-0-					120
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					120
07	527	N	442	-0-	-85	-0-	442	2			N	-0-					120
08	527	N	438	-0-	-89	-0-	438	2			N	-0-					120
09	450	N	435	-0-	-15	-0-	435	2			N	-0-	1	5			119
10	434	N	421	-0-	-13	-0-	421	2			N	-0-	1	5			118

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

TIEMANN WELL #: 2H RRCID -> 198105 COMPL. DATE 08/18/2003 TOTAL DEPTH N/A PERF.15300 - 19419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16337	X	14645	-0-	-1692	-0-	14645	2			N	-0-					-0-
06	15810	X	11927	-0-	-3883	-0-	11927	2			N	-0-					-0-
07	15779	X	14872	-0-	-907	-0-	14871	2	1	9	N	1					1
08	15779	X	14806	-0-	-973	-0-	14806	2			N	-0-					1
09	15270	X	4904	-0-	-10366	-0-	4904	2			N	-0-					1
10	19877	X	19877	-0-	-0-	-0-	19876	2	1	9	N	1	1	8			1

CARMONA WELL #: 2H RRCID -> 198124 COMPL. DATE 10/12/2003 TOTAL DEPTH N/A PERF.15040 - 18547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17285	X	17285	-0-	-0-	-0-	17284	2	1	9	N	1	1	5	1	8	-0-
06	17113	X	17113	-0-	-0-	-0-	17112	2	1	9	N	1					1
07	18325	X	18325	-0-	-0-	-0-	18325	2			N	-0-					1
08	17886	X	17886	-0-	-0-	-0-	17886	2			N	-0-					1
09	15926	X	15926	-0-	-0-	-0-	15926	2			N	-0-					1
10	12551	X	12551	-0-	-0-	-0-	12550	2	1	9	N	1	1	8			1

FREEMAN WELL #: 2H RRCID -> 198566 COMPL. DATE 09/19/2003 TOTAL DEPTH N/A PERF.13323 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
06	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
07	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
08	2045	N	2045	-0-	-0-	-0-	2041	2	4	9	N	4	4	8			-0-
09	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
10	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-

MEINEN OL UNIT 2 WELL #: 1 RRCID -> 199305 COMPL. DATE 10/18/2003 TOTAL DEPTH N/A PERF.12198 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2446	-0-	-747	-0-	2437	2	9	9	N	8	175	1			41
06	3090	X	2000	-0-	-1090	-0-	1985	2	15	9	N	14					55
07	2821	X	1979	-0-	-842	-0-	1964	2	15	9	N	14	1	8			68
08	2511	X	1842	-0-	-669	-0-	1829	2	13	9	N	12					80
09	2823	X	2823	-0-	-0-	-0-	2803	2	20	9	N	18					98
10	2759	X	2759	-0-	-0-	-0-	2742	2	17	9	N	15					113

ALBERS ET AL UNIT WELL #: 2 RRCID -> 199340 COMPL. DATE 11/01/2003 TOTAL DEPTH N/A PERF.12460 - 16444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1104	N	1104	-0-	-0-	-0-	1015	2	89	9	N	81	1	8			143
06	798	N	798	-0-	-0-	-0-	731	2	67	9	N	61	1	8			203
07	806	N	650	-0-	-156	-0-	610	2	40	9	N	36	165	1	1	8	73
08	806	N	663	-0-	-143	-0-	621	2	42	9	N	38					111
09	780	N	612	-0-	-168	-0-	564	2	48	9	N	44	1	8			154
10	651	N	606	-0-	-45	-0-	561	2	45	9	N	41	4	8			191

HAYNIE-SCHWEITZ UNIT WELL #: 1H RRCID -> 199794 COMPL. DATE 11/20/2003 TOTAL DEPTH N/A PERF.14168 - 19506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
06	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-
07	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
08	2115	N	2115	-0-	-0-	-0-	2111	2	4	9	N	4	4	8			-0-
09	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
10	3100	N	3172	-0-	72	72	3172	2			N	-0-					-0-

EDGE, GORDON WELL #: 1H RRCID -> 200109 COMPL. DATE 01/04/2004 TOTAL DEPTH N/A PERF.13539 - 19234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4375	X	4375	-0-	-0-	-0-	4375	2			N	-0-					-0-
06	4216	X	4216	-0-	-0-	-0-	4216	2			N	-0-					-0-
07	4461	X	4461	-0-	-0-	-0-	4461	2			N	-0-					-0-
08	4430	X	4430	-0-	-0-	-0-	4427	2	3	9	N	3	3	8			-0-
09	4268	X	4268	-0-	-0-	-0-	4268	2			N	-0-					-0-
10	4227	X	4227	-0-	-0-	-0-	4227	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BOWERS, J. A. ESTATE WELL #: 2 RRCID -> 200509 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7983 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-	40	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JARMON UNIT WELL #: 3 RRCID -> 200644 COMPL. DATE 10/05/2003 TOTAL DEPTH 15175 PERF. 14983 - 20415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	608	-0-	-43	-0-	608	2			N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
09	690	N	631	-0-	-59	-0-	631	2			N	-0-					-0-
10	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-

BOATWRIGHT WELL #: 2H RRCID -> 201030 COMPL. DATE 12/19/2003 TOTAL DEPTH 16596 PERF. 11680 - 14698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYMAN UNIT WELL #: 2H RRCID -> 201042 COMPL. DATE 03/11/2004 TOTAL DEPTH 14266 PERF. 14778 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
06	540	N	518	-0-	-22	-0-	518	2			N	-0-					-0-
07	589	N	525	-0-	-64	-0-	525	2			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
10	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-

KRAUSE-O.L. UNIT WELL #: 2 RRCID -> 201427 COMPL. DATE 01/16/2004 TOTAL DEPTH 12158 PERF. 11745 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	778	-0-	-679	-0-	760	2	18	9	N	16					38
06	900	N	606	-0-	-294	-0-	589	2	17	9	N	15					53
07	744	N	474	-0-	-270	-0-	460	2	14	9	N	13					66
08	775	N	594	-0-	-181	-0-	579	2	15	9	N	14					80
09	600	N	400	-0-	-200	-0-	394	2	6	9	N	5					85
10	465	N	344	-0-	-121	-0-	327	2	17	9	N	15					100

COBB UNIT WELL #: 2 RRCID -> 201524 COMPL. DATE 01/23/2004 TOTAL DEPTH 14991 PERF. 14736 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8055	X	8055	-0-	-0-	-0-	8055	2			N	-0-					-0-
06	6463	X	6463	-0-	-0-	-0-	6463	2			N	-0-					-0-
07	4413	X	4413	-0-	-0-	-0-	4413	2			N	-0-					-0-
08	6789	X	3336	-0-	-3453	-0-	3336	2			N	-0-					-0-
09	6570	X	5736	-0-	-834	-0-	5736	2			N	-0-					-0-
10	6789	X	27	-0-	-6762	-0-	27	2			N	-0-					-0-

EDGE, GORDON WELL #: 2H RRCID -> 201623 COMPL. DATE 04/22/2004 TOTAL DEPTH 13609 PERF. 13118 - 18547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	639	-0-	-260	-0-	639	2			N	-0-					41
06	870	N	801	-0-	-69	-0-	801	2			N	-0-					41
07	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					41
08	850	N	850	-0-	-0-	-0-	850	2			N	-0-					41
09	810	N	628	-0-	-182	-0-	628	2			N	-0-					41
10	1116	N	394	-0-	-722	-0-	394	2			N	-0-					41

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

GLAESER UNIT WELL #: 2 RRCID -> 203319 COMPL. DATE 03/05/2004 TOTAL DEPTH 15492 PERF.15365 - 20150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	1055	-0-	-1797	-0-	1055	2			N	-0-					-0-
06	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					-0-
07	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					-0-
08	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-
09	2940	X	2441	-0-	-499	-0-	2441	2			N	-0-					-0-
10	3379	X	2715	-0-	-664	-0-	2715	2			N	-0-					-0-

DIERKING UNIT WELL #: 3 RRCID -> 203886 COMPL. DATE 12/26/2003 TOTAL DEPTH 15633 PERF.15435 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	34	-0-	-152	-0-	34	2			N	-0-					-0-
06	150	N	62	-0-	-88	-0-	62	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	496	N	360	-0-	-136	-0-	360	2			N	-0-					-0-

NAVARRO UNIT WELL #: 1H RRCID -> 203889 COMPL. DATE 07/25/2004 TOTAL DEPTH 14929 PERF.14645 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	-0-	-0-	-1953	-0-					N	-0-					-0-
06	1890	N	19	-0-	-1871	-0-	19	2			N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	3100	N	3598	-0-	498	498	3598	2			N	-0-					-0-
09	3000	N	3418	-0-	418	916	3418	2			N	-0-					-0-
10	3100	N	2722	-0-	-378	538	2722	2			N	-0-					-0-

GOLDBERG UNIT WELL #: 2 RRCID -> 203906 COMPL. DATE 03/28/2004 TOTAL DEPTH 15351 PERF.15280 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4283	X	4283	-0-	-0-	-0-	4283	2			N	-0-					-0-
06	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					-0-
07	4499	X	4499	-0-	-0-	-0-	4499	2			N	-0-					-0-
08	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-					-0-
09	5279	X	5279	-0-	-0-	-0-	5279	2			N	-0-					-0-
10	5110	X	5110	-0-	-0-	-0-	5110	2			N	-0-					-0-

RIO LOBO UNIT 2 WELL #: 1 RRCID -> 203907 COMPL. DATE 04/25/2004 TOTAL DEPTH 12322 PERF.11852 - 15395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5940	X	5940	-0-	-0-	-0-	5874	2	66	9	N	60					146
06	5355	X	5355	-0-	-0-	-0-	5300	2	55	9	N	50					196
07	5615	X	5615	-0-	-0-	-0-	5567	2	48	9	N	44	187	1			53
08	5467	X	5467	-0-	-0-	-0-	5394	2	73	9	N	66					119
09	5431	X	5431	-0-	-0-	-0-	5378	2	53	9	N	48	1	8			166
10	5452	X	5452	-0-	-0-	-0-	5371	2	81	9	N	74	179	1			61

KRAUSE, ESTHER WELL #: 1 RRCID -> 203908 COMPL. DATE 05/13/2004 TOTAL DEPTH 12337 PERF.11917 - 18030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	216	2			N	-0-					101
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					101
07	248	N	62	-0-	-186	-0-	62	2			N	-0-					101
08	217	N	56	-0-	-161	-0-	56	2			N	-0-					101
09	180	N	59	-0-	-121	-0-	59	2			N	-0-					101
10	1284	N	1284	-0-	-0-	-0-	1273	2	11	9	N	10					111

ROTELLO UNIT "A" WELL #: 1 RRCID -> 204567 COMPL. DATE 02/29/2004 TOTAL DEPTH 13373 PERF.12895 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1087	N	1087	-0-	-0-	-0-	230	1	857	2	N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	276	1	360	2	N	-0-					-0-
07	930	N	921	-0-	-9	-0-	279	1	642	2	N	-0-					-0-
08	961	N	949	-0-	-12	-0-	279	1	670	2	N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	270	1	514	2	N	-0-					-0-
10	930	N	538	-0-	-392	-0-	279	1	259	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WEHMEYER UNIT WELL #: 1H RRCID -> 205161 COMPL. DATE 09/18/2004 TOTAL DEPTH 13814 PERF.13433 - 19231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1438	-0-	-81	-0-	1438	2			N	-0-					31
06	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					31
07	1240	N	718	-0-	-522	-0-	718	2			N	-0-					31
08	1426	N	994	-0-	-432	-0-	994	2			N	-0-					31
09	1320	N	1265	-0-	-55	-0-	1265	2			N	-0-					31
10	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					31

STUERMER-PLUECKHAHN UNIT WELL #: 2 RRCID -> 205215 COMPL. DATE 03/29/2003 TOTAL DEPTH 9443 PERF. 9120 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					71
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	0	N	-0-	-0-	-0-	-0-					N	-0-					71
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					71

RAINS TRUST UNIT WELL #: 2 RRCID -> 206255 COMPL. DATE 08/10/2004 TOTAL DEPTH 15451 PERF.15365 - 18440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	1989	-0-	-491	-0-	1989	2			N	-0-					-0-
06	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-
07	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					-0-
08	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					-0-
09	3030	X	2139	-0-	-891	-0-	2139	2			N	-0-					-0-
10	3224	X	1951	-0-	-1273	-0-	1951	2			N	-0-					-0-

PEARLIE MAE UNIT WELL #: 2 RRCID -> 206259 COMPL. DATE 10/09/2004 TOTAL DEPTH 15763 PERF.15608 - 20548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
06	870	N	734	-0-	-136	-0-	734	2			N	-0-					-0-
07	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
08	806	N	566	-0-	-240	-0-	566	2			N	-0-					-0-
09	720	N	61	-0-	-659	-0-	61	2			N	-0-					-0-
10	868	N	459	-0-	-409	-0-	459	2			N	-0-					-0-

STANTON UNIT WELL #: 2 RRCID -> 206281 COMPL. DATE 09/18/2004 TOTAL DEPTH 13212 PERF.13096 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7254	X	5582	-0-	-1672	-0-	496	1	5084	2	N	2	1	8			128
							2	9									
06	7020	X	5495	-0-	-1525	-0-	480	1	5015	2	N	-0-					128
07	6293	X	4989	-0-	-1304	-0-	496	1	4492	2	N	1	1	8			128
							1	9									
08	6293	X	5093	-0-	-1200	-0-	496	1	4597	2	N	-0-					128
09	5640	X	4540	-0-	-1100	-0-	480	1	4059	2	N	1					129
							1	9									
10	5673	X	5061	-0-	-612	-0-	496	1	4564	2	N	1					130
							1	9									

HURST UNIT WELL #: 1H RRCID -> 207931 COMPL. DATE 12/05/2004 TOTAL DEPTH 14128 PERF.14000 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
06	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
07	2666	N	2666	-0-	-0-	-0-	2666	2			N	-0-					-0-
08	2307	N	2307	-0-	-0-	-0-	2304	2	3	9	N	3	3	8			-0-
09	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
10	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MOSES UNIT WELL #: 1H RRCID -> 208236 COMPL. DATE 02/24/2005 TOTAL DEPTH 14894 PERF.14615 - 20973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
06	390	N	145	-0-	-245	-0-	145	2			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	372	N	279	-0-	-93	-0-	279	2			N	-0-					-0-

WARRENTON-ARROW UNIT WELL #: 2 RRCID -> 208648 COMPL. DATE 09/02/2004 TOTAL DEPTH 12245 PERF.11918 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBB UNIT WELL #: 3 RRCID -> 208649 COMPL. DATE 01/04/2005 TOTAL DEPTH 14554 PERF.14630 - 17374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	2205	-0-	-89	-0-	2205	2			N	-0-					-0-
06	2135	X	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
07	2294	X	2206	-0-	-88	-0-	2206	2			N	-0-					-0-
08	2294	X	923	-0-	-1371	-0-	923	2			N	-0-					-0-
09	2220	X	1286	-0-	-934	-0-	1286	2			N	-0-					-0-
10	2201	X	1607	-0-	-594	-0-	1607	2			N	-0-					-0-

MOORE, H. H. UNIT WELL #: 2 RRCID -> 208650 COMPL. DATE 12/01/2004 TOTAL DEPTH 13762 PERF.13190 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2637	-0-	-432	-0-	286	1	2351	2	N	-0-					69
06	2910	X	2547	-0-	-363	-0-	276	1	2271	2	N	-0-					69
07	2883	X	2496	-0-	-387	-0-	279	1	2217	2	N	-0-					69
08	2883	X	2469	-0-	-414	-0-	279	1	2187	2	N	3					72
							3	9									
09	2640	X	2599	-0-	-41	-0-	270	1	2328	2	N	1					73
							1	9									
10	2635	X	2633	-0-	-2	-0-	279	1	2354	2	N	-0-					73

RANGER WELL #: 2 RRCID -> 209615 COMPL. DATE 03/15/2005 TOTAL DEPTH 14670 PERF.13470 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
06	1140	N	222	-0-	-918	-0-	222	2			N	-0-					-0-
07	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
08	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIFE UNIT WELL #: 3 RRCID -> 210156 COMPL. DATE 01/28/2005 TOTAL DEPTH 13707 PERF.13505 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HECKMANN UNIT A WELL #: 1 RRCID -> 210784 COMPL. DATE 12/05/2004 TOTAL DEPTH 14186 PERF.14023 - 16701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	4242	-0-	-98	-0-	4242	2		N	-0-					-0-
06	4347	X	4347	-0-	-0-	-0-	4347	2		N	-0-					-0-
07	4513	X	4513	-0-	-0-	-0-	4512	2	1 9	N	1	1	8			-0-
08	4589	X	4589	-0-	-0-	-0-	4589	2		N	-0-					-0-
09	4530	X	4530	-0-	-0-	-0-	4530	2		N	-0-					-0-
10	4449	X	4449	-0-	-0-	-0-	4449	2		N	-0-					-0-

RIO BRAVO WELL #: 2 RRCID -> 211607 COMPL. DATE 06/26/2004 TOTAL DEPTH 12363 PERF.11772 - 16350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	2		N	-0-					120
06	339	N	339	-0-	-0-	-0-	339	2		N	-0-					120
07	256	N	256	-0-	-0-	-0-	256	2		N	-0-					120
08	266	N	266	-0-	-0-	-0-	266	2		N	-0-					120
09	313	N	313	-0-	-0-	-0-	313	2		N	-0-					120
10	357	N	357	-0-	-0-	-0-	357	2		N	-0-					120

RIETZ TRUST UNIT WELL #: 1H RRCID -> 211614 COMPL. DATE 06/25/2005 TOTAL DEPTH 13695 PERF.13435 - 19005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2279	N	2279	-0-	-0-	-0-	2279	2		N	-0-					-0-
06	2640	N	2278	-0-	-362	-0-	2278	2		N	-0-					-0-
07	2511	N	2263	-0-	-248	-0-	2263	2		N	-0-					-0-
08	2294	N	2065	-0-	-229	-0-	2065	2		N	-0-					-0-
09	2280	N	2221	-0-	-59	-0-	2221	2		N	-0-					-0-
10	2289	N	2289	-0-	-0-	-0-	2289	2		N	-0-					-0-

BROWN UNIT WELL #: 1H RRCID -> 211949 COMPL. DATE 08/18/2005 TOTAL DEPTH 14332 PERF.14104 - 20235

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3660	X	2388	-0-	-1272	-0-	2388	2		N	-0-					30
06	2010	X	2010	-0-	-0-	-0-	2008	2	2 9	N	2					32
07	2523	X	2523	-0-	-0-	-0-	2521	2	2 9	N	2					34
08	2055	X	2055	-0-	-0-	-0-	2055	2		N	-0-					34
09	1713	X	1713	-0-	-0-	-0-	1713	2		N	-0-					34
10	1505	X	1505	-0-	-0-	-0-	1505	2		N	-0-					34

JET WELL #: 2 RRCID -> 213308 COMPL. DATE 05/13/2005 TOTAL DEPTH 14832 PERF.14670 - 17221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2022	N	2022	-0-	-0-	-0-	2022	2		N	-0-					-0-
06	1154	N	1154	-0-	-0-	-0-	1154	2		N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	872	2		N	-0-					-0-
08	825	N	825	-0-	-0-	-0-	825	2		N	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	2		N	-0-					-0-
10	1147	N	1147	-0-	-0-	-0-	1147	2		N	-0-					-0-

LUCKY WELL #: 2 RRCID -> 213385 COMPL. DATE 12/15/2004 TOTAL DEPTH 11692 PERF.11237 - 15378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1740	X	1740	-0-	-0-	-0-	1634	2	106 9	N	96	1	8			126
06	2057	X	2057	-0-	-0-	-0-	1976	2	81 9	N	74	171	1	3	8	26
07	1675	X	1675	-0-	-0-	-0-	1624	2	51 9	N	46	1	8			71
08	3794	X	3794	-0-	-0-	-0-	3706	2	88 9	N	80	1	8			150
09	1675	X	1675	-0-	-0-	-0-	1613	2	62 9	N	56					206
10	1716	X	1716	-0-	-0-	-0-	1658	2	58 9	N	53	180	1	1	8	78

UILKIE WELL #: 1H RRCID -> 213659 COMPL. DATE 10/14/2005 TOTAL DEPTH 13569 PERF.13570 - 19330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1640	-0-	-623	-0-	1640	2		N	-0-					-0-
06	1740	N	1434	-0-	-306	-0-	1434	2		N	-0-					-0-
07	1705	N	1632	-0-	-73	-0-	1632	2		N	-0-					-0-
08	1643	N	1609	-0-	-34	-0-	1609	2		N	-0-					-0-
09	1999	N	1999	-0-	-0-	-0-	1999	2		N	-0-					-0-
10	2163	N	2163	-0-	-0-	-0-	2163	2		N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

THOMAS UNIT WELL #: 1H RRCID -> 214746 COMPL. DATE 12/03/2005 TOTAL DEPTH 14500 PERF.14359 - 19670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
06	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
07	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
08	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
09	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
10	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-

CARMONA WELL #: 3 H RRCID -> 214755 COMPL. DATE 03/22/2005 TOTAL DEPTH 15482 PERF.11962 - 18933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11348	X	11348	-0-	-0-	-0-	11348	2			N	-0-					-0-
06	6655	X	6655	-0-	-0-	-0-	6655	2			N	-0-					-0-
07	7192	X	6701	-0-	-491	-0-	6701	2			N	-0-					-0-
08	8313	X	8313	-0-	-0-	-0-	8313	2			N	-0-					-0-
09	11463	X	11463	-0-	-0-	-0-	11463	2			N	-0-					-0-
10	8410	X	8410	-0-	-0-	-0-	8410	2			N	-0-					-0-

GILES UNIT WELL #: 1H RRCID -> 215686 COMPL. DATE 01/30/2006 TOTAL DEPTH 13967 PERF.13710 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2088	-0-	-20	-0-	2088	2			N	-0-					-0-
06	2160	N	2109	-0-	-51	-0-	2109	2			N	-0-					-0-
07	2241	N	2241	-0-	-0-	-0-	2235	2	6	9	N	5	5	8			-0-
08	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
09	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
10	2232	N	2188	-0-	-44	-0-	2188	2			N	-0-					-0-

LINDLEY WELL #: 2 H RRCID -> 215712 COMPL. DATE 06/25/2005 TOTAL DEPTH 12412 PERF.12186 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0-	-0-	711	2			N	-0-					103
06	390	N	278	-0-	-112	-0-	278	2			N	-0-					103
07	651	N	229	-0-	-422	-0-	229	2			N	-0-					103
08	713	N	186	-0-	-527	-0-	186	2			N	-0-					103
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					103
10	217	N	-0-	-0-	-217	-0-					N	-0-					103

WEISS WELL #: 3H RRCID -> 216268 COMPL. DATE 11/25/2005 TOTAL DEPTH 15163 PERF.12096 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8091	X	7766	-0-	-325	-0-	7766	2			N	-0-					-0-
06	7830	X	7318	-0-	-512	-0-	7318	2			N	-0-					-0-
07	8091	X	6678	-0-	-1413	-0-	6678	2			N	-0-					-0-
08	7936	X	5741	-0-	-2195	-0-	5741	2			N	-0-					-0-
09	9813	X	9813	-0-	-0-	-0-	9813	2			N	-0-					-0-
10	8029	X	8029	-0-	-0-	-0-	8029	2			N	-0-					-0-

SANDERS UNIT WELL #: 1H RRCID -> 216809 COMPL. DATE 04/09/2006 TOTAL DEPTH 14741 PERF.14530 - 19696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7037	X	5975	-0-	-1062	-0-	992	1	4983	2	N	-0-					-0-
06	6570	X	5149	-0-	-1421	-0-	960	1	4189	2	N	-0-					-0-
07	6789	X	5286	-0-	-1503	-0-	992	1	4294	2	N	-0-					-0-
08	6076	X	5295	-0-	-781	-0-	992	1	4303	2	N	-0-					-0-
09	5880	X	5553	-0-	-327	-0-	960	1	4593	2	N	-0-					-0-
10	5983	X	5642	-0-	-341	-0-	992	1	4650	2	N	-0-					-0-

ZIENTEK UNIT WELL #: 1 RRCID -> 217837 COMPL. DATE 03/10/2006 TOTAL DEPTH 14541 PERF.14518 - 16209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BRONCO WELL #: 4 RRCID -> 218442 COMPL. DATE 05/02/2006 TOTAL DEPTH 14353 PERF.13900 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	859	-0-	-1187	-0-	859	2			N	-0-					-0-
06	1980	N	1326	-0-	-654	-0-	1326	2			N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
09	1320	N	969	-0-	-351	-0-	969	2			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-

MC CUNE WELL #: 1H RRCID -> 219874 COMPL. DATE 06/05/2006 TOTAL DEPTH 13986 PERF.13746 - 18164

05	6665	X	5185	-0-	-1480	-0-	992	1	4193	2	N	-0-					-0-
06	6450	X	4210	-0-	-2240	-0-	960	1	3250	2	N	-0-					-0-
07	6665	X	4510	-0-	-2155	-0-	992	1	3518	2	N	-0-					-0-
08	6169	X	3419	-0-	-2750	-0-	992	1	2427	2	N	-0-					-0-
09	5670	X	4171	-0-	-1499	-0-	960	1	3211	2	N	-0-					-0-
10	5177	X	4996	-0-	-181	-0-	992	1	4004	2	N	-0-					-0-

LANICEK OL WELL #: 1WD RRCID -> 219894 COMPL. DATE 04/30/1995 TOTAL DEPTH 5125 PERF. 4869 - 5024

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDALL WELL #: 1H RRCID -> 220422 COMPL. DATE 07/31/2006 TOTAL DEPTH 14988 PERF.14825 - 20242

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER WELL #: 3 RRCID -> 221435 COMPL. DATE 12/20/2005 TOTAL DEPTH 14605 PERF.14290 - 16799

05	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
07	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
08	961	N	940	-0-	-21	-0-	940	2			N	-0-					-0-
09	990	N	901	-0-	-89	-0-	901	2			N	-0-					-0-
10	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-

DODIE WELL #: 1RE RRCID -> 222130 COMPL. DATE N/A TOTAL DEPTH 12747 PERF. 8613 - 12500

05	775	N	643	-0-	-132	-0-	636	2	7	9	N	6					93
06	780	N	701	-0-	-79	-0-	678	2	23	9	N	21					114
07	713	N	679	-0-	-34	-0-	666	2	13	9	N	12					126
08	658	N	658	-0-	-0-	-0-	638	2	20	9	N	18					144
09	690	N	374	-0-	-316	-0-	359	2	15	9	N	14					158
10	682	N	367	-0-	-315	-0-	364	2	3	9	N	3					161

KATHY UNIT WELL #: 1 RRCID -> 222143 COMPL. DATE N/A TOTAL DEPTH 11868 PERF.10345 - 11868

05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					93
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					93
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					93
08	155	N	121	-0-	-34	-0-	121	2			N	-0-					93
09	150	N	114	-0-	-36	-0-	114	2			N	-0-					93
10	124	N	90	-0-	-34	-0-	88	2	2	9	N	2					95

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BOSSE, A. B. WELL #: 1H RRCID -> 223316 COMPL. DATE 09/26/2006 TOTAL DEPTH 14139 PERF.13928 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					-0-
06	4440	X	4338	-0-	-102	-0-	4337	2	1	9	N	1	1	8			-0-
07	4588	X	4510	-0-	-78	-0-	4510	2			N	-0-					-0-
08	4650	X	4650	-0-	-0-	-0-	4650	2			N	-0-					-0-
09	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					-0-
10	4864	X	4864	-0-	-0-	-0-	4864	2			N	-0-					-0-

INDEPENDENCE WELL #: 1H RRCID -> 224423 COMPL. DATE 11/21/2006 TOTAL DEPTH 13636 PERF.13051 - 17698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTBROOK WELL #: 1A RRCID -> 225323 COMPL. DATE N/A TOTAL DEPTH 8865 PERF. 8500 - 8865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1002	N	1002	-0-	-0-	-0-	979	2	23	9	N	21					125
06	945	N	945	-0-	-0-	-0-	836	2	109	9	N	99					224
07	626	N	626	-0-	-0-	-0-	570	2	56	9	N	51	192	1			83
08	917	N	917	-0-	-0-	-0-	829	2	88	9	N	80					163
09	757	N	757	-0-	-0-	-0-	680	2	77	9	N	70	182	1			51
10	787	N	787	-0-	-0-	-0-	693	2	94	9	N	85					136

MARVA UNIT WELL #: 1RE RRCID -> 225960 COMPL. DATE N/A TOTAL DEPTH 8898 PERF. 8276 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHORTY WELL #: 1 RRCID -> 226538 COMPL. DATE N/A TOTAL DEPTH 12614 PERF. 8202 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	96	2	1	9	N	1					71
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					71
07	107	N	107	-0-	-0-	-0-	85	2	22	9	N	20					91
08	3100	N	3712	-0-	612	612	3590	2	122	9	N	111	2	8			200
09	3000	N	2533	-0-	-467	145	2296	2	237	9	N	215	372	1	4	8	39
10	1859	N	1714	-0-	-145	-0-	1666	2	48	9	N	44					83

HAYNIE-MOODY WELL #: 1H RRCID -> 227991 COMPL. DATE 03/12/2007 TOTAL DEPTH 19808 PERF.14028 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7554	X	7554	-0-	-0-	-0-	992	1	6562	2	N	-0-					-0-
06	7200	X	6913	-0-	-287	-0-	960	1	5952	2	N	1	1	8			-0-
							1	9									
07	7988	X	7988	-0-	-0-	-0-	992	1	6996	2	N	-0-					-0-
08	7440	X	7316	-0-	-124	-0-	992	1	6321	2	N	3	3	8			-0-
							3	9									
09	7200	X	6469	-0-	-731	-0-	960	1	5509	2	N	-0-					-0-
10	7440	X	7278	-0-	-162	-0-	992	1	6286	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HECKMANN UNIT WELL #: 2RE RRCID -> 228080 COMPL. DATE 04/06/2007 TOTAL DEPTH 14750 PERF.13695 - 18337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20708	X	12015	-0-	-8693	-0-	12015	2			N	-0-					-0-
06	17880	X	9681	-0-	-8199	-0-	9681	2			N	-0-					-0-
07	31201	X	31201	-0-	-0-	-0-	31200	2	1	9	N	1					1
08	22127	X	22127	-0-	-0-	-0-	22127	2			N	-0-					1
09	19230	X	14029	-0-	-5201	-0-	14029	2			N	-0-					1
10	21824	X	12766	-0-	-9058	-0-	12766	2			N	-0-					1

W.P.T. WELL #: 1H RRCID -> 229621 COMPL. DATE 05/14/2007 TOTAL DEPTH 14723 PERF.14548 - 20299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6045	X	4146	-0-	-1899	-0-	992	1	3154	2	N	-0-					-0-
06	5850	X	4782	-0-	-1068	-0-	960	1	3822	2	N	-0-					-0-
07	6045	X	4163	-0-	-1882	-0-	992	1	3171	2	N	-0-					-0-
08	5735	X	4739	-0-	-996	-0-	992	1	3747	2	N	-0-					-0-
09	4770	X	3972	-0-	-798	-0-	960	1	3012	2	N	-0-					-0-
10	4929	X	4486	-0-	-443	-0-	992	1	3494	2	N	-0-					-0-

KOPLAR, ROBERT B. WELL #: 1RE RRCID -> 229703 COMPL. DATE 06/19/2004 TOTAL DEPTH 10298 PERF. 9418 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1678	N	1678	-0-	-0-	-0-	1432	2	246	9	N	224	187	1			65
06	1218	N	1218	-0-	-0-	-0-	1080	2	138	9	N	125					190
07	969	N	969	-0-	-0-	-0-	914	2	55	9	N	50	175	1			65
08	1271	N	1136	-0-	-135	-0-	1019	2	117	9	N	106					171
09	1230	N	873	-0-	-357	-0-	806	2	67	9	N	61					232
10	1044	N	1044	-0-	-0-	-0-	988	2	56	9	N	51	177	1			106

ASHORN WELL #: 1H RRCID -> 229800 COMPL. DATE 07/18/2007 TOTAL DEPTH 13954 PERF.13610 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1929	-0-	-179	-0-	1929	2			N	-0-					-0-
06	2100	N	1982	-0-	-118	-0-	1982	2			N	-0-					-0-
07	2139	N	2130	-0-	-9	-0-	2130	2			N	-0-					-0-
08	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
09	1980	N	1845	-0-	-135	-0-	1845	2			N	-0-					-0-
10	2139	N	1884	-0-	-255	-0-	1880	2	4	9	N	4	4	8			-0-

STANTON UNIT WELL #: 3 RRCID -> 231913 COMPL. DATE 06/03/2006 TOTAL DEPTH 12961 PERF.12841 - 15946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK UNIT WELL #: 1H RRCID -> 232242 COMPL. DATE 12/16/2006 TOTAL DEPTH 14518 PERF.14452 - 19368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10013	X	9156	-0-	-857	-0-	9156	2			N	-0-					-0-
06	9000	X	8481	-0-	-519	-0-	8481	2			N	-0-					-0-
07	9300	X	8915	-0-	-385	-0-	8915	2			N	-0-					-0-
08	9300	X	9232	-0-	-68	-0-	9232	2			N	-0-					-0-
09	8880	X	8149	-0-	-731	-0-	8149	2			N	-0-					-0-
10	9145	X	6783	-0-	-2362	-0-	6783	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HAYNIE, TOM WELL #: 1H RRCID -> 232611 COMPL. DATE 09/26/2007 TOTAL DEPTH 14001 PERF.13696 - 19883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6499	X	6499	-0-	-0-	-0-	992	1	5507	2	N	-0-					-0-
06	6444	X	6444	-0-	-0-	-0-	960	1	5484	2	N	-0-					-0-
07	6532	X	6532	-0-	-0-	-0-	992	1	5540	2	N	-0-					-0-
08	6515	X	6515	-0-	-0-	-0-	992	1	5520	2	N	3	3	8			-0-
							3	9									
09	6235	X	6235	-0-	-0-	-0-	960	1	5275	2	N	-0-					-0-
10	6368	X	6368	-0-	-0-	-0-	992	1	5376	2	N	-0-					-0-

KEISLER WELL #: 1H RRCID -> 234455 COMPL. DATE 01/26/2008 TOTAL DEPTH 14029 PERF.15230 - 20753

05	6603	X	6414	-0-	-189	-0-	992	1	5422	2	N	-0-					-0-
06	6210	X	6065	-0-	-145	-0-	960	1	5105	2	N	-0-					-0-
07	6417	X	6194	-0-	-223	-0-	992	1	5202	2	N	-0-					-0-
08	6417	X	6032	-0-	-385	-0-	992	1	5040	2	N	-0-					-0-
09	6210	X	5219	-0-	-991	-0-	960	1	4259	2	N	-0-					-0-
10	6417	X	4954	-0-	-1463	-0-	992	1	3962	2	N	-0-					-0-

SEALY WELL #: 1RE RRCID -> 234653 COMPL. DATE 05/10/2007 TOTAL DEPTH 12232 PERF.11443 - 15050

05	2999	N	2999	-0-	-0-	-0-	2977	2	22	9	N	20	1	8			99
06	2552	N	2552	-0-	-0-	-0-	2517	2	35	9	N	32	1	8			130
07	2070	N	2070	-0-	-0-	-0-	2058	2	12	9	N	11					141
08	2139	N	1607	-0-	-532	-0-	1607	2			N	-0-					141
09	2070	N	1349	-0-	-721	-0-	1349	2			N	-0-					141
10	2077	N	1418	-0-	-659	-0-	1418	2			N	-0-					141

EAST RICHARDS UNIT WELL #: 1H RRCID -> 236334 COMPL. DATE 03/10/2008 TOTAL DEPTH 14439 PERF.14111 - 19622

05	5728	X	5728	-0-	-0-	-0-	5728	2			N	-0-					-0-
06	6120	X	6120	-0-	-0-	-0-	6120	2			N	-0-					-0-
07	6224	X	6224	-0-	-0-	-0-	6222	2	2	9	N	2	2	8			-0-
08	6218	X	6218	-0-	-0-	-0-	6218	2			N	-0-					-0-
09	6058	X	6058	-0-	-0-	-0-	6058	2			N	-0-					-0-
10	6515	X	6515	-0-	-0-	-0-	6515	2			N	-0-					-0-

BARNEY UNIT WELL #: 2RE RRCID -> 238360 COMPL. DATE 04/24/2008 TOTAL DEPTH 13830 PERF.12790 - 20090

05	1395	N	1010	-0-	-385	-0-	1010	2			N	-0-					-0-
06	1214	N	1214	-0-	-0-	-0-	1213	2	1	9	N	1					1
07	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					1
08	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					1
09	1200	N	1067	-0-	-133	-0-	1067	2			N	-0-					1
10	1395	N	860	-0-	-535	-0-	860	2			N	-0-	1	5			-0-

WEST RICHARDS UNIT WELL #: 1H RRCID -> 242512 COMPL. DATE 11/19/2007 TOTAL DEPTH 14325 PERF.14207 - 19511

05	10974	X	10334	-0-	-640	-0-	992	1	9341	2	N	1	1	8			-0-
							1	9									
06	10854	X	10854	-0-	-0-	-0-	960	1	9893	2	N	1	1	8			-0-
							1	9									
07	10974	X	10792	-0-	-182	-0-	992	1	9800	2	N	-0-					-0-
08	10881	X	10658	-0-	-223	-0-	992	1	9662	2	N	4	4	8			-0-
							4	9									
09	10860	X	10291	-0-	-569	-0-	960	1	9331	2	N	-0-					-0-
10	11222	X	10534	-0-	-688	-0-	992	1	9542	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
LYCO WELL #: 1H RRCID -> 243800 COMPL. DATE 10/08/2008 TOTAL DEPTH 11824 PERF.11300 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	656	2			N	-0-					166
06	390	N	284	-0-	-106	-0-	284	2			N	-0-					166
07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					166
08	651	N	353	-0-	-298	-0-	353	2			N	-0-					166
09	281	N	281	-0-	-0-	-0-	281	2			N	-0-					166
*10	496	N	291	-0-	-205	-0-	291	2			N	-0-					166

KEISLER UNIT WELL #: 2H RRCID -> 243801 COMPL. DATE 08/03/2008 TOTAL DEPTH 14054 PERF.13870 - 20323

05	8370	X	7605	-0-	-765	-0-	992	1	6613	2	N	-0-					-0-
06	8100	X	4625	-0-	-3475	-0-	960	1	3665	2	N	-0-					-0-
07	8370	X	2578	-0-	-5792	-0-	992	1	1586	2	N	-0-					-0-
08	10404	X	10404	-0-	-0-	-0-	992	1	9409	2	N	3	3	8			-0-
							3	9									
09	8689	X	8689	-0-	-0-	-0-	960	1	7729	2	N	-0-					-0-
10	8334	X	8334	-0-	-0-	-0-	992	1	7342	2	N	-0-					-0-

HAYNIE, JEFF COMPANY UNIT WELL #: 1H RRCID -> 244593 COMPL. DATE 05/15/2008 TOTAL DEPTH 13952 PERF.13758 - 18354

05	9455	X	8601	-0-	-854	-0-	992	1	7609	2	N	-0-					-0-
06	9150	X	8039	-0-	-1111	-0-	960	1	7079	2	N	-0-					-0-
07	9455	X	8481	-0-	-974	-0-	992	1	7489	2	N	-0-					-0-
08	8866	X	8672	-0-	-194	-0-	992	1	7677	2	N	3	3	8			-0-
							3	9									
09	8490	X	8300	-0-	-190	-0-	960	1	7340	2	N	-0-					-0-
10	8587	X	8297	-0-	-290	-0-	992	1	7305	2	N	-0-					-0-

HURST-BAY UNIT WELL #: 1H RRCID -> 246965 COMPL. DATE 02/21/2009 TOTAL DEPTH 14698 PERF.14416 - 22107

05	3472	X	2944	-0-	-528	-0-	2944	2			N	-0-					-0-
06	3210	X	2892	-0-	-318	-0-	2892	2			N	-0-					-0-
07	3562	X	3562	-0-	-0-	-0-	3562	2			N	-0-					-0-
08	3356	X	3356	-0-	-0-	-0-	3356	2			N	-0-					-0-
09	3262	X	3262	-0-	-0-	-0-	3262	2			N	-0-					-0-
10	3565	X	3330	-0-	-235	-0-	3330	2			N	-0-					-0-

FIFE UNIT WELL #: 2RE RRCID -> 248049 COMPL. DATE 02/27/2009 TOTAL DEPTH 13859 PERF.13732 - 18929

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	1	1	8			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON UNIT WELL #: 2RE RRCID -> 249387 COMPL. DATE 10/23/2009 TOTAL DEPTH 12710 PERF.12440 - 17220

05	31	N	30	-0-	-1	-0-	30	2			N	-0-					36
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					36
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					36
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					36
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					36
10	31	N	9	-0-	-22	-0-	9	2			N	-0-					36

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

JET UNIT WELL #: 3 RRCID -> 249822 COMPL. DATE 12/22/2007 TOTAL DEPTH 16167 PERF.14834 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
06	900	N	895	-0-	-5	-0-	895	2			N	-0-					-0-
07	930	N	921	-0-	-9	-0-	921	2			N	-0-					-0-
08	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
09	900	N	883	-0-	-17	-0-	883	2			N	-0-					-0-
10	930	N	850	-0-	-80	-0-	850	2			N	-0-					-0-

HOKE-COLE UNIT WELL #: 1H RRCID -> 250528 COMPL. DATE 04/21/2009 TOTAL DEPTH 14175 PERF.13940 - 21056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6225	X	6225	-0-	-0-	-0-	6211	2	14	9	N	13	1	8			174
06	7946	X	7946	-0-	-0-	-0-	7946	2			N	-0-					174
07	4060	X	4060	-0-	-0-	-0-	4060	2			N	-0-	147	1			27
08	3947	X	3947	-0-	-0-	-0-	3946	2	1	9	N	1	1	5			27
09	6580	X	6580	-0-	-0-	-0-	6579	2	1	9	N	1					28
10	3597	X	3597	-0-	-0-	-0-	3591	2	6	9	N	5					33

ROCKET WELL #: 2H RRCID -> 251199 COMPL. DATE 11/02/2007 TOTAL DEPTH 14727 PERF.14293 - 16726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1196	-0-	-106	-0-	1196	2			N	-0-					-0-
06	1230	N	1140	-0-	-90	-0-	1140	2			N	-0-					-0-
07	1240	N	1173	-0-	-67	-0-	1173	2			N	-0-					-0-
08	1209	N	1168	-0-	-41	-0-	1168	2			N	-0-					-0-
09	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
10	1178	N	1167	-0-	-11	-0-	1167	2			N	-0-					-0-

LONGSTREET UNIT WELL #: 1H RRCID -> 254077 COMPL. DATE 08/02/2009 TOTAL DEPTH 14687 PERF.14416 - 21485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16523	X	15971	-0-	-552	-0-	992	1	14979	2	N	-0-					-0-
06	15990	X	15455	-0-	-535	-0-	960	1	14495	2	N	-0-					-0-
07	16523	X	15983	-0-	-540	-0-	992	1	14991	2	N	-0-					-0-
08	16009	X	16009	-0-	-0-	-0-	992	1	15015	2	N	2	2	8			-0-
							2	9									
09	15509	X	15509	-0-	-0-	-0-	960	1	14549	2	N	-0-					-0-
10	16020	X	16020	-0-	-0-	-0-	992	1	15028	2	N	-0-					-0-

LIEBSCHER UNIT WELL #: 1 H RRCID -> 255710 COMPL. DATE 11/01/2009 TOTAL DEPTH 14413 PERF.12143 - 14413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	437	2	2	9	N	2					203
06	450	N	403	-0-	-47	-0-	316	2	87	9	N	79	189	1			93
07	465	N	387	-0-	-78	-0-	387	2			N	-0-					93
08	434	N	202	-0-	-232	-0-	191	2	11	9	N	10					103
09	413	N	413	-0-	-0-	-0-	399	2	14	9	N	13					116
10	372	N	248	-0-	-124	-0-	227	2	21	9	N	19					135

HUTTO UNIT WELL #: 1H RRCID -> 256589 COMPL. DATE 01/06/2010 TOTAL DEPTH 10872 PERF.10572 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

PRISON FARM WELL #: 1H RRCID -> 258144 COMPL. DATE 04/30/2010 TOTAL DEPTH 14550 PERF. 9803 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6

CHAPPEL WOODS UNIT WELL #: 1H RRCID -> 258284 COMPL. DATE 05/01/2010 TOTAL DEPTH 20770 PERF.14086 - 20770

05	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
06	1740	N	1609	-0-	-131	-0-	1609	2			N	-0-					-0-
07	1670	N	1670	-0-	-0-	-0-	1669	2	1	9	N	1	1	8			-0-
08	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
09	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
10	1674	N	1610	-0-	-64	-0-	1610	2			N	-0-					-0-

BREDWINNER CO-OP UNIT WELL #: 1 RRCID -> 258363 COMPL. DATE 08/13/2010 TOTAL DEPTH 10957 PERF.10855 - 17150

05	1085	N	-0-	-0-	-1085	-0-					N	13	1	8			188
06	60	N	-0-	-0-	-60	-0-					N	-0-					188
07	310	N	41	-0-	-269	-0-	41	2			N	-0-					188
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
09	3000	N	10154	-0-	7154	7154	8956	2	1198	9	N	1089	1075	1	1	8	201
10	3100	N	12990	-0-	9890	17044	11540	2	1450	9	N	1318	1267	1	5	8	247

WILKERSON-DAVIS UNIT WELL #: 1H RRCID -> 260156 COMPL. DATE 07/27/2010 TOTAL DEPTH 14075 PERF.10475 - 14075

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, A.A. WELL #: 1 RRCID -> 261286 COMPL. DATE 09/13/2010 TOTAL DEPTH 10573 PERF. 9538 - 9670

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST CANNON UNIT WELL #: 1H RRCID -> 263818 COMPL. DATE 08/25/2011 TOTAL DEPTH 10947 PERF.10692 - 16520

05	2666	X	1662	-0-	-1004	-0-	1551	2	111	9	N	101	3	8			260
06	2910	X	2605	-0-	-305	-0-	2445	2	160	9	N	145	182	1			223
07	3038	X	2695	-0-	-343	-0-	2530	2	165	9	N	150	178	1	5	8	190
08	3038	X	2353	-0-	-685	-0-	2148	2	205	9	N	186	175	1	38	8	163
09	2940	X	1753	-0-	-1187	-0-	1662	2	91	9	N	83	176	1			70
10	2697	X	2164	-0-	-533	-0-	1993	2	171	9	N	155					225

W. LEHMANN OIL UNIT WELL #: 1 RRCID -> 264352 COMPL. DATE 09/27/2010 TOTAL DEPTH 9745 PERF. 9004 - 12326

05	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SCHLEY WELL #: 1 RRCID -> 264418 COMPL. DATE 12/14/2011 TOTAL DEPTH 13182 PERF.12488 - 18942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3267	-0-	-391	-0-	496	1	2695	2	N	69					116
							76	9									
06	3390	X	2903	-0-	-487	-0-	480	1	2364	2	N	54	1	8			169
							59	9									
07	3379	X	2270	-0-	-1109	-0-	496	1	1739	2	N	32	165	1	1	8	35
							35	9									
08	3317	X	2226	-0-	-1091	-0-	496	1	1691	2	N	35					70
							39	9									
09	3150	X	2166	-0-	-984	-0-	480	1	1617	2	N	63					133
							69	9									
10	3255	X	1926	-0-	-1329	-0-	496	1	1368	2	N	56					189
							62	9									

ABSHIRE UNIT WELL #: 2 RRCID -> 264914 COMPL. DATE 01/13/2012 TOTAL DEPTH 12119 PERF.12725 - 17424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					46
06	60	N	-0-	-0-	-60	-0-					N	-0-					46
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					46
08	14	N	-0-	-0-	-14	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					46

WEISER WELL #: 1 RRCID -> 274403 COMPL. DATE 10/03/1994 TOTAL DEPTH 7850 PERF. 7228 - 9962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					52
06	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					52
07	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					52
08	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					52
09	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					52
10	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					52

NEINAST WELL #: 1RE RRCID -> 276548 COMPL. DATE 05/17/2014 TOTAL DEPTH 10705 PERF.10815 - 15980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

AFFIRMED UNIT WELL #: 2 RRCID -> 277252 COMPL. DATE 12/31/2014 TOTAL DEPTH 12892 PERF.12757 - 18040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7767	X	7767	-0-	-0-	-0-	6663	2	1104	9	N	1004	764	1	23	8	305
06	8909	X	8909	-0-	-0-	-0-	375	1	7346	2	N	1080	1139	1	11	8	235
							1188	9									
07	8136	X	8136	-0-	-0-	-0-	465	1	6662	2	N	917	944	1	11	8	197
							1009	9									
08	7222	X	7222	-0-	-0-	-0-	465	1	5899	2	N	780	767	1	11	8	199
							858	9									
09	6729	X	6729	-0-	-0-	-0-	450	1	5519	2	N	691	753	1	4	8	133
							760	9									
10	6731	X	6731	-0-	-0-	-0-	465	1	5511	2	N	686	575	1			244
							755	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

JOHNSTON UNIT WELL #: 3 RRCID -> 278578 COMPL. DATE 12/06/2013 TOTAL DEPTH 11502 PERF.11146 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14543	X	14543	-0-	-0-	-0-	14258	2	285	9	N	259	368	1	1	8	92
06	13218	X	13218	-0-	-0-	-0-	13042	2	176	9	N	160	182	1			70
07	12276	X	10589	-0-	-1687	-0-	10323	2	266	9	N	242	187	1			125
08	13433	X	13433	-0-	-0-	-0-	13225	2	208	9	N	189	181	1			133
09	12586	X	12586	-0-	-0-	-0-	12396	2	190	9	N	173	174	1			132
10	12699	X	12699	-0-	-0-	-0-	12489	2	210	9	N	191	182	1			141

GLOYNA-PRUEGNER CO-OP WELL #: 1 RRCID -> 279930 COMPL. DATE 02/16/2015 TOTAL DEPTH 10662 PERF. 9810 - 15715

05	7161	X	5829	-0-	-1332	-0-	5346	2	483	9	Y	439	440	1	2	8	9
06	6270	X	4863	-0-	-1407	-0-	4445	2	418	9	Y	380	384	1	2	8	3
07	6479	X	5300	-0-	-1179	-0-	5	1	4900	2	Y	353	350	1	1	8	5
							7	4	388	9							
08	6479	X	5101	-0-	-1378	-0-	5	1	4730	2	Y	323	321	1	1	8	6
							11	4	355	9							
09	5053	X	5053	-0-	-0-	-0-	6	1	4632	2	Y	369	370	1			5
							9	4	406	9							
10	4736	X	4736	-0-	-0-	-0-	4353	2	383	9	Y	348	344	1	1	8	8

LAURA WELL #: 1 RRCID -> 282446 COMPL. DATE 08/13/1979 TOTAL DEPTH 8390 PERF. 8376 - 8386

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEVA UNIT WELL #: 2 RRCID -> 283561 COMPL. DATE 09/21/2017 TOTAL DEPTH 10843 PERF.10758 - 15473

05	51770	X	45327	-0-	-6443	-0-	43645	2	1682	9	N	1529	1634	1	1	8	228
06	46170	X	42985	-0-	-3185	-0-	41610	2	1375	9	N	1250	1271	1	1	8	206
07	47709	X	45250	-0-	-2459	-0-	43668	2	1582	9	N	1438	1452	1	1	8	191
08	47709	X	44668	-0-	-3041	-0-	43133	2	1535	9	N	1395	1269	1	3	8	314
09	43860	X	42505	-0-	-1355	-0-	41044	2	1461	9	N	1328	1454	1	1	8	187
10	45322	X	42987	-0-	-2335	-0-	41482	2	1505	9	N	1368	1429	1	1	8	125

GRACE UNIT WELL #: 1RE RRCID -> 284268 COMPL. DATE 11/16/2000 TOTAL DEPTH 11943 PERF.10696 - 14550

05	582	N	582	-0-	-0-	-0-	582	2			N	-0-					126
06	317	N	317	-0-	-0-	-0-	316	2	1	9	N	1					127
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					127
08	331	N	331	-0-	-0-	-0-	330	2	1	9	N	1					128
09	324	N	324	-0-	-0-	-0-	324	2			N	-0-					128
10	338	N	338	-0-	-0-	-0-	338	2			N	-0-					128

SCHADENFREUDE UNIT WELL #: 1 RRCID -> 284304 COMPL. DATE 03/06/1998 TOTAL DEPTH 11876 PERF.11600 - 14444

05	93	N	59	-0-	-34	-0-	59	2			N	-0-					21
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					21
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					21
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					21
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					21
10	93	N	38	-0-	-55	-0-	38	2			N	-0-					21

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MCHENRY, R.K. WELL #: 2 RRCID -> 284369 COMPL. DATE 06/24/1982 TOTAL DEPTH 8655 PERF. 8300 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
06	420	N	182	-0-	-238	-0-	182	2			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
08	372	N	168	-0-	-204	-0-	168	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

WARRENTON-AMARADO UNIT WELL #: 1RE RRCID -> 284394 COMPL. DATE 12/10/1996 TOTAL DEPTH 11868 PERF. 11923 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	X	318	-0-	-0-	-0-	289	2	29	9	N	26	1	8			143
06	1090	X	1090	-0-	-0-	-0-	1056	2	34	9	N	31					174
07	482	X	482	-0-	-0-	-0-	480	2	2	9	N	2					176
08	255	X	255	-0-	-0-	-0-	255	2			N	-0-					176
09	25	X	25	-0-	-0-	-0-	25	2			N	-0-					176
10	234	X	234	-0-	-0-	-0-	226	2	8	9	N	7					183

MCMAHAN UNIT WELL #: 2H RRCID -> 284676 COMPL. DATE 11/01/2017 TOTAL DEPTH 11215 PERF. 10740 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29698	X	13063	-0-	-16635	-0-	12095	2	968	9	N	880	764	1	1	8	151
06	19020	X	8058	-0-	-10962	-0-	7541	2	517	9	N	470	570	1	1	8	50
07	15190	X	12042	-0-	-3148	-0-	11140	2	902	9	N	820	753	1			117
08	17675	X	17675	-0-	-0-	-0-	16670	2	1005	9	N	914	742	1	1	8	288
09	18491	X	18491	-0-	-0-	-0-	17545	2	946	9	N	860	960	1	2	8	186
10	18148	X	18148	-0-	-0-	-0-	17213	2	935	9	N	850	776	1	2	8	258

SUPER T WELL #: 1H RRCID -> 285290 COMPL. DATE 09/19/2018 TOTAL DEPTH 13651 PERF. 13690 - 19514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17918	X	10984	-0-	-6934	-0-	1177	1	9257	2	N	500	400	1	1	8	271
							550	9									
06	17340	X	13639	-0-	-3701	-0-	1237	1	11443	2	N	872	798	1	1	8	344
							959	9									
07	17918	X	11985	-0-	-5933	-0-	1135	1	10410	2	N	400	616	1	1	8	127
							440	9									
08	14787	X	8719	-0-	-6068	-0-	956	1	7488	2	N	250	229	1	2	8	146
							275	9									
09	13650	X	9075	-0-	-4575	-0-	1227	1	7420	2	N	389	390	1	1	8	144
							428	9									
10	14105	X	9491	-0-	-4614	-0-	1100	1	7721	2	N	609	573	1			180
							670	9									

TANGO WELL #: 1H RRCID -> 285821 COMPL. DATE 11/03/2018 TOTAL DEPTH 13864 PERF. 13927 - 20018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20026	X	18160	-0-	-1866	-0-	17274	2	886	9	N	805	797	1	1	8	335
06	18270	X	16005	-0-	-2265	-0-	15220	2	785	9	N	714	803	1	1	8	245
07	18879	X	12938	-0-	-5941	-0-	12327	2	611	9	N	555	634	1	1	8	165
08	19814	X	19814	-0-	-0-	-0-	18766	2	1048	9	N	953	805	1	2	8	311
09	17580	X	14375	-0-	-3205	-0-	13531	2	844	9	N	767	799	1	1	8	278
10	18166	X	-0-	-0-	-18166	-0-					N	65	228	1	1	8	114

JONES, EUGENIA ET AL WELL #: 1 RRCID -> 286242 COMPL. DATE 03/24/1996 TOTAL DEPTH 10606 PERF. 10601 - 14838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MCCULLOUGH-TERRY UNIT WELL #: 1 RRCID -> 286277 COMPL. DATE 06/17/1993 TOTAL DEPTH 10424 PERF.10576 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COBRA WELL #: 1H RRCID -> 286524 COMPL. DATE 01/12/2019 TOTAL DEPTH 13060 PERF.13350 - 19445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24521	X	13916	-0-	-10605	-0-	1477 826	1 9	11613	2	N	751	609	1	1	8	348
06	23730	X	14179	-0-	-9551	-0-	1311 743	1 9	12125	2	N	675	781	1	2	8	240
07	24521	X	14863	-0-	-9658	-0-	1366 970	1 9	12527	2	N	882	808	1	3	8	311
08	17701	X	13103	-0-	-4598	-0-	1393 800	1 9	10910	2	N	727	814	1	2	8	222
09	14820	X	12424	-0-	-2396	-0-	1668 671	1 9	10085	2	N	610	575	1	1	8	256
10	14849	X	13924	-0-	-925	-0-	1652 679	1 9	11593	2	N	617	589	1	2	8	282

ROMMEL UNIT WELL #: 2H RRCID -> 286854 COMPL. DATE 06/28/2018 TOTAL DEPTH 11874 PERF.11371 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13844	X	13844	-0-	-0-	-0-	12798	2	1046	9	N	951	766	1	1	8	368
06	12077	X	12077	-0-	-0-	-0-	11135	2	942	9	N	856	1131	1	1	8	92
07	8911	X	8911	-0-	-0-	-0-	8307	2	604	9	N	549	381	1	1	8	259
08	14932	X	14932	-0-	-0-	-0-	13852	2	1080	9	N	982	912	1	1	8	328
09	12817	X	12817	-0-	-0-	-0-	11916	2	901	9	N	819	964	1	1	8	182
10	12759	X	12759	-0-	-0-	-0-	11836	2	923	9	N	839	773	1	2	8	246

GARRETT, TERESA UNIT WELL #: 1 RRCID -> 286865 COMPL. DATE 05/02/1995 TOTAL DEPTH 9414 PERF. 8278 - 10203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY WELL #: 3 RRCID -> 286879 COMPL. DATE 08/02/2018 TOTAL DEPTH 11587 PERF.12097 - 16794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8959	X	7478	-0-	-1481	-0-	288 330	1 9	6860	2	N	300	171	1	3	8	224
06	8670	X	7419	-0-	-1251	-0-	279 318	1 9	6822	2	N	289	355	1	4	8	154
07	8959	X	6746	-0-	-2213	-0-	288 275	1 9	6183	2	N	250	192	1	1	8	211
08	8308	X	6748	-0-	-1560	-0-	288 272	1 9	6188	2	N	247	350	1	1	8	107
09	7410	X	6882	-0-	-528	-0-	257 279	1 9	6346	2	N	254	191	1	1	8	169
10	7657	X	7493	-0-	-164	-0-	286 300	1 9	6907	2	N	273	375	1	1	8	66

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
LUCKY WELL #: 4 RRCID -> 287558 COMPL. DATE 08/02/2018 TOTAL DEPTH 11587 PERF.12276 - 16338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8556	X	6600	-0-	-1956	-0-	580	1	5697	2	N	294	192	1	2	8	219
							323	9									
06	8130	X	6404	-0-	-1726	-0-	561	1	5543	2	N	273	339	1	1	8	152
							300	9									
07	8401	X	6352	-0-	-2049	-0-	580	1	5530	2	N	220	180	1			192
							242	9									
08	8401	X	6798	-0-	-1603	-0-	580	1	5951	2	N	243	366	1	1	8	68
							267	9									
09	7380	X	6648	-0-	-732	-0-	516	1	5864	2	N	244	173	1	1	8	138
							268	9									
10	6603	X	5608	-0-	-995	-0-	575	1	4804	2	N	208	170	1	1	8	175
							229	9									

MCMAHAN UNIT WELL #: 3H RRCID -> 287648 COMPL. DATE 08/20/2018 TOTAL DEPTH 10567 PERF.10957 - 15301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19300	X	19300	-0-	-0-	-0-	17294	2	2006	9	N	1824	1711	1	4	8	189
06	17910	X	15864	-0-	-2046	-0-	14522	2	1342	9	N	1220	1319	1	2	8	88
07	18507	X	14012	-0-	-4495	-0-	12872	2	1140	9	N	1036	942	1	2	8	180
08	19313	X	13285	-0-	-6028	-0-	11930	2	1355	9	N	1232	1122	1	1	8	289
09	18690	X	12155	-0-	-6535	-0-	10974	2	1181	9	N	1074	1148	1	1	8	214
10	19313	X	13162	-0-	-6151	-0-	11840	2	1322	9	N	1202	1174	1	2	8	240

MCMAHAN UNIT WELL #: 4H RRCID -> 287649 COMPL. DATE 08/20/2018 TOTAL DEPTH 11131 PERF.11103 - 14908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15109	X	15109	-0-	-0-	-0-	14314	2	795	9	N	723	552	1	1	8	262
06	10320	X	10018	-0-	-302	-0-	9402	2	616	9	N	560	575	1			247
07	10664	X	8961	-0-	-1703	-0-	8447	2	514	9	N	467	541	1			173
08	15097	X	8003	-0-	-7094	-0-	7488	2	515	9	N	468	554	1			87
09	14610	X	6888	-0-	-7722	-0-	6424	2	464	9	N	422	364	1			145
10	15097	X	6780	-0-	-8317	-0-	6224	2	556	9	N	505	564	1	1	8	85

ELMS-RICKS WELL #: 2 RRCID -> 287663 COMPL. DATE 10/26/2018 TOTAL DEPTH 12284 PERF.12100 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8525	X	6275	-0-	-2250	-0-	776	1	5229	2	N	245	189	1	2	8	185
							270	9									
06	7680	X	7237	-0-	-443	-0-	744	1	6209	2	N	258	192	1	4	8	247
							284	9									
07	7130	X	6202	-0-	-928	-0-	5905	2	297	9	N	270	376	1	1	8	140
08	6987	X	6987	-0-	-0-	-0-	775	1	5962	2	N	227	192	1	1	8	174
							250	9									
09	7230	X	6624	-0-	-606	-0-	751	1	5640	2	N	212	192	1	1	8	193
							233	9									
10	7591	X	7591	-0-	-0-	-0-	769	1	6584	2	N	216	191	1	2	8	216
							238	9									

ELMS-RICKS WELL #: 3 RRCID -> 287724 COMPL. DATE 10/22/2018 TOTAL DEPTH 12400 PERF.12102 - 17909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6603	X	3396	-0-	-3207	-0-	480	1	2848	2	N	62	2	8			193
							68	9									
06	6450	X	5596	-0-	-854	-0-	472	1	4966	2	N	144	177	1			160
							158	9									
07	6665	X	5935	-0-	-730	-0-	5684	2	251	9	N	228	188	1	1	8	199
08	6665	X	5819	-0-	-846	-0-	483	1	5101	2	N	214	360	1	2	8	51
							235	9									
09	5940	X	4940	-0-	-1000	-0-	468	1	4292	2	N	164	1	8			214
							180	9									
10	5980	X	5980	-0-	-0-	-0-	480	1	5293	2	N	188	182	1	2	8	218
							207	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
NW OLDENBURG AMARADO UNIT WELL #: 2H RRCID -> 287769 COMPL. DATE 01/23/2019 TOTAL DEPTH 11728 PERF.11974 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					N	2	2	8			117
06	330	N	2	-0-	-328	-0-	2	2			N	-0-	2	5			115
07	217	N	-0-	-0-	-217	-0-					N	-0-					115
08	45	N	45	-0-	-0-	-0-	36	2	9	9	N	8	1	8			122
09	130	N	130	-0-	-0-	-0-	124	2	6	9	N	5					127
10	102	N	102	-0-	-0-	-0-	94	2	8	9	N	7	2	8			132

RAMBO WELL #: 1H RRCID -> 287775 COMPL. DATE 05/06/2019 TOTAL DEPTH 13346 PERF.14225 - 19445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15841	X	14489	-0-	-1352	-0-	13844	2	645	9	Y	586	426	1	3	8	330
06	16950	X	14029	-0-	-2921	-0-	13434	2	595	9	Y	541	426	1	3	8	442
07	17515	X	13602	-0-	-3913	-0-	12991	2	611	9	Y	555	625	1	5	8	367
08	17515	X	13563	-0-	-3952	-0-	12946	2	617	9	Y	561	635	1	5	8	288
09	12511	X	12511	-0-	-0-	-0-	11939	2	572	9	Y	520	407	1	3	8	398
10	14508	X	11759	-0-	-2749	-0-	11326	2	433	9	Y	394	473	1	2	8	317

RAMBO WELL #: 2H RRCID -> 287778 COMPL. DATE 05/06/2019 TOTAL DEPTH 13764 PERF.13926 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31682	X	30891	-0-	-791	-0-	30285	2	606	9	Y	551	476	1			470
06	36090	X	31378	-0-	-4712	-0-	30729	2	649	9	Y	590	661	1			399
07	37293	X	32356	-0-	-4937	-0-	31783	2	573	9	Y	521	512	1			408
08	37293	X	29835	-0-	-7458	-0-	29205	2	630	9	Y	573	711	1			270
09	20634	X	20634	-0-	-0-	-0-	20208	2	426	9	Y	387	248	1			409
10	32426	X	28318	-0-	-4108	-0-	27815	2	503	9	Y	457	580	1			286

SCHILHAB-WALLACE UNIT WELL #: 1 RRCID -> 288234 COMPL. DATE 01/11/1993 TOTAL DEPTH 12974 PERF. 9300 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARLENE, LILI WELL #: 2H RRCID -> 288409 COMPL. DATE 01/04/2018 TOTAL DEPTH 10382 PERF.10516 - 15871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22165	X	20659	-0-	-1506	-0-	17283	2	3376	9	N	3069	2996	1	1	8	499
06	21438	X	21438	-0-	-0-	-0-	18055	2	3383	9	N	3075	2969	1	2	8	603
07	21038	X	21038	-0-	-0-	-0-	17701	2	3337	9	N	3034	3200	1	1	8	436
08	20646	X	20076	-0-	-570	-0-	16985	2	3091	9	N	2810	2982	1	1	8	263
09	21450	X	11915	-0-	-9535	-0-	9964	2	1951	9	N	1774	1762	1			275
10	23143	X	23143	-0-	-0-	-0-	217	1	19415	2	N	3192	3166	1	1	8	300
							3511	9									

JASPER WELL #: 2H RRCID -> 288434 COMPL. DATE 09/25/2019 TOTAL DEPTH 11587 PERF.11815 - 13787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	239	1	76	9	N	69	1	8			78
06	467	N	467	-0-	-0-	-0-	414	1	53	9	N	48	1	8			125
07	0	N	-0-	-0-	-0-	-0-					N	27	89	1			63
08	310	N	-0-	-0-	-310	-0-					N	42					105
09	480	N	-0-	-0-	-480	-0-					N	12					117
10	201	N	201	-0-	-0-	-0-	180	1	21	9	N	19					136

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

LIGER UNIT WELL #: 2H RRCID -> 288442 COMPL. DATE 05/28/2019 TOTAL DEPTH 11820 PERF.12086 - 16691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9152	X	9152	-0-	-0-	-0-	8350	2	802	9	N	729	572	1	4	8	223
06	6780	X	5506	-0-	-1274	-0-	5100	2	406	9	N	369	385	1	6	8	201
07	6882	X	3970	-0-	-2912	-0-	3762	2	208	9	N	189	179	1	1	8	210
08	9145	X	7227	-0-	-1918	-0-	6583	2	644	9	N	585	574	1	1	8	220
09	8850	X	7270	-0-	-1580	-0-	6720	2	550	9	N	500	565	1	2	8	153
10	9145	X	7055	-0-	-2090	-0-	6525	2	530	9	N	482	379	1	4	8	252

FRANK RAUCH UNIT WELL #: 4H RRCID -> 288515 COMPL. DATE 04/05/2019 TOTAL DEPTH 11128 PERF.10907 - 16050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8238	X	8238	-0-	-0-	-0-	7296	2	942	9	N	856	706	1	1	8	343
06	7680	X	6702	-0-	-978	-0-	5832	2	870	9	N	791	881	1	1	8	252
07	9300	X	7739	-0-	-1561	-0-	6615	2	1124	9	N	1022	1074	1			200
08	9300	X	8383	-0-	-917	-0-	7429	2	954	9	N	867	891	1			176
09	9000	X	8383	-0-	-617	-0-	7403	2	980	9	N	891	886	1	1	8	180
10	8246	X	5626	-0-	-2620	-0-	4698	2	928	9	N	844	882	1			142

LINCOLN WELL #: 1H RRCID -> 289097 COMPL. DATE 11/03/2019 TOTAL DEPTH 13393 PERF.14329 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26350	X	21153	-0-	-5197	-0-	19761	2	1392	9	N	1265	1216	1	2	8	407
06	22770	X	22651	-0-	-119	-0-	20976	2	1675	9	N	1523	1583	1	4	8	343
07	23529	X	21357	-0-	-2172	-0-	19905	2	1452	9	N	1320	1032	1	5	8	626
08	23529	X	13967	-0-	-9562	-0-	13052	2	915	9	N	832	1394	1	6	8	58
09	22650	X	-0-	-0-	-22650	-0-					N	-0-	15	1			43
10	23405	X	-0-	-0-	-23405	-0-					N	-0-					43

HAWK WELL #: 1H RRCID -> 289103 COMPL. DATE 11/03/2019 TOTAL DEPTH 13885 PERF.14703 - 20913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31248	X	24407	-0-	-6841	-0-	23482	2	925	9	N	841	644	1			457
06	26471	X	26471	-0-	-0-	-0-	25623	2	848	9	N	771	838	1			390
07	26815	X	26060	-0-	-755	-0-	25231	2	829	9	N	754	682	1			462
08	26815	X	16703	-0-	-10112	-0-	16307	2	396	9	N	360	664	1	1	8	157
09	26460	X	-0-	-0-	-26460	-0-					N	-0-	19	1			138
10	27342	X	-0-	-0-	-27342	-0-					N	-0-					138

FRANKS OL WELL #: 2H RRCID -> 289173 COMPL. DATE 07/26/2019 TOTAL DEPTH 11622 PERF.11775 - 16951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	144	-0-	-4289	-0-	118	2	26	9	N	24	3	8			130
06	3450	X	41	-0-	-3409	-0-	40	2	1	9	N	1					131
07	3565	X	35	-0-	-3530	-0-	35	2			N	-0-					131
08	3410	X	59	-0-	-3351	-0-	59	2			N	-0-					131
09	3300	X	95	-0-	-3205	-0-	95	2			N	-0-					131
10	669	X	669	-0-	-0-	-0-	649	2	20	9	N	18					149

BROUSSARD-LIEBSCHER CO-OP UNIT WELL #: 1H RRCID -> 289184 COMPL. DATE 12/30/2017 TOTAL DEPTH 10988 PERF.10932 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14970	X	14970	-0-	-0-	-0-	12957	2	2013	9	N	1830	1394	1	4	8	770
06	15172	X	15172	-0-	-0-	-0-	13175	2	1997	9	N	1815	1908	1	5	8	672
07	12427	X	12427	-0-	-0-	-0-	10441	2	1986	9	N	1805	2091	1	1	8	385
08	14102	X	14102	-0-	-0-	-0-	12158	2	1944	9	N	1767	1938	1	2	8	212
09	13232	X	13232	-0-	-0-	-0-	11399	2	1833	9	N	1666	1554	1	1	8	323
10	13202	X	13202	-0-	-0-	-0-	11279	2	1923	9	N	1748	1890	1	2	8	179

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
KOCIAN OL WELL #: 2H RRCID -> 289475 COMPL. DATE 06/01/2019 TOTAL DEPTH 13492 PERF.13548 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18972	X	9053	-0-	-9919	-0-	7783	2	192	4	N	980	930	1	1	8	154
							1078	9									
06	18360	X	16456	-0-	-1904	-0-	14319	2	288	4	N	1681	1562	1			273
							1849	9									
07	18972	X	18441	-0-	-531	-0-	16383	2	274	4	N	1622	1813	1	17	8	65
							1784	9									
08	19041	X	19041	-0-	-0-	-0-	17207	2	360	4	N	1340	1190	1			215
							1474	9									
09	17796	X	17796	-0-	-0-	-0-	16194	2	66	4	N	1396	1381	1			230
							1536	9									
10	18445	X	11404	-0-	-7041	-0-	236	1	10174	2	N	893	811	1	5	8	307
							12	4	982	9							

DREDD WELL #: 1H RRCID -> 289635 COMPL. DATE 11/20/2019 TOTAL DEPTH 13115 PERF.13611 - 18311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16523	X	12986	-0-	-3537	-0-	10953	2	273	4	N	1600	1491	1			269
							1760	9									
06	17490	X	14892	-0-	-2598	-0-	12789	2	257	4	N	1678	1748	1			199
							1846	9									
07	18941	X	18941	-0-	-0-	-0-	16974	2	284	4	N	1530	1639	1			90
							1683	9									
08	18441	X	18441	-0-	-0-	-0-	16586	2	347	4	N	1371	1220	1	3	8	238
							1508	9									
09	17777	X	17777	-0-	-0-	-0-	16126	2	66	4	N	1441	1361	1			318
							1585	9									
10	18941	X	15713	-0-	-3228	-0-	323	1	13954	2	N	1290	1194	1			414
							17	4	1419	9							

MARY LOU UNIT WELL #: 2H RRCID -> 289880 COMPL. DATE 09/18/2019 TOTAL DEPTH 12097 PERF.11953 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11594	X	10615	-0-	-979	-0-	9783	2	832	9	N	756	714	1	2	8	153
06	11220	X	9479	-0-	-1741	-0-	8702	2	777	9	N	706	706	1	2	8	151
07	11594	X	9451	-0-	-2143	-0-	8729	2	722	9	N	656	714	1	1	8	92
08	11098	X	10160	-0-	-938	-0-	9339	2	821	9	N	746	561	1	2	8	275
09	10440	X	8935	-0-	-1505	-0-	8234	2	701	9	N	637	717	1	2	8	193
10	10602	X	9666	-0-	-936	-0-	8962	2	704	9	N	640	699	1	2	8	132

BIG BEND WELL #: 1H RRCID -> 289983 COMPL. DATE 11/10/2020 TOTAL DEPTH 13015 PERF.13279 - 20189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64387	X	58152	-0-	-6235	-0-	437	1	54747	2	N	2677	2767	1	17	8	65
							23	4	2945	9							
06	54330	X	48767	-0-	-5563	-0-	253	1	46057	2	N	2106	1858	1	10	8	303
							140	4	2317	9							
07	56141	X	47780	-0-	-8361	-0-	421	1	45049	2	N	2100	2164	1	10	8	229
							2310	9									
08	58156	X	42204	-0-	-15952	-0-	399	1	39732	2	N	1768	1823	1	11	8	163
							128	4	1945	9							
09	56280	X	39377	-0-	-16903	-0-	284	1	37226	2	N	1657	1478	1	5	8	337
							44	4	1823	9							
10	58156	X	40311	-0-	-17845	-0-	301	1	37922	2	N	1898	1949	1	4	8	282
							2088	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
BLUE PADDLE WELL #: 1H RRCID -> 289988 COMPL. DATE 09/18/2019 TOTAL DEPTH 10466 PERF.11084 - 15799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11735	X	11735	-0-	-0-	-0-	230	1	9445	2	N	1873	1748	1	2	8	582
							2060	9									
06	12359	X	12359	-0-	-0-	-0-	265	1	9898	2	N	1996	2123	1	3	8	452
							2196	9									
07	12303	X	12303	-0-	-0-	-0-	279	1	9903	2	N	1928	2061	1	1	8	318
							2121	9									
08	13056	X	13056	-0-	-0-	-0-	279	1	10480	2	N	2088	2171	1	1	8	234
							2297	9									
09	11835	X	11835	-0-	-0-	-0-	270	1	9403	2	N	1965	1597	1			602
							2162	9									
10	12464	X	12464	-0-	-0-	-0-	279	1	10058	2	N	1934	2128	1	1	8	407
							2127	9									

AFFIRMED UNIT WELL #: 3H RRCID -> 289990 COMPL. DATE 11/10/2020 TOTAL DEPTH 13465 PERF.13383 - 20107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35681	X	32528	-0-	-3153	-0-	239	1	29989	2	N	2080	2025	1	3	8	460
							12	4	2288	9							
06	33330	X	28976	-0-	-4354	-0-	137	1	26617	2	N	1946	2028	1	3	8	375
							81	4	2141	9							
07	38719	X	29844	-0-	-8875	-0-	221	1	27476	2	N	1952	2026	1	4	8	297
							2147	9									
08	38719	X	28502	-0-	-10217	-0-	220	1	26150	2	N	1862	1987	1	3	8	169
							84	4	2048	9							
09	37470	X	19769	-0-	-17701	-0-	106	1	18475	2	N	1060	913	1	4	8	312
							22	4	1166	9							
10	32519	X	24879	-0-	-7640	-0-	184	1	23038	2	N	1506	1659	1	6	8	153
							1657	9									

RANGER WELL #: 1H RRCID -> 290401 COMPL. DATE 01/24/2021 TOTAL DEPTH 13853 PERF.13952 - 19597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47368	X	43353	-0-	-4015	-0-	40600	2	1023	4	N	1573	1681	1			260
							1730	9									
06	45840	X	42821	-0-	-3019	-0-	40400	2	814	4	N	1461	1430	1			291
							1607	9									
07	47368	X	39155	-0-	-8213	-0-	36979	2	618	4	N	1416	1492	1			215
							1558	9									
08	45570	X	39168	-0-	-6402	-0-	36840	2	770	4	N	1416	1310	1			321
							1558	9									
09	42810	X	37217	-0-	-5593	-0-	35569	2	140	4	N	1371	1321	1			371
							1508	9									
10	44237	X	5642	-0-	-38595	-0-	5399	2	6	4	N	215	479	1			107
							237	9									

CLIFFHANGER WELL #: 1H RRCID -> 290742 COMPL. DATE 01/24/2021 TOTAL DEPTH 13657 PERF.14025 - 19580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42625	X	37915	-0-	-4710	-0-	35109	2	835	4	N	1792	1633	1	3	8	436
							1971	9									
06	41250	X	39203	-0-	-2047	-0-	36448	2	702	4	N	1866	1753	1	5	8	544
							2053	9									
07	42625	X	31102	-0-	-11523	-0-	28515	2	452	4	N	1941	2253	1	7	8	225
							2135	9									
08	40424	X	31457	-0-	-8967	-0-	29019	2	594	4	N	1676	1474	1	6	8	421
							1844	9									
09	39210	X	24857	-0-	-14353	-0-	23065	2	87	4	N	1550	1429	1	5	8	537
							1705	9									
10	40517	X	7014	-0-	-33503	-0-	6575	2	6	4	N	394	636	1	2	8	293
							433	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

ACADIA WELL #: 1H RRCID -> 290970 COMPL. DATE 10/31/2020 TOTAL DEPTH 10419 PERF.10857 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39439	X	39439	-0-	-0-	-0-	34735	2	4704	9	Y	4276	4196	1	3	8	298
06	38100	X	35208	-0-	-2892	-0-	31132	2	4076	9	Y	3705	3468	1	3	8	532
07	39370	X	38190	-0-	-1180	-0-	33878	2	4312	9	Y	3920	4192	1			260
08	39370	X	35845	-0-	-3525	-0-	31589	2	4256	9	Y	3869	3661	1			468
09	29204	X	29204	-0-	-0-	-0-	26376	2	2828	9	Y	2571	2675	1			364
10	39432	X	34911	-0-	-4521	-0-	30841	2	14	4	Y	3687	3647	1			404
							4056	9									

PALO DURO WELL #: 1H RRCID -> 291094 COMPL. DATE 10/31/2020 TOTAL DEPTH 10255 PERF.10816 - 16749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46717	X	29171	-0-	-17546	-0-	27756	2	1415	9	Y	1286	1349	1	3	8	90
06	45210	X	35224	-0-	-9986	-0-	32713	2	2511	9	Y	2283	2042	1	3	8	328
07	46717	X	39162	-0-	-7555	-0-	36162	2	3000	9	Y	2727	2873	1	1	8	181
08	46345	X	37036	-0-	-9309	-0-	33559	2	3477	9	Y	3161	2959	1	1	8	382
09	30378	X	30378	-0-	-0-	-0-	28092	2	2286	9	Y	2078	2166	1			294
10	39153	X	36907	-0-	-2246	-0-	34031	2	15	4	Y	2601	2609	1	1	8	285
							2861	9									

DIETZ O.L. UNIT WELL #: 3H RRCID -> 291315 COMPL. DATE 10/31/2020 TOTAL DEPTH 10512 PERF.10848 - 17673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62868	X	47146	-0-	-15722	-0-	44190	2	2956	9	Y	2687	2630	1	10	8	187
06	56670	X	41678	-0-	-14992	-0-	38798	2	2880	9	Y	2618	2416	1	13	8	376
07	52204	X	46810	-0-	-5394	-0-	43782	2	3028	9	Y	2753	2941	1	4	8	184
08	52204	X	49092	-0-	-3112	-0-	46398	2	2694	9	Y	2449	2330	1	6	8	297
09	39441	X	39441	-0-	-0-	-0-	37591	2	1850	9	Y	1682	1737	1	2	8	240
10	47178	X	47178	-0-	-0-	-0-	44462	2	20	4	Y	2451	2416	1	6	8	269
							2696	9									

LEVI GOODRICH UNIT 2 WELL #: 2H RRCID -> 291349 COMPL. DATE 10/15/2020 TOTAL DEPTH 10267 PERF.10753 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31792	X	31792	-0-	-0-	-0-	28389	2	126	4	Y	2979	2793	1			226
							3277	9									
06	27440	X	27440	-0-	-0-	-0-	23749	2	60	4	Y	3301	3211	1			316
							3631	9									
07	23631	X	23631	-0-	-0-	-0-	20765	2	116	4	Y	2500	2670	1			146
							2750	9									
08	26219	X	26219	-0-	-0-	-0-	23030	2	138	4	Y	2774	2647	1			273
							3051	9									
09	25993	X	25993	-0-	-0-	-0-	23028	2	117	4	Y	2589	2713	1			149
							2848	9									
10	31806	X	25538	-0-	-6268	-0-	22302	2	120	4	Y	2833	2812	1			170
							3116	9									

YUKON A WELL #: 1H RRCID -> 291455 COMPL. DATE 01/31/2021 TOTAL DEPTH 10942 PERF.11140 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18521	X	18521	-0-	-0-	-0-	2259	1	13492	2	Y	2493	2322	1	1	8	364
							28	4	2742	9							
06	17884	X	17884	-0-	-0-	-0-	2129	1	12972	2	Y	2504	2431	1			437
							29	4	2754	9							
07	18445	X	18013	-0-	-432	-0-	2623	1	12714	2	Y	2402	2615	1			224
							34	4	2642	9							
08	18445	X	16985	-0-	-1460	-0-	2651	1	12143	2	Y	1959	2032	1			151
							36	4	2155	9							
09	17374	X	17374	-0-	-0-	-0-	2574	1	12141	2	Y	2387	2292	1			246
							33	4	2626	9							
10	17213	X	17213	-0-	-0-	-0-	2508	1	12182	2	Y	2268	2438	1			76
							28	4	2495	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MCCULLOUGH, A.W. WELL #: 1RE RRCID -> 291544 COMPL. DATE 01/13/2011 TOTAL DEPTH 11058 PERF.10595 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YUKON C WELL #: 3H RRCID -> 291545 COMPL. DATE 01/31/2021 TOTAL DEPTH 11291 PERF.11289 - 17732

05	42625	X	39071	-0-	-3554	-0-	3869	1	32149	2	Y	2714	2538	1	5	8	398
							68	4	2985	9							
06	41250	X	37551	-0-	-3699	-0-	3574	1	30838	2	Y	2790	2695	1	6	8	487
							70	4	3069	9							
07	42346	X	38224	-0-	-4122	-0-	4472	1	30639	2	Y	2755	2969	1	1	8	272
							82	4	3031	9							
08	42098	X	36295	-0-	-5803	-0-	4558	1	29022	2	Y	2391	2460	1	4	8	199
							85	4	2630	9							
09	37555	X	37555	-0-	-0-	-0-	4773	1	29790	2	Y	2645	2574	1	2	8	268
							82	4	2910	9							
10	37889	X	37889	-0-	-0-	-0-	4661	1	30357	2	Y	2546	2726	1	4	8	84
							70	4	2801	9							

SARATOGA B WELL #: 2H RRCID -> 291562 COMPL. DATE 12/29/2020 TOTAL DEPTH 10830 PERF.11636 - 19203

05	42650	X	42650	-0-	-0-	-0-	861	1	34757	2	Y	6014	5950	1	16	8	173
							417	4	6615	9							
06	33363	X	33363	-0-	-0-	-0-	902	1	27188	2	Y	4641	4723	1	12	8	79
							168	4	5105	9							
07	29140	X	23934	-0-	-5206	-0-	494	1	17742	2	Y	5112	5058	1	4	8	129
							75	4	5623	9							
08	37053	X	37053	-0-	-0-	-0-	1205	1	29594	2	Y	5679	5554	1	13	8	241
							7	4	6247	9							
09	14713	X	14713	-0-	-0-	-0-	438	1	11506	2	Y	2503	2648	1	4	8	92
							16	4	2753	9							
10	42656	X	35459	-0-	-7197	-0-	867	1	28164	2	Y	5715	5448	1	8	8	351
							141	4	6287	9							

LIEBSCHER WELL #: 3H RRCID -> 291575 COMPL. DATE 01/31/2021 TOTAL DEPTH 11233 PERF.11143 - 16667

05	36394	X	30230	-0-	-6164	-0-	2604	1	25266	2	Y	2097	1930	1	23	8	311
							53	4	2307	9							
06	35220	X	29292	-0-	-5928	-0-	2749	1	24326	2	Y	1965	1906	1	27	8	343
							55	4	2162	9							
07	35123	X	28957	-0-	-6166	-0-	3458	1	23414	2	Y	1839	1972	1	9	8	201
							62	4	2023	9							
08	33573	X	21330	-0-	-12243	-0-	2954	1	16575	2	Y	1593	1552	1	11	8	231
							49	4	1752	9							
09	29631	X	29631	-0-	-0-	-0-	3873	1	23590	2	Y	1912	1950	1	4	8	189
							65	4	2103	9							
10	30256	X	27932	-0-	-2324	-0-	3635	1	22136	2	Y	1918	2002	1	11	8	94
							51	4	2110	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
SARATOGA C WELL #: 3H RRCID -> 291641 COMPL. DATE 12/29/2020 TOTAL DEPTH 11545 PERF.11333 - 18369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35247	X	32993	-0-	-2254	-0-	749	1	30244	2	Y	1488	1426	1	27	8	52
							363	4	1637	9							
06	32116	X	32116	-0-	-0-	-0-	976	1	29399	2	Y	1417	1402	1	39	8	28
							182	4	1559	9							
07	32891	X	31925	-0-	-966	-0-	824	1	29560	2	Y	1287	1270	1	9	8	36
							125	4	1416	9							
08	32984	X	31047	-0-	-1937	-0-	1156	1	28399	2	Y	1350	1316	1	11	8	59
							7	4	1485	9							
09	30075	X	30075	-0-	-0-	-0-	1048	1	27536	2	Y	1321	1324	1	4	8	52
							38	4	1453	9							
10	33201	X	28650	-0-	-4551	-0-	812	1	26377	2	Y	1208	1176	1	9	8	75
							132	4	1329	9							

KING WELL #: 8RE RRCID -> 291715 COMPL. DATE 10/19/1995 TOTAL DEPTH 8470 PERF. 8062 - 11410

05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	450	N	38	-0-	-412	-0-	38	2			N	-0-					-0-
07	124	N	29	-0-	-95	-0-	29	2			N	-0-					-0-
08	465	N	278	-0-	-187	-0-	277	2	1	9	N	1					1
09	644	N	644	-0-	-0-	-0-	644	2			N	-0-					1
*10	634	N	634	-0-	-0-	-0-	633	2	1	9	N	1	1	5	1	8	-0-

CHARLOTTE "H" WELL #: 1RE RRCID -> 291717 COMPL. DATE 02/28/1996 TOTAL DEPTH 12491 PERF. 8585 - 12491

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	11					11

PEACH WELL #: 1H RRCID -> 291783 COMPL. DATE 03/24/1998 TOTAL DEPTH 11358 PERF.10893 - 15919

05	93	N	93	-0-	-0-	-0-	69	2	24	9	N	22	1	8			227
06	90	N	85	-0-	-5	-0-	75	2	10	9	N	9	190	1			46
07	78	N	78	-0-	-0-	-0-	71	2	7	9	N	6					52
08	93	N	55	-0-	-38	-0-	51	2	4	9	N	4					56
09	155	N	155	-0-	-0-	-0-	130	2	25	9	N	23					79
10	93	N	34	-0-	-59	-0-	30	2	4	9	N	4					83

RAINIER WELL #: 1H RRCID -> 293205 COMPL. DATE 08/11/2021 TOTAL DEPTH 12701 PERF.12565 - 20502

05	36363	X	35244	-0-	-1119	-0-	188	1	30437	2	N	3858	3267	1	32	8	771
							375	4	4244	9							
06	40965	X	40965	-0-	-0-	-0-	225	1	36733	2	N	3643	4013	1	21	8	380
							4007	9									
07	41988	X	41988	-0-	-0-	-0-	248	1	37408	2	N	3626	3475	1	21	8	510
							343	4	3989	9							
08	39856	X	39856	-0-	-0-	-0-	248	1	35447	2	N	3489	3648	1	18	8	333
							323	4	3838	9							
09	40980	X	37004	-0-	-3976	-0-	240	1	32752	2	N	3250	3127	1	10	8	446
							437	4	3575	9							
10	42346	X	36019	-0-	-6327	-0-	260	1	31601	2	N	3182	3312	1	6	8	310
							658	4	3500	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

OZARK WELL #: 1H RRCID -> 293424 COMPL. DATE 08/27/2021 TOTAL DEPTH 13098 PERF.12744 - 20279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48267	X	43012	-0-	-5255	-0-	250	1	41023	2	N	1552	1565	1	6	8	67
							32	4	1707	9							
06	46710	X	39801	-0-	-6909	-0-	249	1	38073	2	N	1288	1284	1	2	8	69
							62	4	1417	9							
07	45167	X	42874	-0-	-2293	-0-	278	1	41735	2	N	733	765	1	1	8	36
							55	4	806	9							
08	44985	X	44985	-0-	-0-	-0-	306	1	43855	2	N	709	682	1	7	8	56
							44	4	780	9							
09	43453	X	43453	-0-	-0-	-0-	304	1	42374	2	N	693	660	1	7	8	82
							13	4	762	9							
10	42997	X	42832	-0-	-165	-0-	315	1	41559	2	N	762	802	1	1	8	41
							120	4	838	9							

REDWOOD A WELL #: 1H RRCID -> 293664 COMPL. DATE 12/30/2021 TOTAL DEPTH 11143 PERF.11402 - 17953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67611	X	55007	-0-	-12604	-0-	1040	1	48991	2	Y	4502	4547	1	2	8	143
							24	4	4952	9							
06	61440	X	50087	-0-	-11353	-0-	805	1	45001	2	Y	3858	3838	1	1	8	162
							37	4	4244	9							
07	63488	X	50769	-0-	-12719	-0-	989	1	45625	2	Y	3757	3657	1	1	8	261
							22	4	4133	9							
08	58373	X	50558	-0-	-7815	-0-	929	1	44690	2	Y	4413	4213	1	1	8	460
							85	4	4854	9							
09	46531	X	46531	-0-	-0-	-0-	807	1	41044	2	Y	4168	4320	1	1	8	307
							95	4	4585	9							
10	54994	X	46163	-0-	-8831	-0-	348	1	41305	2	Y	4047	3734	1	2	8	618
							58	4	4452	9							

ROMMEL UNIT WELL #: 4H RRCID -> 293759 COMPL. DATE 12/30/2021 TOTAL DEPTH 11775 PERF.11566 - 20119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68107	X	54947	-0-	-13160	-0-	1083	1	51035	2	Y	2549	2574	1	2	8	156
							25	4	2804	9							
06	63480	X	52653	-0-	-10827	-0-	870	1	48639	2	Y	2822	2795	1	1	8	182
							40	4	3104	9							
07	63519	X	51695	-0-	-11824	-0-	1035	1	47732	2	Y	2641	2574	1	1	8	248
							23	4	2905	9							
08	59396	X	48463	-0-	-10933	-0-	935	1	44944	2	Y	2272	2207	1	1	8	312
							85	4	2499	9							
09	43912	X	43912	-0-	-0-	-0-	802	1	40774	2	Y	2037	2121	1	1	8	227
							95	4	2241	9							
10	54932	X	42864	-0-	-12068	-0-	341	1	40460	2	Y	1824	1693	1	1	8	357
							57	4	2006	9							

LOWERY WELL #: 1 RRCID -> 293870 COMPL. DATE 12/17/1980 TOTAL DEPTH 8986 PERF. 8592 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
ROMMEL UNIT WELL #: 3H RRCID -> 294056 COMPL. DATE 12/30/2021 TOTAL DEPTH 11841 PERF.11407 - 20360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68355	X	46088	-0-	-22267	-0-	902	1	42486	2	Y	2435	2467	1	2	8	89
							21	4	2679	9							
06	61950	X	52483	-0-	-9467	-0-	869	1	48592	2	Y	2711	2686	1	1	8	113
							40	4	2982	9							
07	60295	X	48863	-0-	-11432	-0-	976	1	45025	2	Y	2582	2515	1	1	8	179
							22	4	2840	9							
08	56947	X	45658	-0-	-11289	-0-	878	1	42236	2	Y	2240	2175	1	1	8	243
							80	4	2464	9							
09	40368	X	40368	-0-	-0-	-0-	735	1	37388	2	Y	1962	2048	1	1	8	156
							87	4	2158	9							
10	54219	X	38686	-0-	-15533	-0-	308	1	36486	2	Y	1674	1559	1	2	8	269
							51	4	1841	9							

SIERRA WELL #: H 08PR RRCID -> 294542 COMPL. DATE 05/07/2022 TOTAL DEPTH 10630 PERF.10660 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56792	X	44780	-0-	-12012	-0-	42146	2	1	4	Y	2394	2404	1	7	8	54
							2633	9									
06	52830	X	39520	-0-	-13310	-0-	37076	2	2	4	Y	2220	2242	1	10	8	22
							2442	9									
07	53599	X	43480	-0-	-10119	-0-	46	1	40742	2	Y	2396	2379	1	3	8	36
							56	4	2636	9							
08	52142	X	40166	-0-	-11976	-0-	38	1	37841	2	Y	2003	1994	1	4	8	41
							84	4	2203	9							
09	38846	X	38846	-0-	-0-	-0-	44	1	36712	2	Y	1835	1845	1	1	8	30
							71	4	2019	9							
10	45849	X	38605	-0-	-7244	-0-	36435	2	2170	9	Y	1973	1949	1	3	8	51

TAHOE PINES WELL #: H 01PR RRCID -> 294601 COMPL. DATE 05/07/2022 TOTAL DEPTH 10388 PERF.10606 - 18915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79670	X	73287	-0-	-6383	-0-	62343	1	1	4	Y	9948	10011	1	2	8	135
							10943	9									
06	75810	X	72119	-0-	-3691	-0-	61760	2	4	4	Y	9414	9496	1	1	8	52
							10355	9									
07	78337	X	74162	-0-	-4175	-0-	71	1	63403	2	Y	9636	9601	1			87
							88	4	10600	9							
08	76508	X	67476	-0-	-9032	-0-	58	1	57279	2	Y	9101	9067	1	1	8	120
							128	4	10011	9							
09	68057	X	68057	-0-	-0-	-0-	71	1	58447	2	Y	8570	8624	1	1	8	65
							112	4	9427	9							
10	67332	X	66411	-0-	-921	-0-	56989	2	9422	9	Y	8565	8478	1	2	8	150

REDWOOD C WELL #: 1H RRCID -> 294686 COMPL. DATE 12/30/2021 TOTAL DEPTH 11694 PERF.11385 - 18891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37758	X	33539	-0-	-4219	-0-	639	1	30125	2	Y	2509	2505	1	1	8	98
							15	4	2760	9							
06	34140	X	31701	-0-	-2439	-0-	513	1	28711	2	Y	2231	2223	1	1	8	105
							23	4	2454	9							
07	32674	X	31129	-0-	-1545	-0-	607	1	27989	2	Y	2290	2227	1	2	8	166
							14	4	2519	9							
08	33542	X	28834	-0-	-4708	-0-	539	1	25897	2	Y	2135	2064	1	2	8	235
							49	4	2349	9							
09	18375	X	18375	-0-	-0-	-0-	317	1	16109	2	Y	1738	1828	1	2	8	143
							37	4	1912	9							
10	31806	X	24790	-0-	-7016	-0-	193	1	22858	2	Y	1552	1441	1	3	8	251
							32	4	1707	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

PRUEGNER UNIT WELL #: H 04PR RRCID -> 294692 COMPL. DATE 05/07/2022 TOTAL DEPTH 10610 PERF.10603 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70339	X	57407	-0-	-12932	-0-	54056	2	1	4	Y	3045	3056	1	3	8	47
							3350	9									
06	64800	X	51216	-0-	-13584	-0-	48050	2	3	4	Y	2875	2899	1	5	8	18
							3163	9									
07	66960	X	52079	-0-	-14881	-0-	55	1	49021	2	Y	2668	2658	1	1	8	27
							68	4	2935	9							
08	63953	X	52559	-0-	-11394	-0-	50	1	49592	2	Y	2552	2540	1	2	8	37
							110	4	2807	9							
09	50633	X	50633	-0-	-0-	-0-	58	1	47720	2	Y	2512	2526	1	1	8	22
							92	4	2763	9							
10	58807	X	49036	-0-	-9771	-0-	46313	2	2723	9	Y	2475	2449	1	1	8	47

TAHOE MOUNTAIN WELL #: H 03PR RRCID -> 294707 COMPL. DATE 05/07/2022 TOTAL DEPTH 10345 PERF.10901 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74679	X	69314	-0-	-5365	-0-	59253	1	1	4	Y	9145	9178	1	5	8	132
							10060	9									
06	71989	X	71989	-0-	-0-	-0-	62178	2	4	4	Y	8915	8985	1	12	8	50
							9807	9									
07	73386	X	73386	-0-	-0-	-0-	72	1	64191	2	Y	8213	8182	1	3	8	78
							89	4	9034	9							
08	69843	X	68542	-0-	-1301	-0-	61	1	60041	2	Y	7551	7522	1	4	8	103
							134	4	8306	9							
09	66122	X	66122	-0-	-0-	-0-	70	1	58072	2	Y	7153	7197	1	1	8	58
							112	4	7868	9							
10	74400	X	65114	-0-	-9286	-0-	57336	2	7778	9	Y	7071	6997	1	3	8	129

REDWOOD B WELL #: 1H RRCID -> 294753 COMPL. DATE 12/30/2021 TOTAL DEPTH 11680 PERF.11416 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36456	X	35216	-0-	-1240	-0-	669	1	31517	2	Y	2741	2818	1	3	8	106
							15	4	3015	9							
06	35280	X	32947	-0-	-2333	-0-	527	1	29482	2	Y	2649	2634	1	2	8	119
							24	4	2914	9							
07	36456	X	32284	-0-	-4172	-0-	623	1	28741	2	Y	2642	2572	1	2	8	187
							14	4	2906	9							
08	36523	X	36523	-0-	-0-	-0-	684	1	32906	2	Y	2610	2515	1	2	8	280
							62	4	2871	9							
09	35663	X	35663	-0-	-0-	-0-	631	1	32106	2	Y	2592	2675	1	2	8	195
							75	4	2851	9							
10	35516	X	35516	-0-	-0-	-0-	274	1	32487	2	Y	2463	2276	1	3	8	379
							46	4	2709	9							

BOONE A WELL #: 1H RRCID -> 295037 COMPL. DATE 05/14/2022 TOTAL DEPTH 10257 PERF.10480 - 16774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	10571	-0-	10571	2210918	84	1	9044	2	Y	1312	1413	1	30	8	179
							1443	9									
06	0	W	41094	-0-	41094	2252012	243	1	34417	2	Y	5828	5603	1	80	8	324
							23	4	6411	9							
07	0	W	40119	-0-	40119	2292131	235	1	33714	2	Y	5609	5607	1	20	8	306
							6170	9									
08	0	W	40159	-0-	40159	2332290	220	1	34285	2	Y	5140	5093	1	19	8	334
							5654	9									
09	0	W	36603	-0-	36603	2368893	210	1	31326	2	Y	4606	4657	1	5	8	278
							5067	9									
10	2404704	X	35811	-0-	-2368893	-0-	216	1	30631	2	Y	4513	4347	1	8	8	436
							4964	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BOONE B WELL #: 1H RRCID -> 295073 COMPL. DATE 05/14/2022 TOTAL DEPTH 10317 PERF.10446 - 16882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65503	X	51263	-0-	-14240	-0-	358	1	44075	2	Y	6209	5801	1	13	8	767
							6830	9									
06	57420	X	44129	-0-	-13291	-0-	204	1	37732	2	Y	5607	6051	1	14	8	309
							25	4	6168	9							
07	59334	X	42378	-0-	-16956	-0-	194	1	36165	2	Y	5472	5490	1	2	8	289
							6019	9									
08	55149	X	42469	-0-	-12680	-0-	201	1	36469	2	Y	5272	5241	1	3	8	317
							5799	9									
09	38421	X	38421	-0-	-0-	-0-	195	1	32810	2	Y	4924	4973	1	1	8	267
							5416	9									
10	46562	X	37339	-0-	-9223	-0-	192	1	31875	2	Y	4793	4612	1	2	8	446
							5272	9									

BIGHORN PEAK WELL #: H 04BH RRCID -> 295129 COMPL. DATE 01/23/2022 TOTAL DEPTH 10679 PERF.10254 - 19380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37789	X	32332	-0-	-5457	-0-	86	1	27351	2	Y	4216	4328	1	1	8	161
							257	4	4638	9							
06	35190	X	30173	-0-	-5017	-0-	83	1	25660	2	Y	3873	3864	1			170
							170	4	4260	9							
07	36363	X	29770	-0-	-6593	-0-	87	1	25053	2	Y	4134	4158	1			146
							83	4	4547	9							
08	34162	X	29166	-0-	-4996	-0-	88	1	24807	2	Y	3810	3798	1			158
							80	4	4191	9							
09	27102	X	27102	-0-	-0-	-0-	49	1	23471	2	Y	3199	3225	1			132
							63	4	3519	9							
*10	27990	X	27990	-0-	-0-	-0-	49	1	23916	2	Y	3603	3524	1			211
							62	4	3963	9							

ZARAGOZA WELL #: H 06ZG RRCID -> 295190 COMPL. DATE 08/20/2022 TOTAL DEPTH 9127 PERF. 9271 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34149	X	34149	-0-	-0-	-0-	33440	2	63	4	N	587	533	1	14	8	159
							646	9									
06	32190	X	30382	-0-	-1808	-0-	29585	2	57	4	N	673	564	1	26	8	242
							740	9									
07	29574	X	28363	-0-	-1211	-0-	2	1	27672	2	N	576	537	1	5	8	276
							55	4	634	9							
08	34162	X	31611	-0-	-2551	-0-	30763	2	60	4	N	716	724	1	2	8	266
							788	9									
09	33060	X	31467	-0-	-1593	-0-	30592	2	61	4	N	740	728	1			278
							814	9									
10	34162	X	29139	-0-	-5023	-0-	28299	2	94	4	N	678	539	1	1	8	416
							746	9									

BUCKY BADGER WELL #: H 02BB RRCID -> 295191 COMPL. DATE 06/17/2022 TOTAL DEPTH 10103 PERF. 9934 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38502	X	25595	-0-	-12907	-0-	718	1	22776	2	Y	1808	1660	1	16	8	320
							112	4	1989	9							
06	34620	X	21722	-0-	-12898	-0-	946	1	18937	2	Y	1627	1562	1	17	8	368
							49	4	1790	9							
07	32488	X	16974	-0-	-15514	-0-	634	1	14975	2	Y	1195	1332	1	16	8	215
							50	4	1315	9							
08	32488	X	23644	-0-	-8844	-0-	850	1	20980	2	Y	1610	1374	1	25	8	426
							43	4	1771	9							
09	19775	X	19775	-0-	-0-	-0-	802	1	17381	2	Y	1417	1497	1	9	8	337
							33	4	1559	9							
10	27536	X	27536	-0-	-0-	-0-	896	1	24252	2	Y	2127	2212	1	12	8	240
							48	4	2340	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
BUCKY BADGER UW WELL #: H 04BB RRCID -> 295199 COMPL. DATE 06/17/2022 TOTAL DEPTH 10033 PERF. 9769 - 17293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28706	X	27334	-0-	-1372	-0-	785	1	24906	2	Y	1383	1275	1	17	8	243
							122	4	1521	9							
06	27780	X	22380	-0-	-5400	-0-	988	1	19779	2	Y	1420	1326	1	17	8	320
							51	4	1562	9							
07	28706	X	18443	-0-	-10263	-0-	695	1	16414	2	Y	1163	1246	1	32	8	205
							55	4	1279	9							
08	27342	X	20765	-0-	-6577	-0-	742	1	18314	2	Y	1519	1300	1	24	8	400
							38	4	1671	9							
09	19075	X	19075	-0-	-0-	-0-	785	1	17024	2	Y	1122	1246	1	8	8	268
							32	4	1234	9							
10	27342	X	21217	-0-	-6125	-0-	700	1	18947	2	Y	1393	1489	1	12	8	160
							38	4	1532	9							

KLONDIKE TRAIL WELL #: H 04KL RRCID -> 295200 COMPL. DATE 07/01/2022 TOTAL DEPTH 11053 PERF. 10880 - 18496

05	48019	X	37300	-0-	-10719	-0-	32380	2	4920	9	Y	4473	4488	1	4	8	69
06	41880	X	31739	-0-	-10141	-0-	27355	2	2	4	Y	3984	4023	1	5	8	25
							4382	9									
07	42935	X	32536	-0-	-10399	-0-	31	1	28043	2	Y	4021	4004	1	1	8	41
							39	4	4423	9							
08	40889	X	30401	-0-	-10488	-0-	27	1	26196	2	Y	3745	3730	1	2	8	54
							58	4	4120	9							
09	28267	X	28267	-0-	-0-	-0-	29	1	24343	2	Y	3498	3520	1	1	8	31
							47	4	3848	9							
10	37758	X	26752	-0-	-11006	-0-	23118	2	3634	9	Y	3304	3269	1	2	8	64

MIST WELL #: H 06PR RRCID -> 295204 COMPL. DATE 05/07/2022 TOTAL DEPTH 10795 PERF. 10623 - 18612

05	95170	X	72316	-0-	-22854	-0-	66686	2	1	4	Y	5117	5150	1	2	8	77
							5629	9									
06	85500	X	66133	-0-	-19367	-0-	60761	2	4	4	Y	4880	4924	1	2	8	31
							5368	9									
07	88350	X	69351	-0-	-18999	-0-	72	1	64039	2	Y	4683	4665	1	1	8	48
							89	4	5151	9							
08	85312	X	65665	-0-	-19647	-0-	61	1	60626	2	Y	4403	4380	1	5	8	66
							135	4	4843	9							
09	62741	X	62741	-0-	-0-	-0-	70	1	57983	2	Y	4160	4185	1	2	8	39
							112	4	4576	9							
10	73811	X	61698	-0-	-12113	-0-	57017	2	4681	9	Y	4255	4209	1	2	8	83

KLONDIKE GOLD WELL #: H 02KL RRCID -> 295390 COMPL. DATE 07/01/2022 TOTAL DEPTH 10985 PERF. 11386 - 16928

05	39649	X	32710	-0-	-6939	-0-	27727	2	4983	9	Y	4530	4551	1	2	8	65
06	35610	X	29372	-0-	-6238	-0-	24709	2	1	4	Y	4238	4275	1	4	8	24
							4662	9									
07	36797	X	29344	-0-	-7453	-0-	28	1	24787	2	Y	4086	4070	1	1	8	39
							34	4	4495	9							
08	35061	X	27330	-0-	-7731	-0-	23	1	22958	2	Y	3907	3891	1	2	8	53
							51	4	4298	9							
09	26798	X	26798	-0-	-0-	-0-	27	1	22423	2	Y	3914	3935	1	1	8	31
							43	4	4305	9							
10	32953	X	25882	-0-	-7071	-0-	21693	2	4189	9	Y	3808	3769	1	1	8	69

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BIGHORN PASS WELL #: H 06BH RRCID -> 295469 COMPL. DATE 01/23/2022 TOTAL DEPTH 10639 PERF.10334 - 19184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50468	X	36644	-0-	-13824	-0-	95	1	30386	2	Y	5344	5474	1			205
							285	4	5878	9							
06	46950	X	34840	-0-	-12110	-0-	94	1	28917	2	Y	5125	5103	1			227
							191	4	5638	9							
07	46097	X	34326	-0-	-11771	-0-	98	1	28328	2	Y	5278	5312	1			193
							94	4	5806	9							
08	37572	X	33037	-0-	-4535	-0-	99	1	27676	2	Y	4703	4695	1	1	8	200
							89	4	5173	9							
09	30863	X	30863	-0-	-0-	-0-	54	1	25987	2	Y	4320	4336	1	1	8	183
							70	4	4752	9							
10	31228	X	31228	-0-	-0-	-0-	54	1	26402	2	Y	4276	4203	1	1	8	255
							68	4	4704	9							

BIGHORN PLAINS WELL #: H 02BH RRCID -> 295508 COMPL. DATE 01/23/2022 TOTAL DEPTH 10548 PERF.10420 - 18746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37076	X	33643	-0-	-3433	-0-	87	1	27729	2	Y	5061	5210	1			191
							260	4	5567	9							
06	37770	X	31400	-0-	-6370	-0-	84	1	25859	2	Y	4805	4787	1			209
							171	4	5286	9							
07	39029	X	30207	-0-	-8822	-0-	87	1	25054	2	Y	4530	4579	1			160
							83	4	4983	9							
08	39029	X	28744	-0-	-10285	-0-	85	1	23949	2	Y	4212	4199	1			173
							77	4	4633	9							
09	24261	X	24261	-0-	-0-	-0-	43	1	20513	2	Y	3318	3355	1			136
							55	4	3650	9							
10	26288	X	21418	-0-	-4870	-0-	38	1	18340	2	Y	2721	2697	1			160
							47	4	2993	9							

KLONDIKE MILL WELL #: H 08KL RRCID -> 295526 COMPL. DATE 07/01/2022 TOTAL DEPTH 11112 PERF.11140 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77252	X	63187	-0-	-14065	-0-	56657	2	1	4	Y	5935	5968	1	7	8	107
							6529	9									
06	73890	X	57371	-0-	-16519	-0-	50984	2	3	4	Y	5804	5857	1	8	8	46
							6384	9									
07	76353	X	59092	-0-	-17261	-0-	59	1	52730	2	Y	5664	5637	1	3	8	70
							73	4	6230	9							
08	72478	X	55126	-0-	-17352	-0-	50	1	49343	2	Y	5112	5094	1	3	8	85
							110	4	5623	9							
09	50824	X	50824	-0-	-0-	-0-	55	1	45586	2	Y	4632	4665	1			52
							88	4	5095	9							
10	60388	X	48740	-0-	-11648	-0-	43579	2	5161	9	Y	4692	4638	1	3	8	103

PANTHER GOLD WELL #: H 06RP RRCID -> 295869 COMPL. DATE 02/05/2023 TOTAL DEPTH 12472 PERF.11650 - 21513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	197625	X	154303	-0-	-43322	-0-	933	1	149864	2	Y	2978	3029	1	19	8	256
							230	4	3276	9							
*06	186180	X	139522	-0-	-46658	-0-	794	1	135573	2	Y	2676	2730	1	1	8	201
							211	4	2944	9							
*07	181722	X	136163	-0-	-45559	-0-	765	1	132280	2	Y	2646	2660	1	2	8	185
							207	4	2911	9							
*08	169818	X	124047	-0-	-45771	-0-	686	1	120547	2	Y	2362	2297	1	2	8	248
							216	4	2598	9							
*09	113632	X	113632	-0-	-0-	-0-	594	1	110553	2	Y	2223	2238	1	2	8	231
							40	4	2445	9							
10	154349	X	77268	-0-	-77081	-0-	522	1	74942	2	Y	1546	1535	1	3	8	239
							103	4	1701	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

KLONDIKE RUSH WELL #: H 06KL RRCID -> 295978 COMPL. DATE 07/01/2022 TOTAL DEPTH 11163 PERF.10747 - 19828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64139	X	45565	-0-	-18574	-0-	39868	1	5697	9	Y	5179	5201	1	6	8	84
06	54270	X	41571	-0-	-12699	-0-	36206	2	2	4	Y	4875	4918	1	9	8	32
							5363	9									
07	55707	X	42075	-0-	-13632	-0-	41	1	36887	2	Y	4633	4613	1	2	8	50
							51	4	5096	9							
08	52948	X	40724	-0-	-12224	-0-	36	1	35554	2	Y	4595	4572	1	4	8	69
							79	4	5055	9							
09	38067	X	38067	-0-	-0-	-0-	40	1	32979	2	Y	4532	4555	1	2	8	44
							63	4	4985	9							
10	46097	X	37186	-0-	-8911	-0-	32287	2	4899	9	Y	4454	4406	1	3	8	89

PANTHER BLUE WELL #: H 08RP RRCID -> 296034 COMPL. DATE 02/05/2023 TOTAL DEPTH 12405 PERF.11825 - 20902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203949	X	145727	-0-	-58222	-0-	873	1	140379	2	Y	3872	3961	1	3	8	313
							216	4	4259	9							
06	189090	X	133207	-0-	-55883	-0-	752	1	128440	2	Y	3468	3540	1	2	8	239
							200	4	3815	9							
07	178591	X	129611	-0-	-48980	-0-	722	1	124987	2	Y	3370	3391	1	2	8	216
							195	4	3707	9							
08	166160	X	122955	-0-	-43205	-0-	676	1	118791	2	Y	2977	2898	1	2	8	293
							213	4	3275	9							
09	115286	X	115286	-0-	-0-	-0-	600	1	111645	2	Y	2728	2752	1	2	8	267
							40	4	3001	9							
10	145731	X	110490	-0-	-35241	-0-	742	1	106517	2	Y	2804	2752	1	3	8	316
							147	4	3084	9							

QUEENS WELL #: H 01QG RRCID -> 296047 COMPL. DATE 02/12/2023 TOTAL DEPTH 11826 PERF.12021 - 22339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60915	X	49810	-0-	-11105	-0-	111	1	46889	2	Y	2486	2611	1	17	8	189
							75	4	2735	9							
06	55350	X	50704	-0-	-4646	-0-	103	1	48008	2	Y	2327	2221	1			295
							33	4	2560	9							
07	57486	X	57486	-0-	-0-	-0-	120	1	54513	2	Y	2560	2676	1	5	8	174
							37	4	2816	9							
08	57195	X	50986	-0-	-6209	-0-	116	1	45352	2	Y	4990	4822	1	18	8	324
							29	4	5489	9							
09	45237	X	45237	-0-	-0-	-0-	143	1	42548	2	Y	2282	2508	1	3	8	95
							36	4	2510	9							
10	54095	X	43783	-0-	-10312	-0-	168	1	41081	2	Y	2254	2211	1	6	8	132
							55	4	2479	9							

GAMBIT MATE WELL #: H 04QG RRCID -> 296091 COMPL. DATE 02/14/2023 TOTAL DEPTH 12340 PERF.12107 - 20965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99789	X	68882	-0-	-30907	-0-	158	1	66539	2	Y	1890	2015	1	1	8	169
							106	4	2079	9							
06	90630	X	68301	-0-	-22329	-0-	142	1	66031	2	Y	1893	1802	1			260
							46	4	2082	9							
07	80476	X	66280	-0-	-14196	-0-	140	1	63835	2	Y	2055	2154	1			161
							44	4	2261	9							
08	80476	X	59091	-0-	-21385	-0-	150	1	58475	2	Y	390	508	1			43
							37	4	429	9							
09	56494	X	56494	-0-	-0-	-0-	183	1	54501	2	Y	1604	1568	1			79
							46	4	1764	9							
10	70587	X	56334	-0-	-14253	-0-	222	1	54231	2	Y	1644	1615	1			108
							73	4	1808	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
VOYAGEURS OAK WELL #: H 03VG RRCID -> 296130 COMPL. DATE 03/02/2023 TOTAL DEPTH 10690 PERF.10983 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	130410	X	66777	-0-	-63633	-0-	66	1	54678	2	Y	10908	11017	1			169
							34	4	11999	9							
*12	134757	X	7306	-0-	-127451	-0-	6	1	5672	2	Y	1471	1578	1	3	8	59
							10	4	1618	9							
*01	134757	X	59231	-0-	-75526	-0-	51	1	49555	2	Y	8439	8280	1	1	8	217
							342	4	9283	9							
*02	126063	X	60500	-0-	-65563	-0-	46	1	50360	2	Y	9123	9250	1	17	8	73
							59	4	10035	9							
*03	75330	X	62127	-0-	-13203	-0-	67	1	52469	2	Y	8705	8582	1	8	8	188
							15	4	9576	9							
*04	67350	X	59861	-0-	-7489	-0-	91	1	50490	2	Y	8388	8492	1			84
							53	4	9227	9							
*05	65320	X	65320	-0-	-0-	-0-	50	1	55955	2	Y	8453	8497	1	5	8	35
							17	4	9298	9							
*06	62850	X	61201	-0-	-1649	-0-	82	1	52699	2	Y	7623	7596	1	3	8	59
							35	4	8385	9							
*07	64945	X	56865	-0-	-8080	-0-	38	1	49262	2	Y	6842	6789	1	2	8	110
							39	4	7526	9							
*08	65038	X	53262	-0-	-11776	-0-	30	1	46079	2	Y	6402	6431	1	1	8	80
							111	4	7042	9							
*09	44484	X	44484	-0-	-0-	-0-	147	1	38614	2	Y	5163	5146	1	1	8	96
							44	4	5679	9							
10	60543	X	45320	-0-	-15223	-0-	374	1	38736	2	Y	5593	5592	1	1	8	96
							58	4	6152	9							

VOYAGEURS PINE WELL #: H 01VG RRCID -> 296210 COMPL. DATE 03/02/2023 TOTAL DEPTH 10719 PERF.11236 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	151530	X	92057	-0-	-59473	-0-	92	1	75980	2	Y	14489	14619	1			224
							47	4	15938	9							
*12	156581	X	72868	-0-	-83713	-0-	68	1	61842	2	Y	9864	9821	1	7	8	260
							108	4	10850	9							
*01	156581	X	86604	-0-	-69977	-0-	76	1	73423	2	Y	11453	11402	1	5	8	306
							507	4	12598	9							
*02	146479	X	68676	-0-	-77803	-0-	54	1	58275	2	Y	9344	9540	1	18	8	92
							69	4	10278	9							
*03	101587	X	9619	-0-	-91968	-0-	11	1	8348	2	Y	1144	1160	1	7	8	69
							2	4	1258	9							
*04	92820	X	38172	-0-	-54648	-0-	58	1	32363	2	Y	5197	5193	1	1	8	72
							34	4	5717	9							
*05	87234	X	77237	-0-	-9997	-0-	58	1	65275	2	Y	10804	10856	1	1	8	19
							20	4	11884	9							
*06	84420	X	77027	-0-	-7393	-0-	103	1	66345	2	Y	9577	9535	1	3	8	58
							44	4	10535	9							
*07	73718	X	72452	-0-	-1266	-0-	48	1	62743	2	Y	8737	8665	1	5	8	125
							50	4	9611	9							
*08	76911	X	70258	-0-	-6653	-0-	39	1	61039	2	Y	8211	8245	1	4	8	87
							148	4	9032	9							
*09	55588	X	55588	-0-	-0-	-0-	184	1	48355	2	Y	6358	6339	1	4	8	102
							55	4	6994	9							
10	79205	X	65767	-0-	-13438	-0-	543	1	56300	2	Y	8035	8013	1	6	8	118
							85	4	8839	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
VOYAGEURS ELM WELL #: H 02VG RRCID -> 296212 COMPL. DATE 03/02/2023 TOTAL DEPTH 11329 PERF.11065 - 19564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	294390	X	207512	-0-	-86878	-0-	230	1	190190	2	Y	15431	15574	1			221
							118	4	16974	9							
*12	304203	X	178439	-0-	-125764	-0-	179	1	162994	2	Y	13621	13531	1	5	8	306
							283	4	14983	9							
*01	304203	X	198552	-0-	-105651	-0-	189	1	182583	2	Y	13199	13183	1	2	8	320
							1261	4	14519	9							
*02	284577	X	156369	-0-	-128208	-0-	133	1	144265	2	Y	10728	10963	1	13	8	72
							170	4	11801	9							
*03	224285	X	16158	-0-	-208127	-0-	19	1	14856	2	Y	1163	1176	1	5	8	54
							4	4	1279	9							
*04	209490	X	111680	-0-	-97810	-0-	184	1	102773	2	Y	7833	7820	1			67
							107	4	8616	9							
*05	200074	X	116245	-0-	-83829	-0-	96	1	107171	2	Y	8132	8182	1	4	8	13
							33	4	8945	9							
*06	193620	X	111967	-0-	-81653	-0-	160	1	103095	2	Y	7857	7823	1	3	8	44
							69	4	8643	9							
*07	168020	X	110084	-0-	-57936	-0-	78	1	101662	2	Y	7512	7446	1	4	8	106
							81	4	8263	9							
*08	115692	X	109746	-0-	-5946	-0-	65	1	101121	2	Y	7560	7583	1	4	8	79
							244	4	8316	9							
*09	94096	X	94096	-0-	-0-	-0-	332	1	87005	2	Y	6055	6034	1	4	8	96
							98	4	6661	9							
10	115692	X	105930	-0-	-9762	-0-	937	1	97083	2	Y	7058	7046	1	5	8	103
							146	4	7764	9							

GAMBIT CHECK WELL #: H 02QG RRCID -> 296246 COMPL. DATE 02/12/2023 TOTAL DEPTH 12300 PERF.12260 - 18806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76725	X	62490	-0-	-14235	-0-	143	1	60441	2	Y	1645	1741	1	1	8	144
							96	4	1810	9							
06	76200	X	59369	-0-	-16831	-0-	124	1	57647	2	Y	1416	1358	1			202
							40	4	1558	9							
07	78740	X	55283	-0-	-23457	-0-	117	1	53472	2	Y	1506	1581	1			127
							37	4	1657	9							
08	78740	X	57799	-0-	-20941	-0-	147	1	57247	2	Y	335	432	1			30
							36	4	369	9							
09	57675	X	57675	-0-	-0-	-0-	187	1	55927	2	Y	1376	1344	1			62
							47	4	1514	9							
10	62496	X	55911	-0-	-6585	-0-	222	1	54128	2	Y	1353	1330	1			85
							73	4	1488	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
VOYAGEURS FIR WELL #: H 05VG RRCID -> 296275 COMPL. DATE 03/02/2023 TOTAL DEPTH 10760 PERF.11058 - 17627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	109620	X	62284	-0-	-47336	-0-	64	1	52614	2	Y	8703	8778	1			149
							33	4	9573	9							
*12	113274	X	1074	-0-	-112200	-0-	1	1	773	2	Y	272	376	1	6	8	39
							1	4	299	9							
*01	113274	X	32361	-0-	-80913	-0-	29	1	28438	2	Y	3362	3287	1	1	8	113
							196	4	3698	9							
*02	105966	X	50980	-0-	-54986	-0-	40	1	43908	2	Y	6345	6340	1	35	8	83
							52	4	6980	9							
*03	70556	X	63117	-0-	-7439	-0-	71	1	55748	2	Y	6620	6501	1	20	8	182
							16	4	7282	9							
*04	62820	X	58294	-0-	-4526	-0-	92	1	51204	2	Y	6313	6394	1			101
							54	4	6944	9							
*05	56842	X	56842	-0-	-0-	-0-	45	1	50016	2	Y	6151	6191	1	10	8	51
							15	4	6766	9							
*06	61470	X	52643	-0-	-8827	-0-	72	1	46635	2	Y	5368	5345	1	6	8	68
							31	4	5905	9							
*07	63519	X	51400	-0-	-12119	-0-	35	1	45622	2	Y	5188	5146	1	3	8	107
							36	4	5707	9							
*08	63519	X	47321	-0-	-16198	-0-	27	1	42242	2	Y	4500	4523	1	3	8	81
							102	4	4950	9							
*09	40508	X	40508	-0-	-0-	-0-	138	1	36049	2	Y	3891	3873	1	3	8	96
							41	4	4280	9							
10	56575	X	45807	-0-	-10768	-0-	388	1	40202	2	Y	4688	4677	1	4	8	103
							60	4	5157	9							

E C F OIL UNIT NO. 2 WELL #: 1H RRCID -> 296450 COMPL. DATE 12/20/1993 TOTAL DEPTH 8481 PERF. 7683 - 11712

05	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOPAZ UNIT WELL #: 1 RRCID -> 296587 COMPL. DATE 05/05/1995 TOTAL DEPTH 10996 PERF.10617 - 13498

05	14B	DENY	21	-0-	21	21	21	1			N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	21					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	21					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	21					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	21					N	-0-					-0-
*10	14B	DENY	54	-0-	54	75	54	2			N	-0-					-0-

MUNSON-OEDING UNIT WELL #: 1RE RRCID -> 296623 COMPL. DATE 01/17/1992 TOTAL DEPTH 9885 PERF. 9509 - 13971

05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	279	N	193	-0-	-86	-0-	193	2			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

MCCULLOUGH-MCCULLOUGH 'A' WELL #: 1RE RRCID -> 296624 COMPL. DATE 08/20/2009 TOTAL DEPTH 10980 PERF.10546 - 14368

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MAKINSON, LONITA C. WELL #: 1RE RRCID -> 296625 COMPL. DATE 03/10/1991 TOTAL DEPTH 11386 PERF. 7877 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
*10	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-

BREDTHAUER UNIT WELL #: 1H RRCID -> 296744 COMPL. DATE 07/30/1993 TOTAL DEPTH 13426 PERF. 9943 - 13426

05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

OLEY UNIT WELL #: 1 RRCID -> 296745 COMPL. DATE 09/23/1980 TOTAL DEPTH 8660 PERF. 8316 - 10356

05	1240	X	-0-	-0-	-1240	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-216	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE STEVE WELL #: 1H RRCID -> 296746 COMPL. DATE 06/14/2011 TOTAL DEPTH 8650 PERF. 8119 - 10849

*05	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
*06	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/11/2024

BOWERS WELL #: 1 H RRCID -> 296747 COMPL. DATE 07/28/1993 TOTAL DEPTH 8215 PERF. 7691 - 11562

05	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAUSMANN WELL #: 1 RRCID -> 296782 COMPL. DATE 03/14/1999 TOTAL DEPTH 12221 PERF.11428 - 16190

05	2480	X	-0-	-0-	-2480	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	3	3	8			-0-

PLUGGED AND ABANDONED_____ 10/16/2024

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
RIDGE SIXERS WELL #: H 06BR RRCID -> 296894 COMPL. DATE 04/01/2023 TOTAL DEPTH 11509 PERF.10937 - 21438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0		251008	-0-	251008	2101153	276	1	227569	2	Y	20929	21082	1			293
							141	4	23022	9							
*12	0		216283	-0-	216283	2317436	216	1	196842	2	Y	17166	17066	1	5	8	388
							342	4	18883	9							
*01	2553655	X	236219	-0-	-2317436	-0-	221	1	214079	2	Y	18582	18522	1	3	8	445
							1479	4	20440	9							
*02	240787	X	214866	-0-	-25921	-0-	182	1	197458	2	Y	15448	15788	1	9	8	96
							233	4	16993	9							
*03	257393	X	220337	-0-	-37056	-0-	258	1	201578	2	Y	16766	16542	1	4	8	316
							58	4	18443	9							
*04	249090	X	215373	-0-	-33717	-0-	353	1	196919	2	Y	16268	16466	1			118
							206	4	17895	9							
*05	257393	X	229156	-0-	-28237	-0-	188	1	210577	2	Y	16661	16736	1	2	8	41
							64	4	18327	9							
*06	249090	X	215533	-0-	-33557	-0-	307	1	197854	2	Y	15673	15620	1	2	8	92
							132	4	17240	9							
*07	230888	X	208416	-0-	-22472	-0-	148	1	191673	2	Y	14947	14826	1	2	8	211
							153	4	16442	9							
*08	228098	X	208127	-0-	-19971	-0-	124	1	191313	2	Y	14753	14808	1	2	8	154
							462	4	16228	9							
*09	220740	X	169500	-0-	-51240	-0-	595	1	155899	2	Y	11664	11627	1	3	8	188
							176	4	12830	9							
10	228098	X	200860	-0-	-27238	-0-	1768	1	183216	2	Y	14183	14154	1	4	8	213
							275	4	15601	9							

RIDGE OAK WELL #: H 04BR RRCID -> 296895 COMPL. DATE 04/01/2023 TOTAL DEPTH 11598 PERF.10865 - 21948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0		213136	-0-	213136	1783246	233	1	192682	2	Y	18274	18405	1			268
							120	4	20101	9							
*12	0		184170	-0-	184170	1967416	183	1	167026	2	Y	15155	15057	1	8	8	358
							290	4	16671	9							
*01	2167669	X	200253	-0-	-1967416	-0-	187	1	180692	2	Y	16478	16422	1	5	8	409
							1248	4	18126	9							
*02	202217	X	180474	-0-	-21743	-0-	152	1	165210	2	Y	13561	13856	1	15	8	99
							195	4	14917	9							
*03	216163	X	186273	-0-	-29890	-0-	219	1	171164	2	Y	13492	13311	1	6	8	274
							49	4	14841	9							
*04	209190	X	172716	-0-	-36474	-0-	282	1	157530	2	Y	13399	13558	1			115
							165	4	14739	9							
*05	216163	X	180606	-0-	-35557	-0-	148	1	165727	2	Y	13346	13412	1	4	8	45
							50	4	14681	9							
*06	209190	X	170593	-0-	-38597	-0-	243	1	156369	2	Y	12615	12569	1	3	8	88
							104	4	13877	9							
*07	193905	X	165666	-0-	-28239	-0-	119	1	154306	2	Y	10107	10034	1	3	8	158
							123	4	11118	9							
*08	187457	X	164546	-0-	-22911	-0-	98	1	151102	2	Y	11801	11820	1	3	8	136
							365	4	12981	9							
*09	173970	X	133176	-0-	-40794	-0-	468	1	122795	2	Y	8885	8862	1	3	8	156
							139	4	9774	9							
10	179769	X	163287	-0-	-16482	-0-	1440	1	149246	2	Y	11252	11221	1	5	8	182
							224	4	12377	9							

BETHANY UNIT WELL #: 1H RRCID -> 296945 COMPL. DATE 09/07/1994 TOTAL DEPTH 8370 PERF. 7713 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
06	1170	X	-0-	-0-	-1170	-0-					N	-0-					-0-
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
ARMSTRONG-MUNSON UNIT WELL #: 1 RRCID -> 297023 COMPL. DATE 05/02/1992 TOTAL DEPTH 10022 PERF. 9310 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	5022	X	-0-	-0-	-5022	-0-			N	-0-			-0-
06	4860	X	76	-0-	-4784	-0-	76	2	N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	217	X	13	-0-	-204	-0-	13	2	N	-0-			-0-
09	210	X	29	-0-	-181	-0-	29	2	N	-0-			-0-
*10	93	X	29	-0-	-64	-0-	29	2	N	-0-			-0-

EPHRAIM WELL #: 1RE RRCID -> 297116 COMPL. DATE 01/21/2006 TOTAL DEPTH 8713 PERF. 8075 - 11579

05	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-

OZARK WELL #: H 06OB RRCID -> 297145 COMPL. DATE 05/02/2023 TOTAL DEPTH 13040 PERF. 12890 - 20063

05	251131	X	111425	-0-	-139706	-0-	651	1	107032	2	Y	3325	3356	1			132
							84	4	3658	9							
06	243030	X	100863	-0-	-142167	-0-	634	1	97010	2	Y	2783	2774	1			141
							158	4	3061	9							
07	251131	X	101521	-0-	-149610	-0-	648	1	97233	2	Y	3193	3221	1			113
							128	4	3512	9							
08	131161	X	96052	-0-	-35109	-0-	641	1	91858	2	Y	3146	3095	1			164
							92	4	3461	9							
09	117090	X	89218	-0-	-27872	-0-	612	1	85279	2	Y	3002	2899	1			267
							25	4	3302	9							
10	111414	X	87350	-0-	-24064	-0-	631	1	83345	2	Y	2849	3036	1			80
							240	4	3134	9							

BYRDE WELL #: H 02OB RRCID -> 297160 COMPL. DATE 05/02/2023 TOTAL DEPTH 13018 PERF. 12941 - 21258

05	254045	X	113966	-0-	-140079	-0-	664	1	109157	2	Y	3690	3725	1	1	8	145
							86	4	4059	9							
06	245850	X	100747	-0-	-145103	-0-	632	1	96671	2	Y	2988	2982	1	1	8	150
							157	4	3287	9							
07	254045	X	102786	-0-	-151259	-0-	655	1	98172	2	Y	3482	3510	1			122
							129	4	3830	9							
08	254045	X	94704	-0-	-159341	-0-	634	1	90866	2	Y	2830	2802	1			150
							91	4	3113	9							
09	245850	X	88525	-0-	-157325	-0-	611	1	85160	2	Y	2481	2405	1			226
							25	4	2729	9							
10	254045	X	85656	-0-	-168389	-0-	621	1	82036	2	Y	2512	2664	1			74
							236	4	2763	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
TATER MEMORIAL WELL #: H 07TT RRCID -> 297411 COMPL. DATE 06/30/2023 TOTAL DEPTH 11046 PERF.11421 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0		120853	-0-		120853	705308	134	1	110827	2	Y	8930	8996	1			172
								69	4	9823	9							
*12	0		103370	-0-		103370	808678	104	1	94984	2	Y	7379	7320	1	10	8	221
								165	4	8117	9							
*01	0		105092	-0-		105092	913770	99	1	95907	2	Y	7658	7623	1	4	8	252
								662	4	8424	9							
*02	0		96492	-0-		96492	1010262	82	1	88943	2	Y	6693	6814	1	9	8	122
								105	4	7362	9							
*03	1105136	X	94874	-0-		-1010262	-0-	112	1	87838	2	Y	6272	6178	1	4	8	212
								25	4	6899	9							
*04	138780	X	80221	-0-		-58559	-0-	133	1	74035	2	Y	5433	5561	1			84
								77	4	5976	9							
*05	143406	X	78388	-0-		-65018	-0-	64	1	72057	2	Y	5677	5695	1	2	8	64
								22	4	6245	9							
*06	138780	X	70419	-0-		-68361	-0-	100	1	64659	2	Y	5106	5081	1	1	8	88
								43	4	5617	9							
*07	143406	X	67573	-0-		-75833	-0-	48	1	62426	2	Y	4590	4552	1	1	8	125
								50	4	5049	9							
*08	143406	X	70884	-0-		-72522	-0-	43	1	65866	2	Y	4378	4367	1	1	8	135
								159	4	4816	9							
*09	80910	X	60282	-0-		-20628	-0-	219	1	55794	2	Y	3822	3818	1	1	8	138
								65	4	4204	9							
10	80631	X	76101	-0-		-4530	-0-	678	1	70228	2	Y	4627	4626	1	2	8	137
								105	4	5090	9							

SYLVIA WELL #: 1 RRCID -> 297482 COMPL. DATE 10/09/1994 TOTAL DEPTH 9079 PERF. 8302 - 9991

05	1550	X	384	-0-		-1166	-0-	384	2			N	-0-					-0-
06	1500	X	342	-0-		-1158	-0-	342	2			N	-0-					-0-
07	1550	X	462	-0-		-1088	-0-	462	2			N	-0-					-0-
08	1550	X	443	-0-		-1107	-0-	443	2			N	-0-					-0-
09	465	N	465	-0-		-0-	-0-	465	2			N	-0-					-0-
*10	465	N	263	-0-		-202	-0-	263	2			N	-0-					-0-

RIDGE FOX WELL #: H 02BR RRCID -> 297491 COMPL. DATE 04/01/2023 TOTAL DEPTH 11522 PERF.10900 - 22228

*11	0		157176	-0-		157176	1377141	169	1	139914	2	Y	15460	15563	1			231
								87	4	17006	9							
*12	0		137463	-0-		137463	1514604	134	1	122538	2	Y	13253	13158	1	8	8	318
								213	4	14578	9							
*01	1659220	X	144616	-0-		-1514604	-0-	133	1	128175	2	Y	14021	13982	1	5	8	352
								885	4	15423	9							
*02	163734	X	127983	-0-		-35751	-0-	106	1	115206	2	Y	11395	11646	1	13	8	88
								136	4	12535	9							
*03	175026	X	130055	-0-		-44971	-0-	149	1	116697	2	Y	11977	11815	1	5	8	245
								34	4	13175	9							
*04	169380	X	120274	-0-		-49106	-0-	193	1	107868	2	Y	11000	11145	1			100
								113	4	12100	9							
*05	175026	X	120677	-0-		-54349	-0-	97	1	108834	2	Y	10648	10702	1	3	8	43
								33	4	11713	9							
*06	169380	X	113533	-0-		-55847	-0-	158	1	102088	2	Y	10199	10162	1	2	8	78
								68	4	11219	9							
*07	175026	X	110944	-0-		-64082	-0-	77	1	100028	2	Y	9781	9702	1	2	8	155
								80	4	10759	9							
*08	175026	X	107858	-0-		-67168	-0-	63	1	97178	2	Y	9438	9475	1	2	8	116
								235	4	10382	9							
*09	120120	X	91793	-0-		-28327	-0-	318	1	83305	2	Y	7342	7319	1	3	8	136
								94	4	8076	9							
10	120125	X	105125	-0-		-15000	-0-	910	1	94332	2	Y	8855	8836	1	4	8	151
								142	4	9741	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
TATER RUN WELL #: H 05TT RRCID -> 297516 COMPL. DATE 06/30/2023 TOTAL DEPTH 10963 PERF.11260 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0		81153	-0-	81153	568444	91	1	74878	2	Y	5579	5629	1			104
							47	4	6137	9							
*12	0		68554	-0-	68554	636998	69	1	63375	2	Y	4545	4510	1	5	8	134
							110	4	5000	9							
*01	0		66925	-0-	66925	703923	64	1	61675	2	Y	4327	4312	1	2	8	147
							426	4	4760	9							
*02	0		55092	-0-	55092	759015	47	1	51038	2	Y	3588	3658	1	6	8	71
							60	4	3947	9							
*03	0		52738	-0-	52738	811753	63	1	49010	2	Y	3319	3269	1	2	8	119
							14	4	3651	9							
*04	855295	X	43542	-0-	-811753	-0-	73	1	40512	2	Y	2650	2726	1			43
							42	4	2915	9							
*05	122202	X	52889	-0-	-69313	-0-	44	1	49739	2	Y	2810	2819	1	1	8	33
							15	4	3091	9							
*06	118260	X	46224	-0-	-72036	-0-	67	1	43468	2	Y	2418	2404	1	1	8	46
							29	4	2660	9							
*07	122202	X	43824	-0-	-78378	-0-	32	1	41437	2	Y	2111	2092	1	1	8	64
							33	4	2322	9							
*08	122202	X	41097	-0-	-81105	-0-	25	1	38941	2	Y	1852	1845	1	1	8	70
							94	4	2037	9							
*09	52680	X	32431	-0-	-20249	-0-	120	1	30508	2	Y	1606	1610	1	1	8	65
							36	4	1767	9							
10	54436	X	38258	-0-	-16178	-0-	344	1	35596	2	Y	2059	2061	1	1	8	62
							53	4	2265	9							

TATER TOWN WELL #: H 03TT RRCID -> 297581 COMPL. DATE 06/30/2023 TOTAL DEPTH 10993 PERF.11159 - 16833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0		115967	-0-	115967	675851	127	1	104862	2	Y	9921	9986	1			195
							65	4	10913	9							
*12	0		89432	-0-	89432	765283	89	1	80940	2	Y	7511	7437	1	13	8	256
							141	4	8262	9							
*01	0		104839	-0-	104839	870122	98	1	94287	2	Y	8912	8851	1	9	8	308
							651	4	9803	9							
*02	0		97933	-0-	97933	968055	82	1	89382	2	Y	7604	7736	1	24	8	152
							105	4	8364	9							
*03	0		99075	-0-	99075	1067130	116	1	90545	2	Y	7625	7502	1	9	8	266
							26	4	8388	9							
*04	1141199	X	74069	-0-	-1067130	-0-	121	1	67664	2	Y	5648	5797	1			117
							71	4	6213	9							
*05	136834	X	78166	-0-	-58668	-0-	64	1	71645	2	Y	5850	5876	1	5	8	86
							22	4	6435	9							
*06	132420	X	71513	-0-	-60907	-0-	102	1	65551	2	Y	5287	5257	1	3	8	113
							44	4	5816	9							
*07	136834	X	66457	-0-	-70377	-0-	47	1	60797	2	Y	5058	5016	1	2	8	153
							49	4	5564	9							
*08	136834	X	72410	-0-	-64424	-0-	43	1	66533	2	Y	5157	5144	1	2	8	164
							161	4	5673	9							
*09	56617	X	56617	-0-	-0-	-0-	205	1	52033	2	Y	3925	3927	1	3	8	159
							61	4	4318	9							
10	80383	X	70607	-0-	-9776	-0-	622	1	64444	2	Y	4949	4942	1	5	8	161
							97	4	5444	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

PRESERVE CASTLE WELL #: H 02DP RRCID -> 297839 COMPL. DATE 02/26/2024 TOTAL DEPTH 10733 PERF.10659 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		256223	-0-	256223	777059	723	1	231722	2	Y	21503	21687	1	42	8	285
							125	4	23653	9							
06	SHUT IN		224745	-0-	224745	1001804	705	1	204639	2	Y	17567	17380	1	17	8	455
							77	4	19324	9							
07	SHUT IN		188476	-0-	188476	1190280	432	1	172857	2	Y	13713	13798	1	6	8	364
							103	4	15084	9							
08	SHUT IN		183053	-0-	183053	1373333	13	1	168430	2	Y	13278	13426	1	6	8	210
							4	4	14606	9							
09	SHUT IN		144692	-0-	144692	1518025	61	1	134075	2	Y	9579	9484	1	5	8	300
							19	4	10537	9							
10	SHUT IN		NO RPT	-0-	-0-	1518025					Y	NO RPT					300

PRESERVE HILLS WELL #: H 04DP RRCID -> 297840 COMPL. DATE 02/26/2024 TOTAL DEPTH 10783 PERF.10704 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		298254	-0-	298254	914537	841	1	269613	2	Y	25140	25336	1	29	8	273
							146	4	27654	9							
06	SHUT IN		262508	-0-	262508	1177045	822	1	238467	2	Y	21026	20802	1	12	8	485
							90	4	23129	9							
07	SHUT IN		215731	-0-	215731	1392776	492	1	196815	2	Y	16643	16741	1	5	8	382
							117	4	18307	9							
08	SHUT IN		201445	-0-	201445	1594221	14	1	184291	2	Y	15578	15764	1	5	8	191
							4	4	17136	9							
09	SHUT IN		159089	-0-	159089	1753310	67	1	146452	2	Y	11408	11295	1	4	8	300
							21	4	12549	9							
10	SHUT IN		NO RPT	-0-	-0-	1753310					Y	NO RPT					300

OLEY UNIT WELL #: 2 RRCID -> 297935 COMPL. DATE 09/29/1997 TOTAL DEPTH 8711 PERF. 8315 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	X	684	-0-	-556	-0-	684	2			N	-0-					-0-
06	1200	X	816	-0-	-384	-0-	816	2			N	-0-					-0-
07	1240	X	652	-0-	-588	-0-	652	2			N	-0-					-0-
08	1240	X	852	-0-	-388	-0-	852	2			N	-0-					-0-
09	1200	X	850	-0-	-350	-0-	850	2			N	-0-					-0-
*10	6560	X	6560	-0-	-0-	-0-	6079	2	481	9	N	437	233	1	2	8	202

JOHN DIETZ WELL #: 2 RRCID -> 298209 COMPL. DATE 02/26/2024 TOTAL DEPTH 10648 PERF.10399 - 18041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		27876	-0-	27876	27876	68	1	24661	2	Y	2539	2073	1	6	8	460
							354	4	2793	9							
*03	SHUT IN		275799	-0-	275799	303675	641	1	247097	2	Y	24896	25093	1	14	8	249
							675	4	27386	9							
*04	SHUT IN		280801	-0-	280801	584476	668	1	252142	2	Y	24942	24725	1	8	8	458
							555	4	27436	9							
*05	SHUT IN		255259	-0-	255259	839735	720	1	230731	2	Y	21530	21720	1	28	8	240
							125	4	23683	9							
*06	SHUT IN		216698	-0-	216698	1056433	680	1	197273	2	Y	16974	16798	1	12	8	404
							74	4	18671	9							
*07	SHUT IN		181851	-0-	181851	1238284	416	1	166167	2	Y	13790	13862	1	6	8	326
							99	4	15169	9							
*08	SHUT IN		171551	-0-	171551	1409835	12	1	157303	2	Y	12938	13089	1	7	8	168
							4	4	14232	9							
*09	SHUT IN		134536	-0-	134536	1544371	57	1	124229	2	Y	9303	9211	1	5	8	255
							17	4	10233	9							
*10	SHUT IN		154481	-0-	154481	1698852	643	1	141210	2	Y	11141	10933	1	9	8	454
							373	4	12255	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
BROWN MEMORIAL WELL #: H 08FB RRCID -> 298230 COMPL. DATE 04/25/2024 TOTAL DEPTH 12949 PERF.12763 - 22071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		29473	-0-	29473	29473	210	1	25889	2	Y	2705	2502	1			203
							398	4	2976	9							
*05	0		211758	-0-	211758	241231	970	1	191698	2	Y	16408	16413	1			198
							1041	4	18049	9							
*06	0		205110	-0-	205110	446341	905	1	189594	2	Y	13144	13251	1			91
							153	4	14458	9							
*07	0		194320	-0-	194320	640661	629	1	179997	2	Y	12297	12273	1			115
							167	4	13527	9							
*08	0		179315	-0-	179315	819976	332	1	166946	2	Y	10755	10785	1			85
							206	4	11831	9							
*09	977723	X	157747	-0-	-819976	-0-	279	1	146680	2	Y	9487	9465	1			107
							352	4	10436	9							
*10	185163	X	153311	-0-	-31852	-0-	267	1	142718	2	Y	9058	8934	1			231
							362	4	9964	9							

MINERAL TECHNOLOGIES, INC. 593635
DITTMAR WELL #: 1 RRCID -> 146840 COMPL. DATE 07/25/1993 TOTAL DEPTH 12025 PERF.11846 - 12025

05	62	N	-0-	-0-	-62	-0-					N	-0-					24
06	60	N	-0-	-0-	-60	-0-					N	-0-					24
07	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					24
08	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					24
09	999	N	999	-0-	-0-	-0-	999	3			N	-0-					24
10	978	N	978	-0-	-0-	-0-	978	3			N	-0-					24

MEANS "B" WELL #: 3H RRCID -> 186109 COMPL. DATE 07/08/2002 TOTAL DEPTH 10939 PERF.10266 - 12740

05	2480	X	-0-	-0-	-2480	-0-					N	15					95
06	2400	X	-0-	-0-	-2400	-0-					N	5					100
07	2480	X	-0-	-0-	-2480	-0-					N	278	187	1			191
08	0	X	-0-	-0-	-0-	-0-					N	146	182	1	14	8	141
09	0	X	-0-	-0-	-0-	-0-					N	225	171	1			195
10	0	X	-0-	-0-	-0-	-0-					N	262	357	1			100

NITRO OIL & GAS, LLC 611014
WOLFF WELL #: 4H RRCID -> 189029 COMPL. DATE 04/18/2002 TOTAL DEPTH N/A PERF.11645 - 14699

05	465	N	249	-0-	-216	-0-	8	1	241	3	N	-0-					80
06	294	N	294	-0-	-0-	-0-	10	1	284	3	N	-0-					80
07	310	N	-0-	-0-	-310	-0-					N	-0-					80
08	248	N	-0-	-0-	-248	-0-					N	-0-					80
09	384	N	384	-0-	-0-	-0-	13	1	370	3	N	1					81
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

OGDEN RESOURCES CORPORATION 618970
CHARANZA WELL #: 1C RRCID -> 295328 COMPL. DATE 09/01/2019 TOTAL DEPTH 9321 PERF. 6606 - 8880

05	0	Z	-0-	-0-	-0-	6229					N	-0-					29
06	0	Z	-0-	-0-	-0-	6229					N	-0-					29
07	0	Z	-0-	-0-	-0-	6229					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	6229					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	6229					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	6229					N	-0-					29

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
OUTLAW OIL LLC 628425
CECELIA-BEDFORD UNIT WELL #: 1 RRCID -> 172694 COMPL. DATE 11/07/1996 TOTAL DEPTH 8700 PERF. 7510 - 10131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	N	866	-0-	-0-	-0-	706	2	160	9	N	145					231
06	645	N	645	-0-	-0-	-0-	510	2	135	9	N	123	181	1			173
07	770	N	770	-0-	-0-	-0-	624	2	146	9	N	133	173	1			133
08	886	N	886	-0-	-0-	-0-	714	2	172	9	N	156	182	1			107
09	668	N	668	-0-	-0-	-0-	534	2	134	9	N	122	177	1			52
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PALEO OIL COMPANY LLC 635131
PATRIOT WELL #: 1 X RRCID -> 211914 COMPL. DATE 02/01/2005 TOTAL DEPTH 15133 PERF.15497 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEDISH CHEF WELL #: 5H RRCID -> 294938 COMPL. DATE 07/03/2022 TOTAL DEPTH 10460 PERF.10887 - 15377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	10963	-0-	10963	694412	9003	2	1960	9	Y	1782	1777	1			218
06	0	W	11906	-0-	11906	706318	9815	1	2091	9	Y	1901	1875	1			244
07	0	W	12131	-0-	12131	718449	10211	3	1920	9	Y	1745	1743	1			246
08	0	W	NO RPT	-0-	-0-	718449					Y	NO RPT					246
09	0	W	NO RPT	-0-	-0-	718449					Y	NO RPT					246
10	0	W	NO RPT	-0-	-0-	718449					Y	NO RPT					246

POCO LLC 668802
REIM, MILTON WELL #: 1 RRCID -> 157259 COMPL. DATE 01/03/1999 TOTAL DEPTH 8779 PERF. 8237 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1316	-0-	-451	-0-	1283	2	33	9	N	30					370
06	1830	N	1033	-0-	-797	-0-	1016	2	17	9	N	15					385
07	1891	N	1723	-0-	-168	-0-	1650	2	73	9	N	66	363	1			88
08	1669	N	1669	-0-	-0-	-0-	1590	2	79	9	N	72					160
09	1491	N	1491	-0-	-0-	-0-	1403	2	88	9	N	80					240
10	1736	N	1243	-0-	-493	-0-	1163	2	80	9	N	73					313

PROGENIES OPERATING LLC 681161
MCCLENDON WELL #: RRCID -> 161523 COMPL. DATE 10/11/1996 TOTAL DEPTH 16320 PERF.12671 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					77
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					77
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					77
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					77
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					77
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					77

PLUGGED AND ABANDONED_____ 06/26/2016

NEUHAUS WELL #: 1 RRCID -> 196462 COMPL. DATE N/A TOTAL DEPTH 11589 PERF.11256 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					86
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					86
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					86
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					86
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					86
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 11/11/2022

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
PROGENIES OPERATING LLC //CONT.// 681161
MITCHELL, B.P. ETAL WELL #: 2 RRCID -> 278539 COMPL. DATE 07/30/1981 TOTAL DEPTH N/A PERF. 8723 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
DOROTHY UNIT WELL #: 1 RRCID -> 156592 COMPL. DATE 07/13/1995 TOTAL DEPTH 17065 PERF.13823 - 17065

05	496	N	242	-0-	-254	-0-	242	2			N	-0-					101
06	450	N	138	-0-	-312	-0-	138	2			N	-0-					101
07	403	N	107	-0-	-296	-0-	107	2			N	-0-					101
08	248	N	-0-	-0-	-248	-0-					N	-0-					101
*09	150	N	-0-	-0-	-150	-0-					N	-0-					101
10	93	N	-0-	-0-	-93	-0-					N	-0-					101

CLAY FARMS WELL #: 1H RRCID -> 202564 COMPL. DATE 03/12/2004 TOTAL DEPTH 11597 PERF.11215 - 15267

05	2630	X	2630	-0-	-0-	-0-	2623	2	7	9	N	6					170
06	4048	X	4048	-0-	-0-	-0-	3990	2	58	9	N	53	163	1			60
07	3186	X	3186	-0-	-0-	-0-	3046	2	140	9	N	127					187
08	1798	N	1557	-0-	-241	-0-	1540	2	17	9	N	15					202
*09	2397	X	2397	-0-	-0-	-0-	2357	2	40	9	N	36	99	1			139
*10	2903	X	2903	-0-	-0-	-0-	2903	2			N	-0-					139

CALHOUN, F. D. WELL #: 1H RRCID -> 203178 COMPL. DATE 06/24/2005 TOTAL DEPTH 13384 PERF.12169 - 16840

05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					109
06	270	N	254	-0-	-16	-0-	254	2			N	-0-					109
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					109
08	434	N	289	-0-	-145	-0-	289	2			N	-0-					109
*09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					109
10	341	N	245	-0-	-96	-0-	245	2			N	-0-					109

CALHOUN, F. D. WELL #: 2H RRCID -> 205577 COMPL. DATE 09/15/2004 TOTAL DEPTH 13422 PERF.13065 - 16057

05	372	N	357	-0-	-15	-0-	357	2			N	-0-					45
06	390	N	373	-0-	-17	-0-	373	2			N	-0-					45
07	372	N	357	-0-	-15	-0-	357	2			N	-0-					45
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					45
*09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					45
10	372	N	357	-0-	-15	-0-	357	2			N	-0-					45

MUSTANG WELL #: 1H RRCID -> 211933 COMPL. DATE 09/02/2005 TOTAL DEPTH 15240 PERF.15120 - 17185

05	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*09	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
*10	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
PROLINE ENERGY RESOURCES INC //CONT.// 681327
CLAY FARMS WELL #: 2 H RRCID -> 220415 COMPL. DATE 05/09/2005 TOTAL DEPTH 11706 PERF.11724 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2233	N	2233	-0-	-0-	-0-	2224	2	9	9	N	8					235
06	2842	N	2842	-0-	-0-	-0-	2818	2	24	9	N	22					257
07	2259	N	2259	-0-	-0-	-0-	2237	2	22	9	N	20					277
08	323	N	323	-0-	-0-	-0-	317	2	6	9	N	5					282
*09	2790	N	2790	-0-	-0-	-0-	2755	2	35	9	N	32	70	1			244
*10	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					244

DEVON WELL #: 1 RRCID -> 229993 COMPL. DATE 04/26/2007 TOTAL DEPTH 15250 PERF.15568 - 18093

05	14B2 EXT	5	-0-	5	5	5	1			N	-0-					-0-
06	14B2 EXT	5	-0-	5	10	5	1			N	-0-					-0-
07	14B2 EXT	8	-0-	8	18	8	1			N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	18					N	-0-					-0-
*09		18 X	-0-	-0-	-18	-0-				N	-0-					-0-
10		0 X	-0-	-0-	-0-	-0-				N	-0-					-0-

MATIS, J. WELL #: 1RE RRCID -> 275341 COMPL. DATE 10/15/2013 TOTAL DEPTH 10091 PERF. 9861 - 12970

05	62	N	-0-	-0-	-62	-0-					N	-0-					382
06	0	N	-0-	-0-	-0-	-0-					N	-0-					382
07	0	N	-0-	-0-	-0-	-0-					N	-0-					382
08	0	N	-0-	-0-	-0-	-0-					N	-0-					382
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					382
10	0	N	-0-	-0-	-0-	-0-					N	-0-					382

R & S ENERGY, INC. 687485
O.D.C. WELL #: RRCID -> 159646 COMPL. DATE 08/03/1996 TOTAL DEPTH 9970 PERF. 9881 - 11491

05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					58
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					58
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					58
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					58
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					58
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					58

PLUGGED AND ABANDONED_____ 08/07/2018

REDBUD E & P, INC. 696678
KIMBERLY WELL #: 1 RRCID -> 108670 COMPL. DATE 10/19/1983 TOTAL DEPTH 8400 PERF. 8245 - 8400

05	311	N	311	-0-	-0-	-0-	311	2			N	-0-					115
06	240	N	179	-0-	-61	-0-	179	2			N	-0-					115
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					115
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					115
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					115
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					115

SANDEL OPERATING COMPANY 747534
SMITH, A. UNIT WELL #: 1H RRCID -> 157910 COMPL. DATE 11/17/1995 TOTAL DEPTH 16342 PERF.13617 - 16342

05	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					54
06	1170	N	583	-0-	-587	-0-	583	2			N	-0-					54
07	867	N	867	-0-	-0-	-0-	867	2			N	-0-					54
08	1271	N	590	-0-	-681	-0-	590	2			N	-0-					54
09	729	N	729	-0-	-0-	-0-	729	2			N	-0-					54
10	943	N	943	-0-	-0-	-0-	943	2			N	-0-					54

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
SANTANA ENERGY SERVICES, LLC 748153
DUTY UNIT WELL #: 1 RRCID -> 175789 COMPL. DATE 01/08/1999 TOTAL DEPTH 14830 PERF.14800 - 15100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
MCCULLOUGH WELL #: 1H RRCID -> 282737 COMPL. DATE 08/07/1993 TOTAL DEPTH 10960 PERF.10953 - 11046

05	248	N	245	-0-	-3	-0-	1	1	244	2	N	-0-				-0-
06	240	N	202	-0-	-38	-0-	1	1	201	2	N	-0-				-0-
07	310	N	271	-0-	-39	-0-	1	1	270	2	N	-0-				-0-
08	248	N	185	-0-	-63	-0-	1	1	184	2	N	-0-				-0-
09	210	N	126	-0-	-84	-0-	1	1	125	2	N	-0-				-0-
10	279	N	76	-0-	-203	-0-	1	1	75	2	N	-0-				-0-

SHIELD PETROLEUM 777007
J. W. V. OL WELL #: RRCID -> 162301 COMPL. DATE 09/21/1996 TOTAL DEPTH 12512 PERF.12093 - 15700

05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173

PLUGGED AND ABANDONED_____ 03/29/2000

SILVER OAK OPERATING, LLC 781872
LIGHTSEY, G. W. WELL #: 1 RRCID -> 169697 COMPL. DATE N/A TOTAL DEPTH 11741 PERF. 8974 - 11741

05	2325	N	2121	-0-	-204	-0-	1701	2	420	9	N	382	188	1		428
06	2134	N	2134	-0-	-0-	-0-	1732	2	402	9	N	365	524	1		269
07	2201	N	2180	-0-	-21	-0-	1748	2	432	9	N	393	385	1		277
08	2108	N	1644	-0-	-464	-0-	1367	2	277	9	N	252				529
09	2130	N	1393	-0-	-737	-0-	1252	2	141	9	N	128	346	1		311
10	2170	N	1958	-0-	-212	-0-	1615	2	343	9	N	312	369	1		254

TAURUS ENTERPRISES CORPORATION 837188
NORTH GAYHILL WELL #: RRCID -> 097838 COMPL. DATE 12/31/1981 TOTAL DEPTH 12294 PERF.11740 - 11881

05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 12/16/2004

TE-RAY RESOURCES, LLC 840557
SHULA UNIT WELL #: 1OL RRCID -> 167153 COMPL. DATE 11/29/1997 TOTAL DEPTH N/A PERF.13100 - 19686

05	3224	X	3100	-0-	-124	-0-	3063	2	37	9	N	34				79
06	3120	X	3098	-0-	-22	-0-	3075	2	23	9	N	21				100
07	3224	X	3132	-0-	-92	-0-	3122	2	10	9	N	9				109
08	3224	X	3059	-0-	-165	-0-	3031	2	28	9	N	25				134
09	3120	X	2829	-0-	-291	-0-	2820	2	9	9	N	8				142
10	3193	X	3110	-0-	-83	-0-	3085	2	25	9	N	23				165

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE

TEXAS AMERICAN RESOURCES COMPANY 844344

LANNISTER UNIT WELL #: 2H RRCID -> 289874 COMPL. DATE 03/25/2020 TOTAL DEPTH 9919 PERF. 9840 - 14979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					11
06	0	X	-0-	-0-	-0-	-0-					N	-0-					11
07	0	X	-0-	-0-	-0-	-0-					N	-0-					11
08	0	X	-0-	-0-	-0-	-0-					N	-0-					11
09	0	X	-0-	-0-	-0-	-0-					N	-0-					11
10	0	X	-0-	-0-	-0-	-0-					N	-0-					11

TEX-LEE OPERATING COMPANY 849765

MIKESKA WELL #: 1 RRCID -> 140301 COMPL. DATE 10/05/2000 TOTAL DEPTH 11969 PERF.11655 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					53
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					53
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					53
08	124	N	67	-0-	-57	-0-	67	3			N	-0-					53
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					53
10	124	N	100	-0-	-24	-0-	100	3			N	-0-					53

TRIVISTA OPERATING LLC 871169

MCELROY WELL #: 1 RRCID -> 096314 COMPL. DATE 10/30/1992 TOTAL DEPTH 12334 PERF.10775 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

U. S. OPERATING, INC. 875431

TISH WELL #: 2 RRCID -> 075992 COMPL. DATE 03/03/1978 TOTAL DEPTH 9004 PERF. 8605 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	99	-0-	-335	-0-	97	2	2	9	N	2					4
06	120	N	29	-0-	-91	-0-	29	2			N	-0-					4
07	31	N	-0-	-0-	-31	-0-					N	-0-					4
08	93	N	11	-0-	-82	-0-	11	2			N	-0-					4
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					4
*10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					4

JAN UNIT WELL #: 1 RRCID -> 082185 COMPL. DATE 03/24/1979 TOTAL DEPTH 8747 PERF. 8459 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTHIE WELL #: 1 RRCID -> 082260 COMPL. DATE 04/26/1979 TOTAL DEPTH 9165 PERF. 8960 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
U. S. OPERATING, INC. //CONT.// 875431
MAXYE WELL #: 2 RRCID -> 083135 COMPL. DATE 05/14/1979 TOTAL DEPTH 8428 PERF. 8276 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

DONNA WELL #: 1 RRCID -> 090409 COMPL. DATE 10/10/1980 TOTAL DEPTH 9050 PERF. 8729 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					2
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					2
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					2
08	248	N	224	-0-	-24	-0-	224	2			N	-0-					2
09	240	N	190	-0-	-50	-0-	190	2			N	-0-					2
*10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					2

GERDES WELL #: 1 RRCID -> 128600 COMPL. DATE 11/22/1978 TOTAL DEPTH 8423 PERF. 7936 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1645	N	1645	-0-	-0-	-0-	1632	2	13	9	N	12					23
06	1521	N	1521	-0-	-0-	-0-	1475	2	46	9	N	42					65
07	1100	N	1100	-0-	-0-	-0-	1080	2	20	9	N	18					83
08	1309	N	1309	-0-	-0-	-0-	1305	2	4	9	N	4	83	1			4
09	1170	N	1170	-0-	-0-	-0-	1150	2	20	9	N	18	1	8			21
*10	1143	N	1143	-0-	-0-	-0-	1113	2	30	9	N	27					48

SHARON WELL #: 1RH RRCID -> 154704 COMPL. DATE 05/22/1995 TOTAL DEPTH 10978 PERF. 8411 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					34
06	420	N	417	-0-	-3	-0-	417	2			N	-0-					34
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					34
08	527	N	406	-0-	-121	-0-	406	2			N	-0-					34
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					34
*10	522	N	522	-0-	-0-	-0-	522	2			N	-0-					34

PETERSON, NANCY WELL #: 2 RRCID -> 165932 COMPL. DATE N/A TOTAL DEPTH 8430 PERF. 8206 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERDUN OIL & GAS LLC 884566
WALKER, M. P. WELL #: 2H RRCID -> 148090 COMPL. DATE 01/12/2007 TOTAL DEPTH 11564 PERF. 11125 - 14135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					53
06	7	N	2	-0-	-5	-0-	2	2			N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
09	2	N	-0-	-0-	-2	-0-					N	-0-					53
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
VERDUN OIL & GAS LLC //CONT.// 884566
VILAS-MOORE WELL #: 1 RRCID -> 148290 COMPL. DATE 01/24/1996 TOTAL DEPTH 15870 PERF.12585 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	20	-0-	-910	-0-	20	2			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, M. P. WELL #: 3H RRCID -> 149172 COMPL. DATE 03/19/1994 TOTAL DEPTH 15111 PERF.11165 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					77
06	8	N	4	-0-	-4	-0-	4	2			N	-0-					77
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					77
08	31	N	8	-0-	-23	-0-	8	2			N	-0-					77
09	4	N	-0-	-0-	-4	-0-					N	-0-					77
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					77

KANKEL WELL #: 1RE RRCID -> 154484 COMPL. DATE 12/23/2010 TOTAL DEPTH 12744 PERF.12631 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	40	-0-	-53	-0-	40	2			N	-0-					144
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					144
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					144
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					144
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					144
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					144

VILAS WELL #: 1 RRCID -> 155274 COMPL. DATE 11/08/1996 TOTAL DEPTH 15174 PERF.12023 - 15174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
07	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					55
08	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					55
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

MOORE, JESSE WELL #: 11H RRCID -> 155376 COMPL. DATE 04/03/2002 TOTAL DEPTH 15020 PERF.11388 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27	N	27	-0-	-0-	-0-	27	2			N	-0-					204
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					204
07	31	N	-0-	-0-	-31	-0-					N	-0-					204
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					204
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					204
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

MOORE ESTATE UNIT WELL #: 5H RRCID -> 157261 COMPL. DATE 10/23/1995 TOTAL DEPTH 16006 PERF.11955 - 16006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	9	-0-	-828	-0-	9	2			N	-0-					98
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					98
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					98
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					98
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					98
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					98

SCHULTE UNIT WELL #: 3H RRCID -> 157450 COMPL. DATE 12/15/1995 TOTAL DEPTH 15895 PERF.11908 - 15895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	39	-0-	-116	-0-	39	2			N	-0-					62
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					62
07	62	N	-0-	-0-	-62	-0-					N	-0-					62
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					62
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					62
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
VERDUN OIL & GAS LLC //CONT.// 884566
BYRD UNIT WELL #: 1 RRCID -> 157676 COMPL. DATE 11/29/1995 TOTAL DEPTH 16146 PERF.12002 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	21	-0-	-351	-0-	21	2			N	-0-					77
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					77
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					77
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					77
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					77
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					77

HUTCHINGS ESTATE WELL #: 1H RRCID -> 157899 COMPL. DATE 02/16/1996 TOTAL DEPTH 16894 PERF.12266 - 16894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	35	-0-	-89	-0-	35	2			N	-0-					169
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					169
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					169
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					169
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					169
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					169

VILAS-WALTON WELL #: 1H RRCID -> 160200 COMPL. DATE 04/16/1996 TOTAL DEPTH 16365 PERF.12496 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	15	-0-	-543	-0-	15	2			N	-0-					137
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					137
07	14	N	-0-	-0-	-14	-0-					N	-0-					137
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					137
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					137
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

MAGEE, HENRY G. ET AL WELL #: 1 RRCID -> 161961 COMPL. DATE 12/11/1996 TOTAL DEPTH 14411 PERF. 9606 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	33	2	22	9	N	20					176
06	85	N	85	-0-	-0-	-0-	85	2			N	-0-					176
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					176
08	62	N	-0-	-0-	-62	-0-					N	-0-					176
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					176
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					176

WILKIN, MABEL WELL #: 7HU RRCID -> 162950 COMPL. DATE 05/17/1997 TOTAL DEPTH 15931 PERF.11306 - 15931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, JESSIE WELL #: 5RE RRCID -> 166319 COMPL. DATE 05/30/1997 TOTAL DEPTH 14189 PERF.11495 - 14189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	26	-0-	-439	-0-	26	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, THOMAS WELL #: 1H RRCID -> 189825 COMPL. DATE 05/21/2002 TOTAL DEPTH N/A PERF.11972 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	35	-0-	-523	-0-	35	2			N	-0-					137
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					137
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					137
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					137
09	82	N	82	-0-	-0-	-0-	82	2			N	-0-					137
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					137

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
VERDUN OIL & GAS LLC //CONT.// 884566
WILKINS "A" WELL #: 4HU RRCID -> 189946 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11268 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEBESTA, CHARLES J. "B" UNIT WELL #: 2 RRCID -> 212077 COMPL. DATE 01/30/1996 TOTAL DEPTH 9950 PERF. 9729 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					28
06	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					28
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

VERDUN CASHION UNIT A WELL #: 1H RRCID -> 286071 COMPL. DATE 06/18/2018 TOTAL DEPTH 10363 PERF.11355 - 21057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7037	X	27	-0-	-7010	-0-	27	2			N	-0-					410
06	3960	X	40	-0-	-3920	-0-	40	2			N	-0-					410
07	1395	X	57	-0-	-1338	-0-	57	2			N	-0-					410
08	74	X	74	-0-	-0-	-0-	74	2			N	-0-					410
09	30	X	23	-0-	-7	-0-	23	2			N	-0-					410
10	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					410

BELLEAU WOOD WELL #: 1H RRCID -> 288823 COMPL. DATE 08/30/2019 TOTAL DEPTH 14383 PERF.14230 - 22001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26753	X	7638	-0-	-19115	-0-	7627	2	11	9	N	10	59	1			120
06	16350	X	10392	-0-	-5958	-0-	10386	2	6	9	N	5					125
07	16926	X	8215	-0-	-8711	-0-	8211	2	4	9	N	4					129
08	16926	X	11271	-0-	-5655	-0-	11262	2	9	9	N	8	42	1			95
09	10380	X	9542	-0-	-838	-0-	9539	2	3	9	N	3					98
10	10726	X	NO RPT	-0-	-10726	-0-					N	NO RPT					98

SOMME WELL #: 1H RRCID -> 289105 COMPL. DATE 08/26/2018 TOTAL DEPTH 13562 PERF.13312 - 21376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	3970	-0-	-1455	-0-	3970	2			N	-0-					111
06	5820	X	4718	-0-	-1102	-0-	4715	2	3	9	N	3					114
07	6014	X	4758	-0-	-1256	-0-	4747	2	11	9	N	10					124
08	6014	X	4924	-0-	-1090	-0-	4924	2			N	-0-					124
09	5683	X	5683	-0-	-0-	-0-	5683	2			N	-0-					124
10	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					124

SAINT-MIHIEL WELL #: 1H RRCID -> 289148 COMPL. DATE 08/04/2019 TOTAL DEPTH 14302 PERF.14115 - 21880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25513	X	584	-0-	-24929	-0-	580	2	4	9	N	4	39	1			64
06	21180	X	-0-	-0-	-21180	-0-					N	-0-					64
07	156	X	156	-0-	-0-	-0-	152	2	4	9	N	4					68
08	589	X	167	-0-	-422	-0-	159	2	8	9	N	7	28	1			47
09	570	X	-0-	-0-	-570	-0-					N	1					48
10	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					48

GALLIPOLI WELL #: RRCID -> 292925 COMPL. DATE N/A TOTAL DEPTH N/A PERF.14007 - 21296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
VERDUN OIL & GAS LLC //CONT.// 884566

GALLIPOLI WELL #: 1H RRCID -> 292926 COMPL. DATE 05/01/2022 TOTAL DEPTH 13829 PERF.14250 - 24226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331545	X	19857	-0-	-311688	-0-	19838	2	19	9	N	17	73	1			114
06	320850	X	19883	-0-	-300967	-0-	19828	2	55	9	N	50					164
07	21025	X	21025	-0-	-0-	-0-	20957	2	68	9	N	62					226
08	38568	X	38568	-0-	-0-	-0-	38484	2	84	9	N	76	104	1			198
09	26927	X	26927	-0-	-0-	-0-	26848	2	79	9	N	72					270
10	21018	X	NO RPT	-0-	-21018	-0-					N	NO RPT					270

TANNENBERG WELL #: 2H RRCID -> 295976 COMPL. DATE 01/18/2023 TOTAL DEPTH 13696 PERF.14190 - 19526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170035	X	-0-	-0-	-170035	-0-					N	-0-					201
06	164550	X	23111	-0-	-141439	-0-	23080	2	31	9	N	28	59	1			170
07	170035	X	22017	-0-	-148018	-0-	21964	2	53	9	N	48					218
08	170035	X	13038	-0-	-156997	-0-	12986	2	52	9	N	47	51	1			214
09	23100	X	5174	-0-	-17926	-0-	5159	2	15	9	N	14	56	1			172
10	23870	X	NO RPT	-0-	-23870	-0-					N	NO RPT					172

CANTIGNY WELL #: 1H RRCID -> 296090 COMPL. DATE 03/10/2022 TOTAL DEPTH 13588 PERF.13800 - 20976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50902	X	-0-	-0-	-50902	-0-					N	-0-					7
06	49260	X	-0-	-0-	-49260	-0-					N	6	2	1			11
07	682	X	-0-	-0-	-682	-0-					N	-0-					11
08	682	X	-0-	-0-	-682	-0-					N	-0-	3	1			8
09	360	X	-0-	-0-	-360	-0-					N	-0-	2	1			6
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SAINT-MIHIEL WELL #: 2H RRCID -> 296092 COMPL. DATE 01/18/2023 TOTAL DEPTH 14084 PERF.14190 - 21526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142259	X	21051	-0-	-121208	-0-	21038	2	13	9	N	12					83
06	137670	X	40521	-0-	-97149	-0-	40484	2	37	9	N	34	22	1			95
07	90365	X	41471	-0-	-48894	-0-	41443	2	28	9	N	25					120
08	34539	X	34539	-0-	-0-	-0-	34497	2	42	9	N	38	36	1			122
09	40554	X	40554	-0-	-0-	-0-	40531	2	23	9	N	21	32	1			111
10	41881	X	NO RPT	-0-	-41881	-0-					N	NO RPT					111

PASSCHENDAELE WELL #: 2H RRCID -> 296095 COMPL. DATE 01/18/2023 TOTAL DEPTH 14118 PERF.13970 - 21476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530565	X	-0-	-0-	-530565	-0-					N	-0-					15
06	513450	X	40	-0-	-513410	-0-	32	2	8	9	N	7	5	1			17
07	0	X	-0-	-0-	-0-	-0-					N	-0-					17
08	27	X	27	-0-	-0-	-0-	27	2			N	-0-	5	1			12
09	30	X	20	-0-	-10	-0-	20	2			N	-0-	3	1			9
10	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					9

CANTIGNY WELL #: 2H RRCID -> 296148 COMPL. DATE 01/18/2023 TOTAL DEPTH 13687 PERF.13935 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161231	X	-0-	-0-	-161231	-0-					N	-0-					254
06	105660	X	17782	-0-	-87878	-0-	17750	2	32	9	N	29	73	1			210
07	72385	X	21878	-0-	-50507	-0-	21828	2	50	9	N	45					255
08	39959	X	18285	-0-	-21674	-0-	18233	2	52	9	N	47	60	1			242
09	21480	X	5227	-0-	-16253	-0-	5207	2	20	9	N	18	64	1			196
10	21886	X	NO RPT	-0-	-21886	-0-					N	NO RPT					196

CAMBRAI WELL #: 1H RRCID -> 296385 COMPL. DATE 06/17/2022 TOTAL DEPTH 14121 PERF.13950 - 22601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243226	X	19577	-0-	-223649	-0-	19562	2	15	9	N	14					135
06	235380	X	21119	-0-	-214261	-0-	21079	2	40	9	N	36	15	0			156
07	20759	X	20759	-0-	-0-	-0-	20719	2	40	9	N	36					192
08	23040	X	23040	-0-	-0-	-0-	23036	2	4	9	N	4	26	1			170
09	20790	X	20493	-0-	-297	-0-	20479	2	14	9	N	13	24	1			159
10	21824	X	NO RPT	-0-	-21824	-0-					N	NO RPT					159

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
VERDUN OIL & GAS LLC //CONT.// 884566
TANNENBERG WELL #: 1H RRCID -> 296419 COMPL. DATE 05/01/2022 TOTAL DEPTH 13838 PERF.14323 - 24725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282472	X	-0-	-0-	-282472	-0-					N	4	23	0			37
06	273360	X	-0-	-0-	-273360	-0-					N	1					38
07	0	X	-0-	-0-	-0-	-0-					N	3					41
08	0	X	-0-	-0-	-0-	-0-					N	7	18	1			30
09	0	X	-0-	-0-	-0-	-0-					N	1					31
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PASSCHENDAELE WELL #: 1H RRCID -> 297014 COMPL. DATE 03/10/2022 TOTAL DEPTH 14234 PERF.13925 - 24226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428854	X	19518	-0-	-409336	-0-	19510	2	8	9	N	7					42
06	415020	X	-0-	-0-	-415020	-0-					N	6	12	0			36
07	1023	X	-0-	-0-	-1023	-0-					N	-0-					36
08	19530	X	16180	-0-	-3350	-0-	16158	2	22	9	N	20	13	1			43
*09	18900	X	-0-	-0-	-18900	-0-					N	-0-	12	1			31
10	19530	X	NO RPT	-0-	-19530	-0-					N	NO RPT					31

YPRES UNIT WELL #: 1H RRCID -> 297348 COMPL. DATE 01/20/2023 TOTAL DEPTH 14201 PERF.14000 - 21351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201996	X	22095	-0-	-179901	-0-	22094	2	1	9	N	1					30
06	195480	X	-0-	-0-	-195480	-0-					N	-0-					30
07	201996	X	21226	-0-	-180770	-0-	21226	2			N	-0-					30
08	201996	X	22545	-0-	-179451	-0-	22544	2	1	9	N	1					31
09	21390	X	12702	-0-	-8688	-0-	12702	2			N	-0-					31
10	22103	X	NO RPT	-0-	-22103	-0-					N	NO RPT					31

MONS UNIT WELL #: 1H RRCID -> 297969 COMPL. DATE 12/25/2022 TOTAL DEPTH 14596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUTLAND UNIT WELL #: 1H RRCID -> 298089 COMPL. DATE 01/20/2023 TOTAL DEPTH 14309 PERF.14025 - 21976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425599	X	22557	-0-	-403042	-0-	22556	2	1	9	N	1					49
06	411870	X	-0-	-0-	-411870	-0-					N	-0-					49
07	425599	X	22360	-0-	-403239	-0-	22360	2			N	-0-					49
08	425599	X	21870	-0-	-403729	-0-	21869	2	1	9	N	1					50
09	411870	X	20685	-0-	-391185	-0-	20685	2			N	-0-					50
10	425599	X	NO RPT	-0-	-425599	-0-					N	NO RPT					50

VIMY RIDGE UNIT WELL #: 1H RRCID -> 298122 COMPL. DATE 01/29/2023 TOTAL DEPTH 14010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WESTPARK PETROLEUM, INC. 912934
CG & HD WELL #: 1 RRCID -> 122185 COMPL. DATE 03/24/1986 TOTAL DEPTH 11587 PERF.11369 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTLANDS RESOURCES CORPORATION 913020
PETERS, ALTON WELL #: RRCID -> 233287 COMPL. DATE 10/07/1981 TOTAL DEPTH 9660 PERF. 8911 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105

PLUGGED AND ABANDONED_____ 04/16/2019

WILDFIRE ENERGY OPERATING LLC 923444
HACKEBEIL, WILBURN UNIT WELL #: 1 A RRCID -> 102352 COMPL. DATE 09/15/1982 TOTAL DEPTH 12950 PERF.11033 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					58
06	39	N	39	-0-	-0-	-0-	2 3	1 9	34	2	N	3					61
07	34	N	34	-0-	-0-	-0-	2 3	1 9	29	2	N	3					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					64
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					64

LEWIS-HOYT UNIT WELL #: 1 RRCID -> 140462 COMPL. DATE 12/06/1991 TOTAL DEPTH 13200 PERF. 9668 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SEALY SMITH UNIT WELL #: 1 RRCID -> 145452 COMPL. DATE 04/28/1993 TOTAL DEPTH 14096 PERF. 9955 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BERRY WELL #: 1 RRCID -> 148621 COMPL. DATE 02/20/1994 TOTAL DEPTH 13941 PERF.10225 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
MACHANN WEST UNIT WELL #: 5 RRCID -> 153759 COMPL. DATE 01/01/1995 TOTAL DEPTH 12250 PERF. 7835 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REVEILLE WELL #: 1 RRCID -> 160430 COMPL. DATE 02/04/1991 TOTAL DEPTH 12129 PERF. N/A

05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLD SOUTH UNIT WELL #: 4 RRCID -> 175350 COMPL. DATE 04/01/1982 TOTAL DEPTH 8642 PERF. 8217 - 8355

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RYAN, W.H. "A" WELL #: 2 RRCID -> 177624 COMPL. DATE N/A TOTAL DEPTH 9090 PERF. 8326 - 8986

05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			52

PLUGGED AND ABANDONED_____ 07/26/2023

MACHANN WEST UNIT WELL #: 4 RRCID -> 178010 COMPL. DATE N/A TOTAL DEPTH 8830 PERF. 8022 - 8676

05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCAMARDO, PETE UNIT WELL #: 1 RRCID -> 209045 COMPL. DATE N/A TOTAL DEPTH 10398 PERF. 7638 - 10398

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			35

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
SANTA FE "B" UNIT WELL #: 1 RRCID -> 234137 COMPL. DATE N/A TOTAL DEPTH 10149 PERF.10009 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HILTON-YEGUA WELL #: 1RE RRCID -> 247534 COMPL. DATE 12/23/2008 TOTAL DEPTH 14390 PERF.10520 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	-0-					N	-0-					65
06	0	N	-0-	-0-		-0-	-0-					N	-0-					65
07	0	N	-0-	-0-		-0-	-0-					N	-0-					65
08	0	N	-0-	-0-		-0-	-0-					N	-0-					65
09	0	N	-0-	-0-		-0-	-0-					N	-0-					65
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					65

BROWN - ACCURSO UNIT WELL #: 1 RRCID -> 263960 COMPL. DATE 10/01/2011 TOTAL DEPTH N/A PERF. 8038 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					32
08	14B2	EXT	19	-0-		19	19	19	2			N	-0-					32
09	14B2	EXT	4	-0-		4	23	4	2			N	-0-					32
10	14B2	EXT	NO RPT	-0-		-0-	23					N	NO RPT					32

SCHMIEDER WELL #: 1H RRCID -> 273117 COMPL. DATE 12/17/2012 TOTAL DEPTH 13638 PERF.14358 - 19186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1304	N	1304	-0-		-0-	-0-	12	1	1292	2	N	-0-					7
06	1350	N	1037	-0-		-313	-0-	7	1	1030	2	N	-0-					7
07	1798	N	1073	-0-		-725	-0-	6	1	1067	2	N	-0-					7
08	1455	N	1455	-0-		-0-	-0-	15	1	1440	2	N	-0-					7
09	1050	N	973	-0-		-77	-0-	9	1	964	2	N	-0-					7
10	1085	N	NO RPT	-0-		-1085	-0-					N	NO RPT					7

ESCHBERGER WELL #: 1H RRCID -> 275809 COMPL. DATE 03/07/2013 TOTAL DEPTH 13787 PERF.14481 - 19380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	3439	-0-		-777	-0-	32	1	3407	2	N	-0-					68
06	3660	X	3441	-0-		-219	-0-	23	1	3418	2	N	-0-					68
07	3968	X	3237	-0-		-731	-0-	20	1	3217	2	N	-0-					68
08	3968	X	2753	-0-		-1215	-0-	28	1	2725	2	N	-0-					68
09	3840	X	2921	-0-		-919	-0-	27	1	2894	2	N	-0-					68
10	3565	X	NO RPT	-0-		-3565	-0-					N	NO RPT					68

RYAN-HOVARAK UNIT WELL #: 1 RRCID -> 279576 COMPL. DATE 09/11/1982 TOTAL DEPTH 9064 PERF. 8304 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAGNESS WELL #: 1 RRCID -> 279970 COMPL. DATE 10/20/2015 TOTAL DEPTH 10175 PERF. 8310 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-		-0-	194					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-		-0-	194					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-		-0-	194					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-		-0-	194					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-		-0-	194					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-		-0-	194					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
BRYAN (AUSTIN CHALK) POOLED UNIT WELL #: 15 H RRCID -> 280001 COMPL. DATE 11/07/1999 TOTAL DEPTH 8735 PERF. 8717 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					121

WINKELMANN WELL #: 1H RRCID -> 284707 COMPL. DATE 06/08/2017 TOTAL DEPTH 11792 PERF. 12593 - 17265

05	13950	X	9655	-0-	-4295	-0-	166	1	8412	2	N	979	1084	1	1	8	126
							1077	9									
*06	13500	X	1197	-0-	-12303	-0-	19	1	1126	2	Y	47	173	1			-0-
							52	9									
*07	13950	X	-0-	-0-	-13950	-0-					Y	-0-					-0-
*08	13950	X	3408	-0-	-10542	-0-	65	1	3159	2	Y	167	126	1	1	8	40
							184	9									
*09	12840	X	2361	-0-	-10479	-0-	40	1	2047	2	Y	249	277	1			12
							274	9									
10	9641	X	NO RPT	-0-	-9641	-0-					Y	NO RPT					12

BROLLIER AC WELL #: 1H RRCID -> 285526 COMPL. DATE 01/08/2018 TOTAL DEPTH 12501 PERF. 12776 - 18461

05	49445	X	42360	-0-	-7085	-0-	816	1	41414	2	N	118	182	1	1	8	199
							130	9									
06	45180	X	40866	-0-	-4314	-0-	677	1	39993	2	N	178	187	1			190
							196	9									
07	46686	X	35651	-0-	-11035	-0-	569	1	34921	2	N	146	184	1			152
							161	9									
08	44367	X	44367	-0-	-0-	-0-	886	1	43209	2	N	247	183	1			216
							272	9									
09	40980	X	38540	-0-	-2440	-0-	738	1	37641	2	N	146	187	1			175
							161	9									
10	42346	X	NO RPT	-0-	-42346	-0-					N	NO RPT					175

LEIA WELL #: 1H RRCID -> 285551 COMPL. DATE 04/13/2018 TOTAL DEPTH 11793 PERF. 11899 - 13747

05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	72	N	72	-0-	-0-	-0-	3	1	69	2	N	-0-					105
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

BENNETT B WELL #: 6H RRCID -> 285729 COMPL. DATE 10/23/2016 TOTAL DEPTH 9479 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
SANTA MIA WELL #: 1H RRCID -> 287612 COMPL. DATE 03/20/2019 TOTAL DEPTH 13607 PERF.13530 - 21560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18600	X	14722	-0-	-3878	-0-	284	1	14430	2	N	7					102
							8	9									
06	18000	X	14294	-0-	-3706	-0-	238	1	14049	2	N	6					108
							7	9									
07	15345	X	14273	-0-	-1072	-0-	229	1	14035	2	N	8					116
							9	9									
08	15345	X	13946	-0-	-1399	-0-	280	1	13666	2	N	-0-					116
09	14850	X	13303	-0-	-1547	-0-	256	1	13043	2	N	4					120
							4	9									
10	14756	X	NO RPT	-0-	-14756	-0-					N	NO RPT					120

DOUBLE E WELL #: 1H RRCID -> 287711 COMPL. DATE 06/05/2019 TOTAL DEPTH 12823 PERF.13636 - 21490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25062	X	25062	-0-	-0-	-0-	367	1	24680	2	N	14					406
							15	9									
06	24097	X	24097	-0-	-0-	-0-	293	1	23775	2	N	26					432
							29	9									
07	20726	X	20726	-0-	-0-	-0-	241	1	20446	2	N	35	120	6	1	8	346
							39	9									
08	24249	X	24249	-0-	-0-	-0-	354	1	23886	2	N	8					354
							9	9									
09	22196	X	22196	-0-	-0-	-0-	305	1	21884	2	N	6					360
							7	9									
10	19344	X	NO RPT	-0-	-19344	-0-					N	NO RPT					360

SEILHEIMER WELL #: 1H RRCID -> 287862 COMPL. DATE 03/28/2019 TOTAL DEPTH 12296 PERF.13469 - 20405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94054	X	82154	-0-	-11900	-0-	1584	1	80346	2	N	204	183	1	1	8	271
							224	9									
06	87510	X	76047	-0-	-11463	-0-	1262	1	74597	2	N	171	183	1			259
							188	9									
07	90427	X	76276	-0-	-14151	-0-	1221	1	74850	2	N	186	370	1	1	8	74
							205	9									
08	86273	X	75735	-0-	-10538	-0-	1519	1	74076	2	N	127					201
							140	9									
09	81270	X	68663	-0-	-12607	-0-	1318	1	67231	2	N	104	187	1			118
							114	9									
10	82150	X	NO RPT	-0-	-82150	-0-					N	NO RPT					118

SHEPHERD WELL #: 1H RRCID -> 288133 COMPL. DATE 03/28/2019 TOTAL DEPTH 13652 PERF.13713 - 20097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19499	X	1173	-0-	-18326	-0-	22	1	1131	2	N	18					272
							20	9									
06	8520	X	-0-	-0-	-8520	-0-					N	31					303
07	35144	X	35144	-0-	-0-	-0-	563	1	34541	2	N	36	114	6			225
							40	9									
08	52464	X	52464	-0-	-0-	-0-	1054	1	51402	2	N	7					232
							8	9									
09	28795	X	28795	-0-	-0-	-0-	553	1	28175	2	N	61	179	1			114
							67	9									
10	21390	X	NO RPT	-0-	-21390	-0-					N	NO RPT					114

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
MORGAN WELL #: 1H RRCID -> 288227 COMPL. DATE 03/07/2018 TOTAL DEPTH 12544 PERF.13225 - 18208

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33176	X	33176	-0-	-0-	-0-	641	1	32494	2	N	37					251
							41	9									
06	29926	X	29926	-0-	-0-	-0-	497	1	29398	2	N	28	1	8			278
							31	9									
07	37293	X	31204	-0-	-6089	-0-	500	1	30673	2	N	28					306
							31	9									
08	37293	X	27178	-0-	-10115	-0-	546	1	26607	2	N	23	172	1			157
							25	9									
09	36090	X	26337	-0-	-9753	-0-	506	1	25801	2	N	27					184
							30	9									
10	33170	X	NO RPT	-0-	-33170	-0-					N	NO RPT					184

RAGER WELL #: 1H RRCID -> 288282 COMPL. DATE 07/12/2019 TOTAL DEPTH 11853 PERF.13148 - 19377

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14725	X	13009	-0-	-1716	-0-	231	1	11735	2	N	948	893	1			183
							1043	9									
06	13890	X	8764	-0-	-5126	-0-	135	1	7988	2	N	583	547	1			219
							641	9									
07	14663	X	-0-	-0-	-14663	-0-					N	-0-					219
08	14663	X	2270	-0-	-12393	-0-	39	1	1919	2	N	284	354	1			149
							312	9									
09	14190	X	2756	-0-	-11434	-0-	43	1	2210	2	N	457	375	1			231
							503	9									
10	13020	X	NO RPT	-0-	-13020	-0-					N	NO RPT					231

JRG C WELL #: 1H RRCID -> 288359 COMPL. DATE 04/01/2018 TOTAL DEPTH 11141 PERF.11511 - 17504

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	4719	-0-	-86	-0-	107	1	4386	2	N	205	180	1	1	8	415
							226	9									
06	4650	X	3874	-0-	-776	-0-	82	1	3690	2	N	93	173	1	2	8	333
							102	9									
07	4805	X	4257	-0-	-548	-0-	82	1	3970	2	N	186	357	1	1	8	161
							205	9									
08	4712	X	3811	-0-	-901	-0-	67	1	3576	2	N	153	1	8			313
							168	9									
09	4560	X	4340	-0-	-220	-0-	83	1	4056	2	N	183	180	1	1	8	315
							201	9									
10	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					315

NIXON LAKE WELL #: 1H RRCID -> 288368 COMPL. DATE 07/12/2019 TOTAL DEPTH 12340 PERF.12760 - 18764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14911	X	10754	-0-	-4157	-0-	196	1	9951	2	N	552	542	1	1	8	238
							607	9									
06	14430	X	10238	-0-	-4192	-0-	159	1	9412	2	N	606	546	1			298
							667	9									
07	13268	X	364	-0-	-12904	-0-	5	1	333	2	N	24	183	1			139
							26	9									
08	12307	X	8482	-0-	-3825	-0-	157	1	7641	2	N	622	544	1			217
							684	9									
09	11790	X	10055	-0-	-1735	-0-	183	1	9355	2	N	470	534	1			153
							517	9									
10	10757	X	NO RPT	-0-	-10757	-0-					N	NO RPT					153

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
LILLIE HOHLT WELL #: 1H RRCID -> 288418 COMPL. DATE 11/04/2017 TOTAL DEPTH 12386 PERF.13419 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36208	X	27028	-0-	-9180	-0-	521	1	26422	2	N	77					183
							85	9									
06	35040	X	31496	-0-	-3544	-0-	523	1	30883	2	N	82	179	1			86
							90	9									
07	36208	X	28672	-0-	-7536	-0-	459	1	28127	2	N	78					164
							86	9									
08	34255	X	29577	-0-	-4678	-0-	593	1	28921	2	N	57	177	1			44
							63	9									
09	31500	X	26209	-0-	-5291	-0-	503	1	25630	2	N	69					113
							76	9									
10	32550	X	NO RPT	-0-	-32550	-0-					N	NO RPT					113

BAGGETT WELL #: 1H RRCID -> 288419 COMPL. DATE 07/22/2018 TOTAL DEPTH 11760 PERF.12870 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42439	X	35559	-0-	-6880	-0-	664	1	33665	2	N	1118	1099	1			297
							1230	9									
06	40080	X	38218	-0-	-1862	-0-	611	1	36129	2	N	1344	1441	1			200
							1478	9									
07	41416	X	34630	-0-	-6786	-0-	533	1	32709	2	N	1262	1262	1			200
							1388	9									
08	40362	X	36923	-0-	-3439	-0-	713	1	34758	2	N	1320	1267	1			253
							1452	9									
09	38220	X	34789	-0-	-3431	-0-	641	1	32696	2	N	1320	1280	1			293
							1452	9									
10	39494	X	NO RPT	-0-	-39494	-0-					N	NO RPT					293

MADELINE WELL #: 1H RRCID -> 288420 COMPL. DATE 07/22/2018 TOTAL DEPTH 12510 PERF.12725 - 18187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24366	X	16914	-0-	-7452	-0-	321	1	16306	2	N	261	184	1			279
							287	9									
06	22200	X	20112	-0-	-2088	-0-	327	1	19331	2	N	413	350	1			342
							454	9									
07	22940	X	21760	-0-	-1180	-0-	341	1	20937	2	N	438	536	1			244
							482	9									
08	22413	X	20524	-0-	-1889	-0-	404	1	19693	2	N	388	348	1			284
							427	9									
09	21180	X	20059	-0-	-1121	-0-	378	1	19266	2	N	377	357	1			304
							415	9									
10	21762	X	NO RPT	-0-	-21762	-0-					N	NO RPT					304

THORPE WELL #: 1H RRCID -> 288421 COMPL. DATE 09/15/2018 TOTAL DEPTH 12531 PERF.13695 - 18646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7891	X	7891	-0-	-0-	-0-	115	1	7758	2	N	16	168	1			173
							18	9									
06	7623	X	7623	-0-	-0-	-0-	92	1	7447	2	N	76					249
							84	9									
07	7453	X	7453	-0-	-0-	-0-	86	1	7336	2	N	28	177	1			100
							31	9									
08	8238	X	8238	-0-	-0-	-0-	119	1	8038	2	N	74					174
							81	9									
09	7742	X	7742	-0-	-0-	-0-	105	1	7568	2	N	63					237
							69	9									
10	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					237

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
MOLLY WELL #: 1H RRCID -> 288427 COMPL. DATE 03/20/2019 TOTAL DEPTH 13639 PERF.13485 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53982	X	53982	-0-	-0-	-0-	1044	1	52938	2	N	-0-					185
06	34298	X	34298	-0-	-0-	-0-	571	1	33727	2	N	-0-					185
07	30355	X	30355	-0-	-0-	-0-	487	1	29866	2	N	2	1	8			186
							2	9									
08	26945	X	26945	-0-	-0-	-0-	541	1	26386	2	N	16					202
							18	9									
09	23910	X	21903	-0-	-2007	-0-	421	1	21452	2	N	27					229
							30	9									
10	24707	X	NO RPT	-0-	-24707	-0-					N	NO RPT					229

FINCHER WELL #: 1H RRCID -> 288519 COMPL. DATE 10/13/2018 TOTAL DEPTH 11700 PERF.12496 - 19539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13082	X	10536	-0-	-2546	-0-	183	1	9283	2	N	973	928	1			258
							1070	9									
06	11760	X	6358	-0-	-5402	-0-	94	1	5548	2	N	651	738	1			171
							716	9									
07	12152	X	-0-	-0-	-12152	-0-					N	-0-					171
08	12152	X	4055	-0-	-8097	-0-	67	1	3259	2	N	663	347	1			487
							729	9									
09	10350	X	6995	-0-	-3355	-0-	123	1	6255	2	N	561	720	1			328
							617	9									
10	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					328

DRAEGER WELL #: 1H RRCID -> 288549 COMPL. DATE 09/15/2018 TOTAL DEPTH 13404 PERF.13797 - 20226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24192	X	24192	-0-	-0-	-0-	354	1	23836	2	N	2					195
							2	9									
06	24331	X	24331	-0-	-0-	-0-	297	1	24032	2	N	2					197
							2	9									
07	22711	X	22711	-0-	-0-	-0-	264	1	22447	2	N	-0-					197
08	24374	X	24374	-0-	-0-	-0-	356	1	24018	2	N	-0-					197
09	24330	X	22445	-0-	-1885	-0-	309	1	22136	2	N	-0-					197
10	25141	X	NO RPT	-0-	-25141	-0-					N	NO RPT					197

BRODNAX WELL #: 1H RRCID -> 288653 COMPL. DATE 03/08/2018 TOTAL DEPTH 13461 PERF.13277 - 18868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23901	X	22570	-0-	-1331	-0-	436	1	22134	2	N	-0-					80
06	22200	X	20868	-0-	-1332	-0-	347	1	20521	2	N	-0-					80
07	23560	X	22434	-0-	-1126	-0-	360	1	22074	2	N	-0-					80
08	23560	X	19914	-0-	-3646	-0-	400	1	19514	2	N	-0-					80
09	22800	X	19240	-0-	-3560	-0-	370	1	18869	2	N	1					81
							1	9									
10	22568	X	NO RPT	-0-	-22568	-0-					N	NO RPT					81

BENNETT B WELL #: 7H RRCID -> 288937 COMPL. DATE 07/13/2017 TOTAL DEPTH 9571 PERF.10027 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5766	X	4534	-0-	-1232	-0-	98	1	4040	2	N	360	353	1			143
							396	9									
06	6120	X	4783	-0-	-1337	-0-	97	1	4344	2	N	311	171	1			283
							342	9									
07	7564	X	4743	-0-	-2821	-0-	89	1	4277	2	N	343	360	1	1	8	265
							377	9									
08	7564	X	4260	-0-	-3304	-0-	72	1	3869	2	N	290	349	1	3	8	203
							319	9									
09	7320	X	1772	-0-	-5548	-0-	33	1	1620	2	N	108	178	1			133
							119	9									
10	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					133

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
HARMON SCHOOL WELL #: 1H RRCID -> 289474 COMPL. DATE 07/12/2019 TOTAL DEPTH 12388 PERF.12918 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14539	X	9575	-0-	-4964	-0-	176 482	1 9	8917	2	N	438	502	1			89
06	10890	X	7434	-0-	-3456	-0-	113 630	1 9	6691	2	N	573	372	1	1	8	289
07	12927	X	245	-0-	-12682	-0-	3 29	1 9	213	2	N	26	180	1	70	6	65
08	12927	X	8379	-0-	-4548	-0-	156 604	1 9	7619	2	N	549	555	1			59
09	12510	X	6906	-0-	-5604	-0-	125 421	1 9	6360	2	N	383	355	1			87
10	9579	X	NO RPT	-0-	-9579	-0-					N	NO RPT					87

GOLD NORTH UNIT WELL #: 3 RRCID -> 290671 COMPL. DATE 01/13/1983 TOTAL DEPTH 8750 PERF. 7965 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					61

MACHANN WEST UNIT WELL #: 1H RRCID -> 291307 COMPL. DATE 12/20/2011 TOTAL DEPTH 8202 PERF. 8076 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MILAM HALL UNIT WELL #: 2H RRCID -> 292944 COMPL. DATE 07/06/2021 TOTAL DEPTH 11113 PERF.11186 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81034	X	68932	-0-	-12102	-0-	3395 6182	1 9	59355	2	N	5620	5404	1			374
06	75030	X	66088	-0-	-8942	-0-	3202 5794	1 9	57092	2	N	5267	5461	1			180
*07	77531	X	38428	-0-	-39103	-0-	555 356	1 4	34053 3464	2 9	N	3149	3162	1			167
08	73935	X	37106	-0-	-36829	-0-	785 152	1 4	32792 3377	2 9	N	3070	2804	1			433
09	69570	X	59509	-0-	-10061	-0-	1388 36	1 4	52660 5425	2 9	N	4932	5077	1			288
10	68944	X	NO RPT	-0-	-68944	-0-					N	NO RPT					288

STEPHEN UNIT WELL #: A 1H RRCID -> 293182 COMPL. DATE 07/09/2021 TOTAL DEPTH 10596 PERF.11054 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	553	-0-	-98	-0-	550	1	3	9	Y	3	30	1			1
06	1350	X	424	-0-	-926	-0-	421	1	3	9	Y	3	3	1			1
*07	1457	X	269	-0-	-1188	-0-	9 18	1 9	242	2	Y	16	13	1			4
*08	1457	X	16	-0-	-1441	-0-	12	2	4	9	Y	4	7	1			1
09	DLQ G-10		11	-0-	11	11	7	2	4	9	Y	4	4	1			1
10	DLQ G-10		NO RPT	-0-	-0-	11					Y	NO RPT					1

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
MILAM HALL UNIT WELL #: 1H RRCID -> 293225 COMPL. DATE 12/18/2021 TOTAL DEPTH 11099 PERF.11080 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33821	X	28071	-0-	-5750	-0-	1945	1	22311	2	N	3468	3335	1	12	8	230
							3815	9									
06	31620	X	26368	-0-	-5252	-0-	1785	1	20943	2	N	3309	3426	1			113
							3640	9									
*07	32674	X	16199	-0-	-16475	-0-	221	1	13547	2	N	2081	2084	1			110
							142	4	2289	9							
08	31186	X	25962	-0-	-5224	-0-	527	1	22044	2	N	2990	2678	1			422
							102	4	3289	9							
09	28860	X	26654	-0-	-2206	-0-	594	1	22534	2	N	3191	3426	1			187
							16	4	3510	9							
10	28086	X	NO RPT	-0-	-28086	-0-					N	NO RPT					187

BELL UNIT WELL #: A 1H RRCID -> 293850 COMPL. DATE 05/28/2022 TOTAL DEPTH 9518 PERF. 9989 - 15132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7533	X	6919	-0-	-614	-0-	894	1	5177	2	N	771	768	1			328
							848	9									
06	6540	X	6342	-0-	-198	-0-	818	1	4719	2	N	732	574	1			486
							805	9									
*07	7533	X	5583	-0-	-1950	-0-	606	1	4267	2	N	645	605	1	119	7	407
							710	9									
08	7637	X	7637	-0-	-0-	-0-	1829	1	5225	2	N	530	661	1			276
							583	9									
09	7290	X	5039	-0-	-2251	-0-	482	1	3734	2	N	728	862	1			142
							22	4	801	9							
10	6913	X	NO RPT	-0-	-6913	-0-					N	NO RPT					142

RUST UNIT WELL #: A 3H RRCID -> 293906 COMPL. DATE 03/17/2022 TOTAL DEPTH 10078 PERF.10612 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14663	X	11371	-0-	-3292	-0-	1280	1	9387	2	N	640	581	1			250
							704	9									
06	13350	X	10551	-0-	-2799	-0-	1282	1	8776	2	N	448	525	1			173
							493	9									
*07	13795	X	5314	-0-	-8481	-0-	666	1	4271	2	N	343	450	1			66
							377	9									
08	12555	X	915	-0-	-11640	-0-	105	1	678	2	N	97	107	1			56
							25	4	107	9							
09	11264	X	11264	-0-	-0-	-0-	1248	1	8723	2	N	667	672	1			51
							559	4	734	9							
10	11377	X	NO RPT	-0-	-11377	-0-					N	NO RPT					51

RUST UNIT WELL #: A 1H RRCID -> 294000 COMPL. DATE 03/25/2022 TOTAL DEPTH 10061 PERF.10582 - 14936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9114	X	7829	-0-	-1285	-0-	1155	1	6330	2	N	313	341	1			122
							344	9									
06	8820	X	7106	-0-	-1714	-0-	1157	1	5759	2	N	173	228	1			67
							190	9									
*07	9114	X	3474	-0-	-5640	-0-	418	1	2678	2	N	344	338	1			73
							378	9									
08	8277	X	838	-0-	-7439	-0-	99	1	642	2	N	66	101	1			38
							24	4	73	9							
09	7590	X	7411	-0-	-179	-0-	825	1	5765	2	N	411	418	1			31
							369	4	452	9							
10	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					31

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444

BELL UNIT WELL #: A 3H RRCID -> 294255 COMPL. DATE 05/25/2022 TOTAL DEPTH 9544 PERF.10239 - 16138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5673	X	-0-	-0-	-5673	-0-					N	-0-					-0-
06	4740	X	-0-	-0-	-4740	-0-					N	-0-					-0-
07	4898	X	-0-	-0-	-4898	-0-					N	-0-					-0-
08	1426	X	207	-0-	-1219	-0-	54	1	153	2	N	-0-					-0-
09	796	X	796	-0-	-0-	-0-	82	1	636	2	N	67	54	1			13
							4	4	74	9							
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BELL UNIT WELL #: A 2H RRCID -> 294554 COMPL. DATE 05/25/2022 TOTAL DEPTH 9454 PERF. 9989 - 16713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9326	X	9326	-0-	-0-	-0-	1173	1	7272	2	N	801	945	1			340
							881	9									
06	8640	X	8371	-0-	-269	-0-	1146	1	6605	2	N	564	530	1			374
							620	9									
*07	10788	X	7033	-0-	-3755	-0-	800	1	5638	2	N	541	568	1	6	7	341
							595	9									
08	10813	X	10813	-0-	-0-	-0-	2661	1	7601	2	N	501	581	1			261
							551	9									
09	10440	X	6807	-0-	-3633	-0-	705	1	5457	2	N	557	709	1			109
							32	4	613	9							
10	9331	X	NO RPT	-0-	-9331	-0-					N	NO RPT					109

RUST UNIT WELL #: B 2H RRCID -> 294630 COMPL. DATE 03/24/2022 TOTAL DEPTH 9997 PERF.10387 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	3122	-0-	-133	-0-	965	1	1608	2	N	499	527	1			195
							549	9									
06	3968	X	3968	-0-	-0-	-0-	989	1	1738	2	N	1128	886	1			437
							1241	9									
*07	3658	X	1618	-0-	-2040	-0-	191	1	1221	2	N	187	366	1	218	7	40
							206	9									
08	3658	X	1334	-0-	-2324	-0-	156	1	1009	2	N	120	91	1			69
							37	4	132	9							
09	3960	X	3269	-0-	-691	-0-	335	1	2344	2	N	400	439	1			30
							150	4	440	9							
10	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					30

VALENTINE WELL #: B 1H RRCID -> 294745 COMPL. DATE 10/18/2022 TOTAL DEPTH 10240 PERF.10761 - 15700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110887	X	61999	-0-	-48888	-0-	16	1	58763	3	N	2927	3034	1	12	8	309
							3220	9									
06	101430	X	86836	-0-	-14594	-0-	15	1	81595	3	N	4751	4681	1			379
							5226	9									
*07	98828	X	75777	-0-	-23051	-0-	3584	1	67933	2	N	3117	3227	1	4	7	265
							831	4	3429	9							
08	98828	X	80264	-0-	-18564	-0-	3820	1	72296	2	N	3643	3592	1			316
							141	4	4007	9							
09	86850	X	68659	-0-	-18191	-0-	3270	1	61838	2	N	3228	3251	1			293
							3551	9									
10	89745	X	NO RPT	-0-	-89745	-0-					N	NO RPT					293

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
VALENTINE WELL #: A 2H RRCID -> 294746 COMPL. DATE 10/19/2022 TOTAL DEPTH 10305 PERF.10900 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110112	X	44269	-0-	-65843	-0-	11	1	40213	3	N	3677	3482	1	12	8	389
							4045	9									
06	82110	X	52404	-0-	-29706	-0-	9	1	47776	3	N	4199	4253	1			335
							4619	9									
*07	56978	X	46044	-0-	-10934	-0-	2085	1	39527	2	N	3589	3614	1	4	7	306
							484	4	3948	9							
08	56978	X	53942	-0-	-3036	-0-	2465	1	46645	2	N	4310	4242	1			374
							91	4	4741	9							
09	52410	X	49929	-0-	-2481	-0-	2290	1	43307	2	N	3938	3954	1			358
							4332	9									
10	54157	X	NO RPT	-0-	-54157	-0-					N	NO RPT					358

ANDERSON WELL #: A 1H RRCID -> 294876 COMPL. DATE 05/15/2021 TOTAL DEPTH 10895 PERF.11052 - 16877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124155	X	100798	-0-	-23357	-0-	7	1	98029	2	N	2511	2405	1			953
							2762	9									
06	113880	X	96040	-0-	-17840	-0-	4	1	93761	2	N	2068	2462	1			559
							2275	9									
*07	117676	X	62301	-0-	-55375	-0-	2590	1	56940	2	N	2515	2189	1	559	7	326
							4	4	2767	9							
08	109275	X	86802	-0-	-22473	-0-	3376	1	80678	2	N	2405	2321	1	3	8	407
							102	4	2646	9							
09	101040	X	96298	-0-	-4742	-0-	3690	1	89995	2	N	2257	2329	1			335
							130	4	2483	9							
10	100812	X	NO RPT	-0-	-100812	-0-					N	NO RPT					335

PETERS UNIT WELL #: A 2H RRCID -> 294937 COMPL. DATE 06/11/2022 TOTAL DEPTH 9923 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUANE UNIT WELL #: A 1H RRCID -> 294981 COMPL. DATE 05/30/2022 TOTAL DEPTH 10044 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETERS UNIT WELL #: A 3H RRCID -> 295003 COMPL. DATE 04/20/2022 TOTAL DEPTH 9492 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETERS UNIT WELL #: A 1H RRCID -> 295043 COMPL. DATE 05/15/2022 TOTAL DEPTH 9997 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
MOLITOR UNIT WELL #: A 2H RRCID -> 295820 COMPL. DATE 11/01/2022 TOTAL DEPTH 10778 PERF.10905 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13082	X	9586	-0-	-3496	-0-	1	1	8482	2	N	1003	1087	1			181
							1103	9									
06	11730	X	8881	-0-	-2849	-0-	1	1	7768	2	N	1011	879	1			313
							1112	9									
07	12267	X	12267	-0-	-0-	-0-	1207	1	9799	2	N	1146	900	1			559
							1261	9									
08	11901	X	11901	-0-	-0-	-0-	477	1	9888	2	N	1212	1079	1	10	8	682
							203	4	1333	9							
09	10440	X	7015	-0-	-3425	-0-	508	1	5313	2	N	746	920	1			195
							373	4	821	9							
10	12276	X	NO RPT	-0-	-12276	-0-					N	NO RPT					195

HERON A WELL #: 1H RRCID -> 297356 COMPL. DATE 06/14/2024 TOTAL DEPTH 12150 PERF. N/A

06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERON B WELL #: 2H RRCID -> 297392 COMPL. DATE 05/31/2024 TOTAL DEPTH 12062 PERF. N/A

05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUNG, JOHN H., INC. 948460
TALLEY WELL #: 1 RRCID -> 259669 COMPL. DATE 10/27/2010 TOTAL DEPTH 12950 PERF.11660 - 11690

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

GILBERT WOODS (9490) 34807 700 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ADS OPERATING, INC. 000222
APPELT PROPERTIES WELL #: 1 RRCID -> 140297 COMPL. DATE 10/23/1991 TOTAL DEPTH 10148 PERF. 9472 - 9482

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK (BIG GAS, FB-F) 34925 044 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
CROSS MEDIA WELL #: 1 RRCID -> 175740 COMPL. DATE 09/29/1999 TOTAL DEPTH 8930 PERF. 8715 - 8746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			39
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			39
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			39
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			39
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			39
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			39

GILLOCK (COAST) 34925 074 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
PLANTATION OPERATING CO., INC. 667907
DAMIANI, JULES WELL #: RRCID -> 006382 COMPL. DATE 01/23/1958 TOTAL DEPTH N/A PERF. 8616 - 8646

05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3

PLUGGED AND ABANDONED_____ 06/23/1998

GILLOCK, SOUTH 34929 001 ASSOCIATED 49B CNTY: GALVESTON
PROMISE ENERGY OPERATIONS, LLC 681359
GILLOCK, SOUTH UNIT WELL #: 5 RRCID -> 006398 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. 8755 - 8783

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 2 RRCID -> 006399 COMPL. DATE 10/23/1984 TOTAL DEPTH 7914 PERF. 7893 - 8783

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 22 RRCID -> 006400 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8741 - 8753

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 21 RRCID -> 006401 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8695 - 8725

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
PROMISE ENERGY OPERATIONS, LLC //CONT.// 681359

GILLOCK, SOUTH UNIT WELL #: 19 RRCID -> 006402 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8126 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 3 RRCID -> 006406 COMPL. DATE 10/23/1984 TOTAL DEPTH 8879 PERF. 8330 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 43 RRCID -> 006407 COMPL. DATE 06/01/1942 TOTAL DEPTH N/A PERF. 8496 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 42 RRCID -> 006408 COMPL. DATE 03/22/1945 TOTAL DEPTH 8792 PERF. 8732 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 41 RRCID -> 006409 COMPL. DATE 10/19/1950 TOTAL DEPTH 9095 PERF. 8976 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 20 RRCID -> 006412 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8502 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 44 RRCID -> 006413 COMPL. DATE 09/04/1942 TOTAL DEPTH N/A PERF. 8398 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
PROMISE ENERGY OPERATIONS, LLC //CONT.// 681359

GILLOCK, SOUTH UNIT WELL #: 83 RRCID -> 040282 COMPL. DATE 11/07/2005 TOTAL DEPTH 8701 PERF. 8414 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 49 RRCID -> 096218 COMPL. DATE N/A TOTAL DEPTH 9203 PERF. 9120 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 4 RRCID -> 096220 COMPL. DATE 07/01/1978 TOTAL DEPTH 8764 PERF. 8726 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	13917					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 23 RRCID -> 096221 COMPL. DATE 07/01/1978 TOTAL DEPTH 8975 PERF. 8898 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, S UNIT WELL #: 47 RRCID -> 108239 COMPL. DATE 08/22/1950 TOTAL DEPTH 9188 PERF. 9080 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK S. UNIT WELL #: 48 RRCID -> 125018 COMPL. DATE 08/01/1987 TOTAL DEPTH 9082 PERF. 8898 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH (FRIO TOP 7500) 34929 400 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CORUM PRODUCTION COMPANY 180197
GULF COAST WATER AUTHORITY WELL #: RRCID -> 276360 COMPL. DATE 07/12/2013 TOTAL DEPTH 8181 PERF. 7400 - 7416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PLUGGED AND ABANDONED_____ 01/21/2020

PROMISE ENERGY OPERATIONS, LLC 681359
SOUTH GILLOCK UNIT WELL #: 1 RRCID -> 149112 COMPL. DATE 04/05/1994 TOTAL DEPTH 8280 PERF. 7632 - 7647

05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GIMME PUTT (YEGUA) 34957 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANCHEZ EXPLORATION COMPANY LLC 747002
RASMUSSEN WELL #: 4 RRCID -> 175514 COMPL. DATE 09/26/1999 TOTAL DEPTH 8000 PERF. 7610 - 7650

05	0 A	-0-	-0-	-0-	-0-					N	-0-	60	3			-0-
06	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/12/2023

RASMUSSEN WELL #: 6 RRCID -> 191805 COMPL. DATE 08/02/2002 TOTAL DEPTH 7900 PERF. 7654 - 7726

05	0 A	-0-	-0-	-0-	-0-					N	-0-	95	3			-0-
06	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/15/2024 - WELL PLUGGED 04/15/24

GIST (HACKBERRY 7100) 35106 100 NON-ASSOCIATED ONE WELL CNTY: NEWTON
WAGNER OIL COMPANY 891175
HARTBURG WELL #: 1 RRCID -> 294996 COMPL. DATE 04/03/2024 TOTAL DEPTH 7324 PERF. 7204 - 7209

05	SHUT IN	9857	-0-	9857	20517	304	1	9467	3	N	78					123
						86	9									
06	16650	4120	-0-	-12530	7987	105	1	4000	3	N	14					137
						15	9									
07	20305	7807	-0-	-12498	-0-	310	1	7452	3	N	41					178
						45	9									
08	20305	4528	-0-	-15777	-0-	310	1	4194	3	N	22					200
						24	9									
09	19650	5471	-0-	-14179	-0-	300	1	5134	3	N	34	181	1			53
						37	9									
10	20305	NO RPT	-0-	-20305	-0-					N	NO RPT					53

GIST (WALDEN) 35106 250 ASSOCIATED ONE WELL CNTY: NEWTON
DARTEX ENERGY CORPORATION 201208
HARTBURG 4 WELL #: 1 RRCID -> 192221 COMPL. DATE 07/19/2002 TOTAL DEPTH 5950 PERF. 5228 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIST (5500 FRIO) 35106 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
DARTEX ENERGY CORPORATION 201208
QUINN, B.E. ET AL 3 WELL #: 15 RRCID -> 137438 COMPL. DATE 02/11/1991 TOTAL DEPTH 5980 PERF. 5508 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK (FRIO 2600) 35231 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ANGEL OPERATING LLC 101344
TURNER-PLUMMER WELL #: 2 RRCID -> 271289 COMPL. DATE 10/16/2013 TOTAL DEPTH 5588 PERF. 5150 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK (WILCOX 8700) 35231 310 ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C. G. WELL #: 3 RRCID -> 131891 COMPL. DATE 06/13/2003 TOTAL DEPTH 9585 PERF. 8392 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK (WILCOX 8,900) 35231 415 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C. G. WELL #: 1 RRCID -> 152648 COMPL. DATE 12/24/1994 TOTAL DEPTH 11018 PERF. 8898 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK (WILCOX 9,100) 35231 498 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MB ENERGY, LLC 100147
CABALLO WELL #: 1 RRCID -> 285866 COMPL. DATE 08/03/2018 TOTAL DEPTH 11200 PERF. 9106 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-

GLASSCOCK (WILCOX 9,200 A) 35231 581 ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C.G. WELL #: 3 RRCID -> 108023 COMPL. DATE 09/30/1983 TOTAL DEPTH 9585 PERF. 9232 - 9246

05 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
09 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK (WILCOX 10,500) 35231 913 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK RANCH WELL #: 1 RRCID -> 047834 COMPL. DATE 12/24/1969 TOTAL DEPTH 10553 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-			N	-0-			216
06	0	N	-0-	-0-	-0-	-0-			N	-0-			216
07	0	N	-0-	-0-	-0-	-0-			N	-0-			216
08	0	N	-0-	-0-	-0-	-0-			N	-0-			216
*09	0	N	-0-	-0-	-0-	-0-			N	-0-			216
*10	0	N	-0-	-0-	-0-	-0-			N	-0-			216

GLASSCOCK RANCH WELL #: 2 RRCID -> 258981 COMPL. DATE 02/08/2011 TOTAL DEPTH 11078 PERF.10455 - 10830

05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			251
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			251
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			251
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			251
*09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			251
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			251

GLASSCOCK (WILCOX 10630) 35231 922 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C. G. WELL #: 5 RRCID -> 150510 COMPL. DATE 07/15/1994 TOTAL DEPTH 11300 PERF.10603 - 10692

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK (WILCOX 11,200) 35231 960 NON-ASSOCIATED CAPACITY CNTY: COLORADO
BALLARD EXPLORATION COMPANY,INC. 048169
HOEGEMEYER A WELL #: 1 RRCID -> 279573 COMPL. DATE 08/22/2017 TOTAL DEPTH 12030 PERF.11528 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8060	X	7641	-0-	-419	-0-	229	1	7208	2	N	185	189	1			306
							204	9									
06	11477	X	11477	-0-	-0-	-0-	300	1	10877	2	N	273	194	1			385
							300	9									
07	10230	X	9836	-0-	-394	-0-	291	1	9302	2	N	221	194	1			412
							243	9									
08	10230	X	7689	-0-	-2541	-0-	254	1	7280	2	N	141	188	1			365
							155	9									
09	10794	X	10794	-0-	-0-	-0-	294	1	10224	2	N	251	191	1			425
							276	9									
10	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT					425

ORX RESOURCES, L.L.C. 627136
MCDOWELL WELL #: 2 RRCID -> 279190 COMPL. DATE 10/14/2014 TOTAL DEPTH 11941 PERF.11910 - 11938

05	11036	X	9658	-0-	-1378	-0-	9248	2	410	9	N	373	183	1			450
06	9990	X	9210	-0-	-780	-0-	8840	2	370	9	N	336	358	1			428
07	10323	X	10061	-0-	-262	-0-	9644	2	417	9	N	379	360	1			447
08	10323	X	10100	-0-	-223	-0-	9740	2	360	9	N	327	182	1			592
09	9803	X	9803	-0-	-0-	-0-	9467	2	336	9	N	305	552	1			345
10	12414	X	12414	-0-	-0-	-0-	12029	2	385	9	N	350	183	1			512

SQUARE MILE ENERGY, L.L.C. 810815
CANNON WELL #: 1 RRCID -> 271318 COMPL. DATE 08/28/2013 TOTAL DEPTH 12503 PERF.12008 - 12038

05	24273	X	20385	-0-	-3888	-0-	19783	3	602	9	N	547	555	1			322
06	22560	X	18235	-0-	-4325	-0-	17741	3	494	9	N	449	546	1			225
07	23312	X	21276	-0-	-2036	-0-	20690	3	586	9	N	533	374	1			384
08	23312	X	16887	-0-	-6425	-0-	16425	3	462	9	N	420	549	1			255
09	19740	X	18066	-0-	-1674	-0-	17583	3	483	9	N	439	372	1			322
10	21266	X	20803	-0-	-463	-0-	20214	3	589	9	N	535	363	1			494

GLASSCOCK (WILCOX 11,600) 35231 970 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ORX RESOURCES, L.L.C. 627136
MCDOWELL WELL #: 1 RRCID -> 278629 COMPL. DATE 01/03/2014 TOTAL DEPTH 13040 PERF.11656 - 11682

05	0	X	-0-	-0-	-0-	-0-					N	-0-					138
06	0	X	-0-	-0-	-0-	-0-					N	-0-					138
07	0	X	-0-	-0-	-0-	-0-					N	-0-					138
08	0	X	-0-	-0-	-0-	-0-					N	-0-					138
09	0	X	-0-	-0-	-0-	-0-					N	-0-					138
10	0	X	-0-	-0-	-0-	-0-					N	-0-					138

GLASSCOCK, S. (WILCOX 10,800) 35237 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C. G. WELL #: 1 RRCID -> 065451 COMPL. DATE 11/30/1975 TOTAL DEPTH 11228 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

GLEN FLORA (YEGUA 8600) 35285 700 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NILSON WELL #: 3 RRCID -> 282277 COMPL. DATE 09/08/2015 TOTAL DEPTH 8714 PERF. 8485 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN FLORA (YEGUA 9000) 35285 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
RIOUX WELL #: 1 RRCID -> 279380 COMPL. DATE 03/13/2015 TOTAL DEPTH 9225 PERF. 9033 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITE WELL #: 3 RRCID -> 285284 COMPL. DATE 09/13/2018 TOTAL DEPTH 14527 PERF. 8920 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLENDALE (WOODBINE, LOWER) 35373 775 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1A RRCID -> 107165 COMPL. DATE 05/19/1983 TOTAL DEPTH 10920 PERF.10294 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					73
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					73
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					73
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					73
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					73
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					73

GLENDALE, EAST (WILCOX) 35376 700 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 RRCID -> 281155 COMPL. DATE 06/16/2015 TOTAL DEPTH 10209 PERF. 5066 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					46
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					46
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					46
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					46
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					46
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					46

GLENDALE, EAST (WOODBINE) 35376 750 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 RRCID -> 121579 COMPL. DATE 04/20/1986 TOTAL DEPTH 10500 PERF.10010 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD (3800) 35594 830 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOME PETROLEUM CORP. 396852
FENNER WELL #: 3 RRCID -> 157767 COMPL. DATE 03/20/1996 TOTAL DEPTH 7360 PERF. 3564 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	163	-0-	-23	-0-	163	2			Y	-0-					69
06	120	N	101	-0-	-19	-0-	101	2			Y	-0-					69
07	186	N	154	-0-	-32	-0-	154	2			Y	-0-					69
08	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					69
09	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					69
*10	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					69

GOLIGHTLY (JACKSON) 35695 175 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ARCADIA OPERATING, LLC 028734
NEBLETTS CREEK WELL #: 1 RRCID -> 280820 COMPL. DATE 03/05/2014 TOTAL DEPTH 4600 PERF. 3364 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50233		25845	-0-	-24388	-0-	25845	2			N	-0-					-0-
06	63246		32328	-0-	-30918	-0-	32328	2			N	-0-					-0-
07	60377		30917	-0-	-29460	-0-	30917	2			N	-0-					-0-
08	58591		30024	-0-	-28567	-0-	30024	2			N	-0-					-0-
09	44532		22971	-0-	-21561	-0-	22971	2			N	-0-					-0-
*10	49797		25627	-0-	-24170	-0-	25627	2			N	-0-					-0-

GOOSE CREEK 35862 001 ASSOCIATED CAPACITY CNTY: HARRIS
TREK RESOURCES, INC. 867578
SMITH, ASHBEL 2 WELL #: 46 RRCID -> 204900 COMPL. DATE 09/15/2004 TOTAL DEPTH 4432 PERF. 4012 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ASHBEL 2 WELL #: 52 RRCID -> 210951 COMPL. DATE 08/04/2005 TOTAL DEPTH 4635 PERF. 2927 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ASHBEL 2 WELL #: 53 RRCID -> 211019 COMPL. DATE 08/04/2005 TOTAL DEPTH 3523 PERF. 1942 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ASHBEL II WELL #: 28 RRCID -> 228786 COMPL. DATE 05/20/2007 TOTAL DEPTH 4215 PERF. 3553 - 3567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOOSE CREEK //CONT.// 35862 001 ASSOCIATED CAPACITY CNTY: HARRIS
TREK RESOURCES, INC. //CONT.// 867578
ASHBEL SMITH UNIT WELL #: 48 RRCID -> 230806 COMPL. DATE 08/02/2005 TOTAL DEPTH 7007 PERF. 5305 - 5329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-

GOOSE CREEK (YEGUA 3) 35862 800 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
REIN TRUST WELL #: 1 RRCID -> 247874 COMPL. DATE 01/26/2008 TOTAL DEPTH 13723 PERF. 13142 - 13208

05	9021		8827	-0-	-194	1511	310	1	8438	2	N	72						199
							79	9										
06	8730		8583	-0-	-147	1364	300	1	8144	2	N	126	182	1	3	8		140
							139	9										
07	9021		9248	-0-	227	1591	310	1	8848	2	N	82						222
							90	9										
08	9021		7083	-0-	-1938	-0-	310	1	6628	2	N	132	180	1				174
							145	9										
09	8730		3957	-0-	-4773	-0-	300	1	3657	2	N	-0-						174
10	8866	#	NO RPT	-0-	-8866	-0-					N	NO RPT						174

GRACELAND (BLUE SUEDE) 36236 050 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SANDEL OPERATING COMPANY 747534
LEHRER GU 'B' WELL #: 1 RRCID -> 282385 COMPL. DATE 12/28/2016 TOTAL DEPTH 14550 PERF. 12875 - 12883

05	5022	#	3358	-0-	-1664	-0-	3325	2	33	9	N	30						142
06	4860	#	3271	-0-	-1589	-0-	3254	2	17	9	N	15						157
07	5022	#	3250	-0-	-1772	-0-	3250	2			N	-0-						157
08	4092	#	3471	-0-	-621	-0-	3471	2			N	-0-	58	1				99
09	4010	R	4010	-0-	-0-	-0-	4010	2			N	-0-						99
10	4168	R	4168	-0-	-0-	-0-	4168	2			N	-0-						99

GRACELAND (CRUEL) 36236 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SANDEL OPERATING COMPANY 747534
LEHRER GU "A" WELL #: 1 RRCID -> 200570 COMPL. DATE 03/22/2004 TOTAL DEPTH 14173 PERF. 12399 - 12409

05	11191	X	-0-	-0-	-11191	-0-					N	-0-						155
06	10830	X	-0-	-0-	-10830	-0-					N	-0-						155
07	11191	X	-0-	-0-	-11191	-0-					N	-0-						155
08	2542	X	-0-	-0-	-2542	-0-					N	-0-	71	1				84
09	1	X	-0-	-0-	-1	-0-					N	-0-						84
10	0	X	-0-	-0-	-0-	-0-					N	-0-						84

GRAND SLAM (CLAUGHTON) 36361 075 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
RUNNELLS GAS UNIT WELL #: 3 RRCID -> 181480 COMPL. DATE 11/26/2000 TOTAL DEPTH 14505 PERF. 14331 - 14371

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	25	180	1				120
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						120
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						120
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						120
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	175						295
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	27	178	1				144

GRAND SLAM (CLAUGHTON) //CONT.// 36361 075 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC //CONT.// 028734
RUNNELLS GAS UNIT WELL #: 7 RRCID -> 189268 COMPL. DATE 12/20/2001 TOTAL DEPTH 15000 PERF.14263 - 14410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			8
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			8
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			8
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			8

RUNNELLS GAS UNIT 1 WELL #: 10 RRCID -> 261682 COMPL. DATE 04/21/2011 TOTAL DEPTH 14785 PERF.13249 - 13258

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			341
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			341
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			341
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			341
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			341
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			341

NORTH LAKE RESOURCES LLC 100308
STEELE WELL #: 1 RRCID -> 193667 COMPL. DATE 01/05/2003 TOTAL DEPTH 15639 PERF.12814 - 14983

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREATHOPE (5350 FRIO) 36596 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO 284921
JONES, E. ROY, JR. WELL #: 1 RRCID -> 164274 COMPL. DATE 08/05/1997 TOTAL DEPTH 7412 PERF. 5350 - 5354

05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			10
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			10
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			10
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			10
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

GREEN LAKE (3350) 36714 250 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HOME PETROLEUM CORP. 396852
HALLS BAYOU RANCH WELL #: 2 RRCID -> 071108 COMPL. DATE 06/17/1996 TOTAL DEPTH 5720 PERF. 2968 - 3014

05	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

GREEN'S LAKE (6600) 36732 700 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
KING, CRESTON WELL #: 2 RRCID -> 148146 COMPL. DATE 01/01/1994 TOTAL DEPTH 7100 PERF. 6827 - 6830

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GREENS LAKE (MIOCENE 5200) 36733 125 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
RUBEL SWD WELL #: 1 RRCID -> 284384 COMPL. DATE 08/15/2018 TOTAL DEPTH 14573 PERF. 6011 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENS BAYOU (FRIO-VKSBG D) 36753 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE ''F'' WELL #: 6 RRCID -> 295802 COMPL. DATE 07/14/2023 TOTAL DEPTH 11154 PERF. 8179 - 8186

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2263	#	-0-	-0-	-2263	-0-					N	-0-					-0-
08	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRESHAM (9700) 36851 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
PRATKA WELL #: 1 RRCID -> 269494 COMPL. DATE 06/22/2012 TOTAL DEPTH 9600 PERF. 9302 - 9368

05	1447	N	1447	-0-	-0-	-0-	1379	2	68	9	N	62					191
06	1268	N	1268	-0-	-0-	-0-	1214	2	54	9	N	49	188	1			52
07	1395	N	1386	-0-	-9	-0-	1320	2	66	9	N	60					112
08	1458	N	1458	-0-	-0-	-0-	1393	2	65	9	N	59					171
09	1260	N	1144	-0-	-116	-0-	1088	2	56	9	N	51					222
10	1395	N	898	-0-	-497	-0-	837	2	61	9	N	55	186	1			91

TRANSPACIFIC ENERGY, LLC 864566
REED UNIT WELL #: 2 RRCID -> 280802 COMPL. DATE 10/16/2015 TOTAL DEPTH 10504 PERF.10194 - 10226

05	0	N	-0-	-0-	-0-	-0-					N	-0-					347
06	86	N	86	-0-	-0-	-0-	86	2			N	-0-					347
07	0	N	-0-	-0-	-0-	-0-					N	-0-					347
08	0	N	-0-	-0-	-0-	-0-					N	-0-					347
09	90	N	-0-	-0-	-90	-0-					N	-0-					347
10	40	N	40	-0-	-0-	-0-	40	1			N	-0-					347

REED UNIT WELL #: 1 RRCID -> 281087 COMPL. DATE 07/23/2015 TOTAL DEPTH 10307 PERF.10746 - 10859

05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					373
06	60	N	-0-	-0-	-60	-0-					N	-0-					373
07	0	N	-0-	-0-	-0-	-0-					N	-0-					373
08	62	N	-0-	-0-	-62	-0-					N	-0-					373
09	40	N	40	-0-	-0-	-0-	40	1			N	-0-					373
10	0	N	-0-	-0-	-0-	-0-					N	-0-					373

BETTY MAE UNIT WELL #: 2 RRCID -> 281654 COMPL. DATE 03/25/2016 TOTAL DEPTH 9950 PERF. 9731 - 9746

05	0	N	-0-	-0-	-0-	-0-					N	-0-					264
06	60	N	-0-	-0-	-60	-0-					N	-0-					264
07	62	N	-0-	-0-	-62	-0-					N	-0-					264
08	20	N	20	-0-	-0-	-0-	20	1			N	-0-					264
09	0	N	-0-	-0-	-0-	-0-					N	-0-					264
10	0	N	-0-	-0-	-0-	-0-					N	-0-					264

GRESHAM (9700) //CONT.// 36851 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
BETTY MAE UNIT WELL #: 1 RRCID -> 281707 COMPL. DATE 03/03/2016 TOTAL DEPTH 10054 PERF. 9863 - 9893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					199
06	90	N	-0-	-0-	-90	-0-					N	-0-					199
07	60	N	60	-0-	-0-	-0-	26	1	34	2	N	-0-					199
08	0	N	-0-	-0-	-0-	-0-					N	-0-					199
09	0	N	-0-	-0-	-0-	-0-					N	-0-					199
10	62	N	-0-	-0-	-62	-0-					N	-0-					199

GUENTHER (WILCOX CONS) 37295 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
GUENTHER GAS UNIT WELL #: 1ST RRCID -> 205746 COMPL. DATE 11/02/2004 TOTAL DEPTH 16742 PERF.15370 - 15440

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUENTHER GAS UNIT WELL #: 3 RRCID -> 219171 COMPL. DATE 06/09/2006 TOTAL DEPTH 16259 PERF.13075 - 16130

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

DEN-SHO WELL #: 1 RRCID -> 226908 COMPL. DATE 12/07/2006 TOTAL DEPTH 17130 PERF.13586 - 13732

05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					22
06	180	N	154	-0-	-26	-0-	154	2			N	-0-					22
07	217	N	155	-0-	-62	-0-	155	2			N	-0-					22
08	279	N	162	-0-	-117	-0-	162	2			N	-0-					22
09	150	N	105	-0-	-45	-0-	105	2			N	-0-					22
*10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					22

GULF TERRACE (YEGUA EY-2) 37400 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TYRRELL-COMBEST WELL #: 1 RRCID -> 258813 COMPL. DATE 08/11/2012 TOTAL DEPTH 13645 PERF.12578 - 14046

05	0	X	-0-	-0-	-0-	-0-					N	-0-					458
06	0	X	-0-	-0-	-0-	-0-					N	-0-					458
07	0	X	-0-	-0-	-0-	-0-					N	-0-					458
08	0	X	-0-	-0-	-0-	-0-					N	-0-					458
09	0	X	-0-	-0-	-0-	-0-					N	-0-					458
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					458

GUM BAYOU (COOK MTN., LO.) 37426 166 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
MOORE'S BLUFF 'A' WELL #: 1 RRCID -> 280619 COMPL. DATE 08/27/2014 TOTAL DEPTH 11885 PERF.11666 - 11762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13499	X	13499	-0-	-0-	-0-	310 518	1 9	12671	2	N	471	564	1	4	8	269
06	10722	X	10722	-0-	-0-	-0-	300 417	1 9	10005	2	N	379	374	1			274
07	13113	X	10117	-0-	-2996	-0-	310 411	1 9	9396	2	N	374	374	1	3	8	271
08	13485	X	10111	-0-	-3374	-0-	310 377	1 9	9424	2	N	343	186	1			428
09	13050	X	9692	-0-	-3358	-0-	300 394	1 9	8998	2	N	358	5	0	546	1	235
10	13485	X	NO RPT	-0-	-13485	-0-					N	NO RPT					235

GUM ISLAND, N. (HACKBERRY 2) 37456 513 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-HEBERT "B" WELL #: 1 RRCID -> 226398 COMPL. DATE 07/22/2020 TOTAL DEPTH 10800 PERF. 5448 - 5458

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROUSSARD-HEBERT 'E' WELL #: 1 RRCID -> 292106 COMPL. DATE 11/23/2021 TOTAL DEPTH 10185 PERF.10782 - 10826

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					127
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					127
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					127
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					127
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					127
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127

PLUGGED AND ABANDONED_____ 03/13/2024

PROGENIES OPERATING LLC 681161
WILBANKS WELL #: 2 RRCID -> 230390 COMPL. DATE 06/18/2007 TOTAL DEPTH 11150 PERF.10732 - 10742

05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378

C. M. WILBANKS SWD WELL #: 1 RRCID -> 254183 COMPL. DATE 11/25/2009 TOTAL DEPTH 3200 PERF. 2580 - 2630

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUM ISLAND, N. (HACK. 2-FB II) 37456 539 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LUCKY LAD ENERGY, LLC 512179
BROUSSARD, HERBERT WELL #: 17 RRCID -> 141005 COMPL. DATE 07/20/2005 TOTAL DEPTH 11700 PERF.11110 - 11174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUM ISLAND, N. (HACKBERRY 4) 37456 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LUCKY LAD ENERGY, LLC 512179
HEBERT-BROUSSARD WELL #: 2 RRCID -> 065430 COMPL. DATE 01/03/1976 TOTAL DEPTH 11029 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					33
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					33
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

HERBERT-BROUSSARD WELL #: 3 RRCID -> 069375 COMPL. DATE 10/11/1976 TOTAL DEPTH 11000 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					51
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					51
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					51
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					51
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					51
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

HEBERT-BROUSSARD WELL #: 4 RRCID -> 073919 COMPL. DATE 01/01/1992 TOTAL DEPTH 11385 PERF. 5350 - 5370

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBERT-BROUSSARD WELL #: 14 RRCID -> 097273 COMPL. DATE 10/29/1981 TOTAL DEPTH 11223 PERF.11093 - 11106

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					64
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HEBERT-BROUSSARD WELL #: 18 RRCID -> 168925 COMPL. DATE 02/17/1998 TOTAL DEPTH 11458 PERF.11226 - 11246

05	14B2 EXT	-0-	-0-	-0-	4447					Y	-0-					5
06	14B2 EXT	-0-	-0-	-0-	4447					Y	-0-					5
07	14B2 EXT	NO RPT	-0-	-0-	4447					Y	NO RPT					5
08	14B2 EXT	NO RPT	-0-	-0-	4447					Y	NO RPT					5
09	14B DENY	NO RPT	-0-	-0-	4447					Y	NO RPT					5
10	14B DENY	NO RPT	-0-	-0-	4447					Y	NO RPT					5

GUM ISLAND, W. (7700) 37463 300 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LUCKY LAD ENERGY, LLC 512179
HEBERT-BROUSSARD WELL #: 19 RRCID -> 140612 COMPL. DATE 06/10/1997 TOTAL DEPTH 10735 PERF. 5574 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUM SLOUGH (Y-4) 37468 800 NON-ASSOCIATED ONE WELL CNTY: JASPER
WHITEHEAD RESOURCES, LTD. 919409
FEE #1 SWD WELL #: 1 RRCID -> 120925 COMPL. DATE 01/18/1986 TOTAL DEPTH 8515 PERF. 5030 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALF MOON SHOAL (FRIO-B) 38145 600 ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 345 WELL #: 1 RRCID -> 224870 COMPL. DATE 07/03/2006 TOTAL DEPTH 13589 PERF.13114 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALFLUNG (BIG GAS SAND) 38168 100 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
ST 236/237 UNIT WELL #: 1 RRCID -> 234101 COMPL. DATE 01/08/2008 TOTAL DEPTH 11242 PERF.10796 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMEL (WILCOX 8460) 38433 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
EAST HAMEL GAS UNIT 4 WELL #: 3 RRCID -> 278004 COMPL. DATE 12/05/2013 TOTAL DEPTH 10500 PERF. 8450 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	1					68
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

HAMEL (WILCOX 9050) 38433 498 ASSOCIATED ONE WELL CNTY: COLORADO
GEMARMI INC. 298884
HOBIZAL WELL #: 1 RRCID -> 242070 COMPL. DATE 12/18/2007 TOTAL DEPTH 9144 PERF. 9005 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMEL, EAST (9800) 38434 750 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PRIME OPERATING COMPANY 677770
MILLER, GEORGE ESTATE WELL #: 2 RRCID -> 150383 COMPL. DATE 06/03/1994 TOTAL DEPTH 10012 PERF. 9808 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6045	X	5845	-0-	-200	-0-	620	1	5131	2	N	85	178	1			114
							94	9									
06	5820	X	5520	-0-	-300	-0-	600	1	4830	2	N	82					196
							90	9									
07	6014	X	5674	-0-	-340	-0-	620	1	4962	2	N	84	166	1			114
							92	9									
08	6014	X	5483	-0-	-531	-0-	620	1	4805	2	N	53					167
							58	9									
09	5670	X	5246	-0-	-424	-0-	600	1	4573	2	N	66	163	1			70
							73	9									
10	5859	X	5450	-0-	-409	-0-	620	1	4745	2	N	77					147
							85	9									

HAMEL, EAST (9980) 38434 775 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KEBO OIL & GAS, INC. 453170
EMMEL HATTERMANN GAS UNIT WELL #: 1 RRCID -> 297360 COMPL. DATE 03/06/2023 TOTAL DEPTH 10582 PERF.10039 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28210		4192	-0-	-24018	-0-	310	1	3744	2	N	125					230
							138	9									
06	27300		3638	-0-	-23662	-0-	300	1	3216	2	N	111	191	1			150
							122	9									
07	28210		3649	-0-	-24561	-0-	310	1	3214	2	N	114	191	1			73
							125	9									
08	28210		3469	-0-	-24741	-0-	310	1	3032	2	N	115					188
							127	9									
09	4050	#	3357	-0-	-693	-0-	300	1	2949	2	N	98	188	1			98
							108	9									
10	4185	#	2557	-0-	-1628	-0-	310	1	2149	2	N	89					187
							98	9									

HAMMAN 38524 001 ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
MCWILLIAMS OIL UNIT WELL #: 4 RRCID -> 284393 COMPL. DATE 02/13/2011 TOTAL DEPTH 10250 PERF. 8174 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HAMMAN, EAST (FB A) 38525 050 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
TALAFUSE GAS UNIT WELL #: 4 RRCID -> 257003 COMPL. DATE 09/22/2008 TOTAL DEPTH 11700 PERF. 1116 - 11174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	177690			N	NO RPT			52
06	14B DENY	NO RPT	-0-	-0-	177690			N	NO RPT			52
07	14B DENY	NO RPT	-0-	-0-	177690			N	NO RPT			52
08	14B DENY	NO RPT	-0-	-0-	177690			N	NO RPT			52
09	14B DENY	NO RPT	-0-	-0-	177690			N	NO RPT			52
10	14B DENY	NO RPT	-0-	-0-	177690			N	NO RPT			52

HAMMAN, EAST (10,700 FRIO) 38525 660 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
MILBERGER GAS UNIT WELL #: 2 RRCID -> 276868 COMPL. DATE 05/29/2013 TOTAL DEPTH 11650 PERF.10720 - 10740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	5709			N	NO RPT			130
06	14B DENY	NO RPT	-0-	-0-	5709			N	NO RPT			130
07	14B DENY	NO RPT	-0-	-0-	5709			N	NO RPT			130
08	14B DENY	NO RPT	-0-	-0-	5709			N	NO RPT			130
09	14B DENY	NO RPT	-0-	-0-	5709			N	NO RPT			130
10	14B DENY	NO RPT	-0-	-0-	5709			N	NO RPT			130

HAMMAN, EAST (10,870) 38525 726 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
MILBERGER GAS UNIT WELL #: 1 RRCID -> 210822 COMPL. DATE 06/10/2005 TOTAL DEPTH 11500 PERF.10835 - 10851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	3139			N	NO RPT			148
06	14B DENY	NO RPT	-0-	-0-	3139			N	NO RPT			148
07	14B DENY	NO RPT	-0-	-0-	3139			N	NO RPT			148
08	14B DENY	NO RPT	-0-	-0-	3139			N	NO RPT			148
09	14B DENY	NO RPT	-0-	-0-	3139			N	NO RPT			148
10	14B DENY	NO RPT	-0-	-0-	3139			N	NO RPT			148

HAMMAN, EAST (11,150) 38525 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
GOOLSBEE WELL #: 2 RRCID -> 250050 COMPL. DATE 07/04/2008 TOTAL DEPTH 11318 PERF.11140 - 11156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	89			N	NO RPT			72
06	14B DENY	NO RPT	-0-	-0-	89			N	NO RPT			72
07	14B DENY	NO RPT	-0-	-0-	89			N	NO RPT			72
08	14B DENY	NO RPT	-0-	-0-	89			N	NO RPT			72
09	14B DENY	NO RPT	-0-	-0-	89			N	NO RPT			72
10	14B DENY	NO RPT	-0-	-0-	89			N	NO RPT			72

HAMMAN, EAST (11,200 FRIO) 38525 792 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
MILBERGER WELL #: 1 RRCID -> 209426 COMPL. DATE 10/26/2004 TOTAL DEPTH 11500 PERF.10835 - 10864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILBERGER, F. J. WELL #: 3 RRCID -> 222480 COMPL. DATE 08/19/2006 TOTAL DEPTH 11496 PERF.11294 - 11330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			125
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			125
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			125
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			125
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			125
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			125

HAMMAN, EAST (11,200 FRIO) //CONT.// 38525 792 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
RAP OPERATING, L.L.C. //CONT.// 693654
GOOLSBEE WELL #: 1 RRCID -> 234911 COMPL. DATE 09/21/2007 TOTAL DEPTH 11401 PERF.11230 - 11308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	2906			N	NO RPT			210
06	14B DENY	NO RPT	-0-	-0-	2906			N	NO RPT			210
07	14B DENY	NO RPT	-0-	-0-	2906			N	NO RPT			210
08	14B DENY	NO RPT	-0-	-0-	2906			N	NO RPT			210
09	14B DENY	NO RPT	-0-	-0-	2906			N	NO RPT			210
10	14B DENY	NO RPT	-0-	-0-	2906			N	NO RPT			210

SOUTH BAY RESOURCES, L.L.C. 802629
TALAFUSE WELL #: RRCID -> 212241 COMPL. DATE 10/27/2005 TOTAL DEPTH 11661 PERF.11222 - 11236

05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			29
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			29
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			29
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			29
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			29
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			29

PLUGGED AND ABANDONED_____ 07/17/2015

HAMMAN, EAST (11,200 FRIO FB B) 38525 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
TALAFUSE GAS UNIT WELL #: 3 RRCID -> 254779 COMPL. DATE 06/20/2008 TOTAL DEPTH 12510 PERF.11057 - 11103

05	14B DENY	NO RPT	-0-	-0-	4134			N	NO RPT			46
06	14B DENY	NO RPT	-0-	-0-	4134			N	NO RPT			46
07	14B DENY	NO RPT	-0-	-0-	4134			N	NO RPT			46
08	14B DENY	NO RPT	-0-	-0-	4134			N	NO RPT			46
09	14B DENY	NO RPT	-0-	-0-	4134			N	NO RPT			46
10	14B DENY	NO RPT	-0-	-0-	4134			N	NO RPT			46

HAMMAN DEEP (FRIO 12,000) 38528 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
KASMAN WELL #: 1ST RRCID -> 222272 COMPL. DATE 07/22/2010 TOTAL DEPTH 13030 PERF.11740 - 11774

05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			210
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			210
07	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			210
08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			210
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			210
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			210

HAMPTON, SOUTH (YEGUA A-1) 38613 047 NON-ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
HAMPTON SOUTH UNIT WELL #: 3U RRCID -> 052324 COMPL. DATE 04/04/1972 TOTAL DEPTH 8270 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMPTON, SOUTH (YEGUA E-3) 38613 282 NON-ASSOCIATED ONE WELL CNTY: HARDIN
SHOCO PRODUCTION LLC 778196
SOUTH HAMPTON WELL #: 1A RRCID -> 222288 COMPL. DATE 08/18/2022 TOTAL DEPTH 8351 PERF. 5310 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	-0-	-0-	-0-	-0-					N	-0-					84
06	0	K	-0-	-0-	-0-	-0-					N	-0-					84
07	0	K	-0-	-0-	-0-	-0-					N	-0-					84
08	0	K	-0-	-0-	-0-	-0-					N	-0-					84
09	0	K	-0-	-0-	-0-	-0-					N	-0-					84
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					84

HAMPTON, SOUTH (YEGUA G-3) 38613 705 NON-ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
HAMPTON, SOUTH UNIT WELL #: 23 RRCID -> 190126 COMPL. DATE 12/20/2001 TOTAL DEPTH 11305 PERF. 7934 - 7938

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMPTON, SOUTH (YEGUA H-1) 38613 799 NON-ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
HAMPTON SOUTH UNIT WELL #: 5 RRCID -> 147044 COMPL. DATE 12/21/1970 TOTAL DEPTH 8260 PERF. 8005 - 8010

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMPTON, SOUTH (YEGUA I) 38613 940 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
HAMPTON SOUTH UNIT WELL #: 3 L RRCID -> 041189 COMPL. DATE 02/01/1967 TOTAL DEPTH 8270 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMSHIRE, WEST (NODOSARIA) 38644 666 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
WEISSE, E., ET AL UNIT 1 WELL #: 1 RRCID -> 006476 COMPL. DATE 03/16/1951 TOTAL DEPTH 13353 PERF.12631 - 12725

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLEAN, MARRS WELL #: 1 RRCID -> 156905 COMPL. DATE 10/02/1995 TOTAL DEPTH 11682 PERF.11477 - 11517

05	0	N	-0-	-0-	-0-	-0-					N	3					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

HAMSHIRE, WEST (NODOSARIA) //CONT.// 38644 666 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. //CONT.// 247836
DE WITT GAS UNIT WELL #: 1 RRCID -> 162569 COMPL. DATE 03/03/1997 TOTAL DEPTH 11684 PERF.11328 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER 38693 001 ASSOCIATED 49B CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 70 RRCID -> 055576 COMPL. DATE 06/25/1973 TOTAL DEPTH 4820 PERF. 2572 - 2577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYT, E. W. WELL #: 158 RRCID -> 079676 COMPL. DATE 03/21/1980 TOTAL DEPTH 8050 PERF. 5464 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER (CIB #10 & TEX MISS) 38693 076 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
PROLINE ENERGY RESOURCES INC 681327
BLANKE WELL #: 1 RRCID -> 006480 COMPL. DATE 09/01/1962 TOTAL DEPTH N/A PERF. 8190 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					81
06	0	N	-0-	-0-	-0-	-0-					N	-0-					81
07	0	N	-0-	-0-	-0-	-0-					N	-0-					81
08	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					81

HANKAMER (MIOCENE GAS) 38693 304 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 201 RRCID -> 117520 COMPL. DATE 06/12/1985 TOTAL DEPTH 3261 PERF. 3110 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER (MIOCENE SAND) 38693 380 ASSOCIATED ONE WELL CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 94 RRCID -> 290189 COMPL. DATE 11/08/2019 TOTAL DEPTH 5081 PERF. 1506 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
06	930	N	728	-0-	-202	-0-	728	2			N	-0-					-0-
07	837	N	380	-0-	-457	-0-	380	2			N	-0-					-0-
08	837	N	685	-0-	-152	-0-	685	2			N	-0-					-0-
09	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-
10	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-

HANKAMER (8200) 38693 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
L & C ENTERPRISES, INC. 479450
BLANCHETTE WELL #: 1 RRCID -> 109216 COMPL. DATE 01/20/1984 TOTAL DEPTH 8335 PERF. 8103 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER, SOUTH (UF-2) 38698 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HOME PETROLEUM CORP. 396852
HANKAMER, I. J. ET UX WELL #: 1 RRCID -> 044838 COMPL. DATE 08/13/1968 TOTAL DEPTH 7790 PERF. 6056 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKAMER, S. (FRIO, UPPER 5900) 38698 530 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HOME PETROLEUM CORP. 396852
HANKAMER, I. J. ET UX WELL #: 1ST RRCID -> 166797 COMPL. DATE 06/07/2000 TOTAL DEPTH 7790 PERF. 5965 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	1			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	1			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
*10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

HARDIN 38964 001 ASSOCIATED 49B CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
ROBERTS, J WELL #: 1 RRCID -> 114024 COMPL. DATE 11/29/1984 TOTAL DEPTH 7724 PERF. 7568 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN (CESSNA 7300) 38964 094 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
MCMURTRY "B" WELL #: 2 RRCID -> 074163 COMPL. DATE 12/01/1977 TOTAL DEPTH 7627 PERF. 7293 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	150	1			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	1			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-

HARDIN (FINLEY STRINGER) 38964 564 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
CESSNA WELL #: 2 RRCID -> 281281 COMPL. DATE 12/16/2004 TOTAL DEPTH 9000 PERF. 7587 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN (YEGUA 7960) 38964 789 ASSOCIATED ONE WELL CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
CESSNA, J. H. WELL #: 1 RRCID -> 281106 COMPL. DATE 10/15/2003 TOTAL DEPTH 8735 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	44	-0-	-80	-0-	5	1	39	9	N	35					138
06	120	N	104	-0-	-16	-0-	5	1	99	9	N	90	175	1			53
07	107	N	107	-0-	-0-	-0-	5	1	102	9	N	93					146
08	93	N	93	-0-	-0-	-0-	5	1	88	9	N	80	179	1			47
09	103	N	103	-0-	-0-	-0-	5	1	98	9	N	89					136
10	105	N	105	-0-	-0-	-0-	5	1	100	9	N	91	171	1			56

HARDIN (7300) 38964 795 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
WILSON GAS UNIT WELL #: 1 RRCID -> 110065 COMPL. DATE N/A TOTAL DEPTH 8017 PERF. 7331 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAY MANAGEMENT COMPANY, LLC 430368
JOHNSTON & CAMPBELL WELL #: RRCID -> 122240 COMPL. DATE 09/17/1986 TOTAL DEPTH 8514 PERF. 7283 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 06/09/2020

HARDIN, SOUTH (WILCOX 12700) 38969 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
TAUB WELL #: 1 RRCID -> 219256 COMPL. DATE 06/28/2006 TOTAL DEPTH 13453 PERF. 13010 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					250
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					250
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					250
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					250
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					250
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					250

BARRETT WELL #: 2 RRCID -> 262901 COMPL. DATE 08/21/2007 TOTAL DEPTH 13200 PERF. 12965 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN, SW. (H. DANIEL SAND) 38971 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
HUMPHREYS WELL #: 1 RRCID -> 206430 COMPL. DATE 10/14/2004 TOTAL DEPTH 8901 PERF. 8548 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129

RICHARDSON UNIT WELL #: 1 RRCID -> 207368 COMPL. DATE 12/01/2004 TOTAL DEPTH 9230 PERF. 8904 - 8966

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29

HARTBURG 39422 001 ASSOCIATED 49B CNTY: NEWTON
CIMARRON ENGINEERING, LLC 153471
EMERALD WELL #: 1 RRCID -> 295301 COMPL. DATE 03/02/2022 TOTAL DEPTH 7510 PERF. 7950 - 7958

05	1594 R	-0-	-0-	-1594	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 07/03/2024

HARTBURG, NW. (NODOSARIA 7400) 39426 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
84 ENERGY LLC 856467
DONNER WELL #: 4 RRCID -> 272813 COMPL. DATE 03/09/2014 TOTAL DEPTH 7552 PERF. 7428 - 7435

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19

FALCON WELL #: 1 RRCID -> 290263 COMPL. DATE 10/16/2020 TOTAL DEPTH 7574 PERF. 7613 - 7618

05	0 X	-0-	-0-	-0-	-0-			N	-0-			29
06	0 X	-0-	-0-	-0-	-0-			N	-0-			29
07	0 X	-0-	-0-	-0-	-0-			N	-0-			29
08	0 X	-0-	-0-	-0-	-0-			N	-0-			29
09	0 X	-0-	-0-	-0-	-0-			N	-0-			29
10	0 X	-0-	-0-	-0-	-0-			N	-0-			29

HARTBURG, NW. (STRUMA 7250) 39426 565 NON-ASSOCIATED ONE WELL CNTY: NEWTON
SEDONA OIL & GAS CORP. 763152
HANKAMER, E.C. "B" WELL #: 15 RRCID -> 105145 COMPL. DATE 04/06/1983 TOTAL DEPTH 7539 PERF. 7272 - 7274

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARTBURG, S. (HACKBERRY 1ST) 39427 497 ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
HANNAH WELL #: 3 RRCID -> 282399 COMPL. DATE 02/06/2017 TOTAL DEPTH 14797 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270		3769	-0-	-1501	170	310 952	1 9	2507	2	N	865	867	1			176
06	3990	#	3758	-0-	-232	-0-	300 903	1 9	2555	2	N	821	857	1			140
07	3968	#	3893	-0-	-75	-0-	310 937	1 9	2646	2	N	852	842	1			150
08	3968	#	3818	-0-	-150	-0-	310 1046	1 9	2462	2	N	951	687	1	123	8	291
09	3750	#	3747	-0-	-3	-0-	300 990	1 9	2457	2	N	900	865	1	119	8	207
10	3906	#	3837	-0-	-69	-0-	300 1013	1 9	2524	2	N	921	858	1			270

HARTBURG, S. (LOWER HACKBERRY) 39427 660 NON-ASSOCIATED CAPACITY CNTY: ORANGE
ORX RESOURCES, L.L.C. 627136
LOST CREEK WELL #: 1 RRCID -> 286458 COMPL. DATE 01/12/2019 TOTAL DEPTH 8842 PERF. 8760 - 8773

05	0	N	-0-	-0-	-0-	-0-					N	-0-					122
06	0	N	-0-	-0-	-0-	-0-					N	-0-					122
07	0	N	-0-	-0-	-0-	-0-					N	-0-					122
08	0	N	-0-	-0-	-0-	-0-					N	-0-					122
09	0	N	-0-	-0-	-0-	-0-					N	-0-					122
10	0	N	-0-	-0-	-0-	-0-					N	-0-					122

HARTBURG, S.E. (MIDDLE) 39429 500 ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
LINDSEY-BLEDSOE WELL #: 3 RRCID -> 271448 COMPL. DATE 10/28/2013 TOTAL DEPTH 13998 PERF. 8291 - 8294

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINDSEY-BLEDSOE A-84 WELL #: 1 RRCID -> 271759 COMPL. DATE 10/21/2014 TOTAL DEPTH 8151 PERF. 7717 - 7725

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD UNIT WELL #: 2 RRCID -> 272466 COMPL. DATE 05/03/2014 TOTAL DEPTH 8350 PERF. 7552 - 7588

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLAYBAR UNIT WELL #: 1 RRCID -> 283605 COMPL. DATE 10/01/2017 TOTAL DEPTH 7891 PERF. 7816 - 7838

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTBURG, S.E. (YEGUA CONS.) 39429 550 ASSOCIATED CAPACITY CNTY: ORANGE
COSTA ENERGY, LLC 180534
BLACK STONE 407 WELL #: 1 RRCID -> 286339 COMPL. DATE 01/27/2019 TOTAL DEPTH 12877 PERF.12636 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13423	X	13028	-0-	-395	-0-	12655	2	373	9	Y	339	534	1			238
06	12990	X	12696	-0-	-294	-0-	12325	2	371	9	Y	337	177	1			398
07	13423	X	13010	-0-	-413	-0-	12632	2	378	9	Y	344	344	1			398
08	13144	X	12842	-0-	-302	-0-	12493	2	349	9	Y	317	369	1			346
09	12330	X	12283	-0-	-47	-0-	11938	2	345	9	Y	314	360	1			300
10	12741	X	11832	-0-	-909	-0-	11480	2	352	9	Y	320	354	1			266

HILCORP ENERGY COMPANY 386310
HANNAH WELL #: 1 RRCID -> 223018 COMPL. DATE 10/05/2006 TOTAL DEPTH 14527 PERF.12710 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOKOLSKI GU WELL #: 1 RRCID -> 235070 COMPL. DATE 05/09/2008 TOTAL DEPTH 13333 PERF.12926 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3262	X	3262	-0-	-0-	-0-	1283	1	1707	2	N	247	178	1			205
							272	9									
06	3225	X	3225	-0-	-0-	-0-	1250	1	1725	2	N	227	357	1			75
							250	9									
07	3286	X	2531	-0-	-755	-0-	1298	1	966	2	N	243	179	1			139
							267	9									
08	3286	X	2583	-0-	-703	-0-	1310	1	1006	2	N	243	176	1	13	8	193
							267	9									
09	3210	X	2408	-0-	-802	-0-	1263	1	882	2	N	239	356	1	12	8	64
							263	9									
10	3317	X	2524	-0-	-793	-0-	1279	1	999	2	N	224	181	1			107
							246	9									

HANNAH WELL #: 2 RRCID -> 249616 COMPL. DATE 01/25/2009 TOTAL DEPTH 14479 PERF.13196 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER GU WELL #: 1 RRCID -> 250575 COMPL. DATE 11/08/2012 TOTAL DEPTH 14595 PERF.12719 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	529	-0-	-1920	-0-	300	1	127	2	N	93	99	1			31
							102	9									
06	960	N	-0-	-0-	-960	-0-					N	-0-					31
07	3100	N	3944	-0-	844	844	985	1	2436	2	N	475	355	1			151
							523	9									
08	3100	N	3051	-0-	-49	795	915	1	1723	2	N	375	354	1	11	8	161
							413	9									
09	3000	N	2626	-0-	-374	421	862	1	1409	2	N	323	354	1	10	8	120
							355	9									
10	2747	X	2326	-0-	-421	-0-	863	1	1157	2	N	278	175	1			223
							306	9									

HARTBURG, S.E. (YEGUA CONS.) //CONT.// 39429 550 ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
NICHOLAS WELL #: 1 RRCID -> 256722 COMPL. DATE 01/22/2012 TOTAL DEPTH 13793 PERF.13024 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOKOLSKI GU WELL #: 2 RRCID -> 263574 COMPL. DATE 06/11/2014 TOTAL DEPTH 13235 PERF.12607 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER GU WELL #: 4 RRCID -> 267001 COMPL. DATE 11/15/2012 TOTAL DEPTH 13240 PERF.12699 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	413	-0-	-517	-0-	228 89	1 9	96	2	N	81	146	1			28
06	900	N	-0-	-0-	-900	-0-					N	-0-					28
07	682	N	-0-	-0-	-682	-0-					N	-0-					28
08	403	N	-0-	-0-	-403	-0-					N	-0-	1	1			27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27

HARTBURG SWD WELL #: 1 RRCID -> 269449 COMPL. DATE 11/28/2016 TOTAL DEPTH 7000 PERF. 6428 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTBURG, S.E. (YEGUA EY1) 39429 600 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
SOKOLSKI GU WELL #: 3 RRCID -> 265500 COMPL. DATE 07/11/2012 TOTAL DEPTH 13306 PERF.12640 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOXXE OIL AND GAS, LLC 615853
LINDSEY GU NO. 1 WELL #: 1 RRCID -> 159527 COMPL. DATE 05/22/1996 TOTAL DEPTH 14200 PERF.12626 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTEDT (MIOCENE 2340) 39594 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
SCHNEIDER UNIT WELL #: 1 RRCID -> 199300 COMPL. DATE 10/09/2003 TOTAL DEPTH 9615 PERF. 2274 - 2282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-2) 39597 060 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 16 RRCID -> 114483 COMPL. DATE 01/16/2014 TOTAL DEPTH 4173 PERF. 2732 - 2738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TURNER, B. L. WELL #: 33 RRCID -> 148965 COMPL. DATE 03/24/1994 TOTAL DEPTH 6300 PERF. 2303 - 2308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-5) 39597 177 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 3 RRCID -> 112570 COMPL. DATE 04/13/1984 TOTAL DEPTH 3300 PERF. 3233 - 3243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SURFACE, R. O. WELL #: 2 RRCID -> 129899 COMPL. DATE 01/28/1989 TOTAL DEPTH 6100 PERF. 3002 - 3007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROTE, EMIL WELL #: 28 RRCID -> 166352 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 3240 - 3320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HASTINGS (M-5A) 39597 183 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
DRAKE, FANNIE WELL #: 24 RRCID -> 137634 COMPL. DATE 03/10/1991 TOTAL DEPTH 5502 PERF. 3328 - 3332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROTE, EMIL WELL #: 29 RRCID -> 166378 COMPL. DATE 01/14/1998 TOTAL DEPTH 6301 PERF. 3386 - 3398

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TURNER, B. L. WELL #: 32 RRCID -> 176780 COMPL. DATE 11/19/1999 TOTAL DEPTH 6275 PERF. 3308 - 3318

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HASTINGS (M- 6) 39597 213 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
WILLIAMS, H. G. WELL #: 5 RRCID -> 048228 COMPL. DATE 02/21/1970 TOTAL DEPTH 6079 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROTE, EMIL WELL #: 14 RRCID -> 124124 COMPL. DATE 09/19/2014 TOTAL DEPTH 5012 PERF. 3093 - 3462

05	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-

GROTE, EMIL WELL #: 22 RRCID -> 154726 COMPL. DATE 05/04/1995 TOTAL DEPTH 6738 PERF. 3565 - 3570

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M- 6) //CONT.// 39597 213 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
GROTE, EMIL WELL #: 29 RRCID -> 160739 COMPL. DATE 11/20/1996 TOTAL DEPTH 6301 PERF. 3456 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M- 7) 39597 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
FORD H.H. R/A-A WELL #: 6 RRCID -> 073301 COMPL. DATE 10/05/1977 TOTAL DEPTH 6134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SNEED, GILBERT WELL #: 26 RRCID -> 131704 COMPL. DATE 01/27/1989 TOTAL DEPTH 6225 PERF. 3419 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLER-KIDD GAS UNIT WELL #: 1 RRCID -> 131772 COMPL. DATE 08/18/1989 TOTAL DEPTH 6080 PERF. 3326 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOSTER, W. B. WELL #: 17 RRCID -> 152676 COMPL. DATE 06/14/1994 TOTAL DEPTH 6400 PERF. 3339 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M- 8) 39597 355 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
WILLIAMS, H. G. WELL #: 14 RRCID -> 149188 COMPL. DATE 04/11/1994 TOTAL DEPTH 6200 PERF. 3750 - 3753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

HASTINGS (M- 9) 39597 497 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
RANDALL-WHITON WELL #: 3 RRCID -> 201540 COMPL. DATE 11/20/2003 TOTAL DEPTH 5900 PERF. 3091 - 3694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-10) 39597 568 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
RANDALL, T. J. WELL #: 2 RRCID -> 152178 COMPL. DATE 11/23/1994 TOTAL DEPTH 5450 PERF. 3970 - 3975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TURNER, B. L. WELL #: 29 RRCID -> 162664 COMPL. DATE 03/22/1997 TOTAL DEPTH 5357 PERF. 3664 - 3670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-10-A) 39597 639 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 10 RRCID -> 136723 COMPL. DATE 01/05/1991 TOTAL DEPTH 6160 PERF. 3795 - 3798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-10-B) 39597 710 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
SURFACE, R. O. WELL #: 6 RRCID -> 056554 COMPL. DATE N/A TOTAL DEPTH 6080 PERF. 2720 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-11) 39597 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MOORE, HIRAM - C WELL #: 2 RRCID -> 177181 COMPL. DATE 01/25/2000 TOTAL DEPTH 6080 PERF. 4158 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HASTINGS (M-11) //CONT.// 39597 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
STEVE PAUL UNIT WELL #: 34 RRCID -> 200884 COMPL. DATE 12/08/2006 TOTAL DEPTH 6007 PERF. 4469 - 4880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

SURFACE, J. W. WELL #: 7 RRCID -> 202684 COMPL. DATE 03/03/2004 TOTAL DEPTH 5424 PERF. 4429 - 4433

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HASTINGS (M-12) 39597 852 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 20 RRCID -> 159232 COMPL. DATE 06/25/1996 TOTAL DEPTH 6746 PERF. 4398 - 4406

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HASTINGS (M-13) 39597 923 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MILLER-KIDD GAS UNIT WELL #: 4 RRCID -> 109825 COMPL. DATE 03/09/1984 TOTAL DEPTH 6700 PERF. 4498 - 4501

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TURNER, B. L. WELL #: 7 RRCID -> 141828 COMPL. DATE 07/01/1992 TOTAL DEPTH 6080 PERF. 4595 - 4604

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WHITON, G. WELL #: 3 RRCID -> 161716 COMPL. DATE 02/08/1997 TOTAL DEPTH 5015 PERF. 4510 - 4518

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HASTINGS (M-14) 39597 928 NON-ASSOCIATED 49B CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 23 RRCID -> 146627 COMPL. DATE 04/14/1993 TOTAL DEPTH 5580 PERF. 4728 - 4734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (2130) 39597 964 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 4 RRCID -> 155609 COMPL. DATE 07/02/1995 TOTAL DEPTH 6080 PERF. 2120 - 2128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HATHAWAY, SW. (YEGUA EY 2A) 39700 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
ROY JACKSON ENERGY OPERATING, LL 101653
IMPERIAL WELL #: 1 RRCID -> 275345 COMPL. DATE 03/20/2014 TOTAL DEPTH 14139 PERF.10862 - 10880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1069
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1069
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1069
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			1069
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			1069
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1069
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1069
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1069
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1069
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1069
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			1069

HEATH (GLEN ROSE) 40046 500 NON-ASSOCIATED ONE WELL CNTY: MADISON
REB PETROLEUM COMPANY 696079
HEATH, ORY WELL #: RRCID -> 083874 COMPL. DATE 02/20/1979 TOTAL DEPTH 12600 PERF.11400 - 12450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			9
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			9
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			9
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			9
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			9
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			9

WORKED OVER ANOTHER ZONE.. 08/01/1995

HUTCHINS-SEALY BANK WELL #: RRCID -> 105240 COMPL. DATE 04/16/1993 TOTAL DEPTH 12747 PERF.11514 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

PLUGGED AND ABANDONED_____ 08/19/1996

HEINTSCHEL (WILCOX 11,080) 40179 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
HEINTSCHEL WELL #: 2 RRCID -> 261639 COMPL. DATE 02/19/2011 TOTAL DEPTH 11912 PERF.11275 - 11282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEINTSCHEL WELL #: 1 RRCID -> 262455 COMPL. DATE 01/22/2017 TOTAL DEPTH 11800 PERF.11113 - 11200

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

D. TRUCHARD WELL #: 1 RRCID -> 263093 COMPL. DATE 02/08/2011 TOTAL DEPTH 12015 PERF.11283 - 11293

05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TRUCHARD WELL #: 2H RRCID -> 271078 COMPL. DATE 10/27/2012 TOTAL DEPTH 11298 PERF.11357 - 13380

05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 05/29/2024

TRUCHARD WELL #: 3 RRCID -> 279983 COMPL. DATE 09/17/2014 TOTAL DEPTH 11750 PERF.11255 - 11267

05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH IS. BLK. 24-L (FJ SAND) 41142 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24-L, N/2, NW/4 WELL #: A 4 RRCID -> 244703 COMPL. DATE 06/17/2008 TOTAL DEPTH 9950 PERF. 6480 - 6502

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGH IS. BLK. 24L (FB-B, GP) 41209 058 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L (SL59455) WELL #: 10 RRCID -> 150773 COMPL. DATE 06/18/1994 TOTAL DEPTH 8100 PERF. 7439 - 7451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HIGH IS. BLK. 24L (FB-C, GK) 41209 155 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59455 WELL #: 5 U RRCID -> 055960 COMPL. DATE 05/23/1973 TOTAL DEPTH 11500 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

STATE LEASE 59455 WELL #: 2-U RRCID -> 138259 COMPL. DATE 04/15/1991 TOTAL DEPTH 9113 PERF. 7488 - 7492

05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HIGH ISLAND 24L SL 59455 WELL #: 8 RRCID -> 174818 COMPL. DATE 08/13/1999 TOTAL DEPTH 8150 PERF. 7589 - 7596

05	14B DENY	NO RPT	-0-	-0-	165				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	165				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	165				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	165				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	165				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	165				Y	NO RPT			-0-

HIGH IS. BLK. 24L (FB-C, HC) 41209 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59455 WELL #: 3 L RRCID -> 047118 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8144 - 8186

05	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

STATE LEASE 59455 WELL #: 2 L RRCID -> 047121 COMPL. DATE 07/16/1969 TOTAL DEPTH 9113 PERF. 8063 - 8067

05	14B DENY	NO RPT	-0-	-0-	10120				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	10120				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	10120				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	10120				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	10120				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	10120				Y	NO RPT			-0-

HIGH IS. BLK. 24L (FB-C, HC) //CONT.// 41209 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC//CONT.// 430717
STATE LEASE 59455 WELL #: 5 L RRCID -> 047122 COMPL. DATE 04/30/1969 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	130			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	130			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	130			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	130			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	130			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	130			Y	NO RPT			-0-

S/L 59455, HIGH ISLAND 24L WELL #: 11-L RRCID -> 138911 COMPL. DATE 01/28/2008 TOTAL DEPTH 8740 PERF. 8220 - 8325

05	14B DENY	NO RPT	-0-	-0-	132			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	132			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	132			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	132			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	132			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	132			Y	NO RPT			-0-

HIGH IS. BLK. 24L (FB-D, HC) 41209 360 ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59454 WELL #: B 4 RRCID -> 133033 COMPL. DATE 02/24/1989 TOTAL DEPTH 8670 PERF. 8236 - 8292

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH IS. BLK. 24L (FB-DD, HF) 41209 491 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59454 WELL #: B 5-L RRCID -> 141065 COMPL. DATE 01/29/1992 TOTAL DEPTH 8956 PERF. 8614 - 8626

05	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH IS BLK.24L(FB-E,GP) 41209 505 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59456 WELL #: C 3 RRCID -> 148594 COMPL. DATE 11/10/1992 TOTAL DEPTH 12000 PERF. 8205 - 8225

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH ISLAND 24L SL 59456 WELL #: C 6 RRCID -> 165605 COMPL. DATE 08/27/1997 TOTAL DEPTH 9150 PERF. 8126 - 8153

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH IS. BLK. 24L (FB-E, HF) 41209 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L SL59456 WELL #: C 13 RRCID -> 167568 COMPL. DATE 02/27/1998 TOTAL DEPTH 9344 PERF. 8904 - 8913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH IS. BLK. 24L (FB-E, IG) 41209 680 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L SL 59456 WELL #: C 14 RRCID -> 162015 COMPL. DATE 11/23/1996 TOTAL DEPTH 9639 PERF. 9496 - 9526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-

HIGH ISLAND BLK 24L (LJ) 41209 975 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
W&T OFFSHORE, INC. 887952
STATE TRACT 24-L S/2 SW/4 WELL #: 1 RRCID -> 230456 COMPL. DATE 11/28/2023 TOTAL DEPTH 14988 PERF.14129 - 14406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12679 X	5583	-0-	-7096	-0-	446	1	5137	2	Y	-0-					198
06	12270 X	4703	-0-	-7567	-0-	384	1	4319	2	Y	-0-					198
07	12679 X	5221	-0-	-7458	-0-	441	1	4780	2	Y	-0-					198
08	12679 X	3517	-0-	-9162	-0-	323	1	3194	2	Y	-0-					198
09	5040 X	-0-	-0-	-5040	-0-					Y	-0-					198
10	5208 X	-0-	-0-	-5208	-0-					Y	-0-					198

STATE TRACT 24-L N/2 SW/4 WELL #: 2 RRCID -> 231670 COMPL. DATE 07/10/2020 TOTAL DEPTH 14146 PERF.13475 - 13625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55065 X	55065	-0-	-0-	-0-	4403	1	50662	2	Y	-0-					3946
06	50013 X	50013	-0-	-0-	-0-	4088	1	45925	2	Y	-0-					3946
07	51493 X	51493	-0-	-0-	-0-	4351	1	47142	2	Y	-0-					3946
08	52464 X	52464	-0-	-0-	-0-	4818	1	47646	2	Y	-0-					3946
09	49710 X	42148	-0-	-7562	-0-	4013	1	38135	2	Y	-0-					3946
10	51367 X	51295	-0-	-72	-0-	4611	1	46684	2	Y	-0-					3946

HIGH ISLAND BLK. 55-L (DB-6) 41240 300 ASSOCIATED ONE WELL CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 55-L SW/4 WELL #: 6 L RRCID -> 204073 COMPL. DATE 07/07/2004 TOTAL DEPTH 8118 PERF. 7950 - 7970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND BLK.55-L (DISC. B) 41240 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 55-L SW/4 WELL #: 6 U RRCID -> 204070 COMPL. DATE 07/07/2004 TOTAL DEPTH 8118 PERF. 7910 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND BLK.55-L (DISC. B) //CONT.// 41240 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC //CONT.// 763817
BLOCK 55-L SW/4 WELL #: 4 RRCID -> 207119 COMPL. DATE 02/02/2004 TOTAL DEPTH 8078 PERF. 8514 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND BLK.55-L (DISC. B-4) 41240 510 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 56-L S/2, SE/4 WELL #: 1 RRCID -> 208600 COMPL. DATE 10/25/2005 TOTAL DEPTH 8223 PERF. 7878 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHBAUGH (CONSOLIDATED) 41307 025 NON-ASSOCIATED ONE WELL CNTY: TYLER
HYDROCARBON OPERATING, INC. 421166
KIRBY WELL #: 1LT RRCID -> 139597 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9752 - 9762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY WELL #: 1UT RRCID -> 139792 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9096 - 9130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODOM WELL #: 1 RRCID -> 143977 COMPL. DATE 01/06/1993 TOTAL DEPTH 12848 PERF. 9045 - 9055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY WELL #: 4 RRCID -> 153697 COMPL. DATE 01/18/1995 TOTAL DEPTH 9916 PERF. 9122 - 9155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILDERBRANDT BAYOU (F-2) 41411 100 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
VESTIGE ENERGY, LLC 884807
SMITH WELL #: 1 RRCID -> 271197 COMPL. DATE 04/01/2013 TOTAL DEPTH 9989 PERF. 8200 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (WOODBINE) 41444 600 NON-ASSOCIATED ONE WELL CNTY: GRIMES
PROVEN NATURAL RESOURCES LLC 101027
CHANEY WELL #: 1 RRCID -> 271089 COMPL. DATE 04/28/2011 TOTAL DEPTH 10405 PERF. 9506 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLISTER, EAST (WILCOX 7300) 41476 572 NON-ASSOCIATED ONE WELL CNTY: TYLER
NECHES TRANSPORT INC. 601854
POWELL WELL #: 2 RRCID -> 220190 COMPL. DATE 05/01/2006 TOTAL DEPTH 10000 PERF. 7330 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLISTER, EAST (Y-2) 41476 883 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
RONEL TOUCHING CREEK WELL #: 1 RRCID -> 268304 COMPL. DATE 08/30/2012 TOTAL DEPTH 6000 PERF. 4839 - 4879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE (FRIO 3900) 41490 297 NON-ASSOCIATED EXEMPT CNTY: WHARTON
AMERICAN PUMPING & TRUCKING 018966
WIESNER, VICTOR WELL #: 2 RRCID -> 249415 COMPL. DATE N/A TOTAL DEPTH 7353 PERF. 2162 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE (FRIO 5400) 41490 324 NON-ASSOCIATED EXEMPT CNTY: WHARTON
KWS OIL & GAS, LLC 479180
PETERS, GERD WELL #: 1A RRCID -> 164986 COMPL. DATE 06/24/1997 TOTAL DEPTH 7174 PERF. 5368 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILLJE (FRIO 5600) 41490 351 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KWS OIL & GAS, LLC 479180
PETERS, GERD WELL #: 2A RRCID -> 211434 COMPL. DATE 07/27/2005 TOTAL DEPTH 6662 PERF. 5523 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			144
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			144
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			144
08	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			144
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			144
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			144

HILLJE, N. (5050) 41492 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RIPTIDE ENERGY LLC 712946
JOKI WELL #: 1 RRCID -> 249843 COMPL. DATE 06/04/2009 TOTAL DEPTH 6210 PERF. 4964 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILLJE, SOUTH 41495 001 ASSOCIATED ONE WELL CNTY: WHARTON
J2R ENERGY, LLC 427967
HANCOCK & WALLACE WELL #: 1A RRCID -> 133972 COMPL. DATE 12/06/1993 TOTAL DEPTH 5380 PERF. 4548 - 4558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORK E & P, LLC 947242
SHULT WELL #: 2 RRCID -> 204446 COMPL. DATE 09/30/2003 TOTAL DEPTH 7356 PERF. 4423 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILLJE, SOUTH (MARG. 4) 41495 500 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VOTAW PRODUCTION COMPANY LLC 887576
WILSON FAMILY TRUST WELL #: 1R RRCID -> 281605 COMPL. DATE 11/16/2016 TOTAL DEPTH 6300 PERF. 4925 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINKLE (COCKFIELD 5800) 41581 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
BATTLESTEIN ET AL G. U. WELL #: 1 RRCID -> 196791 COMPL. DATE 05/15/2003 TOTAL DEPTH 7990 PERF. 5832 - 5846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BATTLESTEIN ET AL G. U. WELL #: 2 RRCID -> 203320 COMPL. DATE 04/23/2004 TOTAL DEPTH 5766 PERF. 5529 - 5546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					124
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					124
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					124
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					124
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					124
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					124

HITCHCOCK (4530) 41674 263 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO ET AL WELL #: 22 U RRCID -> 093117 COMPL. DATE 03/20/1981 TOTAL DEPTH 7258 PERF. 4540 - 4542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHCOCK (4590) 41674 265 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO ET AL WELL #: 2 RRCID -> 092818 COMPL. DATE 04/09/1986 TOTAL DEPTH 6067 PERF. 4951 - 4594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHCOCK (5,100 MIOCENE) 41674 625 ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO WELL #: 22 L RRCID -> 006565 COMPL. DATE 06/23/1980 TOTAL DEPTH 7258 PERF. 5032 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHCOCK, NE. (FRIO 11600) 41677 820 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
OSYKA PRODUCING COMPANY, INC. 628104
DAVIS, JAMES ESTATE WELL #: 2 RRCID -> 131749 COMPL. DATE 04/01/1989 TOTAL DEPTH 14020 PERF.11675 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

HITCHCOCK, S. (6500) 41679 666 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
J.R. OIL AND GAS INC. 427773
STEWART, MACO WELL #: 30 RRCID -> 065622 COMPL. DATE 02/18/1976 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY 41849 001 ASSOCIATED 49B CNTY: HARRIS
TEXAS OIL RESOURCES OPER, LLC 846908
WARREN RANCH WELL #: 1 RRCID -> 238392 COMPL. DATE 07/17/2007 TOTAL DEPTH 12334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, NANNIE WELL #: 1 RRCID -> 254067 COMPL. DATE 06/18/2009 TOTAL DEPTH 6324 PERF. 6137 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLIER (WILCOX 11,900) 42210 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
TEXAS GULF PRODUCTION CO. LLC 846255
COLOVACA G.U. WELL #: 1 RRCID -> 250649 COMPL. DATE 09/22/2008 TOTAL DEPTH 15943 PERF.11942 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					27

HOOKER CREEK (NAVARRO A) 42493 500 ASSOCIATED 49B CNTY: BURLESON
E P C OIL & GAS, INC. 238482
MIKULIN WELL #: 1 RRCID -> 199996 COMPL. DATE N/A TOTAL DEPTH 5152 PERF. 4896 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	R	275	-0-	-0-	-0-	274	2	1	9	N	1					17
06	162	R	162	-0-	-0-	-0-	160	2	2	9	N	2					19
07	133	R	133	-0-	-0-	-0-	130	2	3	9	N	3					22
08	193	R	193	-0-	-0-	-0-	193	2			N	-0-					22
09	150	#	122	-0-	-28	-0-	120	2	2	9	N	2					24
10	175	R	175	-0-	-0-	-0-	174	2	1	9	N	1					25

HOOKER CREEK (NAVARRO A) //CONT.// 42493 500 ASSOCIATED 49B CNTY: BURLESON
ERNEST OPERATING COMPANY 253480
WATSON UNIT WELL #: 1 RRCID -> 227025 COMPL. DATE N/A TOTAL DEPTH 4351 PERF. 4079 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	R	42	-0-	-0-	-0-	42	2			N	-0-					164
06	37	R	37	-0-	-0-	-0-	37	2			N	-0-					164
07	41	R	41	-0-	-0-	-0-	41	2			N	-0-					164
08	63	R	63	-0-	-0-	-0-	63	2			N	-0-					164
09	51	R	51	-0-	-0-	-0-	51	2			N	-0-					164
*10	39	R	39	-0-	-0-	-0-	39	2			N	-0-					164

BECVAR, ALBERT WELL #: 1 RRCID -> 227058 COMPL. DATE N/A TOTAL DEPTH 4300 PERF. 4042 - 4050

05	14B2 EXT		48	-0-	48	195	42	2	6	9	N	5					54
06	238	R	43	-0-	-195	-0-	37	2	6	9	N	5					59
07	47	R	47	-0-	-0-	-0-	41	2	6	9	N	5					64
08	93	#	64	-0-	-29	-0-	63	2	1	9	N	1					65
09	60	#	51	-0-	-9	-0-	51	2			N	-0-					65
10	62	#	39	-0-	-23	-0-	39	2			N	-0-					65

WATSON, MARY WELL #: 1 RRCID -> 227375 COMPL. DATE N/A TOTAL DEPTH 4413 PERF. 4135 - 4145

05	155	#	129	-0-	-26	-0-	118	2	11	9	N	10					53
06	210	#	123	-0-	-87	-0-	104	2	19	9	N	17					70
07	217	#	124	-0-	-93	-0-	115	2	9	9	N	8					78
08	217	#	181	-0-	-36	-0-	177	2	4	9	N	4					82
09	154	R	154	-0-	-0-	-0-	142	2	12	9	N	11					93
10	124	#	113	-0-	-11	-0-	110	2	3	9	N	3					96

LINDOW OIL & GAS, LLC 501267
DUBE, WALTER WELL #: 1 RRCID -> 114484 COMPL. DATE 02/25/1984 TOTAL DEPTH 4850 PERF. 4675 - 4755

05	34	R	34	-0-	-0-	-0-	3	1	31	2	N	-0-					255
06	46	R	46	-0-	-0-	-0-	2	1	44	2	N	-0-					255
07	168	R	168	-0-	-0-	-0-	15	1	153	2	N	-0-					255
08	127	R	127	-0-	-0-	-0-	16	1	111	2	N	-0-					255
09	122	R	122	-0-	-0-	-0-	16	1	106	2	N	-0-					255
10	127	R	127	-0-	-0-	-0-	10	1	117	2	N	-0-					255

SPACEK WELL #: 3 RRCID -> 280432 COMPL. DATE 12/27/1983 TOTAL DEPTH 4750 PERF. 4672 - 4701

05	31	#	23	-0-	-8	-0-	2	1	21	2	N	-0-					118
06	30	R	30	-0-	-0-	-0-	1	1	29	2	N	-0-					118
07	112	R	112	-0-	-0-	-0-	10	1	102	2	N	-0-					118
08	85	R	85	-0-	-0-	-0-	11	1	74	2	N	-0-					118
09	82	R	82	-0-	-0-	-0-	11	1	71	2	N	-0-					118
10	86	R	86	-0-	-0-	-0-	8	1	78	2	N	-0-					118

SAN DIA PRODUCING COMPANY 745960
KOUDELKE WELL #: 1 RRCID -> 107760 COMPL. DATE 08/15/1983 TOTAL DEPTH 4808 PERF. 4644 - 4662

05	62	#	-0-	-0-	-62	-0-					N	2					192
06	60	#	-0-	-0-	-60	-0-					N	2					194
07	31	#	7	-0-	-24	-0-	4	2	3	9	N	3					197
08	18	R	18	-0-	-0-	-0-	16	2	2	9	N	2					199
09	5	R	5	-0-	-0-	-0-	3	2	2	9	N	2					201
10	11	R	11	-0-	-0-	-0-	8	2	3	9	N	3					204

HOOKER CREEK (NAVARRO A) //CONT.// 42493 500 ASSOCIATED 49B CNTY: BURLESON
SKYTOP OIL & GAS 786452
RISKE, FRANK WELL #: 1 RRCID -> 113547 COMPL. DATE 11/16/1983 TOTAL DEPTH 5150 PERF. 4873 - 4879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	-0-	-0-	-31	-0-					Y	-0-					208
06	30	#	-0-	-0-	-30	-0-					Y	-0-					208
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					208
08	DLQ G-10		16	-0-	16	16	15	4	1	9	Y	1					209
09	DLQ G-10		-0-	-0-	-0-	16					Y	-0-					209
10	DLQ G-10		NO RPT	-0-	-0-	16					Y	NO RPT					209

WILDFIRE ENERGY OPERATING LLC 923444
LYDIA-BLAHA WELL #: 1 RRCID -> 135382 COMPL. DATE 09/26/1989 TOTAL DEPTH 4179 PERF. 3922 - 3976

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOKS (SHALLOW) 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORTHWEST AIRPORT MANAGEMENT, LP 614627
C.G. HOOKS, ET AL WELL #: 9 RRCID -> 074707 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. 186 - 200

05	144	N	144	-0-	-0-	-0-	144	1			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	1			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	1			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	1			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	1			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

C.G. HOOKS, ET AL WELL #: 8 RRCID -> 074708 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOKS, C.G. ET AL WELL #: 25 RRCID -> 085274 COMPL. DATE 07/13/1979 TOTAL DEPTH N/A PERF. 171 - 174

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANDEM ENERGY CORPORATION 835707
TOMBALL G.U. 9 WELL #: 1 RRCID -> 217998 COMPL. DATE 01/09/2006 TOTAL DEPTH 975 PERF. 826 - 829

05	14B2 EXT		-0-	-0-	-0-	26024					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	26024					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	26024					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	26024					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	26024					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	26024					N	-0-					-0-

HOOKS (SHALLOW) //CONT.// 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION //CONT.// 835707
TOMBALL GAS UNIT "9" WELL #: A 5 RRCID -> 218754 COMPL. DATE 06/16/2006 TOTAL DEPTH 800 PERF. 627 - 633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
07	713	N	454	-0-	-259	-0-	454	3			N	-0-					-0-
08	713	N	391	-0-	-322	-0-	391	3			N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

TOMBALL GAS UNIT "9" WELL #: A 9 RRCID -> 223315 COMPL. DATE 10/11/2006 TOTAL DEPTH 1000 PERF. 614 - 644

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL GAS UNIT "9" WELL #: A 10 RRCID -> 224047 COMPL. DATE 11/20/2006 TOTAL DEPTH 1000 PERF. 649 - 650

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GAS UNIT "9" WELL #: A 13 RRCID -> 225874 COMPL. DATE 12/03/2006 TOTAL DEPTH 1000 PERF. 641 - 647

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPEWELL (WILCOX 4700) 42547 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
WILDFIRE ENERGY OPERATING LLC 923444
CARTER KNOX WELL #: 1 RRCID -> 286933 COMPL. DATE 05/24/2019 TOTAL DEPTH 5297 PERF. 4260 - 4304

05	28675	#	21145	-0-	-7530	-0-	21081	2	64	9	N	58	50	8			82
06	25650	#	22944	-0-	-2706	-0-	22852	2	92	9	N	84					166
*07	26505	#	23321	-0-	-3184	-0-	23043	2	8	4	N	245	166	7			245
							270	9									
08	26505	#	21401	-0-	-5104	-0-	21372	2	7	4	N	20					265
							22	9									
09	24000	#	20216	-0-	-3784	-0-	20151	2	65	9	N	59					324
10	23715	#	NO RPT	-0-	-23715	-0-					N	NO RPT					324

HORTENSE (WOODBINE) 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. 058908
SOUTHLAND PAPER MILLS WELL #: 2A RRCID -> 059891 COMPL. DATE 09/10/1974 TOTAL DEPTH 13030 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					138

HORTENSE (WOODBINE) //CONT.// 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
PETROTEX ENGINEERING COMPANY 660213
CARTER, W. T. WELL #: 2 RRCID -> 058215 COMPL. DATE 02/28/1974 TOTAL DEPTH 13464 PERF.12736 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHLAND PAPER MILLS M-UNIT WELL #: 1 RRCID -> 063765 COMPL. DATE 10/01/1975 TOTAL DEPTH 12900 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZARVONA ENERGY LLC 950523
SOUTHLAND PAPER MILLS -A- WELL #: 3 RRCID -> 060820 COMPL. DATE 01/09/1975 TOTAL DEPTH 13050 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					100

BONETTI, LOUISE WELL #: 1 RRCID -> 060821 COMPL. DATE 01/14/1975 TOTAL DEPTH 13150 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					184
06	0	N	-0-	-0-	-0-	-0-					N	-0-					184
07	0	N	-0-	-0-	-0-	-0-					N	-0-					184
08	0	N	-0-	-0-	-0-	-0-					N	-0-					184
09	0	N	-0-	-0-	-0-	-0-					N	-0-					184
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

HICKMAN, J. P. WELL #: 1 RRCID -> 075071 COMPL. DATE 07/26/1977 TOTAL DEPTH 13325 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					200
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					200
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					200
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					200
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					200
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					200

SOUTHLAND PAPER MILLS -A- WELL #: 5 RRCID -> 187640 COMPL. DATE 12/14/2001 TOTAL DEPTH 12900 PERF.12710 - 12804

05	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					70
06	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					70
07	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					70
08	744	N	-0-	-0-	-744	-0-					N	-0-					70
09	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					70
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					70

HOSKINS MOUND 42789 001 ASSOCIATED 49B CNTY: BRAZORIA
SANDPOINT TEXAS LLC 747978
MOUND COMPANY NCT-1 WELL #: 117 RRCID -> 148221 COMPL. DATE 11/23/1993 TOTAL DEPTH 4522 PERF. 3332 - 3350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELCH FOUNDATION WELL #: 5 RRCID -> 211378 COMPL. DATE 04/20/2005 TOTAL DEPTH 6395 PERF. 6068 - 6228

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HOUSTON, SOUTH (SHALLOW MIOCENE) 42908 660 NON-ASSOCIATED EXEMPT CNTY: HARRIS
SOUTH HOUSTON PRODUCTION COMPANY 802743
PAPPAS WELL #: 7A RRCID -> 174103 COMPL. DATE 08/17/1999 TOTAL DEPTH 5001 PERF. 2141 - 2147

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNDELTS WELL #: 9 RRCID -> 174108 COMPL. DATE 08/16/1999 TOTAL DEPTH 5000 PERF. 2790 - 2798

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOUSTON SHIP CHAN. (YEGUA EY-1) 42917 495 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 182012 COMPL. DATE 02/21/2001 TOTAL DEPTH 12149 PERF.11134 - 11170

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUCKLEBERRY RIDGE (YEGUA EY) 43150 480 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SOUTHCOAST PRODUCTION INC 803257
FINA OIL & CHEMICAL COMPANY WELL #: 1 RRCID -> 150771 COMPL. DATE 01/19/1997 TOTAL DEPTH 12945 PERF.12030 - 12713

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUCKLEBERRY RIDGE (YEGUA EY) //CONT.// 43150 480 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SOUTHCOAST PRODUCTION INC //CONT.// 803257
HUCKLEBERRY SWD WELL #: 1 RRCID -> 157525 COMPL. DATE 10/13/2009 TOTAL DEPTH 3842 PERF. 3590 - 3720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 178943 COMPL. DATE 08/18/2000 TOTAL DEPTH 12836 PERF.12007 - 12113

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUCKLEBERRY RIDGE (YEGUA EY-3B) 43150 490 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SOUTHCOAST PRODUCTION INC 803257
FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 169468 COMPL. DATE 07/13/1998 TOTAL DEPTH 12836 PERF.12777 - 12785

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDGINS RANCH (WILCOX) 43201 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
HUDGINS, JOEL WELL #: 1 RRCID -> 165195 COMPL. DATE 08/07/1997 TOTAL DEPTH 17600 PERF.15377 - 15426

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

SHANNON, L. H. WELL #: 1 RRCID -> 166867 COMPL. DATE 01/07/1998 TOTAL DEPTH 16246 PERF.15402 - 15510

05	6138 X	1037	-0-	-5101	-0-	990	2	47	9	N	43					135
06	3216 X	3216	-0-	-0-	-0-	3188	2	28	9	N	25					160
07	4653 X	4653	-0-	-0-	-0-	4612	2	41	9	N	37	162	1			35
08	4061 X	4061	-0-	-0-	-0-	4017	2	44	9	N	40					75
09	5485 X	5485	-0-	-0-	-0-	5443	2	42	9	N	38					113
*10	5451 X	5451	-0-	-0-	-0-	5416	2	35	9	N	32					145

HUGHART (YEGUA 4850) 43312 495 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
BOTTOMS WELL #: 1 RRCID -> 262651 COMPL. DATE 01/16/2011 TOTAL DEPTH 6072 PERF. 4741 - 4745

05	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HUGHART (YEGUA 4850) //CONT.// 43312 495 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
FIVE-JAB, INC. 271310
USA EVERGREEN WELL #: RRCID -> 209125 COMPL. DATE 02/16/2005 TOTAL DEPTH 5897 PERF. 5688 - 5700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	B	-17680			N	NO RPT			72
06	P&A COND	NO RPT	-0-	-0-	B	-17680			N	NO RPT			72
07	P&A COND	NO RPT	-0-	-0-	B	-17680			N	NO RPT			72
08	P&A COND	NO RPT	-0-	-0-	B	-17680			N	NO RPT			72
09	P&A COND	NO RPT	-0-	-0-	B	-17680			N	NO RPT			72
10	P&A COND	NO RPT	-0-	-0-	B	-17680			N	NO RPT			72

PLUGGED AND ABANDONED_____ 12/12/2017

HULL 43381 001 ASSOCIATED 49B CNTY: LIBERTY
OSYKA PRODUCING COMPANY, INC. 628104
FENTON, B. H. ET AL INC WELL #: 1 RRCID -> 115949 COMPL. DATE 04/02/1985 TOTAL DEPTH 9112 PERF. 8692 - 8701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

QUAIL CREEK OIL CORPORATION 684517
FAILOR E.K. FEE WELL #: 5 RRCID -> 058552 COMPL. DATE 03/16/1972 TOTAL DEPTH 7804 PERF. 7034 - 7039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BINGLE, W. L. WELL #: 3 RRCID -> 115739 COMPL. DATE 01/27/1985 TOTAL DEPTH N/A PERF. 8279 - 8311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SARATOGA OIL COMPANY 748440
GUEDRY, SARSAN WELL #: 53 RRCID -> 149438 COMPL. DATE 05/16/1975 TOTAL DEPTH 5065 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155 #	150	-0-	-5		-0-	150	1	N	-0-			-0-
06	150 R	150	-0-	-0-		-0-	150	1	N	-0-			-0-
07	155 #	150	-0-	-5		-0-	150	1	N	-0-			-0-
08	155 #	150	-0-	-5		-0-	150	1	N	-0-			-0-
09	150 R	150	-0-	-0-		-0-	150	1	N	-0-			-0-
10	155 #	NO RPT	-0-	-155		-0-			N	NO RPT			-0-

GUEDRY, SARSAN WELL #: 56 RRCID -> 149440 COMPL. DATE 11/15/1978 TOTAL DEPTH 3765 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155 #	150	-0-	-5		-0-	150	1	N	-0-			-0-
06	150 R	150	-0-	-0-		-0-	150	1	N	-0-			-0-
07	155 #	150	-0-	-5		-0-	150	1	N	-0-			-0-
08	155 #	150	-0-	-5		-0-	150	1	N	-0-			-0-
09	150 R	150	-0-	-0-		-0-	150	1	N	-0-			-0-
10	155 #	NO RPT	-0-	-155		-0-			N	NO RPT			-0-

HULL //CONT.// 43381 001 ASSOCIATED 49B CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
MERCHANT, A. -A- WELL #: 4 RRCID -> 130366 COMPL. DATE 03/05/1989 TOTAL DEPTH 9017 PERF. 8016 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HULL * 43381 002 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
URBAN OIL & GAS GROUP, LLC 879035
SWILLEY WELL #: 1 RRCID -> 209497 COMPL. DATE 04/17/2005 TOTAL DEPTH 10818 PERF.10862 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		SHUT IN	-0-	-0-	-0-	-0-					N	-0-					433
06		SHUT IN	-0-	-0-	-0-	-0-					N	-0-					433
07		SHUT IN	-0-	-0-	-0-	-0-					N	-0-					433
08		SHUT-IN	-0-	-0-	-0-	-0-					N	-0-					433
09		SHUT-IN	-0-	-0-	-0-	-0-					N	-0-					433
10		SHUT-IN	-0-	-0-	-0-	-0-					N	-0-					433

BINGLE WELL #: 1 RRCID -> 213265 COMPL. DATE 11/01/2005 TOTAL DEPTH 11815 PERF. 9804 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HULL (EY-1) 43381 274 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SILVERBROOK OPERATING, LLC 781922
FAILOR, E. K. WELL #: 2 RRCID -> 146842 COMPL. DATE 08/18/1993 TOTAL DEPTH 7500 PERF. 7361 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		PRTL PLG	-0-	-0-	-0-	668					N	-0-					-0-
06		PRTL PLG	-0-	-0-	-0-	668					N	-0-					-0-
07		PRTL PLG	-0-	-0-	-0-	668					N	-0-					-0-
08		PRTL PLG	-0-	-0-	-0-	668					N	-0-					-0-
09		PRTL PLG	-0-	-0-	-0-	668					N	-0-					-0-
10		PRTL PLG	-0-	-0-	-0-	668					N	-0-					-0-

HULL SOUTH (COOK MTN. 9700) 43385 250 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
PROLINE ENERGY RESOURCES INC 681327
CAHOON DEEP UNIT WELL #: 1 RRCID -> 200848 COMPL. DATE 02/20/2004 TOTAL DEPTH 9600 PERF.10821 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVERBROOK OPERATING, LLC 781922
CANTER GAS UNIT WELL #: 1 RRCID -> 192451 COMPL. DATE 12/17/2001 TOTAL DEPTH 9700 PERF. 9230 - 9323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HULL SOUTH (COOK MTN. 9700) //CONT.// 43385 250 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SILVERBROOK OPERATING, LLC //CONT.// 781922
ESPREE WELL #: 1 RRCID -> 196142 COMPL. DATE 06/26/2003 TOTAL DEPTH 13500 PERF. 9990 - 10191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TC OIL AND GAS, LLC 840303
CAMPBELL, MARY WELL #: 1 L RRCID -> 198613 COMPL. DATE 01/03/2004 TOTAL DEPTH 10900 PERF.10204 - 10234

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

HULL, SOUTH (COOK MTN, 10700) 43385 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SILVERBROOK OPERATING, LLC 781922
ESPREE WELL #: 1 RRCID -> 218341 COMPL. DATE 07/01/2006 TOTAL DEPTH 13500 PERF.11673 - 11718

05	0 N	-0-	-0-	-0-	-0-			N	7			60
06	0 N	-0-	-0-	-0-	-0-			N	5			65
07	0 N	-0-	-0-	-0-	-0-			N	6			71
08	0 N	-0-	-0-	-0-	-0-			N	-0-			71
09	0 N	-0-	-0-	-0-	-0-			N	8			79
10	0 N	-0-	-0-	-0-	-0-			N	7			86

HULL, SOUTH (YEGUA 8500) 43385 400 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TEXAS, LES & CO. 846666
HAMILL GAS UNIT WELL #: 2 RRCID -> 203325 COMPL. DATE 04/27/2004 TOTAL DEPTH 12968 PERF. 8451 - 8507

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53

OPEL-ERICKSON WELL #: 1 RRCID -> 215604 COMPL. DATE 02/14/2006 TOTAL DEPTH 9162 PERF. 8155 - 8281

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			147
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			147
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			147
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			147
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			147
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			147

BLACK STONE MINERALS WELL #: 1 RRCID -> 224736 COMPL. DATE 07/10/2006 TOTAL DEPTH 8600 PERF. 8408 - 8429

05	14B2 EXT	-0-	-0-	-0-	350			N	-0-			131
06	14B2 EXT	-0-	-0-	-0-	350			N	-0-			131
07	14B2 EXT	-0-	-0-	-0-	350			N	-0-			131
08	14B2 EXT	-0-	-0-	-0-	350			N	-0-			131
09	14B2 EXT	-0-	-0-	-0-	350			N	-0-			131
10	14B2 EXT	-0-	-0-	-0-	350			N	-0-			131

HULL, SOUTH (YEGUA 9000) 43385 555 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SILVERBROOK OPERATING, LLC 781922
MAAS WELL #: 1 RRCID -> 210275 COMPL. DATE 05/07/2005 TOTAL DEPTH 8968 PERF. 9114 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HULL, SOUTH (YEGUA 9550) 43385 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
PROLINE ENERGY RESOURCES INC 681327
ADAMS, O.P.R. WELL #: 1 RRCID -> 067317 COMPL. DATE 06/25/1976 TOTAL DEPTH 12500 PERF. 9559 - 9566

05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					25

CAHOON UNIT WELL #: 1 RRCID -> 205362 COMPL. DATE N/A TOTAL DEPTH 10170 PERF. 9926 - 10030

05	60	N	60	-0-	-0-	-0-	60	1			N	-0-					165
06	52	N	52	-0-	-0-	-0-	52	1			N	-0-					165
07	43	N	43	-0-	-0-	-0-	43	1			N	-0-					165
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					165
10	0	X	-0-	-0-	-0-	-0-					N	-0-					165

CAHOON UNIT WELL #: 2 RRCID -> 274745 COMPL. DATE 03/04/2014 TOTAL DEPTH 9600 PERF.10042 - 10198

05	66	N	66	-0-	-0-	-0-	66	1			N	-0-					232
06	63	N	63	-0-	-0-	-0-	63	1			N	-0-					232
07	67	N	67	-0-	-0-	-0-	67	1			N	-0-					232
08	69	N	69	-0-	-0-	-0-	69	1			N	-0-					232
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					232
10	0	N	-0-	-0-	-0-	-0-					N	-0-					232

XTO ENERGY INC. 945936
ABSHIER WELL #: 2 RRCID -> 202681 COMPL. DATE 01/14/2005 TOTAL DEPTH 9845 PERF. 9530 - 9541

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

HULL, SOUTH (YEGUA 9620) 43385 680 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TC OIL AND GAS, LLC 840303
CAMPBELL, MARY WELL #: 1 U RRCID -> 206059 COMPL. DATE 09/15/2004 TOTAL DEPTH 10900 PERF. 9558 - 9582

05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HULL AIRPORT (YEGUA 8660) 43396 700 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
PROLINE ENERGY RESOURCES INC 681327
HULL WELL #: 1 RRCID -> 126337 COMPL. DATE 03/04/2004 TOTAL DEPTH 8875 PERF. 8661 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					111
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111

HUNGERFORD, E. (MIOCENE 3000) 43616 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JANTEX OIL COMPANY 429878
HENDERSON UNIT WELL #: 1 C RRCID -> 063769 COMPL. DATE 09/05/1975 TOTAL DEPTH 8750 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNGERFORD, E. (3200) 43616 830 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JANTEX OIL COMPANY 429878
HENDERSON UNIT WELL #: 1 T RRCID -> 063770 COMPL. DATE 09/05/1975 TOTAL DEPTH 8750 PERF. N/A

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNGERFORD, S. (COOK MOUNTAIN) 43619 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XOG OPERATING LLC 945921
MYERS WELL #: 1 RRCID -> 249836 COMPL. DATE 02/11/2010 TOTAL DEPTH 9900 PERF. 4794 - 4797

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTSVILLE, N.E. (BUDA) 43749 510 NON-ASSOCIATED ONE WELL CNTY: WALKER
SMALL, R.P. CORP. 789221
GARRETT GAS UNIT WELL #: 2 RRCID -> 264825 COMPL. DATE 06/16/2009 TOTAL DEPTH 12549 PERF.12190 - 12230

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMA WELL #: 1 RRCID -> 286001 COMPL. DATE 02/22/2019 TOTAL DEPTH 13792 PERF.12218 - 12241

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS, SOUTH (FRIO #2) 43820 071 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
PIERCE ESTATE WELL #: 4 RRCID -> 080389 COMPL. DATE 01/10/1979 TOTAL DEPTH 6028 PERF. 4558 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VIPER S.W.D., LLC 886209
VIPER WELL #: 1D RRCID -> 275796 COMPL. DATE 05/08/2014 TOTAL DEPTH 4550 PERF. 4410 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS, S. W. (5950) 43822 960 ASSOCIATED 49B CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
PIERCE ESTATE WELL #: 7 RRCID -> 282624 COMPL. DATE 12/06/2016 TOTAL DEPTH 12200 PERF. 5992 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS-KUBELA (FRIO 4380) 43836 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
MILLER-PALT UNIT WELL #: 1 RRCID -> 286545 COMPL. DATE 12/08/2015 TOTAL DEPTH 8854 PERF. 4384 - 4404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					215
06	0	#	-0-	-0-	-0-	-0-					N	-0-					215
07	0	#	-0-	-0-	-0-	-0-					N	-0-					215
08	0	#	-0-	-0-	-0-	-0-					N	-0-					215
09	0	#	-0-	-0-	-0-	-0-					N	-0-					215
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					215

HUTCHINS-KUBELA (FRIO 4800) 43836 383 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MB ENERGY, LLC 100147
CML TRUST WELL #: 3 RRCID -> 295767 COMPL. DATE 08/03/2023 TOTAL DEPTH 6015 PERF. 4844 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	R	664	-0-	-0-	-0-	664	2			N	-0-					-0-
06	456	R	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	350	R	350	-0-	-0-	-0-	350	2			N	-0-					-0-
08	682	#	169	-0-	-513	-0-	158	2	11	9	N	10					10
09	660	#	133	-0-	-527	-0-	17	2	116	9	N	105					115
10	682	#	-0-	-0-	-682	-0-					N	-0-					115

HUTCHINS-KUBELA (FRIO 5920) 43836 400 ASSOCIATED ONE WELL CNTY: WHARTON
MB ENERGY, LLC 100147
CAROLYN LANGE WELL #: 1R RRCID -> 297900 COMPL. DATE 04/18/2024 TOTAL DEPTH 6000 PERF. 5579 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		5697	-0-	5697	8474	5667	2	30	9	N	27					84
06	0		1278	-0-	1278	9752	1071	1	207	9	N	188					272
07	0		1823	-0-	1823	11575	1078	1	745	9	N	677	709	1			240
08	18630		-0-	-0-	-18630	-0-					N	617	702	1			155
09	20700		-0-	-0-	-20700	-0-					N	394	344	1			205
10	21390		-0-	-0-	-21390	-0-					N	320	353	1			172

HUTCHINS-KUBELA (6000) 43836 920 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MB ENERGY, LLC 100147
KAINER HEIRS WELL #: 1 RRCID -> 291546 COMPL. DATE 04/14/2021 TOTAL DEPTH 10000 PERF. 6188 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5635	R	5635	-0-	-0-	-0-	5604	2	31	9	N	28					142
06	4740	#	2255	-0-	-2485	-0-	2236	2	19	9	N	17					159
07	4898	#	3329	-0-	-1569	-0-	3319	2	10	9	N	9					168
08	5642	#	1997	-0-	-3645	-0-	1990	2	7	9	N	6					174
09	5460	#	3568	-0-	-1892	-0-	3553	2	15	9	N	14					188
10	5642	#	3254	-0-	-2388	-0-	3235	2	19	9	N	17					205

COASTAL EXPANSE OIL & GAS 161634
MARTHA GAS UNIT WELL #: 1 RRCID -> 166778 COMPL. DATE 01/17/1998 TOTAL DEPTH 10200 PERF. 5992 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	8680					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	8680					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	8680					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	8680					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	8680					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	8680					N	NO RPT					-0-

INDIAN HILLS (YEGUA) 44406 800 ASSOCIATED ONE WELL CNTY: HARRIS
SEASHORE ENERGY, INC. 762355
SCHWEINLE UNIT WELL #: RRCID -> 129161 COMPL. DATE 07/06/1988 TOTAL DEPTH 7250 PERF. 7034 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/10/2000

IOLA (DEXTER) 44640 200 NON-ASSOCIATED CAPACITY CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
UPCHURCH -B- WELL #: 2 RRCID -> 175705 COMPL. DATE 11/19/1999 TOTAL DEPTH 14381 PERF.10188 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	2300	-0-	-2164	-0-	2291	2	9	9	N	8					63
06	4320	X	4106	-0-	-214	-0-	4100	2	6	9	N	5					68
07	5329	X	5329	-0-	-0-	-0-	5323	2	6	9	N	5					73
08	4719	X	4719	-0-	-0-	-0-	4708	2	11	9	N	10					83
09	4425	X	4425	-0-	-0-	-0-	4415	2	10	9	N	9					92
10	4791	X	4791	-0-	-0-	-0-	4778	2	13	9	N	12					104

IOLA (GEORGETOWN) 44640 275 ASSOCIATED 49B CNTY: GRIMES
BYNG ENERGY GROUP, INC. 118732
MORAN WELL #: 1H RRCID -> 157731 COMPL. DATE 11/10/1995 TOTAL DEPTH 13126 PERF.11005 - 13126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115

PRIDE ENERGY COMPANY 677050
ROBERT WELL #: 1H RRCID -> 156791 COMPL. DATE 08/05/1995 TOTAL DEPTH 14003 PERF.10802 - 14003

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

LEWIS OL WELL #: 1H RRCID -> 158761 COMPL. DATE 04/16/1996 TOTAL DEPTH 11231 PERF.10880 - 11231

05	911 R	911	-0-	-0-	-0-	911	2			N	-0-					55
06	1324 R	1324	-0-	-0-	-0-	1324	2			N	-0-					55
07	744 R	744	-0-	-0-	-0-	744	2			N	-0-					55
08	868 #	832	-0-	-36	-0-	832	2			N	-0-					55
09	840 #	565	-0-	-275	-0-	565	2			N	-0-					55
10	868 #	563	-0-	-305	-0-	563	2			N	-0-					55

HOLTH WELL #: RRCID -> 195794 COMPL. DATE 08/01/1995 TOTAL DEPTH 9062 PERF. 9861 - 13977

05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214

WORKED OVER ANOTHER ZONE.. 06/28/2011

IOLA (GLEN ROSE -B-) 44640 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CML EXPLORATION, LLC 120648
KNOTTS UNIT WELL #: 1 RRCID -> 171380 COMPL. DATE 09/14/1998 TOTAL DEPTH 11906 PERF.10400 - 15821

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
WRIGHT, D. M. WELL #: 1 RRCID -> 074343 COMPL. DATE 05/02/1977 TOTAL DEPTH 7753 PERF.11250 - 11348

05	1060 N	1060	-0-	-0-	-0-	1047	2	13	9	N	12					76
06	1050 N	1007	-0-	-43	-0-	998	2	9	9	N	8					84
07	1085 N	1007	-0-	-78	-0-	996	2	11	9	N	10					94
08	1054 N	906	-0-	-148	-0-	902	2	4	9	N	4					98
09	1020 N	907	-0-	-113	-0-	885	2	22	9	N	20					118
10	992 N	964	-0-	-28	-0-	961	2	3	9	N	3					121

IOLA (GLEN ROSE -B-) //CONT.// 44640 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
SANDEL OPERATING COMPANY //CONT.// 747534
GRESSETT WELL #: 1 RRCID -> 087062 COMPL. DATE 03/15/1979 TOTAL DEPTH 11460 PERF.10905 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	888	N	888	-0-	-0-	-0-	868	2	20	9	N	18					25
06	850	N	850	-0-	-0-	-0-	839	2	11	9	N	10					35
07	868	N	426	-0-	-442	-0-	426	2			N	-0-					35
08	899	N	-0-	-0-	-899	-0-					N	2					37
09	867	N	867	-0-	-0-	-0-	866	2	1	9	N	1					38
10	1023	N	1023	-0-	-0-	-0-	1010	2	13	9	N	12					50

IOLA (SUB-CLARKSVILLE) 44640 400 ASSOCIATED CAPACITY CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
MALLETT UNIT WELL #: 1 RRCID -> 088290 COMPL. DATE 05/23/1980 TOTAL DEPTH 11175 PERF. 8926 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4039	X	4039	-0-	-0-	-0-	4036	2	3	9	N	3					194
06	3848	X	3848	-0-	-0-	-0-	3768	2	80	9	N	73	180	1			87
07	4189	X	4189	-0-	-0-	-0-	4088	2	101	9	N	92					179
08	4062	X	4062	-0-	-0-	-0-	3977	2	85	9	N	77	179	1			77
09	4165	X	4165	-0-	-0-	-0-	4063	2	102	9	N	93					170
10	4094	X	4094	-0-	-0-	-0-	4005	2	89	9	N	81	173	1			78

O'CONNOR-GOINS UNIT, ET AL WELL #: 1 RRCID -> 094912 COMPL. DATE 06/25/1981 TOTAL DEPTH 10187 PERF. 8936 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4674	X	4674	-0-	-0-	-0-	4565	2	109	9	N	99	187	1			154
06	4320	X	4172	-0-	-148	-0-	4092	2	80	9	N	73					227
07	4959	X	4959	-0-	-0-	-0-	4853	2	106	9	N	96	181	1			142
08	4464	X	4392	-0-	-72	-0-	4305	2	87	9	N	79	176	1			45
09	4755	X	4755	-0-	-0-	-0-	4646	2	109	9	N	99					144
10	4675	X	4675	-0-	-0-	-0-	4575	2	100	9	N	91	172	1			63

SCAMARDO WELL #: 2 RRCID -> 097788 COMPL. DATE 11/11/1981 TOTAL DEPTH 10070 PERF. 8887 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS SOUTHERN RESOURCES, INC. 848014
JAMES, A.M. WELL #: RRCID -> 103263 COMPL. DATE 02/22/1985 TOTAL DEPTH 11168 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 07/01/2000

IOLA,NW (GLENROSE-B-) 44644 400 NON-ASSOCIATED CAPACITY CNTY: GRIMES
WILDFIRE ENERGY OPERATING LLC 923444
HASSLER WELL #: 1H RRCID -> 208981 COMPL. DATE 01/05/2005 TOTAL DEPTH 15160 PERF.11855 - 14063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IOLA,NW (GLENROSE-B-) //CONT.// 44644 400 NON-ASSOCIATED CAPACITY CNTY: GRIMES
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
UPCHURCH-MCDOUGALD UNIT WELL #: 1H RRCID -> 210159 COMPL. DATE 03/03/2005 TOTAL DEPTH 11848 PERF.11709 - 15330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IOWA COLONY (9050 VICKSBURG) 44652 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
WALLER, C. J. TRUST WELL #: 1 RRCID -> 270956 COMPL. DATE 12/31/2014 TOTAL DEPTH 10804 PERF. 9038 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT WELL #: 1RE RRCID -> 297176 COMPL. DATE 10/16/2023 TOTAL DEPTH 10600 PERF. 8896 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27962		21158	-0-	-6804	-0-	19544	2	1614	9	N	1467	1427	1			140
*06	27060		15674	-0-	-11386	-0-	14513	2	1161	9	N	1055	894	1			301
*07	27962		21712	-0-	-6250	-0-	20173	2	1539	9	N	1399	1579	1			121
*08	26908	#	23038	-0-	-3870	-0-	21337	2	1701	9	N	1546	1473	1			194
*09	27060		27798	-0-	738	738	25759	2	2039	9	N	1854	1814	1	109	6	125
*10	31594		29409	-0-	-2185	-0-	27229	2	2180	9	N	1982	1959	1			148

JACINTOPORT (YEGUA) 45255 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ETOCO, L.P. 255133
DESTEC WELL #: 1 RRCID -> 150776 COMPL. DATE 08/02/2003 TOTAL DEPTH 10700 PERF.10036 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESTEC WELL #: 2D RRCID -> 206262 COMPL. DATE 01/22/2005 TOTAL DEPTH 7200 PERF. 6820 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKS CREEK (WILCOX A) 45367 645 NON-ASSOCIATED ONE WELL CNTY: POLK
RUSK ENERGY OPERATING LLC 735144
EXXON MINERAL FEE WELL #: 5D RRCID -> 140243 COMPL. DATE 05/23/1995 TOTAL DEPTH 8300 PERF. 6317 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKS CREEK (WILCOX A) //CONT.// 45367 645 NON-ASSOCIATED ONE WELL CNTY: POLK
RUSK ENERGY OPERATING LLC //CONT.// 735144
EXXON MINERAL FEE WELL #: N 1 RRCID -> 254203 COMPL. DATE 08/23/2007 TOTAL DEPTH 8800 PERF. 7858 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKS CREEK (WILCOX C) 45367 652 NON-ASSOCIATED CAPACITY CNTY: TYLER
RUSK ENERGY OPERATING LLC 735144
EXXON MINERAL FEE WELL #: 1 RRCID -> 203206 COMPL. DATE 05/28/2004 TOTAL DEPTH 8800 PERF. 7935 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKS CREEK (WILCOX D) 45367 654 ASSOCIATED CAPACITY CNTY: TYLER
RUSK ENERGY OPERATING LLC 735144
EXXON MINERAL FEE WELL #: 4 RRCID -> 203833 COMPL. DATE 08/06/2004 TOTAL DEPTH 8155 PERF. 7937 - 7979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOB-FOUR (YEGUA) 45460 200 NON-ASSOCIATED ONE WELL CNTY: POLK
LILLEY, C.C., INC. 500736
CARTER, W. T. & BRO WELL #: 2 RRCID -> 162738 COMPL. DATE 11/18/1998 TOTAL DEPTH 9241 PERF. 2780 - 2830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAZZ (MAGIC) 45993 500 ASSOCIATED ONE WELL CNTY: POLK
OLIPDP II, LLC 100467
EPSTEIN WELL #: 5H RRCID -> 280944 COMPL. DATE 04/28/2016 TOTAL DEPTH 14599 PERF. 13748 - 16050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31 N	19	-0-	-12	-0-	19	2			N	-0-					67
06	30 N	17	-0-	-13	-0-	17	2			N	-0-					67
07	31 N	19	-0-	-12	-0-	19	2			N	-0-					67
08	31 N	16	-0-	-15	-0-	16	2			N	-0-					67
09	30 N	19	-0-	-11	-0-	19	2			N	-0-					67
10	31 N	15	-0-	-16	-0-	15	2			N	-0-					67

JAZZ (WILCOX DEEP) 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
BLACK STONE ENERGY COMPANY, LLC 072716
PEPPERJACK B WELL #: 1 RRCID -> 285495 COMPL. DATE 07/02/2018 TOTAL DEPTH 17005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIPDP II, LLC 100467
WING WELL #: 1 RRCID -> 240831 COMPL. DATE 09/14/2007 TOTAL DEPTH 13100 PERF.11454 - 11466

05	3627	X	1359	-0-	-2268	-0-	1268	1	90	2	N	1					96
							1	9									
06	2160	X	1358	-0-	-802	-0-	1227	1	131	2	N	-0-					96
07	2232	X	1335	-0-	-897	-0-	1268	1	61	2	N	5	5	1			96
							6	9									
08	1705	X	1386	-0-	-319	-0-	1268	1	114	2	N	4	3	1			97
							4	9									
09	1380	X	1299	-0-	-81	-0-	1227	1	72	2	N	-0-					97
10	1395	X	1316	-0-	-79	-0-	1268	1	46	2	N	2					99
							2	9									

BLACK STONE-SEGNO, W. GAS UNIT WELL #: 1 RRCID -> 254208 COMPL. DATE 02/12/2009 TOTAL DEPTH 13500 PERF.12893 - 13116

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WING WELL #: 2 RRCID -> 254211 COMPL. DATE 04/29/2010 TOTAL DEPTH 14238 PERF.11432 - 11446

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WING WELL #: 3 RRCID -> 254448 COMPL. DATE 11/10/2009 TOTAL DEPTH 12909 PERF.11418 - 11472

05	2108	X	1288	-0-	-820	-0-	1286	1	2	2	N	-0-					141
06	3330	X	1290	-0-	-2040	-0-	1245	1	45	2	N	-0-					141
07	3441	X	1683	-0-	-1758	-0-	1286	1	298	2	N	90	179	1	4	8	48
							99	9									
08	3441	X	1364	-0-	-2077	-0-	1287	1	77	9	N	70	54	1			64
09	1800	X	1245	-0-	-555	-0-	1245	1			N	-0-					64
*10	1674	X	1404	-0-	-270	-0-	1287	1	84	2	N	30	2	8			92
							33	9									

BP "K" WELL #: 1 RRCID -> 258506 COMPL. DATE 05/09/2010 TOTAL DEPTH 16577 PERF.13430 - 13436

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
WING WELL #: 5 RRCID -> 258677 COMPL. DATE 03/04/2010 TOTAL DEPTH 13660 PERF.13224 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5093	-0-	1993	6143	911	1	4165	2	N	15					233
							17	9									
06	10921	X	4778	-0-	-6143	-0-	882	1	3896	2	N	-0-					233
07	4547	X	4547	-0-	-0-	-0-	911	1	3590	2	N	42	23	1	19	8	233
							46	9									
08	5159	X	5159	-0-	-0-	-0-	911	1	4185	2	N	57	15	1	38	8	237
							63	9									
09	4581	X	4581	-0-	-0-	-0-	882	1	3699	2	N	-0-					237
*10	4344	X	4344	-0-	-0-	-0-	911	1	3403	2	N	27	19	8			245
							30	9									

BLACK STONE-BP WELL #: 1 RRCID -> 258679 COMPL. DATE 07/18/2010 TOTAL DEPTH 12558 PERF.12160 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	3909	-0-	-679	-0-	3906	2	3	9	N	3	148	1			42
06	4170	X	3105	-0-	-1065	-0-	3105	2			N	-0-					42
07	4309	X	3468	-0-	-841	-0-	3361	2	107	9	N	97	55	1	42	8	42
08	4309	X	3985	-0-	-324	-0-	3756	2	229	9	N	208	129	1	72	8	49
09	3900	X	3557	-0-	-343	-0-	3555	2	2	9	N	2					51
*10	3906	X	3143	-0-	-763	-0-	3090	2	53	9	N	48	29	8			70

OVERSTREET-BLACK STONE GAS UNIT WELL #: 1 RRCID -> 258762 COMPL. DATE 02/11/2010 TOTAL DEPTH 13500 PERF.12748 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	248	1	245	2	N	35					201
							39	9									
06	501	N	501	-0-	-0-	-0-	240	1	230	2	N	28	176	1			53
							31	9									
07	745	N	745	-0-	-0-	-0-	248	1	454	2	N	39	3	1	3	8	86
							43	9									
08	738	N	738	-0-	-0-	-0-	248	1	446	2	N	40	2	1	4	8	120
							44	9									
09	688	N	688	-0-	-0-	-0-	240	1	417	2	N	28					148
							31	9									
*10	583	N	583	-0-	-0-	-0-	248	1	307	2	N	25	1	8			172
							28	9									

WING WELL #: 7 RRCID -> 258797 COMPL. DATE 08/29/2010 TOTAL DEPTH 12400 PERF.10138 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	1654	-0-	-671	-0-	463	1	1126	2	N	59					134
							65	9									
06	2220	X	1925	-0-	-295	-0-	448	1	1422	2	N	50					184
							55	9									
07	2294	X	1865	-0-	-429	-0-	463	1	1345	2	N	52	177	1			59
							57	9									
08	2015	X	1894	-0-	-121	-0-	463	1	1362	2	N	63					122
							69	9									
09	1950	X	1814	-0-	-136	-0-	449	1	1291	2	N	67					189
							74	9									
10	1984	X	1798	-0-	-186	-0-	464	1	1259	2	N	68	182	1			75
							75	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
BLACK STONE "G" WELL #: 1 RRCID -> 258808 COMPL. DATE 03/19/2019 TOTAL DEPTH 13350 PERF.10910 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BP "L" WELL #: 1 RRCID -> 260041 COMPL. DATE 05/28/2010 TOTAL DEPTH 12041 PERF.10809 - 11128

05	59272	X	56593	-0-	-2679	-0-	55797	2	796	9	N	724	726	1			231
06	55770	X	53547	-0-	-2223	-0-	52769	2	778	9	N	707	730	1			208
07	57040	X	53011	-0-	-4029	-0-	52265	2	746	9	N	678	616	1			270
08	56606	X	54302	-0-	-2304	-0-	53556	2	746	9	N	678	732	1			216
09	54780	X	51154	-0-	-3626	-0-	50416	2	738	9	N	671	731	1			156
10	56606	X	52149	-0-	-4457	-0-	51332	2	817	9	N	743	596	1			303

BLACK STONE "J" WELL #: 1 RRCID -> 261671 COMPL. DATE 07/24/2016 TOTAL DEPTH 11250 PERF. 9290 - 9298

05	3100	X	1706	-0-	-1394	-0-	1688	2	18	9	N	16					286
06	2910	X	1508	-0-	-1402	-0-	1499	2	9	9	N	8	162	1			132
07	3007	X	898	-0-	-2109	-0-	898	2			N	-0-	38	1			94
08	2728	X	697	-0-	-2031	-0-	694	2	3	9	N	3					97
09	2640	X	991	-0-	-1649	-0-	984	2	7	9	N	6					103
10	2494	X	2494	-0-	-0-	-0-	2218	2	276	9	N	251	227	1			127

EPSTEIN WELL #: 1 RRCID -> 262490 COMPL. DATE 06/01/2018 TOTAL DEPTH 14000 PERF.10568 - 10578

05	3100	N	1229	-0-	-1871	214	1229	2			N	-0-					43
06	1020	N	220	-0-	-800	-0-	220	2			N	-0-					43
07	2015	X	453	-0-	-1562	-0-	453	2			N	-0-					43
08	2015	X	709	-0-	-1306	-0-	709	2			N	-0-					43
09	1950	X	419	-0-	-1531	-0-	419	2			N	-0-					43
10	1240	X	40	-0-	-1200	-0-	40	2			N	-0-					43

BLACK STONE "J" WELL #: 3 RRCID -> 264494 COMPL. DATE 08/01/2011 TOTAL DEPTH 11200 PERF. 9070 - 9094

05	14B2	EXT	-0-	-0-	-0-	-0-						N	16					50
06	14B2	EXT	-0-	-0-	-0-	-0-						N	8					58
07	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-	38	1			20
08	14B2	EXT	-0-	-0-	-0-	-0-						N	2					22
09	14B2	EXT	-0-	-0-	-0-	-0-						N	7					29
10	14B2	EXT	-0-	-0-	-0-	-0-						N	68	44	1			53

WING WELL #: 8 RRCID -> 266639 COMPL. DATE 11/13/2010 TOTAL DEPTH 11148 PERF.10640 - 10666

05	2053	N	2053	-0-	-0-	-0-	601	1	1412	2	N	36					100
							40	9										
06	1560	N	1506	-0-	-54	-0-	582	1	892	2	N	29					129
							32	9										
07	2418	N	1857	-0-	-561	-0-	601	1	1151	2	N	95	178	1			46
							105	9										
08	3100	N	3192	-0-	92	92	601	1	2502	2	N	81					127
							89	9										
09	2880	N	2788	-0-	-92	-0-	582	1	2120	2	N	78					205
							86	9										
10	1860	N	1801	-0-	-59	-0-	601	1	1189	2	N	10	183	1			32
							11	9										

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
EPSTEIN WELL #: 2 RRCID -> 270860 COMPL. DATE 10/09/2011 TOTAL DEPTH 16000 PERF.13566 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7843	X	4908	-0-	-2935	-0-	16	1	4818	2	N	67					252
							74	9									
06	6458	X	6458	-0-	-0-	-0-	15	1	6057	2	N	351	351	1			252
							386	9									
07	7502	X	6113	-0-	-1389	-0-	16	1	6097	2	N	-0-					252
08	7502	X	5347	-0-	-2155	-0-	16	1	5331	2	N	-0-	105	1			147
09	7260	X	5352	-0-	-1908	-0-	15	1	5337	2	N	-0-					147
10	6665	X	4387	-0-	-2278	-0-	15	1	4346	2	N	24					171
							26	9									

PARKER GAS UNIT WELL #: 1 RRCID -> 271062 COMPL. DATE 05/31/2012 TOTAL DEPTH 15000 PERF.14076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20150	X	18071	-0-	-2079	-0-	1268	1	16310	2	N	448	356	1			267
							493	9									
06	19500	X	17541	-0-	-1959	-0-	1227	1	15937	2	N	343	351	1			259
							377	9									
07	20150	X	18411	-0-	-1739	-0-	1268	1	16815	2	N	298	453	1			104
							328	9									
08	20088	X	17770	-0-	-2318	-0-	1268	1	16015	2	N	443	477	1			70
							487	9									
09	17550	X	15909	-0-	-1641	-0-	1227	1	14331	2	N	319	174	1			215
							351	9									
10	18414	X	16735	-0-	-1679	-0-	1268	1	14929	2	N	489	547	1			157
							538	9									

EPSTEIN WELL #: 3 RRCID -> 271150 COMPL. DATE 01/03/2014 TOTAL DEPTH 15000 PERF.14000 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6463	X	6463	-0-	-0-	-0-	843	1	5445	2	N	159					197
							175	9									
06	5430	X	5238	-0-	-192	-0-	816	1	4189	2	N	212	357	1			52
							233	9									
07	7533	X	4548	-0-	-2985	-0-	843	1	3561	2	N	131	133	1			50
							144	9									
08	7533	X	4975	-0-	-2558	-0-	843	1	3979	2	N	139	142	1			47
							153	9									
09	7290	X	4782	-0-	-2508	-0-	816	1	3823	2	N	130					177
							143	9									
10	6448	X	4251	-0-	-2197	-0-	843	1	3280	2	N	116	179	1			114
							128	9									

EPSTEIN WELL #: 4 RRCID -> 271322 COMPL. DATE N/A TOTAL DEPTH 15000 PERF.13728 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29140	X	24699	-0-	-4441	-0-	170	1	24131	2	N	362	387	1			80
							398	9									
06	27510	X	19318	-0-	-8192	-0-	165	1	18811	2	N	311	179	1			212
							342	9									
07	28427	X	20298	-0-	-8129	-0-	170	1	19605	2	N	475	527	1			160
							523	9									
08	27497	X	26546	-0-	-951	-0-	171	1	26131	2	N	222	177	1			205
							244	9									
09	25890	X	24952	-0-	-938	-0-	165	1	24420	2	N	334	364	1			175
							367	9									
10	25385	X	25385	-0-	-0-	-0-	171	1	24801	2	N	375	366	1			184
							413	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
WING WELL #: 11 RRCID -> 272442 COMPL. DATE 05/28/2013 TOTAL DEPTH 14175 PERF.13888 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	13292					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	13292					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	13292					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	13292					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	13292					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	13292					N	-0-					47

BLACK STONE-QUINN GAS UNIT WELL #: 1 RRCID -> 276937 COMPL. DATE 11/01/2016 TOTAL DEPTH 15000 PERF.13122 - 13138

05	14B2	EXT	-0-	-0-	-0-	13315					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	13315					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	13315					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	13315					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	13315					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	13315					N	-0-					47

ALLAR GAS UNIT WELL #: 1 RRCID -> 277561 COMPL. DATE 11/18/2018 TOTAL DEPTH 14600 PERF.12868 - 13000

05	1209	N	1209	-0-	-0-	-0-	448 15	1 9	746	2	N	14					40
06	1860	N	926	-0-	-934	-0-	433 52	1 9	441	2	N	47					87
07	2127	N	2127	-0-	-0-	-0-	448 50	1 9	1629	2	N	45	89	1			43
08	1435	N	1435	-0-	-0-	-0-	448 45	1 9	942	2	N	41	60	1			24
09	1939	N	1939	-0-	-0-	-0-	434 100	1 9	1405	2	N	91					115
10	2139	N	2107	-0-	-32	-0-	448 39	1 9	1620	2	N	35					150

WING WELL #: 9 RRCID -> 279423 COMPL. DATE 01/23/2011 TOTAL DEPTH 13840 PERF.13714 - 13738

05	14942	X	14295	-0-	-647	-0-	62 68	1 9	14165	2	N	62					219
06	14460	X	13428	-0-	-1032	-0-	60 61	1 9	13307	2	N	55	178	1			96
07	14942	X	13154	-0-	-1788	-0-	62 105	1 9	12987	2	N	95	8	1	4	8	179
08	14911	X	13393	-0-	-1518	-0-	62 69	1 9	13262	2	N	63	5	1	9	8	228
09	13830	X	12364	-0-	-1466	-0-	60 34	1 9	12270	2	N	31	172	1			87
*10	14291	X	12556	-0-	-1735	-0-	62 70	1 9	12424	2	N	64	5	8			146

PARKER GAS UNIT WELL #: 2 RRCID -> 279877 COMPL. DATE 09/30/2016 TOTAL DEPTH 14511 PERF.13468 - 13525

05	527	N	524	-0-	-3	-0-	463	1	61	2	N	-0-					246
06	510	N	488	-0-	-22	-0-	448	1	40	2	N	-0-					246
07	744	N	578	-0-	-166	-0-	463	1	115	2	N	-0-					246
08	527	N	514	-0-	-13	-0-	463	1	51	2	N	-0-					246
09	656	N	656	-0-	-0-	-0-	448	1	208	2	N	-0-					246
10	589	N	567	-0-	-22	-0-	463	1	104	2	N	-0-					246

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
BLACK STONE 'N' WELL #: 1 RRCID -> 279985 COMPL. DATE 06/19/2012 TOTAL DEPTH 14700 PERF.12740 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2147	-0-	-426	-0-	469	1	1625	2	N	48					125
							53	9									
06	1986	N	1986	-0-	-0-	-0-	454	1	1493	2	N	35					160
							39	9									
07	2232	N	1200	-0-	-1032	-0-	469	1	721	2	N	9	112	1			57
							10	9									
08	2139	N	2033	-0-	-106	-0-	469	1	1479	2	N	77					134
							85	9									
09	1980	N	1178	-0-	-802	-0-	454	1	718	2	N	5	112	1			27
							6	9									
10	1644	N	1644	-0-	-0-	-0-	469	1	1175	2	N	-0-					27

HOLLY GROVE GAS UNIT WELL #: 1 RRCID -> 279991 COMPL. DATE 06/14/2017 TOTAL DEPTH 14319 PERF.12906 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	368	-0-	-221	-0-	202	1	162	2	N	4					142
							4	9									
06	450	N	404	-0-	-46	-0-	195	1	195	2	N	13					155
							14	9									
07	434	N	257	-0-	-177	-0-	201	1	56	2	N	-0-	64	1			91
08	420	N	420	-0-	-0-	-0-	202	1	208	2	N	9					100
							10	9									
09	423	N	423	-0-	-0-	-0-	195	1	217	2	N	10					110
							11	9									
10	421	N	421	-0-	-0-	-0-	201	1	198	2	N	20					130
							22	9									

BLACK STONE 'O' GAS UNIT WELL #: 1 RRCID -> 280579 COMPL. DATE 12/24/2013 TOTAL DEPTH 14900 PERF.13530 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15547	X	15547	-0-	-0-	-0-	911	1	14509	2	N	115					145
							127	9									
06	14820	X	13129	-0-	-1691	-0-	882	1	12217	2	N	27	140	1			32
							30	9									
07	15314	X	10532	-0-	-4782	-0-	911	1	9463	2	N	144	138	1			38
							158	9									
08	15314	X	12032	-0-	-3282	-0-	911	1	11047	2	N	67	75	1			30
							74	9									
09	14820	X	6098	-0-	-8722	-0-	882	1	5196	2	N	18					48
							20	9									
10	15314	X	8997	-0-	-6317	-0-	911	1	8023	2	N	57					105
							63	9									

PARKER GAS UNIT WELL #: 4 RRCID -> 280580 COMPL. DATE 08/10/2016 TOTAL DEPTH 14500 PERF.13662 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20176	X	20176	-0-	-0-	-0-	372	1	19285	2	N	472	359	1			207
							519	9									
06	19551	X	19551	-0-	-0-	-0-	360	1	18486	2	N	641	714	1			134
							705	9									
07	17778	X	17778	-0-	-0-	-0-	372	1	16916	2	N	445	445	1			134
							490	9									
08	18470	X	18470	-0-	-0-	-0-	372	1	17660	2	N	398	457	1			75
							438	9									
09	16850	X	16850	-0-	-0-	-0-	360	1	16057	2	N	394	369	1			100
							433	9									
10	16720	X	16720	-0-	-0-	-0-	372	1	15918	2	N	391	374	1			117
							430	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
BLACK STONE 'O' GAS UNIT WELL #: 2 RRCID -> 280582 COMPL. DATE 11/19/2014 TOTAL DEPTH 15000 PERF.13530 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16089	X	15287	-0-	-802	-0-	1268	1	13876	2	N	130					160
							143	9									
06	17100	X	12868	-0-	-4232	-0-	1227	1	11502	2	N	126	176	1			110
							139	9									
07	22626	X	22626	-0-	-0-	-0-	1268	1	21106	2	N	229	262	1			77
							252	9									
08	20283	X	20283	-0-	-0-	-0-	1268	1	18788	2	N	206	178	1			105
							227	9									
09	19156	X	19156	-0-	-0-	-0-	1227	1	17549	2	N	345	300	1			150
							380	9									
10	17670	X	15219	-0-	-2451	-0-	1268	1	13951	2	N	-0-					150

BLACK STONE 'R' GAS UNIT WELL #: 1 RRCID -> 280591 COMPL. DATE 01/07/2017 TOTAL DEPTH 14415 PERF.12578 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	896	N	896	-0-	-0-	-0-	433	1	459	2	N	4					114
							4	9									
06	870	N	858	-0-	-12	-0-	419	1	433	2	N	5					119
							6	9									
07	868	N	798	-0-	-70	-0-	433	1	364	2	N	1	92	1			28
							1	9									
08	899	N	812	-0-	-87	-0-	433	1	377	2	N	2					30
							2	9									
09	870	N	847	-0-	-23	-0-	419	1	426	2	N	2					32
							2	9									
10	909	N	909	-0-	-0-	-0-	433	1	470	2	N	5					37
							6	9									

BLACK STONE 'N' WELL #: 2 RRCID -> 280599 COMPL. DATE 07/20/2016 TOTAL DEPTH 13500 PERF.12743 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	985	X	985	-0-	-0-	-0-	469	1	516	2	N	-0-					137
06	695	X	695	-0-	-0-	-0-	454	1	241	2	N	-0-					137
07	653	X	653	-0-	-0-	-0-	469	1	184	2	N	-0-					137
08	962	N	962	-0-	-0-	-0-	469	1	493	2	N	-0-					137
09	657	N	657	-0-	-0-	-0-	454	1	203	2	N	-0-	58	1			79
10	942	N	942	-0-	-0-	-0-	469	1	409	2	N	58					137
							64	9									

BYARS WELL #: 1 RRCID -> 280600 COMPL. DATE 09/02/2014 TOTAL DEPTH 14000 PERF.12270 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	13800					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	13800					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	13800					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	13800					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	13800					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	13800					N	-0-					69

BLACK STONE 'I' WELL #: 1 RRCID -> 280601 COMPL. DATE 04/16/2019 TOTAL DEPTH 13700 PERF.12252 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
BLACK STONE 'P' WELL #: 1 RRCID -> 280602 COMPL. DATE 12/28/2016 TOTAL DEPTH 14000 PERF.12962 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	911	-0-	-81	-0-	911	1			N	-0-					67
06	930	N	914	-0-	-16	-0-	882	1	32	2	N	-0-					67
07	970	N	970	-0-	-0-	-0-	911	1	59	2	N	-0-					67
08	944	N	944	-0-	-0-	-0-	912	1	32	2	N	-0-					67
09	900	N	882	-0-	-18	-0-	882	1			N	-0-					67
10	961	N	911	-0-	-50	-0-	911	1			N	-0-					67

BLACK STONE 'Q' WELL #: 1 RRCID -> 280605 COMPL. DATE 10/13/2014 TOTAL DEPTH 13250 PERF.12312 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					87
06	90	N	-0-	-0-	-90	-0-					N	-0-					87
07	448	N	448	-0-	-0-	-0-	312	2	136	9	N	124	183	1	1	8	27
08	335	N	335	-0-	-0-	-0-	332	2	3	9	N	3	3	8			27
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					27
10	248	N	74	-0-	-174	-0-	74	2			N	-0-					27

PARKER GAS UNIT WELL #: 3 RRCID -> 280609 COMPL. DATE 04/06/2014 TOTAL DEPTH 14361 PERF.13888 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17980	X	10074	-0-	-7906	-0-	16 271	1 9	9787	2	N	246	169	1			231
06	13080	X	10284	-0-	-2796	-0-	15 250	1 9	10019	2	N	227	233	1			225
07	13392	X	11384	-0-	-2008	-0-	15 303	1 9	11066	2	N	275	352	1			148
08	10075	X	9696	-0-	-379	-0-	16 293	1 9	9387	2	N	266	359	1			55
09	10290	X	6242	-0-	-4048	-0-	15 160	1 9	6067	2	N	145	30	1			170
10	19380	X	19380	-0-	-0-	-0-	15 311	1 9	19054	2	N	283	207	1			246

BLACK STONE 'N' WELL #: 3 RRCID -> 280612 COMPL. DATE 10/06/2014 TOTAL DEPTH 13500 PERF.12768 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	690	N	690	-0-	-0-	-0-	690	2			N	-0-					88
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					88
07	248	N	205	-0-	-43	-0-	205	2			N	-0-					88
08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					88
09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					88
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					88

JACKSON GAS UNIT WELL #: 1 RRCID -> 280625 COMPL. DATE 07/25/2014 TOTAL DEPTH 14600 PERF.12940 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

BLACK STONE "J" WELL #: 2 RRCID -> 280629 COMPL. DATE 07/11/2011 TOTAL DEPTH 11899 PERF.10494 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	16					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	8					58
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	38	1			20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	2					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	7					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	68	44	1			53

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
PARKER GAS UNIT WELL #: 5H RRCID -> 280657 COMPL. DATE 01/30/2015 TOTAL DEPTH 12879 PERF.13045 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	4351	-0-	-671	-0-	15 156	1 9	4180	2	N	142					199
06	4320	X	4005	-0-	-315	-0-	15 144	1 9	3846	2	N	131	282	1			48
07	4433	X	3546	-0-	-887	-0-	15 131	1 9	3400	2	N	119	97	1			70
08	4340	X	3396	-0-	-944	-0-	15 145	1 9	3236	2	N	132	119	1			83
09	4200	X	2646	-0-	-1554	-0-	15 117	1 9	2514	2	N	106	30	1			159
10	4340	X	2282	-0-	-2058	-0-	16 101	1 9	2165	2	N	92	30	1			221

GILLY GAS UNIT WELL #: 1 RRCID -> 280707 COMPL. DATE 03/31/2013 TOTAL DEPTH 15000 PERF.13682 - 13694

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GHOST LIGHT WELL #: 1 RRCID -> 280815 COMPL. DATE 07/25/2014 TOTAL DEPTH 18278 PERF.14752 - 14772

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WING WELL #: 12 RRCID -> 280837 COMPL. DATE 03/26/2014 TOTAL DEPTH 16200 PERF.10650 - 10670

05	1054	N	489	-0-	-565	-0-	155	1	334	2	N	-0-					98
06	450	N	237	-0-	-213	-0-	150	1	87	2	N	-0-					98
07	682	N	212	-0-	-470	-0-	155 43	1 9	14	2	N	39	39	1			98
08	712	N	712	-0-	-0-	-0-	155 65	1 9	492	2	N	59	25	1	26	8	106
09	1114	N	1114	-0-	-0-	-0-	150	1	964	2	N	-0-					106
10	217	N	169	-0-	-48	-0-	155	1	14	9	N	13					119

WING WELL #: 14 RRCID -> 280882 COMPL. DATE 09/13/2015 TOTAL DEPTH 14500 PERF.13398 - 13518

05	1271	X	306	-0-	-965	-0-	294	2	12	9	N	11					37
06	1230	X	35	-0-	-1195	-0-	29	2	6	9	N	5					42
07	1271	X	334	-0-	-937	-0-	331	2	3	9	N	3					45
08	682	X	354	-0-	-328	-0-	343	2	11	9	N	10					55
09	300	X	279	-0-	-21	-0-	279	2			N	-0-					55
10	341	X	335	-0-	-6	-0-	314	2	21	9	N	19					74

BLACK STONE 'R' GAS UNIT WELL #: 4 RRCID -> 280883 COMPL. DATE 07/14/2016 TOTAL DEPTH 14500 PERF.12588 - 12598

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
WING WELL #: 13 RRCID -> 281039 COMPL. DATE 02/15/2015 TOTAL DEPTH 15957 PERF.11684 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE 'V' WELL #: 1 RRCID -> 281292 COMPL. DATE 08/03/2015 TOTAL DEPTH 15691 PERF.14020 - 14186

05	14B2	EXT	-0-	-0-	-0-	13292					N	-0-					206
06	14B2	EXT	-0-	-0-	-0-	13292					N	-0-					206
07	14B2	EXT	-0-	-0-	-0-	13292					N	-0-					206
08	14B2	EXT	-0-	-0-	-0-	13292					N	-0-					206
09	14B2	EXT	-0-	-0-	-0-	13292					N	-0-					206
10	14B2	EXT	-0-	-0-	-0-	13292					N	-0-					206

EPSTEIN WELL #: 7H RRCID -> 281336 COMPL. DATE 05/06/2015 TOTAL DEPTH 12363 PERF.12910 - 17274

05	6107	X	981	-0-	-5126	-0-	926	1	53	2	N	2					54
							2	9									
06	4920	X	3388	-0-	-1532	-0-	897	1	2470	2	N	19	45	1			28
							21	9									
07	1488	X	1041	-0-	-447	-0-	927	1	113	2	N	1					29
							1	9									
08	1812	X	1812	-0-	-0-	-0-	927	1	885	2	N	-0-					29
09	3390	X	1007	-0-	-2383	-0-	897	1	110	2	N	-0-					29
10	3503	X	981	-0-	-2522	-0-	927	1	54	2	N	-0-					29

BLACK STONE 'O' GAS UNIT WELL #: 3 RRCID -> 281578 COMPL. DATE 05/22/2015 TOTAL DEPTH 14500 PERF.12530 - 12540

05	42780	X	42717	-0-	-63	-0-	16	1	42149	2	N	502	533	1			207
							552	9									
06	40500	X	38013	-0-	-2487	-0-	15	1	37513	2	N	441	536	1			112
							485	9									
07	41292	X	37395	-0-	-3897	-0-	15	1	36892	2	N	444	357	1			199
							488	9									
08	42718	X	38955	-0-	-3763	-0-	15	1	38248	2	N	629	522	1			306
							692	9									
09	41340	X	37911	-0-	-3429	-0-	15	1	37622	2	N	249	369	1			186
							274	9									
10	42718	X	41270	-0-	-1448	-0-	16	1	40711	2	N	494	364	1			316
							543	9									

WING WELL #: 15H RRCID -> 281581 COMPL. DATE 10/25/2018 TOTAL DEPTH 12346 PERF.11410 - 11570

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
BLACK STONE 'R' GAS UNIT WELL #: 2 RRCID -> 281592 COMPL. DATE 03/22/2015 TOTAL DEPTH 14200 PERF.13548 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7130	X	6614	-0-	-516	-0-	31	1	6505	2	N	71					100
							78	9									
06	6960	X	6582	-0-	-378	-0-	30	1	6474	2	N	71					171
							78	9									
07	7192	X	5866	-0-	-1326	-0-	31	1	5779	2	N	51	180	1			42
							56	9									
08	7192	X	4707	-0-	-2485	-0-	31	1	4632	2	N	40					82
							44	9									
09	6570	X	6423	-0-	-147	-0-	30	1	6323	2	N	64					146
							70	9									
10	6789	X	5826	-0-	-963	-0-	31	1	5756	2	N	35					181
							39	9									

EPSTEIN WELL #: 6 RRCID -> 281593 COMPL. DATE 04/12/2015 TOTAL DEPTH 14300 PERF.13568 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16339	X	16339	-0-	-0-	-0-	16	1	16037	2	N	260	180	1			174
							286	9									
06	16860	X	16387	-0-	-473	-0-	15	1	16110	2	N	238	363	1			49
							262	9									
07	18479	X	18479	-0-	-0-	-0-	16	1	18178	2	N	259	231	1			77
							285	9									
08	17422	X	15105	-0-	-2317	-0-	16	1	14870	2	N	199	237	1			39
							219	9									
09	17452	X	17452	-0-	-0-	-0-	15	1	17150	2	N	261	178	1			122
							287	9									
10	18476	X	16118	-0-	-2358	-0-	16	1	15861	2	N	219	181	1			160
							241	9									

BLACK STONE 'T' WELL #: 1 RRCID -> 281594 COMPL. DATE 03/14/2018 TOTAL DEPTH 14500 PERF. 5320 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK STONE 'S' WELL #: 1 RRCID -> 281597 COMPL. DATE 06/05/2015 TOTAL DEPTH 16000 PERF.14314 - 14324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK STONE 'X' WELL #: 1 RRCID -> 281600 COMPL. DATE 09/27/2015 TOTAL DEPTH 16478 PERF.14002 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
EPSTEIN WELL #: 8H RRCID -> 281607 COMPL. DATE 02/05/2016 TOTAL DEPTH 12913 PERF.13270 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4818	X	4818	-0-	-0-	-0-	31	1	4583	2	N	185					391
							204	9									
06	4573	X	4573	-0-	-0-	-0-	30	1	4399	2	N	131	298	1			224
							144	9									
07	4301	X	4301	-0-	-0-	-0-	31	1	4080	2	N	173	247	1			150
							190	9									
08	4492	X	4492	-0-	-0-	-0-	31	1	4242	2	N	199	247	1			102
							219	9									
09	4201	X	4201	-0-	-0-	-0-	30	1	3976	2	N	177	59	1			220
							195	9									
10	4854	X	4854	-0-	-0-	-0-	31	1	4617	2	N	187	239	1			168
							206	9									

EPSTEIN WELL #: 9H RRCID -> 281637 COMPL. DATE 02/06/2016 TOTAL DEPTH 12477 PERF.12844 - 18994

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPSTEIN WELL #: 5H RRCID -> 282348 COMPL. DATE 04/28/2016 TOTAL DEPTH 14599 PERF.13748 - 16050

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY WELL #: 1 RRCID -> 284469 COMPL. DATE 05/24/2017 TOTAL DEPTH 15500 PERF.13914 - 13924

05	10788	X	1683	-0-	-9105	-0-	1047	1	630	2	N	5					366
							6	9									
06	10440	X	10378	-0-	-62	-0-	1013	1	9265	2	N	91	183	1			274
							100	9									
07	10478	X	9848	-0-	-630	-0-	1047	1	8709	2	N	84	90	1			268
							92	9									
08	10447	X	9381	-0-	-1066	-0-	1047	1	8322	2	N	11					279
							12	9									
09	10380	X	9261	-0-	-1119	-0-	1013	1	8150	2	N	89					368
							98	9									
*10	10726	X	9700	-0-	-1026	-0-	1047	1	8570	2	N	75					443
							83	9									

WING WELL #: 18 RRCID -> 284543 COMPL. DATE 04/01/2018 TOTAL DEPTH 12190 PERF.11876 - 11886

05	1860	X	1857	-0-	-3	-0-	1857	1			N	-0-					40
06	1800	X	1797	-0-	-3	-0-	1797	1			N	-0-					40
07	1860	X	1857	-0-	-3	-0-	1857	1			N	-0-					40
08	1860	X	1857	-0-	-3	-0-	1857	1			N	-0-					40
09	1800	X	1797	-0-	-3	-0-	1797	1			N	-0-					40
10	1860	X	1857	-0-	-3	-0-	1857	1			N	-0-					40

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
WING WELL #: 17 RRCID -> 285546 COMPL. DATE 11/01/2017 TOTAL DEPTH 11745 PERF.11369 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44144	X	42609	-0-	-1535	-0-	945 355	1 9	41309	2	N	323	356	1			132
06	42720	X	40922	-0-	-1798	-0-	915 307	1 9	39700	2	N	279	186	1			225
07	44144	X	36965	-0-	-7179	-0-	945 361	1 9	35659	2	N	328	394	1	28	8	131
08	42816	X	42816	-0-	-0-	-0-	946 605	1 9	41265	2	N	550	387	1	47	8	247
09	41220	X	40057	-0-	-1163	-0-	915 121	1 9	39021	2	N	110	177	1			180
*10	42594	X	38513	-0-	-4081	-0-	945 354	1 9	37214	2	N	322	361	1	23	8	118

BLACK STONE "G" WELL #: 2 RRCID -> 286754 COMPL. DATE 11/16/2018 TOTAL DEPTH 15511 PERF.12662 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	6358	-0-	-1392	-0-	463 388	1 9	5507	2	N	353	362	1			105
06	9270	X	8009	-0-	-1261	-0-	449 391	1 9	7169	2	N	355	357	1			103
07	9579	X	5242	-0-	-4337	-0-	463 244	1 9	4535	2	N	222	272	1			53
08	9579	X	6992	-0-	-2587	-0-	463 334	1 9	6195	2	N	304	176	1			181
09	8618	X	8618	-0-	-0-	-0-	448 416	1 9	7754	2	N	378	501	1			58
10	8277	X	7536	-0-	-741	-0-	463 389	1 9	6684	2	N	354	182	1			230

WING WELL #: 20 RRCID -> 286832 COMPL. DATE 06/07/2018 TOTAL DEPTH 12396 PERF.11952 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1469	-0-	-50	-0-	1451	1	18	2	N	-0-					82
06	1470	N	1470	-0-	-0-	-0-	1404	1	66	2	N	-0-					82
07	1488	N	1483	-0-	-5	-0-	1450	1	33	2	N	-0-					82
08	1546	N	1546	-0-	-0-	-0-	1451	1	95	2	N	-0-					82
09	1470	N	1452	-0-	-18	-0-	1404	1	48	2	N	-0-					82
10	1488	N	1474	-0-	-14	-0-	1450	1	24	2	N	-0-					82

EPSTEIN WELL #: 12 RRCID -> 288872 COMPL. DATE 10/04/2018 TOTAL DEPTH 13935 PERF.13544 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6014	X	1854	-0-	-4160	-0-	958 24	1 9	872	2	N	22					80
06	5370	X	1861	-0-	-3509	-0-	927 13	1 9	921	2	N	12					92
07	4836	X	1660	-0-	-3176	-0-	958	1	702	2	N	-0-	33	1			59
08	4247	X	2714	-0-	-1533	-0-	958 37	1 9	1719	2	N	34	40	1			53
09	3870	X	2360	-0-	-1510	-0-	927 24	1 9	1409	2	N	22					75
10	1922	X	1264	-0-	-658	-0-	958 3	1 9	303	2	N	3					78

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
BLACK STONE "G" WELL #: 3 RRCID -> 289131 COMPL. DATE 05/21/2019 TOTAL DEPTH 13750 PERF.12468 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	X	3550	-0-	-1007	-0-	463	1	2896	2	N	174	178	1			148
							191	9									
06	4860	X	4452	-0-	-408	-0-	449	1	3820	2	N	166	182	1			132
							183	9									
07	5022	X	3078	-0-	-1944	-0-	463	1	2429	2	N	169	274	1			27
							186	9									
08	5022	X	3305	-0-	-1717	-0-	463	1	2701	2	N	128					155
							141	9									
09	5147	X	5147	-0-	-0-	-0-	449	1	4447	2	N	228	226	1			157
							251	9									
10	4588	X	4538	-0-	-50	-0-	463	1	3854	2	N	201	180	1			178
							221	9									

WING 'N' WELL #: 1 RRCID -> 289139 COMPL. DATE 02/18/2019 TOTAL DEPTH 12133 PERF.11390 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1430	-0-	-27	-0-	549	1	868	2	N	12					100
							13	9									
06	1380	N	1261	-0-	-119	-0-	531	1	716	2	N	13					113
							14	9									
07	1571	N	1571	-0-	-0-	-0-	549	1	1020	2	N	2	82	1	2	8	31
							2	9									
08	1494	N	1494	-0-	-0-	-0-	549	1	945	2	N	-0-					31
09	1430	N	1430	-0-	-0-	-0-	531	1	899	2	N	-0-					31
10	1581	N	1363	-0-	-218	-0-	549	1	814	2	N	-0-					31

NEW MENARD CREEK GAS UNIT WELL #: 1 RRCID -> 289213 COMPL. DATE 07/09/2019 TOTAL DEPTH 15012 PERF.13392 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6696	X	6341	-0-	-355	-0-	341	1	5994	2	N	5					33
							6	9									
06	6480	X	5854	-0-	-626	-0-	330	1	5507	2	N	15					48
							17	9									
07	6696	X	6158	-0-	-538	-0-	341	1	5817	2	N	-0-					48
08	6355	X	6063	-0-	-292	-0-	341	1	5722	2	N	-0-					48
09	6150	X	5717	-0-	-433	-0-	330	1	5385	2	N	2					50
							2	9									
10	6355	X	5775	-0-	-580	-0-	341	1	5434	2	N	-0-					50

EPSTEIN WELL #: 13 RRCID -> 289447 COMPL. DATE 04/01/2019 TOTAL DEPTH 13767 PERF.13512 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8688	X	8688	-0-	-0-	-0-	843	1	7674	2	N	155	180	1			30
							171	9									
06	8290	X	8290	-0-	-0-	-0-	816	1	7270	2	N	185	178	1			37
							204	9									
07	8369	X	8369	-0-	-0-	-0-	843	1	7322	2	N	185	150	1			72
							204	9									
08	8315	X	8315	-0-	-0-	-0-	843	1	7160	2	N	284	158	1			198
							312	9									
09	6809	X	6809	-0-	-0-	-0-	816	1	5993	2	N	-0-					198
10	8100	X	8100	-0-	-0-	-0-	843	1	7104	2	N	139	179	1			158
							153	9									

WOLF PASTURE GAS UNIT WELL #: 1 RRCID -> 289501 COMPL. DATE 04/11/2019 TOTAL DEPTH 15576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
EPSTEIN WELL #: 14 RRCID -> 289585 COMPL. DATE 04/28/2019 TOTAL DEPTH 14195 PERF.13624 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14849	X	12010	-0-	-2839	-0-	62	1	11505	2	N	403	177	1			317
							443	9									
06	14040	X	12390	-0-	-1650	-0-	60	1	12019	2	N	283	552	1			48
							311	9									
07	14508	X	10050	-0-	-4458	-0-	62	1	9712	2	N	251	221	1			78
							276	9									
08	12896	X	10878	-0-	-2018	-0-	62	1	10469	2	N	315	319	1			74
							347	9									
09	12390	X	10060	-0-	-2330	-0-	60	1	9712	2	N	262	208	1			128
							288	9									
10	12803	X	10386	-0-	-2417	-0-	62	1	10017	2	N	279	214	1			193
							307	9									

EPSTEIN WELL #: 10 RRCID -> 289665 COMPL. DATE 02/20/2019 TOTAL DEPTH 11111 PERF.13680 - 14160

05	3751	X	459	-0-	-3292	-0-	31	1	393	2	N	32					72
							35	9									
06	3360	X	277	-0-	-3083	-0-	30	1	201	2	N	42	61	1			53
							46	9									
07	3379	X	176	-0-	-3203	-0-	31	1	108	2	N	34	19	1			68
							37	9									
08	1426	X	301	-0-	-1125	-0-	31	1	187	2	N	75	79	1			64
							83	9									
09	450	X	149	-0-	-301	-0-	30	1	74	2	N	41	30	1			75
							45	9									
10	465	X	229	-0-	-236	-0-	31	1	161	2	N	34	30	1			79
							37	9									

FORZA OPERATING, LLC 278837
BLACK STONE-UNION CREEK GAS UNIT WELL #: 1 RRCID -> 253869 COMPL. DATE 08/10/2009 TOTAL DEPTH 14900 PERF.14626 - 14640

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					117
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					117
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					117
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					117
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					117
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					117

PLUGGED AND ABANDONED_____ 06/13/2023 - WELL PLUGGED 6/13/2023

NECHES TRANSPORT INC. 601854
FEE, B. P. WELL #: 1 RRCID -> 194348 COMPL. DATE 02/20/2003 TOTAL DEPTH 11320 PERF.10483 - 10496

05	62	N	-0-	-0-	-62	-0-					N	5					80
06	60	N	-0-	-0-	-60	-0-					N	6					86
07	0	N	-0-	-0-	-0-	-0-					N	10					96
08	21	N	21	-0-	-0-	-0-	10	4	11	9	N	10					106
09	21	N	21	-0-	-0-	-0-	10	4	11	9	N	10					116
10	21	N	21	-0-	-0-	-0-	10	4	11	9	N	10					126

MARSH GAS UNIT WELL #: 1 RRCID -> 196940 COMPL. DATE 08/17/2003 TOTAL DEPTH 11300 PERF.10512 - 10526

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
BLACK STONE "A" WELL #: 1 RRCID -> 203964 COMPL. DATE 05/24/2006 TOTAL DEPTH 11780 PERF.10350 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65

GILCREASE WELL #: 1 RRCID -> 210884 COMPL. DATE 07/09/2005 TOTAL DEPTH 12902 PERF.10514 - 10542

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/30/2024

BLACKWOOD WELL #: 1 RRCID -> 212502 COMPL. DATE 09/11/2005 TOTAL DEPTH 12576 PERF.12460 - 12492

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP "C" WELL #: 1 RRCID -> 213406 COMPL. DATE 05/27/2008 TOTAL DEPTH 13300 PERF. 6136 - 6408

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYSER GAS UNIT WELL #: 1 RRCID -> 214752 COMPL. DATE 01/22/2006 TOTAL DEPTH 10700 PERF.10478 - 10516

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILCHREASE GAS UNIT WELL #: 2 RRCID -> 216167 COMPL. DATE 02/18/2006 TOTAL DEPTH 13031 PERF.12006 - 12040

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/15/2024

BLACKWOOD WELL #: 2 RRCID -> 216281 COMPL. DATE 03/15/2006 TOTAL DEPTH 12650 PERF.12464 - 12484

05	168	N	168	-0-	-0-	-0-	155	2	13	9	N	12					110
06	120	N	110	-0-	-10	-0-	91	2	19	9	N	17					127
07	62	N	21	-0-	-41	-0-	10	1	11	9	N	10					137
08	124	N	21	-0-	-103	-0-	10	1	11	9	N	10					147
09	152	N	152	-0-	-0-	-0-	141	2	11	9	N	10					157
10	107	N	107	-0-	-0-	-0-	101	2	6	9	N	5					162

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
GILCHREASE GAS UNIT WELL #: 3 RRCID -> 219129 COMPL. DATE 06/02/2006 TOTAL DEPTH 13000 PERF.10532 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/18/2024

BP 'D' WELL #: 1 RRCID -> 219132 COMPL. DATE 07/05/2006 TOTAL DEPTH 13060 PERF.12018 - 12052

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK STONE "C" WELL #: 1 RRCID -> 219965 COMPL. DATE 07/04/2006 TOTAL DEPTH 11000 PERF.10370 - 10380

05	0	W	-0-	-0-	-0-	-0-					N	-0-					38
06	0	W	-0-	-0-	-0-	-0-					N	-0-					38
07	0	W	-0-	-0-	-0-	-0-					N	-0-					38
08	0	W	-0-	-0-	-0-	-0-					N	-0-					38
09	0	W	-0-	-0-	-0-	-0-					N	-0-					38
10	0	W	-0-	-0-	-0-	-0-					N	-0-					38

BLACK STONE "B" WELL #: 1 RRCID -> 220185 COMPL. DATE 08/01/2006 TOTAL DEPTH 12600 PERF.12468 - 12498

05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50

BP "D" WELL #: 2 RRCID -> 225102 COMPL. DATE 10/01/2006 TOTAL DEPTH 12300 PERF.12020 - 12160

05	62	N	31	-0-	-31	-0-	25	2	6	9	Y	5					88
06	150	N	55	-0-	-95	-0-	46	2	9	9	Y	8					96
07	155	N	18	-0-	-137	-0-	14	2	4	9	Y	4					100
08	31	N	26	-0-	-5	-0-	15	2	11	9	Y	10					110
09	60	N	18	-0-	-42	-0-	12	1	6	9	Y	5					115
10	31	N	18	-0-	-13	-0-	12	1	6	9	Y	5					120

BP "F" GAS UNIT WELL #: 1 RRCID -> 225356 COMPL. DATE 10/23/2006 TOTAL DEPTH 11980 PERF.11494 - 11720

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSH GAS UNIT WELL #: 2 RRCID -> 229818 COMPL. DATE 04/10/2007 TOTAL DEPTH 12464 PERF.12146 - 12206

05	62	N	-0-	-0-	-62	-0-					N	10					75
06	60	N	-0-	-0-	-60	-0-					N	10					85
07	62	N	-0-	-0-	-62	-0-					N	10					95
08	21	N	21	-0-	-0-	-0-	10	4	11	9	N	10					105
09	21	N	21	-0-	-0-	-0-	10	4	11	9	N	10					115
*10	16	N	16	-0-	-0-	-0-	10	4	6	9	N	5					120

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
BP "G" WELL #: 1 RRCID -> 231683 COMPL. DATE 06/29/2007 TOTAL DEPTH 13905 PERF.11020 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	50	2	6	9	N	5					65
06	123	N	123	-0-	-0-	-0-	120	2	3	9	N	3					68
07	62	N	55	-0-	-7	-0-	52	2	3	9	N	3					71
08	62	N	-0-	-0-	-62	-0-					N	5					76
09	120	N	24	-0-	-96	-0-	22	2	2	9	N	2					78
10	62	N	-0-	-0-	-62	-0-					N	2					80

WILDWOOD GAS UNIT "A" WELL #: 1 RRCID -> 232245 COMPL. DATE 03/05/2007 TOTAL DEPTH 11424 PERF.11040 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	387	-0-	-47	-0-	35	2	352	9	Y	320	365	1			23
06	623	N	623	-0-	-0-	-0-	235	2	388	9	Y	353	362	1			14
07	294	N	294	-0-	-0-	-0-	63	2	231	9	Y	210	175	1			49
08	372	N	-0-	-0-	-372	-0-					Y	200	180	1			69
09	630	N	190	-0-	-440	-0-	35	2	155	9	Y	141	180	1			30
*10	535	N	535	-0-	-0-	-0-	381	2	154	9	Y	140	170	1			-0-

WILDWOOD GAS UNIT "A" WELL #: 2 RRCID -> 233853 COMPL. DATE 08/17/2007 TOTAL DEPTH 11450 PERF.10760 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	31	-0-	-31	-0-	20	2	11	9	Y	10					10
06	194	N	194	-0-	-0-	-0-	183	2	11	9	Y	10	10	1			10
07	81	N	81	-0-	-0-	-0-	75	2	6	9	Y	5	10	1			5
08	31	N	-0-	-0-	-31	-0-					Y	5					10
09	180	N	34	-0-	-146	-0-	28	2	6	9	Y	5					15
*10	139	N	139	-0-	-0-	-0-	122	2	17	9	Y	15	14	1			16

BP FEE WELL #: 3 RRCID -> 234297 COMPL. DATE 10/01/2007 TOTAL DEPTH 12500 PERF.12012 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	5					74
06	60	N	-0-	-0-	-60	-0-					N	3					77
07	0	N	-0-	-0-	-0-	-0-					N	10					87
08	0	N	-0-	-0-	-0-	-0-					N	2					89
09	13	N	13	-0-	-0-	-0-	10	4	3	9	N	3					92
10	16	N	16	-0-	-0-	-0-	10	4	6	9	N	5					97

HICKWOOD WELL #: 1 RRCID -> 247936 COMPL. DATE 03/03/2008 TOTAL DEPTH 12750 PERF.11740 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	30	1	9	9	N	8					88
06	132	N	132	-0-	-0-	-0-	125	2	7	9	N	6					94
07	144	N	144	-0-	-0-	-0-	133	2	11	9	N	10					104
08	31	N	-0-	-0-	-31	-0-					N	10					114
09	120	N	50	-0-	-70	-0-	43	2	7	9	N	6					120
10	155	N	-0-	-0-	-155	-0-					N	3					123

WILDWOOD GAS UNIT "B" WELL #: 1 RRCID -> 249152 COMPL. DATE 02/22/2008 TOTAL DEPTH 13172 PERF.11624 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	50	2	6	9	Y	5					105
06	190	N	190	-0-	-0-	-0-	187	2	3	9	Y	3					108
07	131	N	131	-0-	-0-	-0-	125	2	6	9	Y	5					113
08	62	N	-0-	-0-	-62	-0-					Y	2					115
09	180	N	82	-0-	-98	-0-	80	2	2	9	Y	2					117
10	124	N	92	-0-	-32	-0-	90	2	2	9	Y	2					119

SHOAL CREEK WELL #: 1 RRCID -> 249169 COMPL. DATE 02/22/2008 TOTAL DEPTH 13712 PERF.12148 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	55	2	2	9	N	2					73
06	75	N	75	-0-	-0-	-0-	72	2	3	9	N	3					76
07	69	N	69	-0-	-0-	-0-	67	2	2	9	N	2					78
08	62	N	-0-	-0-	-62	-0-					N	2					80
09	60	N	-0-	-0-	-60	-0-					N	2					82
10	66	N	66	-0-	-0-	-0-	64	2	2	9	N	2					84

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
WILDWOOD GAS UNIT "B" WELL #: 2 RRCID -> 249846 COMPL. DATE 02/26/2013 TOTAL DEPTH 9550 PERF. 9168 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	50	2	6	9	Y	5					120
06	196	N	196	-0-	-0-	-0-	193	2	3	9	Y	3					123
07	71	N	71	-0-	-0-	-0-	65	2	6	9	Y	5					128
08	62	N	-0-	-0-	-62	-0-					Y	5					133
09	210	N	65	-0-	-145	-0-	63	2	2	9	Y	2					135
10	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					135

STAPLETON WELL #: 1 RRCID -> 250800 COMPL. DATE 12/15/2008 TOTAL DEPTH 13222 PERF.12652 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	20	2	6	9	N	5					71
06	120	N	120	-0-	-0-	-0-	117	2	3	9	N	3					74
07	91	N	91	-0-	-0-	-0-	85	2	6	9	N	5					79
08	31	N	-0-	-0-	-31	-0-					N	5					84
09	128	N	128	-0-	-0-	-0-	125	2	3	9	N	3					87
10	273	N	273	-0-	-0-	-0-	271	2	2	9	N	2					89

BP "G" WELL #: 2 RRCID -> 250819 COMPL. DATE 04/27/2008 TOTAL DEPTH 14200 PERF.11038 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	56	-0-	-99	-0-	50	2	6	9	N	5					88
06	208	N	208	-0-	-0-	-0-	200	2	8	9	N	7					95
07	129	N	129	-0-	-0-	-0-	123	2	6	9	N	5					100
08	62	N	-0-	-0-	-62	-0-					N	5					105
09	210	N	33	-0-	-177	-0-	31	2	2	9	N	2					107
10	124	N	-0-	-0-	-124	-0-					N	3					110

BP "H" WELL #: 1 RRCID -> 254213 COMPL. DATE 02/28/2009 TOTAL DEPTH 13000 PERF.10256 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	10					97
06	60	N	-0-	-0-	-60	-0-					N	13					110
07	62	N	-0-	-0-	-62	-0-					N	5					115
08	21	N	21	-0-	-0-	-0-	10	4	11	9	N	10					125
09	21	N	21	-0-	-0-	-0-	10	4	11	9	N	10					135
10	0	N	-0-	-0-	-0-	-0-					N	5					140

WIGGINS WELL #: 1 RRCID -> 255288 COMPL. DATE 08/20/2009 TOTAL DEPTH 11406 PERF.10890 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKWOOD WELL #: 2 RRCID -> 261225 COMPL. DATE 12/15/2010 TOTAL DEPTH 11100 PERF.10840 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	40	2	11	9	N	10					87
06	178	N	178	-0-	-0-	-0-	169	2	9	9	N	8					95
07	144	N	144	-0-	-0-	-0-	138	2	6	9	N	5					100
08	62	N	-0-	-0-	-62	-0-					N	8					108
09	180	N	55	-0-	-125	-0-	53	2	2	9	N	2					110
10	155	N	-0-	-0-	-155	-0-					N	-0-					110

CREEL WELL #: 1 RRCID -> 280596 COMPL. DATE 11/19/2017 TOTAL DEPTH 14680 PERF.10040 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	50	4	11	9	N	10					102
06	60	N	-0-	-0-	-60	-0-					N	8					110
07	62	N	-0-	-0-	-62	-0-					N	10					120
08	62	N	21	-0-	-41	-0-	10	4	11	9	N	10					130
09	21	N	21	-0-	-0-	-0-	10	4	11	9	N	10					140
10	21	N	21	-0-	-0-	-0-	10	4	11	9	N	10					150

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
BLACK STONE 'U' WELL #: 1 RRCID -> 280759 COMPL. DATE 10/03/2015 TOTAL DEPTH 15229 PERF.10764 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDWOOD GAS UNIT "B" WELL #: 3 RRCID -> 284154 COMPL. DATE 10/05/2010 TOTAL DEPTH 10525 PERF. 9157 - 9164

05	62	N	-0-	-0-	-62	-0-					Y	2					93
06	60	N	-0-	-0-	-60	-0-					Y	3					96
07	62	N	-0-	-0-	-62	-0-					Y	2					98
08	12	N	12	-0-	-0-	-0-	10	1	2	9	Y	2					100
09	0	N	-0-	-0-	-0-	-0-					Y	2					102
*10	12	N	12	-0-	-0-	-0-	10	4	2	9	Y	2					104

MAYFIELD WELL #: 1H RRCID -> 288885 COMPL. DATE 08/01/2018 TOTAL DEPTH 12040 PERF.13700 - 16668

05	62	N	-0-	-0-	-62	-0-					N	5					63
06	60	N	-0-	-0-	-60	-0-					N	3					66
07	62	N	-0-	-0-	-62	-0-					N	3					69
08	12	N	12	-0-	-0-	-0-	10	1	2	9	N	2					71
09	13	N	13	-0-	-0-	-0-	10	4	3	9	N	3					74
*10	12	N	12	-0-	-0-	-0-	10	1	2	9	N	2					76

SENTINEL WELL #: 1 RRCID -> 289096 COMPL. DATE 07/27/2019 TOTAL DEPTH 14337 PERF.12604 - 12724

05	1736	X	1212	-0-	-524	-0-	1012	2	200	9	N	182	186	1			26
06	2850	X	2406	-0-	-444	-0-	2188	2	218	9	N	198	183	1			41
07	2945	X	1350	-0-	-1595	-0-	1135	2	215	9	N	195	173	1			63
08	2945	X	-0-	-0-	-2945	-0-					N	200	183	1			80
09	2400	X	-0-	-0-	-2400	-0-					N	198	188	1			90
10	2480	X	1844	-0-	-636	-0-	1635	2	209	9	N	190	179	1			101

GUARDIAN WELL #: 1 RRCID -> 289529 COMPL. DATE 07/28/2019 TOTAL DEPTH 15338 PERF.12348 - 12910

05	217	N	28	-0-	-189	-0-	17	2	11	9	N	10					100
06	90	N	24	-0-	-66	-0-	11	2	13	9	N	12					112
07	62	N	-0-	-0-	-62	-0-					N	18					130
08	31	N	21	-0-	-10	-0-	10	2	11	9	N	10					140
09	30	N	21	-0-	-9	-0-	10	2	11	9	N	10					150
10	39	N	39	-0-	-0-	-0-	28	2	11	9	N	10					160

PRIME OPERATING COMPANY 677770
WING WELL #: 16 RRCID -> 284832 COMPL. DATE 06/11/2017 TOTAL DEPTH 11700 PERF.11404 - 11464

05	31	N	-0-	-0-	-31	-0-					N	-0-					97
06	30	N	-0-	-0-	-30	-0-					N	-0-					97
07	0	N	-0-	-0-	-0-	-0-					N	-0-					97
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97

JERRY'S QUARTERS (A C 11900) 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
ADVANCE HYDROCARBON CORPORATION 008484
MOORE, JESSE UNIT WELL #: 8 RRCID -> 128045 COMPL. DATE N/A TOTAL DEPTH 12225 PERF. 5330 - 6008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH LAKE RESOURCES LLC 100308
GROTTE OL WELL #: 1H RRCID -> 141148 COMPL. DATE 03/01/1995 TOTAL DEPTH 13981 PERF.12180 - 14245

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL EXPANSE OIL & GAS 161634
WOLFF, DAVID WELL #: 3 RRCID -> 115252 COMPL. DATE 02/01/1985 TOTAL DEPTH 12565 PERF.11895 - 12079

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEOS USA OIL & GAS LLC 424176
VAJDAK WELL #: 1H RRCID -> 158014 COMPL. DATE 03/04/1996 TOTAL DEPTH 16384 PERF.11277 - 16384

05	1347 N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
06	1255 N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
07	1306 N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
08	1323 N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
09	1514 N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
10	1474 N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-

MAGNOLIA OIL & GAS OPERATING LLC 521544
HAHN-ASHORN WELL #: 1RE RRCID -> 128897 COMPL. DATE 11/17/2006 TOTAL DEPTH 12500 PERF.11568 - 14826

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN VICKERS (WILCOX 9,800) 46951 250 ASSOCIATED EXEMPT CNTY: HARDIN
FOUNDATION OIL COMPANY, INC. 280941
VICKERS WELL #: 1 C RRCID -> 046471 COMPL. DATE 06/27/1969 TOTAL DEPTH 10366 PERF. 9756 - 9765

05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK (DEEP WILCOX) 47127 015 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FLETCHER OPERATING, LLC 273611
KUBALA WELL #: 2 RRCID -> 196049 COMPL. DATE 06/19/2007 TOTAL DEPTH 12982 PERF.12459 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	600	-0-	-51	-0-	600	1			N	-0-					25
06	630	X	600	-0-	-30	-0-	600	1			N	-0-					25
07	651	X	600	-0-	-51	-0-	600	1			N	-0-					25
08	620	X	600	-0-	-20	-0-	600	1			N	-0-					25
09	600	X	600	-0-	-0-	-0-	600	1			N	-0-					25
10	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					25

DRASTATA WELL #: 2 RRCID -> 199738 COMPL. DATE 12/24/2003 TOTAL DEPTH 13000 PERF.12722 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	57	-0-	-36	-0-	2	1	55	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WENDEL WELL #: 1 RRCID -> 208765 COMPL. DATE 03/03/2005 TOTAL DEPTH 13099 PERF.12690 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					17
06	7	N	6	-0-	-1	-0-	6	3			N	-0-					17
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					17
08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					17
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					17
10	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					17

JONES CREEK (Y-CL 7530) 47127 045 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FLETCHER OPERATING, LLC 273611
FUCIK, GEORGE F. WELL #: 2R RRCID -> 194634 COMPL. DATE 01/09/2003 TOTAL DEPTH 8500 PERF. 7413 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3100	-0-	-434	-0-	119	1	2981	3	N	-0-					38
06	3420	X	1951	-0-	-1469	-0-	126	1	1825	3	N	-0-					38
07	3534	X	3089	-0-	-445	-0-	124	1	2965	3	N	-0-					38
08	3100	X	2687	-0-	-413	-0-	122	1	2565	3	N	-0-					38
09	3209	X	3209	-0-	-0-	-0-	119	1	3090	3	N	-0-					38
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					38

RIOUX WELL #: 1 RRCID -> 244592 COMPL. DATE 08/25/2008 TOTAL DEPTH 14370 PERF. 7634 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3033	X	3033	-0-	-0-	-0-	116	1	2917	3	N	-0-					242
06	2790	X	1686	-0-	-1104	-0-	109	1	1577	3	N	-0-					242
07	2876	X	2876	-0-	-0-	-0-	115	1	2761	3	N	-0-					242
08	3038	X	2441	-0-	-597	-0-	110	1	2331	3	N	-0-					242
09	3263	X	3263	-0-	-0-	-0-	121	1	3142	3	N	-0-					242
10	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					242

JONES CREEK (3400) 47127 198 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BROTHERS VACUUM TRK SERV, LLC 097477
NOHAVITZA UNIT WELL #: 1 RRCID -> 110089 COMPL. DATE 07/30/1990 TOTAL DEPTH 8311 PERF. 5318 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK, NORTH (WILCOX) 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FLETCHER OPERATING, LLC 273611
GREER WELL #: 1 RRCID -> 171377 COMPL. DATE 11/16/1998 TOTAL DEPTH 14531 PERF.11902 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	159	-0-	-151	-0-	6	1	153	3	N	-0-					42
06	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-					42
07	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					42
08	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-					42
09	180	N	169	-0-	-11	-0-	6	1	163	3	N	-0-					42
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					42

FRELS WELL #: 1 RRCID -> 175108 COMPL. DATE 07/13/1999 TOTAL DEPTH 13216 PERF.11846 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					33
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					33
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					33
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					33
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					33
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					33

RIOUX PROPERTIES WELL #: 2 RRCID -> 188365 COMPL. DATE 01/03/2002 TOTAL DEPTH 12500 PERF.11922 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					63
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					63
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					63
08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					63
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					63
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					63

SUPAK WELL #: 1 RRCID -> 249849 COMPL. DATE 05/19/2009 TOTAL DEPTH 13000 PERF.11930 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	7	-0-	-1	-0-	7	3			N	-0-					17
06	12	N	6	-0-	-6	-0-	6	3			N	-0-					17
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					17
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					17
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					17
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					17

KUBALA WELL #: 1 RRCID -> 263536 COMPL. DATE 05/03/2011 TOTAL DEPTH 12490 PERF.11926 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1470	-0-	-173	-0-	55 28	1 9	1387	3	N	25	47	1			98
06	1290	N	788	-0-	-502	-0-	50 14	1 9	724	3	N	13					111
07	1370	N	1370	-0-	-0-	-0-	54 18	1 9	1298	3	N	16	77	1			50
08	1457	N	1105	-0-	-352	-0-	49 20	1 9	1036	3	N	18					68
09	1392	N	1392	-0-	-0-	-0-	50 41	1 9	1301	3	N	37					105
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					105

KACEE (CRUEL) 47967 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DIGITAL OPERATING COMPANY LLC 218314
COOPER, E. P. GAS UNIT 2 WELL #: 2 RRCID -> 172802 COMPL. DATE N/A TOTAL DEPTH 12266 PERF.11736 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

KACEE (CRUEL) //CONT.// 47967 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
COOPER, E. P. GAS UNIT 2 WELL #: 3 RRCID -> 172808 COMPL. DATE 03/31/1999 TOTAL DEPTH 12025 PERF.11770 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

COOPER, E. P. GAS UNIT 2 WELL #: 1 RRCID -> 172929 COMPL. DATE 11/01/1998 TOTAL DEPTH 12118 PERF.11874 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	189	-0-	-90	-0-	189	2			N	-0-					71
06	270	N	68	-0-	-202	-0-	68	2			N	-0-					71
07	186	N	65	-0-	-121	-0-	65	2			N	-0-					71
08	186	N	140	-0-	-46	-0-	140	2			N	-0-					71
09	60	N	-0-	-0-	-60	-0-					N	-0-					71
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					71

KAISER, J. ESTATE WELL #: 1 RRCID -> 173460 COMPL. DATE 05/28/1999 TOTAL DEPTH 12010 PERF.11830 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAINER (FRIO 3700) 48035 275 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VT VISTATEX ENERGY LLC 887723
KAINER, JOHN E. WELL #: 2 RRCID -> 125505 COMPL. DATE 10/13/1987 TOTAL DEPTH 6812 PERF. 3719 - 3723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAINER (8600 YEGUA) 48035 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
LUCIAN WELL #: RRCID -> 279928 COMPL. DATE 09/06/2014 TOTAL DEPTH 9785 PERF. 9335 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	33704					N	-0-					-0-
06	0		-0-	-0-	-0-	33704					N	-0-					-0-
07	0		-0-	-0-	-0-	33704					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/10/2018

KARLGORE (YEGUA 3) 48118 333 ASSOCIATED PRORATED CNTY: HARDIN
MAGNUM PRODUCING, LP 521516
TICONDEROGA B WELL #: 1 RRCID -> 287418 COMPL. DATE 05/21/2019 TOTAL DEPTH 9676 PERF. 6607 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0- B	-0-					N	-0-	182	1			-0-
06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/12/2023

KATY (COMBINED) 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310

KGFCU (I-A) WELL #: 7501 RRCID -> 006707 COMPL. DATE 10/29/1944 TOTAL DEPTH N/A PERF. 6500 - 6538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (III-A) WELL #: 8202 H RRCID -> 041909 COMPL. DATE 05/11/1967 TOTAL DEPTH 7355 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (IV) WELL #: 6303 F RRCID -> 042191 COMPL. DATE 03/20/1994 TOTAL DEPTH 10095 PERF. 7075 - 7109

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (IV) WELL #: 6202 F RRCID -> 042962 COMPL. DATE 11/14/1967 TOTAL DEPTH 7390 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (III-A) WELL #: 7504 H RRCID -> 043111 COMPL. DATE 12/12/1967 TOTAL DEPTH 7337 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (IV) WELL #: 9304 D RRCID -> 044342 COMPL. DATE 05/18/1968 TOTAL DEPTH 7482 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (III-A) WELL #: 6304 H RRCID -> 046754 COMPL. DATE 06/23/1969 TOTAL DEPTH 7704 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (III-A) WELL #: 6403 F RRCID -> 047506 COMPL. DATE 10/16/1969 TOTAL DEPTH 7317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 3207 RRCID -> 054335 COMPL. DATE 01/04/1973 TOTAL DEPTH 6877 PERF. 6348 - 6371

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 6302 RRCID -> 054381 COMPL. DATE 01/20/1973 TOTAL DEPTH 7414 PERF. 6637 - 6710

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 8403 F RRCID -> 057744 COMPL. DATE 01/21/1974 TOTAL DEPTH 7510 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 8202 F RRCID -> 058213 COMPL. DATE 03/31/1974 TOTAL DEPTH 7355 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 6405 H RRCID -> 060543 COMPL. DATE 12/23/1974 TOTAL DEPTH 7500 PERF. N/A

05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 5404 H RRCID -> 064735 COMPL. DATE 08/19/2010 TOTAL DEPTH 7500 PERF. 6408 - 6426

05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-A) WELL #: 5402 RRCID -> 070377 COMPL. DATE 02/02/1977 TOTAL DEPTH 7340 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 6204 F RRCID -> 074137 COMPL. DATE 10/03/1977 TOTAL DEPTH 7500 PERF. 6881 - 7022

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 5304 H RRCID -> 074138 COMPL. DATE 10/07/1985 TOTAL DEPTH 7500 PERF. 6417 - 6430

05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 5304 F RRCID -> 074140 COMPL. DATE 10/05/1977 TOTAL DEPTH 7500 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 3305 RRCID -> 074996 COMPL. DATE 10/20/1977 TOTAL DEPTH 6879 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 6404 D RRCID -> 077605 COMPL. DATE 06/21/1978 TOTAL DEPTH 7500 PERF. 6390 - 6408

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (III-A) WELL #: 6405 D RRCID -> 079488 COMPL. DATE 10/20/1978 TOTAL DEPTH 7500 PERF. 6902 - 7051

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-A) WELL #: 8303 RRCID -> 093898 COMPL. DATE 05/23/1981 TOTAL DEPTH 7470 PERF. 6430 - 6480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 6203 F RRCID -> 095204 COMPL. DATE 10/02/1984 TOTAL DEPTH 7500 PERF. 6238 - 6255

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 4302 RRCID -> 098250 COMPL. DATE 01/15/1982 TOTAL DEPTH 7550 PERF. 6522 - 6547

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 3203 RRCID -> 106812 COMPL. DATE 08/03/1983 TOTAL DEPTH 10898 PERF. 6498 - 6522

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-C) WELL #: 6404 H RRCID -> 108338 COMPL. DATE 11/22/1983 TOTAL DEPTH 7500 PERF. 6534 - 6548

05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (CKFD U A) WELL #: 6202 H RRCID -> 110600 COMPL. DATE 04/04/1984 TOTAL DEPTH 7390 PERF. 6210 - 6230

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (IV) WELL #: 8202 D RRCID -> 113866 COMPL. DATE 10/18/1984 TOTAL DEPTH 7355 PERF. 7105 - 7117

05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (IV) WELL #: 5208 RRCID -> 113868 COMPL. DATE 08/07/1984 TOTAL DEPTH 7550 PERF. 7199 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (COMBINED) FIELD (PF) WELL #: 1 RRCID -> 115366 COMPL. DATE 03/01/1985 TOTAL DEPTH N/A PERF. N/A

05	T. A.	-0-	-0-	-0-	13364				Y	-0-			-0-
06	T. A.	NO RPT	-0-	-0-	13364				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	13364				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	13364				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	13364				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	13364				Y	NO RPT			-0-

KGFCU (I-A) WELL #: 6202D RRCID -> 119025 COMPL. DATE 09/11/1985 TOTAL DEPTH 7390 PERF. 6426 - 6435

05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (I-A) WELL #: 7203 RRCID -> 132529 COMPL. DATE 08/03/1989 TOTAL DEPTH 7300 PERF. 6396 - 6402

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (I-A) WELL #: 8302 RRCID -> 135228 COMPL. DATE 02/14/1990 TOTAL DEPTH 7052 PERF. 6411 - 6474

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 5404-F RRCID -> 135857 COMPL. DATE 12/13/1989 TOTAL DEPTH 7500 PERF. 6264 - 6283

05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (I-A) WELL #: 4305 RRCID -> 157696 COMPL. DATE 02/13/1996 TOTAL DEPTH 7550 PERF. 6482 - 6509

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (COCKFIELD UPPER B) WELL #: 4301 RRCID -> 160106 COMPL. DATE 10/04/2015 TOTAL DEPTH 7444 PERF. 6280 - 6296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U A) WELL #: 9304F RRCID -> 176673 COMPL. DATE 01/11/2000 TOTAL DEPTH 7482 PERF. 6260 - 6276

05	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 6304D RRCID -> 178891 COMPL. DATE 07/05/2000 TOTAL DEPTH 7704 PERF. 6242 - 6252

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1-A) WELL #: 6204H RRCID -> 180179 COMPL. DATE 09/13/2000 TOTAL DEPTH 7500 PERF. 6386 - 6412

05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (11-AU) WELL #: 7307 H RRCID -> 180184 COMPL. DATE 10/02/2000 TOTAL DEPTH 7556 PERF. 6562 - 6574

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/10/2024 - WELL PLUGGED 09/10/24

KGFCU (1-A) WELL #: 6403-D RRCID -> 181121 COMPL. DATE 09/24/2000 TOTAL DEPTH 7317 PERF. 6408 - 6426

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 6205 RRCID -> 183852 COMPL. DATE 04/09/2001 TOTAL DEPTH 7473 PERF. 6280 - 6290

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (CKFD U B) WELL #: 5305 RRCID -> 184551 COMPL. DATE 07/15/2001 TOTAL DEPTH 7450 PERF. 6246 - 6264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1A) WELL #: 7307 D RRCID -> 190459 COMPL. DATE 03/21/2002 TOTAL DEPTH 7556 PERF. 6376 - 6384

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/10/2024 - WELL PLUGGED 09/10/24

KGFCU (I-A) WELL #: 6406 RRCID -> 248818 COMPL. DATE 11/16/2010 TOTAL DEPTH 7612 PERF. 6390 - 7350

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 8408 RRCID -> 248823 COMPL. DATE 10/07/2015 TOTAL DEPTH 7335 PERF. 6448 - 6500

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 8407 RRCID -> 249827 COMPL. DATE 10/14/2008 TOTAL DEPTH 7500 PERF. 6484 - 6572

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (111-A) WELL #: 7401 RRCID -> 250571 COMPL. DATE 03/21/2013 TOTAL DEPTH 7500 PERF. 6990 - 6997

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 6303 H RRCID -> 253864 COMPL. DATE 10/23/2009 TOTAL DEPTH 10095 PERF. 6240 - 7005

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (III-A) WELL #: 8403-D RRCID -> 254879 COMPL. DATE 07/06/2007 TOTAL DEPTH 7510 PERF. 6935 - 6953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (1-A) WELL #: 6303 D RRCID -> 256542 COMPL. DATE 10/02/2008 TOTAL DEPTH 10095 PERF. 6398 - 7349

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (1-A) WELL #: 6404 F RRCID -> 256724 COMPL. DATE 03/22/2010 TOTAL DEPTH 7500 PERF. 6397 - 6404

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (1-A) WELL #: 7504 F RRCID -> 257775 COMPL. DATE 08/14/2013 TOTAL DEPTH 7337 PERF. 6460 - 6474

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (IV) WELL #: 8307 RRCID -> 260461 COMPL. DATE 06/07/2019 TOTAL DEPTH 7475 PERF. 7150 - 7220

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (I-A) WELL #: 6403 H RRCID -> 262671 COMPL. DATE 09/16/2010 TOTAL DEPTH 7317 PERF. 6433 - 6436

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (II-A U) WELL #: 8304 D RRCID -> 263336 COMPL. DATE 11/01/2010 TOTAL DEPTH 7325 PERF. 6562 - 6566

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU 9401(III -A) WELL #: 9401 RRCID -> 271548 COMPL. DATE 05/30/2013 TOTAL DEPTH 7502 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (III-A) WELL #: 7309 RRCID -> 275051 COMPL. DATE 06/12/2015 TOTAL DEPTH 10450 PERF. 6864 - 6884

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (IV) WELL #: 8306 RRCID -> 275423 COMPL. DATE 08/28/2013 TOTAL DEPTH 15800 PERF. 7056 - 7068

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (II-AU) WELL #: 8507 RRCID -> 275871 COMPL. DATE 08/01/2013 TOTAL DEPTH 10350 PERF. 6522 - 6808

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (CKFD U A) WELL #: 9303 RRCID -> 281640 COMPL. DATE 10/19/2015 TOTAL DEPTH 7120 PERF. 6290 - 6300

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (CKFD U A) WELL #: 6402 RRCID -> 282109 COMPL. DATE 10/29/2015 TOTAL DEPTH 7440 PERF. 6278 - 6288

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU WELL #: 7613 RRCID -> 282534 COMPL. DATE 04/04/2016 TOTAL DEPTH 10814 PERF. 6840 - 6862

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (CKFD U B) WELL #: 5405 RRCID -> 283246 COMPL. DATE 02/23/2016 TOTAL DEPTH 11000 PERF. 6265 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COOK MOUNTAIN 2) 48278 120 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 1207 RRCID -> 136616 COMPL. DATE 06/16/2008 TOTAL DEPTH 11200 PERF. 7937 - 7947

05	5687	X	3448	-0-	-2239	-0-	74	1	3366	2	Y	7					13
							8	9									
06	3550	X	3550	-0-	-0-	-0-	96	1	3454	2	Y	-0-					13
07	1214	X	1214	-0-	-0-	-0-	36	1	1178	2	Y	-0-					13
08	3677	X	3677	-0-	-0-	-0-	105	1	3562	2	Y	9					22
							10	9									
09	3677	X	3677	-0-	-0-	-0-	108	1	3557	2	Y	11					33
							12	9									
10	3837	X	3837	-0-	-0-	-0-	87	1	3743	2	Y	6					39
							7	9									

KGFCU WELL #: 5103 RRCID -> 145244 COMPL. DATE 01/05/1993 TOTAL DEPTH 11200 PERF. 7858 - 7866

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 1306 RRCID -> 165095 COMPL. DATE 10/03/2013 TOTAL DEPTH 11298 PERF. 7902 - 7922

05	1804	N	1804	-0-	-0-	-0-	38	1	1756	2	Y	9	7	1			5
							10	9									
06	1763	N	1763	-0-	-0-	-0-	48	1	1711	2	Y	4	6	1			3
							4	9									
07	1860	N	524	-0-	-1336	-0-	16	1	507	2	Y	1	3	1			1
							1	9									
08	1798	N	1789	-0-	-9	-0-	51	1	1735	2	Y	3					4
							3	9									
09	1696	N	1696	-0-	-0-	-0-	50	1	1646	2	Y	-0-					4
10	1792	N	1792	-0-	-0-	-0-	41	1	1751	2	Y	-0-					4

KGFCU WELL #: 1210 RRCID -> 291935 COMPL. DATE 10/05/2016 TOTAL DEPTH 11325 PERF. 7910 - 7926

05	1197	N	1197	-0-	-0-	-0-	26	1	1171	2	Y	-0-					17
06	979	N	979	-0-	-0-	-0-	27	1	952	2	Y	-0-					17
07	899	N	168	-0-	-731	-0-	5	1	163	2	Y	-0-					17
08	961	N	859	-0-	-102	-0-	25	1	833	2	Y	1					18
							1	9									
09	904	N	904	-0-	-0-	-0-	27	1	876	2	Y	1					19
							1	9									
10	746	N	746	-0-	-0-	-0-	17	1	728	2	Y	1					18
							1	9									

KATY (COOK MOUNTAIN 2) //CONT.// 48278 120 NON-ASSOCIATED CAPACITY CNTY: WALLER
NORDSTRAND ENGINEERING, INC. 612858
NUNAN WELL #: 1 RRCID -> 287793 COMPL. DATE 08/20/2019 TOTAL DEPTH 12005 PERF. 9044 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7936	X	571	-0-	-7365	-0-	557	2	14	9	N	13					148
06	2800	X	2800	-0-	-0-	-0-	2728	2	72	9	N	65					213
07	6141	X	6141	-0-	-0-	-0-	6076	2	65	9	N	59					272
08	6522	X	6522	-0-	-0-	-0-	6468	2	54	9	N	49	191	1			130
09	4262	X	4262	-0-	-0-	-0-	4209	2	53	9	N	48					178
*10	8308	X	2139	-0-	-6169	-0-	2095	2	44	9	N	40					218

KATY (I-B) 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 6306 F RRCID -> 081887 COMPL. DATE 03/15/1979 TOTAL DEPTH 7500 PERF. 6448 - 6460

05	SI MULT	-0-	-0-	-0-	-0-			N	-0-		-0-
06	SI MULT	-0-	-0-	-0-	-0-			N	-0-		-0-
07	SI MULT	-0-	-0-	-0-	-0-			N	-0-		-0-
08	SI MULT	-0-	-0-	-0-	-0-			N	-0-		-0-
09	SI MULT	-0-	-0-	-0-	-0-			N	-0-		-0-
10	SI MULT	-0-	-0-	-0-	-0-			N	-0-		-0-

KGFCU WELL #: 7504 F RRCID -> 095906 COMPL. DATE 03/17/2004 TOTAL DEPTH 7337 PERF. 6524 - 6538

05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT		-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT		-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT		-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT		-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT		-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT		-0-

KGFCU WELL #: 6404 F RRCID -> 097742 COMPL. DATE 01/06/1982 TOTAL DEPTH 7500 PERF. 6468 - 6486

05	SI MULT	-0-	-0-	-0-	-0-			Y	-0-		-0-
06	SI MULT	-0-	-0-	-0-	-0-			Y	-0-		-0-
07	SI MULT	-0-	-0-	-0-	-0-			Y	-0-		-0-
08	SI MULT	-0-	-0-	-0-	-0-			Y	-0-		-0-
09	SI MULT	-0-	-0-	-0-	-0-			Y	-0-		-0-
10	SI MULT	-0-	-0-	-0-	-0-			Y	-0-		-0-

KGFCU WELL #: 5401 RRCID -> 102037 COMPL. DATE 04/08/1986 TOTAL DEPTH 7311 PERF. 6680 - 6708

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-

KGFCU WELL #: 6201 RRCID -> 105987 COMPL. DATE 06/02/1983 TOTAL DEPTH 7645 PERF. 6478 - 6487

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-

KATY (I-B) //CONT.// 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 8301 RRCID -> 108158 COMPL. DATE 10/03/1983 TOTAL DEPTH 7386 PERF. 6446 - 6459

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 5304 D RRCID -> 119789 COMPL. DATE 09/06/1985 TOTAL DEPTH 7500 PERF. 6488 - 6512

05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 8507 RRCID -> 244035 COMPL. DATE 07/21/2007 TOTAL DEPTH 10350 PERF. 6522 - 7266

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KATY (II-A L) 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 3310 RRCID -> 072377 COMPL. DATE 03/09/1977 TOTAL DEPTH 6879 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 6401 RRCID -> 076775 COMPL. DATE 05/13/1978 TOTAL DEPTH 7269 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 6306 H RRCID -> 081264 COMPL. DATE 01/27/2014 TOTAL DEPTH 7500 PERF. 6618 - 6636

05	8680 #	7795	-0-	-885	-0-	167	1	7610	2	Y	16					45
						18	9									
06	7854 R	7854	-0-	-0-	-0-	213	1	7640	2	Y	1					46
						1	9									
07	8091 #	2539	-0-	-5552	-0-	75	1	2464	2	Y	-0-	30	1			16
08	8091 #	8074	-0-	-17	-0-	231	1	7824	2	Y	17					33
						19	9									
09	7860 #	7503	-0-	-357	-0-	220	1	7273	2	Y	9					42
						10	9									
10	8122 #	7931	-0-	-191	-0-	179	1	7745	2	Y	6					48
						7	9									

KATY (II-A L) //CONT.// 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 6203DH RRCID -> 096027 COMPL. DATE 09/13/2010 TOTAL DEPTH 7500 PERF. 6701 - 6750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 9303 RRCID -> 098144 COMPL. DATE 02/12/1982 TOTAL DEPTH 7120 PERF. 6723 - 6747

05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 6304 F RRCID -> 177419 COMPL. DATE 04/23/2014 TOTAL DEPTH 7704 PERF. 6597 - 6631

05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 6204D RRCID -> 177540 COMPL. DATE 03/20/2000 TOTAL DEPTH 7500 PERF. 6631 - 6639

05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (WILCOX CONS.) 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
EVERGREEN ENERGY, INC. 256489
COULTER, JOHN UNIT WELL #: 1R RRCID -> 234959 COMPL. DATE 10/19/2007 TOTAL DEPTH 11408 PERF.10444 - 10484

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
KGFU 1 WELL #: W 32 RRCID -> 047788 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10117 - 10307

05	4216 X	3098	-0-	-1118	-0-	66	1	2985	2	Y	43									109
						47	9													
06	3420 X	2274	-0-	-1146	-0-	61	1	2199	2	Y	13									122
						14	9													
07	3224 X	725	-0-	-2499	-0-	21	1	697	2	Y	6	111	1							17
						7	9													
08	3224 X	3054	-0-	-170	-0-	87	1	2946	2	Y	19									36
						21	9													
09	3091 X	3091	-0-	-0-	-0-	90	1	2973	2	Y	25									61
						28	9													
10	3443 X	3443	-0-	-0-	-0-	78	1	3352	2	Y	12									73
						13	9													

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 37 RRCID -> 058553 COMPL. DATE 04/17/1974 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFU 1 WELL #: W 39 RRCID -> 063521 COMPL. DATE 10/05/2004 TOTAL DEPTH 11000 PERF.10016 - 10374

05	3300	X	3300	-0-	-0-	-0-	71	1	3220	2	Y	8					18
							9	9									
06	3053	X	3053	-0-	-0-	-0-	83	1	2970	2	Y	-0-					18
07	3224	X	2781	-0-	-443	-0-	82	1	2689	2	Y	9	12	1			15
							10	9									
08	3224	X	2711	-0-	-513	-0-	78	1	2632	2	Y	1					16
							1	9									
09	3090	X	2540	-0-	-550	-0-	75	1	2463	2	Y	2					18
							2	9									
10	3193	X	2710	-0-	-483	-0-	61	1	2648	2	Y	1					19
							1	9									

KGFU 1 WELL #: W 38 RRCID -> 064062 COMPL. DATE 06/07/2007 TOTAL DEPTH 11000 PERF.10070 - 10266

05	527	N	281	-0-	-246	-0-	6	1	273	2	Y	2					9
							2	9									
06	450	N	398	-0-	-52	-0-	11	1	385	2	Y	2					11
							2	9									
07	465	N	162	-0-	-303	-0-	5	1	154	2	Y	3	10	1			4
							3	9									
08	408	N	408	-0-	-0-	-0-	12	1	395	2	Y	1					5
							1	9									
09	407	N	407	-0-	-0-	-0-	12	1	393	2	Y	2					7
							2	9									
10	324	N	324	-0-	-0-	-0-	7	1	317	2	Y	-0-					7

KGFU 1 WELL #: W 42 RRCID -> 065810 COMPL. DATE 04/28/2007 TOTAL DEPTH 11000 PERF.10054 - 10258

05	2239	N	2239	-0-	-0-	-0-	48	1	2173	2	Y	16	12	1			10
							18	9									
06	1487	N	1487	-0-	-0-	-0-	37	1	1330	2	Y	109	28	1			91
							120	9									
07	2108	N	1464	-0-	-644	-0-	40	1	1321	2	Y	94	110	1			75
							103	9									
08	2232	N	1783	-0-	-449	-0-	50	1	1698	2	Y	32	87	1			20
							35	9									
09	1670	N	1670	-0-	-0-	-0-	48	1	1593	2	Y	26	33	1			13
							29	9									
10	1762	N	1762	-0-	-0-	-0-	39	1	1702	2	Y	19	22	1			10
							21	9									

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 43 RRCID -> 070466 COMPL. DATE 02/15/2007 TOTAL DEPTH 11000 PERF.10126 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	1	1	59	2	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	6	1	209	2	Y	-0-					-0-
07	512	N	512	-0-	-0-	-0-	15	1	496	2	Y	1					1
							1	9									
08	246	N	246	-0-	-0-	-0-	7	1	235	2	Y	4	2	1			3
							4	9									
09	252	N	252	-0-	-0-	-0-	7	1	241	2	Y	4	5	1			2
							4	9									
10	465	N	256	-0-	-209	-0-	6	1	246	2	Y	4	4	1			2
							4	9									

KGFU 2 WELL #: W 48 RRCID -> 079147 COMPL. DATE 05/17/1978 TOTAL DEPTH 11012 PERF.10429 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1200	N	1200	-0-	-0-	-0-	26	1	1171	2	Y	3					12
							3	9									
06	900	N	900	-0-	-0-	-0-	24	1	872	2	Y	4					16
							4	9									
07	1116	N	841	-0-	-275	-0-	25	1	809	2	Y	6	11	1			11
							7	9									
08	1147	N	893	-0-	-254	-0-	26	1	866	2	Y	1					12
							1	9									
09	900	N	877	-0-	-23	-0-	26	1	849	2	Y	2					14
							2	9									
10	837	N	824	-0-	-13	-0-	19	1	804	2	Y	1					15
							1	9									

KGFU 2 WELL #: W 47 RRCID -> 089014 COMPL. DATE 04/03/1980 TOTAL DEPTH 11298 PERF.10546 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFU 2 WELL #: W 56 RRCID -> 092490 COMPL. DATE 07/17/2022 TOTAL DEPTH 10400 PERF.10206 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 57 RRCID -> 093504 COMPL. DATE 03/18/1981 TOTAL DEPTH 10400 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	226	-0-	-115	-0-	5	1	220	2	Y	1	1	1			-0-
							1	9									
06	510	N	510	-0-	-0-	-0-	14	1	496	2	Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	470	N	470	-0-	-0-	-0-	13	1	456	2	Y	1					1
							1	9									
*09	480	N	-0-	-0-	-480	-0-					Y	1					2
10	305	N	305	-0-	-0-	-0-	7	1	297	2	Y	1					1
							1	9									

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 67 RRCID -> 103134 COMPL. DATE 12/27/2013 TOTAL DEPTH 10500 PERF.10380 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

KGFU 2 WELL #: W 66 RRCID -> 105137 COMPL. DATE 01/06/1983 TOTAL DEPTH 10410 PERF.10268 - 10292

05	734	N	734	-0-	-0-	-0-	16 1 9	717	2	Y	1	1	1					1
06	643	N	643	-0-	-0-	-0-	17 1 9	625	2	Y	1	1	1					1
07	1022	N	1022	-0-	-0-	-0-	30 1 9	991	2	Y	1							2
08	838	N	838	-0-	-0-	-0-	24 1	814	2	Y	-0-							2
09	780	N	780	-0-	-0-	-0-	23 1	757	2	Y	-0-							2
10	930	N	793	-0-	-137	-0-	18 1	775	2	Y	-0-							2

KGFU 2 WELL #: W 65 RRCID -> 105201 COMPL. DATE 01/22/2023 TOTAL DEPTH 10250 PERF.10125 - 10146

05	2824	N	2824	-0-	-0-	-0-	60 1 13 9	2751	2	Y	12	11	1					5
06	2662	N	2662	-0-	-0-	-0-	72 1	2590	2	Y	-0-							5
07	2758	N	2758	-0-	-0-	-0-	82 1	2676	2	Y	-0-							5
08	2385	N	2385	-0-	-0-	-0-	68 1	2317	2	Y	-0-							5
09	2430	N	2215	-0-	-215	-0-	65 1	2150	2	Y	-0-							5
10	2511	N	2135	-0-	-376	-0-	48 1	2087	2	Y	-0-							5

KGFU 1 WELL #: W 40 RRCID -> 111708 COMPL. DATE 03/25/2007 TOTAL DEPTH 10488 PERF.10156 - 10445

05	7967	X	7967	-0-	-0-	-0-	167 1 190 9	7610	2	Y	173	179	1					112
06	7858	X	7858	-0-	-0-	-0-	209 1 164 9	7485	2	Y	149							261
07	8751	X	8751	-0-	-0-	-0-	255 1 171 9	8325	2	Y	155	177	1					239
08	7562	X	7562	-0-	-0-	-0-	212 1 162 9	7188	2	Y	147	177	1					209
09	7560	X	7054	-0-	-506	-0-	202 1 190 9	6662	2	Y	173	178	1					204
10	7812	X	6649	-0-	-1163	-0-	146 1 184 9	6319	2	Y	167	173	1					198

KGFU 2 WELL #: W 68 RRCID -> 114026 COMPL. DATE 04/18/1984 TOTAL DEPTH 10943 PERF.10811 - 10839

05	1128	N	1128	-0-	-0-	-0-	24 1 2 9	1102	2	Y	2	1	1					1
06	966	N	966	-0-	-0-	-0-	26 1 3 9	937	2	Y	3	1	1					3
07	1499	N	1499	-0-	-0-	-0-	44 1 1 9	1454	2	Y	1	1	1					3
08	1166	N	1166	-0-	-0-	-0-	33 1 2 9	1131	2	Y	2	1	1					4
09	1042	N	1042	-0-	-0-	-0-	31 1 2 9	1009	2	Y	2	3	1					3
10	1364	N	1033	-0-	-331	-0-	23 1 2 9	1008	2	Y	2	2	1					3

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 60 RRCID -> 117105 COMPL. DATE 05/21/1985 TOTAL DEPTH 10400 PERF.10228 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1304	-0-		-29	-0-	28	1	1267	2	Y	8	7	1			6
								9	9									
06	1098	N	1098	-0-		-0-	-0-	30	1	1062	2	Y	5	7	1			4
								6	9									
07	1178	N	1093	-0-		-85	-0-	32	1	1057	2	Y	4	3	1			5
								4	9									
08	1302	N	1140	-0-		-162	-0-	33	1	1103	2	Y	4	4	1			5
								4	9									
09	1110	N	952	-0-		-158	-0-	28	1	916	2	Y	7	7	1			5
								8	9									
10	1085	N	912	-0-		-173	-0-	20	1	882	2	Y	9	9	1			5
								10	9									

KGFU 1 WELL #: W 61 RRCID -> 117726 COMPL. DATE 06/19/1985 TOTAL DEPTH 10438 PERF.10268 - 10286

05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 70 RRCID -> 133847 COMPL. DATE 09/16/2005 TOTAL DEPTH 11500 PERF.10500 - 10581

05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 31 RRCID -> 151490 COMPL. DATE 11/18/2005 TOTAL DEPTH 19000 PERF.10354 - 10360

05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 37 RRCID -> 180598 COMPL. DATE 09/22/2011 TOTAL DEPTH 10800 PERF.10206 - 10212

05	411	N	411	-0-		-0-	-0-	9	1	400	2	Y	2	2	1			-0-
								2	9									
06	360	N	312	-0-		-48	-0-	8	1	303	2	Y	1					1
								1	9									
07	408	N	408	-0-		-0-	-0-	12	1	396	2	Y	-0-					1
08	372	N	355	-0-		-17	-0-	10	1	343	2	Y	2					3
								2	9									
09	333	N	333	-0-		-0-	-0-	10	1	319	2	Y	4	2	1			5
								4	9									
10	372	N	360	-0-		-12	-0-	8	1	346	2	Y	5	4	1			6
								6	9									

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: 58 RRCID -> 182581 COMPL. DATE 04/02/2001 TOTAL DEPTH 10725 PERF.10342 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1117	N	1117	-0-		-0-	-0-	24	1	1090	2	Y	3	3	1			2
								3	9									
06	1031	N	1031	-0-		-0-	-0-	28	1	999	2	Y	4	3	1			3
								4	9									
07	1262	N	1262	-0-		-0-	-0-	37	1	1222	2	Y	3	2	1			4
								3	9									
08	1116	N	917	-0-		-199	-0-	26	1	888	2	Y	3	3	1			4
								3	9									
09	1020	N	930	-0-		-90	-0-	27	1	897	2	Y	5	5	1			4
								6	9									
10	1271	N	876	-0-		-395	-0-	20	1	853	2	Y	3	4	1			3
								3	9									

KGFU 2 WELL #: W 55 RRCID -> 184617 COMPL. DATE 07/15/2001 TOTAL DEPTH 10800 PERF.10370 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	912	N	912	-0-		-0-	-0-	19	1	881	2	Y	11	7	1			6
								12	9									
06	761	N	761	-0-		-0-	-0-	20	1	732	2	Y	8	7	1			7
								9	9									
07	1188	N	1188	-0-		-0-	-0-	35	1	1151	2	Y	2	6	1			3
								2	9									
08	982	N	982	-0-		-0-	-0-	28	1	950	2	Y	4	3	1			4
								4	9									
09	937	N	937	-0-		-0-	-0-	27	1	902	2	Y	7	6	1			5
								8	9									
10	1116	N	841	-0-		-275	-0-	19	1	815	2	Y	6	7	1			4
								7	9									

KGFU 2 WELL #: W 71 RRCID -> 192030 COMPL. DATE 08/01/2004 TOTAL DEPTH 10500 PERF.10075 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2554	N	2554	-0-		-0-	-0-	55	1	2488	2	Y	10	10	1			4
								11	9									
06	2547	N	2547	-0-		-0-	-0-	69	1	2477	2	Y	1					5
								1	9									
07	2929	N	2929	-0-		-0-	-0-	87	1	2841	2	Y	1					6
								1	9									
*08	2542	N	2512	-0-		-30	-0-	72	1	2439	2	Y	1					7
								1	9									
*09	2550	N	2325	-0-		-225	-0-	68	1	2256	2	Y	1					8
								1	9									
10	2666	N	2373	-0-		-293	-0-	54	1	2319	2	Y	-0-					6

KGFU 2 WELL #: W 59 RRCID -> 194313 COMPL. DATE 08/07/2013 TOTAL DEPTH 10800 PERF.10330 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFU 1 WELL #: W 55 RRCID -> 194415 COMPL. DATE 03/14/2003 TOTAL DEPTH 10480 PERF.10186 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1444	-0-	-75	-0-	31	1	1405	2	Y	7	6	1			4
							8	9									
06	1650	N	1356	-0-	-294	-0-	37	1	1316	2	Y	3	5	1			2
							3	9									
07	1639	N	1639	-0-	-0-	-0-	49	1	1586	2	Y	4	3	1			3
							4	9									
08	1523	N	1523	-0-	-0-	-0-	44	1	1479	2	Y	-0-					3
09	1451	N	1451	-0-	-0-	-0-	43	1	1407	2	Y	1					4
							1	9									
10	1488	N	1464	-0-	-24	-0-	33	1	1431	2	Y	-0-					4

KGFU 2 WELL #: W 63 RRCID -> 195662 COMPL. DATE 12/05/2013 TOTAL DEPTH 10500 PERF.10298 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	8	1	348	2	Y	29					41
							32	9									
06	374	N	374	-0-	-0-	-0-	9	1	332	2	Y	30					71
							33	9									
07	186	N	-0-	-0-	-186	-0-					Y	-0-	58	1			13
08	403	N	97	-0-	-306	-0-	2	1	83	2	Y	11					24
							12	9									
09	2410	N	2410	-0-	-0-	-0-	69	1	2283	2	Y	53					77
							58	9									
10	2692	N	2692	-0-	-0-	-0-	59	1	2563	2	Y	64	64	1			77
							70	9									

KGFU 1 WELL #: W 57 RRCID -> 196217 COMPL. DATE 06/05/2003 TOTAL DEPTH 10518 PERF.10224 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2379	X	2379	-0-	-0-	-0-	51	1	2322	2	Y	5	3	1			2
							6	9									
06	1712	X	1712	-0-	-0-	-0-	46	1	1659	2	Y	6	3	1			5
							7	9									
07	1488	X	1395	-0-	-93	-0-	41	1	1354	2	Y	-0-	2	1			3
08	2387	X	1737	-0-	-650	-0-	50	1	1681	2	Y	5	2	1			6
							6	9									
09	1710	N	1578	-0-	-132	-0-	46	1	1526	2	Y	5	5	1			6
							6	9									
10	1395	N	1289	-0-	-106	-0-	29	1	1258	2	Y	2	4	1			4
							2	9									

KGFU 2 WELL #: W 64 RRCID -> 196219 COMPL. DATE 04/20/2014 TOTAL DEPTH 10520 PERF.10310 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 36 RRCID -> 197363 COMPL. DATE 11/14/2021 TOTAL DEPTH 11000 PERF.10220 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	2770	-0-	-1322	-0-	59	1	2664	2	Y	43					89
							47	9									
06	3630	X	3140	-0-	-490	-0-	84	1	3021	2	Y	32					121
							35	9									
07	4081	X	4081	-0-	-0-	-0-	120	1	3931	2	Y	27	95	1			53
							30	9									
08	3387	X	3387	-0-	-0-	-0-	96	1	3255	2	Y	33					86
							36	9									
09	3150	X	3097	-0-	-53	-0-	91	1	2999	2	Y	6					92
							7	9									
10	3689	X	3326	-0-	-363	-0-	75	1	3239	2	Y	11	76	1			27
							12	9									

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 49 RRCID -> 197447 COMPL. DATE 01/21/2003 TOTAL DEPTH 11004 PERF.10317 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1751	-0-	-202	-0-	36	1	1631	2	Y	76	68	1			56
							84	9									
06	1860	X	1617	-0-	-243	-0-	43	1	1554	2	Y	18	58	1			16
							20	9									
07	2386	X	2386	-0-	-0-	-0-	71	1	2313	2	Y	2	13	1			5
							2	9									
08	2077	X	1700	-0-	-377	-0-	49	1	1643	2	Y	7	4	1			8
							8	9									
09	1620	N	1549	-0-	-71	-0-	45	1	1485	2	Y	17	15	1			10
							19	9									
10	2170	N	1601	-0-	-569	-0-	36	1	1542	2	Y	21	20	1			11
							23	9									

KGFU 2 WELL #: W 69 RRCID -> 197481 COMPL. DATE 02/18/2004 TOTAL DEPTH 10615 PERF.10466 - 10486

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 52 RRCID -> 199313 COMPL. DATE 01/07/2004 TOTAL DEPTH 10430 PERF.10204 - 10224

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 73 RRCID -> 229071 COMPL. DATE 02/04/2007 TOTAL DEPTH 11300 PERF.10500 - 10520

05	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-

KGFU 2 WELL #: W 72 RRCID -> 231415 COMPL. DATE 05/02/2007 TOTAL DEPTH 10844 PERF.10944 - 10974

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 74 RRCID -> 231462 COMPL. DATE 05/02/2007 TOTAL DEPTH 11325 PERF.10472 - 10499

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 62 RRCID -> 234346 COMPL. DATE 11/11/2019 TOTAL DEPTH 10463 PERF. 9986 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2393	N	2393	-0-	-0-	-0-	51	1	2336	2	Y	5	5	1			3
							6	9									
06	2005	N	2005	-0-	-0-	-0-	54	1	1943	2	Y	7	5	1			5
							8	9									
07	681	N	681	-0-	-0-	-0-	20	1	661	2	Y	-0-	2	1			3
08	2177	N	2177	-0-	-0-	-0-	62	1	2098	2	Y	15	7	1			11
							17	9									
09	2095	N	2095	-0-	-0-	-0-	61	1	2019	2	Y	14	15	1			10
							15	9									
10	2179	N	2179	-0-	-0-	-0-	49	1	2118	2	Y	11	12	1			9
							12	9									

RIVES WELL #: 1 RRCID -> 235573 COMPL. DATE 03/31/2008 TOTAL DEPTH 11050 PERF.10544 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	96	-0-	-1206	-0-	2	1	94	2	Y	-0-					35
06	390	N	122	-0-	-268	-0-	3	1	118	2	Y	1					36
							1	9									
07	124	N	-0-	-0-	-124	-0-					Y	-0-					36
08	1922	N	1922	-0-	-0-	-0-	55	1	1860	2	Y	6					42
							7	9									
*09	422	X	422	-0-	-0-	-0-	12	1	407	2	Y	3					45
							3	9									
10	627	X	627	-0-	-0-	-0-	14	1	612	2	Y	1					40
							1	9									

KGFU 2 WELL #: W 75 RRCID -> 235761 COMPL. DATE 11/30/2007 TOTAL DEPTH 10800 PERF.10650 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	2	1	54	2	Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		1104	-0-	1104	1104	25	1	1077	2	Y	2					2
							2	9									

KGFU 1 WELL #: W 63 RRCID -> 238209 COMPL. DATE 04/11/2008 TOTAL DEPTH 10500 PERF.10298 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 66 RRCID -> 247033 COMPL. DATE 03/15/2010 TOTAL DEPTH 10600 PERF.10064 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6554	X	6554	-0-	-0-	-0-	140	1	6381	2	Y	30	25	1			14
							33	9									
06	6426	X	6426	-0-	-0-	-0-	174	1	6252	2	Y	-0-					14
07	7218	X	7218	-0-	-0-	-0-	214	1	7004	2	Y	-0-					14
*08	6479	X	5988	-0-	-491	-0-	172	1	5815	2	Y	1					15
							1	9									
*09	6360	X	5525	-0-	-835	-0-	162	1	5362	2	Y	1					16
							1	9									
10	6586	X	6586	-0-	-0-	-0-	149	1	6424	2	Y	12					26
							13	9									

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 77 RRCID -> 247676 COMPL. DATE 01/09/2009 TOTAL DEPTH 11000 PERF.10590 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	782	N	782	-0-		-0-	-0-	17	1	761	2	Y	4					18
								4	9									
06	840	N	677	-0-		-163	-0-	18	1	655	2	Y	4					22
								4	9									
07	806	N	236	-0-		-570	-0-	7	1	226	2	Y	3					25
								3	9									
08	917	N	917	-0-		-0-	-0-	26	1	884	2	Y	6					31
								7	9									
*09	690	N	37	-0-		-653	-0-	1	1	34	2	Y	2					33
								2	9									
10	248	N	51	-0-		-197	-0-	1	1	50	2	Y	-0-					29

KGFU 1 WELL #: W 64 RRCID -> 248051 COMPL. DATE 09/18/2013 TOTAL DEPTH 10609 PERF. 9964 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2812	X	2812	-0-		-0-	-0-	60	1	2742	2	Y	9	12	1			11
								10	9									
06	2798	X	2798	-0-		-0-	-0-	76	1	2714	2	Y	7	11	1			7
								8	9									
07	3309	X	3309	-0-		-0-	-0-	98	1	3205	2	Y	5	3	1			9
								6	9									
08	3100	X	2841	-0-		-259	-0-	81	1	2748	2	Y	11	8	1			12
								12	9									
09	2790	N	2691	-0-		-99	-0-	79	1	2598	2	Y	13	14	1			11
								14	9									
10	3007	X	2882	-0-		-125	-0-	65	1	2807	2	Y	9	10	1			10
								10	9									

KGFU 1 WELL #: W 70 RRCID -> 248822 COMPL. DATE 10/02/2013 TOTAL DEPTH 10600 PERF.10032 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2218	N	2218	-0-		-0-	-0-	48	1	2166	2	Y	4	4	1			3
								4	9									
06	2197	N	2197	-0-		-0-	-0-	59	1	2129	2	Y	8	4	1			7
								9	9									
07	2458	N	2458	-0-		-0-	-0-	73	1	2379	2	Y	5	4	1			8
								6	9									
08	2232	N	2158	-0-		-74	-0-	62	1	2086	2	Y	9	8	1			9
								10	9									
09	2160	N	2030	-0-		-130	-0-	59	1	1961	2	Y	9	10	1			8
								10	9									
10	2232	N	2168	-0-		-64	-0-	49	1	2109	2	Y	9	9	1			8
								10	9									

KGFU 1 WELL #: W 65 RRCID -> 251710 COMPL. DATE 05/11/2010 TOTAL DEPTH 10757 PERF.10210 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2521	-0-		-300	-0-	54	1	2459	2	Y	7	7	1			6
								8	9									
06	2586	X	2586	-0-		-0-	-0-	70	1	2506	2	Y	9	6	1			9
								10	9									
07	3105	X	3105	-0-		-0-	-0-	92	1	3006	2	Y	6	5	1			10
								7	9									
08	2657	X	2657	-0-		-0-	-0-	76	1	2577	2	Y	4	6	1			8
								4	9									
09	2580	N	2470	-0-		-110	-0-	72	1	2389	2	Y	8	7	1			9
								9	9									
10	2821	N	2655	-0-		-166	-0-	60	1	2585	2	Y	9	9	1			9
								10	9									

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 71 RRCID -> 252403 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9971 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2087	-0-	-300	-0-	45	1	2036	2	Y	5	3	1			2
							6	9									
06	2073	N	2073	-0-	-0-	-0-	56	1	2008	2	Y	8	3	1			7
							9	9									
07	2524	N	2524	-0-	-0-	-0-	75	1	2445	2	Y	4	4	1			7
							4	9									
08	2280	N	2280	-0-	-0-	-0-	65	1	2194	2	Y	19	11	1			15
							21	9									
09	2070	N	1983	-0-	-87	-0-	58	1	1906	2	Y	17	21	1			11
							19	9									
10	2294	N	1717	-0-	-577	-0-	39	1	1669	2	Y	8	12	1			7
							9	9									

LINDOW OIL & GAS, LLC 501267
CRIDER, VERNA B. GAS UNIT 2 WELL #: 1 RRCID -> 098985 COMPL. DATE 02/20/1982 TOTAL DEPTH 10510 PERF.10275 - 10300

05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				76
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				76
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				76
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				76
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				76
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				76

MURRY WELL #: 1 RRCID -> 112046 COMPL. DATE 05/01/1984 TOTAL DEPTH 11300 PERF.10519 - 10551

05	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-

MURRY WELL #: 2 RRCID -> 133857 COMPL. DATE 03/10/1990 TOTAL DEPTH 10795 PERF.10606 - 10640

05	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-

KATY (3600) 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 6306-D RRCID -> 177182 COMPL. DATE 02/03/2000 TOTAL DEPTH 7500 PERF. 3568 - 3580

05	SI MULT	-0-	-0-	-0-	-0-	N	-0-				-0-
06	SI MULT	-0-	-0-	-0-	-0-	N	-0-				-0-
07	SI MULT	-0-	-0-	-0-	-0-	N	-0-				-0-
08	SI MULT	-0-	-0-	-0-	-0-	N	-0-				-0-
09	SI MULT	-0-	-0-	-0-	-0-	N	-0-				-0-
10	SI MULT	-0-	-0-	-0-	-0-	N	-0-				-0-

KGFCU WELL #: 5302 RRCID -> 209255 COMPL. DATE 04/25/2005 TOTAL DEPTH 11080 PERF. 3991 - 3996

05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-

KATY (3600) //CONT.// 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 5309 RRCID -> 213263 COMPL. DATE 10/24/2005 TOTAL DEPTH 4100 PERF. 3984 - 3992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 3312 RRCID -> 222776 COMPL. DATE 08/27/2013 TOTAL DEPTH 4111 PERF. 3719 - 3721

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 5310 RRCID -> 222778 COMPL. DATE 11/03/2006 TOTAL DEPTH 4146 PERF. 3985 - 3990

05	14B2 EXT	-0-	-0-	-0-	59					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	59					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	59					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	59					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	59					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	59					Y	-0-					-0-

KGFCU WELL #: 4306 RRCID -> 223970 COMPL. DATE 12/04/2006 TOTAL DEPTH 4135 PERF. 3987 - 3992

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 5312 RRCID -> 224207 COMPL. DATE 11/12/2006 TOTAL DEPTH 4136 PERF. 3989 - 3993

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KINGS COURT (Y-4) 49468 750 NON-ASSOCIATED ONE WELL CNTY: NEWTON
ORX RESOURCES, L.L.C. 627136
THREADGILL WELL #: 1 RRCID -> 279216 COMPL. DATE 01/08/2015 TOTAL DEPTH 9703 PERF. 9647 - 9684

05	14125	11294	-0-	-2831	-0-	11206	2	88	9	N	80					404
06	3973 R	3973	-0-	-0-	-0-	3938	2	35	9	N	32	172	1			264
07	3627 #	1629	-0-	-1998	-0-	1615	2	14	9	N	13					277
08	8463	3048	-0-	-5415	-0-	3031	2	17	9	N	15					292
09	8190	2463	-0-	-5727	-0-	2452	2	11	9	N	10					302
10	8463	1663	-0-	-6800	-0-	1663	2			N	-0-					302

KURTEN (GEORGETOWN) 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
BIG RUN PRODUCTION COMPANY 070370
LAURA-NICHOLE WELL #: 1 RRCID -> 189733 COMPL. DATE 04/19/2002 TOTAL DEPTH N/A PERF. 9718 - 13745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					35
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					35
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					35
08	451	N	451	-0-	-0-	-0-	451	2			N	-0-					35
09	484	N	484	-0-	-0-	-0-	484	2			N	-0-					35
10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					35

HOLLEY OIL COMPANY, LLC 393200
FRANZE, R. F. WELL #: RRCID -> 195021 COMPL. DATE 01/18/1998 TOTAL DEPTH 8735 PERF. 8468 - 10280

05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					1
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					1
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					1
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					1
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					1
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					1

WORKED OVER ANOTHER ZONE.. 09/25/2015

MAGNOLIA OIL & GAS OPERATING LLC 521544
COLLEGE HILLS UNIT WELL #: 1 RRCID -> 157043 COMPL. DATE 07/21/1995 TOTAL DEPTH 14500 PERF. 9668 - 14180

05	1360	N	1360	-0-	-0-	-0-	1285	2	75	9	N	68	2	8			171
06	1485	N	1485	-0-	-0-	-0-	1396	2	89	9	N	81	182	1			70
07	1405	N	1405	-0-	-0-	-0-	1336	2	69	9	N	63					133
08	1439	N	1439	-0-	-0-	-0-	1328	2	111	9	N	101	167	1	16	8	51
09	1465	N	1465	-0-	-0-	-0-	1386	2	79	9	N	72					123
10	1500	N	1500	-0-	-0-	-0-	1411	2	89	9	N	81					204

CARROLL-BIERING UNIT WELL #: 1 RRCID -> 160785 COMPL. DATE 10/01/1996 TOTAL DEPTH 12692 PERF.10335 - 12692

05	434	N	344	-0-	-90	-0-	344	2			N	-0-					58
06	420	N	292	-0-	-128	-0-	292	2			N	-0-					58
07	372	N	238	-0-	-134	-0-	238	2			N	-0-					58
08	341	N	84	-0-	-257	-0-	84	2			N	-0-					58
09	300	N	176	-0-	-124	-0-	176	2			N	-0-					58
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					58

DEERFIELD -A- UNIT WELL #: 1G RRCID -> 161757 COMPL. DATE 11/14/1996 TOTAL DEPTH 14078 PERF.10478 - 14989

05	589	N	576	-0-	-13	-0-	540	2	36	9	N	33					171
06	570	N	563	-0-	-7	-0-	533	2	30	9	N	27	183	1			15
07	589	N	551	-0-	-38	-0-	521	2	30	9	N	27					42
08	589	N	561	-0-	-28	-0-	530	2	31	9	N	28					70
09	570	N	544	-0-	-26	-0-	516	2	28	9	N	25					95
10	600	N	600	-0-	-0-	-0-	566	2	34	9	N	31					126

CARROLL - PETERS UNIT WELL #: 1H RRCID -> 162306 COMPL. DATE 31/02/1997 TOTAL DEPTH 13063 PERF.10053 - 13454

05	279	N	89	-0-	-190	-0-	89	2			N	-0-					41
06	57	N	57	-0-	-0-	-0-	56	2	1	9	N	1					42
07	155	N	78	-0-	-77	-0-	78	2			N	-0-					42
08	93	N	46	-0-	-47	-0-	46	2			N	-0-					42
09	60	N	34	-0-	-26	-0-	34	2			N	-0-					42
10	93	N	16	-0-	-77	-0-	16	2			N	-0-					42

KURTEN (GEORGETOWN) //CONT.// 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
STEEPHOLLOW UNIT WELL #: 1 RRCID -> 168707 COMPL. DATE 02/25/2011 TOTAL DEPTH 10947 PERF. 9839 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEEDON, J. E. UNIT WELL #: 2RE RRCID -> 170172 COMPL. DATE 06/12/1998 TOTAL DEPTH 12586 PERF.10110 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEN, OLIVER F. UNIT WELL #: 1 RRCID -> 170769 COMPL. DATE 08/26/1998 TOTAL DEPTH 13920 PERF.10986 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	226	-0-	-53	-0-	226	2			N	-0-					156
06	210	N	194	-0-	-16	-0-	193	2	1	9	N	1					157
07	248	N	201	-0-	-47	-0-	201	2			N	-0-					157
08	217	N	202	-0-	-15	-0-	201	2	1	9	N	1					158
09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					158
10	186	N	170	-0-	-16	-0-	170	2			N	-0-					158

FRANUS GT UNIT WELL #: 1H RRCID -> 279926 COMPL. DATE 06/11/2014 TOTAL DEPTH 12235 PERF.11911 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2657	X	2657	-0-	-0-	-0-	713	1	1922	2	N	20	3	8			195
							22	9									
06	3392	X	3392	-0-	-0-	-0-	690	1	2681	2	N	19	181	1			33
							21	9									
07	3596	X	3126	-0-	-470	-0-	679	1	2422	2	N	23					56
							25	9									
08	3596	X	3183	-0-	-413	-0-	713	1	2445	2	N	23	4	8			75
							25	9									
09	3480	X	2449	-0-	-1031	-0-	690	1	1739	2	N	18					93
							20	9									
10	3503	X	2330	-0-	-1173	-0-	713	1	1598	2	N	17					110
							19	9									

KURTEN (SUB-CLARKSVILLE) 50424 800 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC 100365
RASCO, G.D. WELL #: 1 RRCID -> 095037 COMPL. DATE 06/07/1981 TOTAL DEPTH 8550 PERF. 8034 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	647	2			N	-0-					132
06	1025	N	1025	-0-	-0-	-0-	1023	2	2	9	N	2					134
07	945	N	945	-0-	-0-	-0-	933	2	12	9	N	11					145
08	1373	N	1373	-0-	-0-	-0-	1369	2	4	9	N	4					149
09	1379	N	1379	-0-	-0-	-0-	1375	2	4	9	N	4					153
10	831	N	831	-0-	-0-	-0-	827	2	4	9	N	4	146	1			11

RASCO, G. D. & ANNIE WELL #: 2 RRCID -> 128000 COMPL. DATE 08/11/1988 TOTAL DEPTH 8289 PERF. 8058 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1377	N	1377	-0-	-0-	-0-	1366	2	11	9	N	10					127
06	1625	N	1625	-0-	-0-	-0-	1597	2	28	9	N	25					152
07	1774	N	1774	-0-	-0-	-0-	1763	2	11	9	N	10					162
08	1786	N	1786	-0-	-0-	-0-	1761	2	25	9	N	23					185
09	1649	N	1649	-0-	-0-	-0-	1636	2	13	9	N	12					197
10	1658	N	1658	-0-	-0-	-0-	1632	2	26	9	N	24	193	1			28

KURTEN (SUB-CLARKSVILLE) //CONT.// 50424 800 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC //CONT.// 100365
RASCO, G. D. & ANNIE WELL #: 3 RRCID -> 165234 COMPL. DATE 08/02/1997 TOTAL DEPTH 8200 PERF. 8077 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	872	-0-	-926	-0-	872	2			N	-0-					223
06	1680	N	1075	-0-	-605	-0-	1064	2	11	9	N	10	187	1			46
07	1209	N	1128	-0-	-81	-0-	1105	2	23	9	N	21					67
08	1063	N	1063	-0-	-0-	-0-	1030	2	33	9	N	30					97
09	1080	N	808	-0-	-272	-0-	806	2	2	9	N	2					99
10	1116	N	1073	-0-	-43	-0-	1073	2			N	-0-					99

RASCO, G. D. WELL #: 4 RRCID -> 197648 COMPL. DATE 09/10/2003 TOTAL DEPTH 8205 PERF. 8042 - 8065

05	958	N	958	-0-	-0-	-0-	947	2	11	9	N	10					149
06	1085	N	1085	-0-	-0-	-0-	1071	2	14	9	N	13					162
07	1083	N	1083	-0-	-0-	-0-	1074	2	9	9	N	8					170
08	1272	N	1272	-0-	-0-	-0-	1262	2	10	9	N	9					179
09	1159	N	1159	-0-	-0-	-0-	1137	2	22	9	N	20					199
10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					199

FAULCONER ENERGY, LLC 263648
WIESE GAS UNIT WELL #: 1 RRCID -> 101683 COMPL. DATE 01/29/1982 TOTAL DEPTH 9280 PERF. 8159 - 8183

05	2727	N	2727	-0-	-0-	-0-	558	1	2137	2	N	29					109
							32	9									
06	2730	N	2730	-0-	-0-	-0-	548	1	2158	2	N	22					131
							24	9									
07	2936	N	2936	-0-	-0-	-0-	596	1	2340	2	N	-0-					131
08	2636	N	2636	-0-	-0-	-0-	525	1	2093	2	N	16					147
							18	9									
09	2550	N	2378	-0-	-172	-0-	475	1	1889	2	N	13					160
							14	9									
10	2635	N	2162	-0-	-473	-0-	439	1	1712	2	N	10					170
							11	9									

TOOMEY WELL #: 1 RRCID -> 114550 COMPL. DATE 11/08/1984 TOTAL DEPTH 8436 PERF. 8108 - 8132

05	1798	N	1655	-0-	-143	-0-	342	1	1313	2	N	-0-					-0-
06	1737	N	1737	-0-	-0-	-0-	352	1	1385	2	N	-0-					-0-
07	1644	N	1644	-0-	-0-	-0-	334	1	1310	2	N	-0-					-0-
08	2021	N	2021	-0-	-0-	-0-	405	1	1616	2	N	-0-					-0-
09	2080	N	2080	-0-	-0-	-0-	418	1	1662	2	N	-0-					-0-
10	1965	N	1965	-0-	-0-	-0-	401	1	1564	2	N	-0-					-0-

LA BELLE (6300 B) 50638 870 ASSOCIATED ONE WELL CNTY: JEFFERSON
WHITE MARLIN OPERATING CO, LLC 918475
BROUSSARD & HEBERT "D" WELL #: 1 RRCID -> 245831 COMPL. DATE 12/22/2008 TOTAL DEPTH 9400 PERF. 6307 - 6311

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAKE CREEK (CHASE) 51421 250 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
LAKE CREEK UNIT WELL #: 22 RRCID -> 165329 COMPL. DATE 09/22/1997 TOTAL DEPTH 11812 PERF. 8690 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 50 RRCID -> 249245 COMPL. DATE 03/23/2008 TOTAL DEPTH 12500 PERF. 8840 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUTLER, LILLIE K. WELL #: 4 RRCID -> 286897 COMPL. DATE 12/19/2019 TOTAL DEPTH 12015 PERF. 8482 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	9 58	1 9	5	2	Y	53	21	8			114
06	1161	N	1161	-0-	-0-	-0-	737 29	1 9	395	2	Y	26					140
07	921	N	921	-0-	-0-	-0-	489 55	1 9	377	2	Y	50	20	1			170
08	179	N	179	-0-	-0-	-0-	63 76	1 9	40	2	Y	69	24	8			215
09	1969	N	1969	-0-	-0-	-0-	1265 30	1 9	674	2	Y	27	170	1	20	8	52
10	418	N	418	-0-	-0-	-0-	278 35	1 9	105	2	Y	32	21	8			63

LAKE CREEK (WILCOX CONSOLIDATED) 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
REYNOLDS, R. - BUTLER WELL #: 1 RRCID -> 104772 COMPL. DATE 04/06/2007 TOTAL DEPTH 12000 PERF. 10868 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK UNIT WELL #: 37 RRCID -> 111728 COMPL. DATE 01/18/2006 TOTAL DEPTH 12200 PERF. 9964 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1284	N	1284	-0-	-0-	-0-	646 40	1 9	598	2	Y	36	35	1			5
06	1411	N	1411	-0-	-0-	-0-	663 37	1 9	711	2	Y	34	34	1			5
07	1759	N	1759	-0-	-0-	-0-	810 46	1 9	903	2	Y	42	44	1			3
08	1637	N	1637	-0-	-0-	-0-	723 39	1 9	875	2	Y	35	32	1			6
09	1170	N	744	-0-	-426	-0-	362 33	1 9	349	2	Y	30	32	1			4
10	1209	N	726	-0-	-483	-0-	358 35	1 9	333	2	Y	32	31	1			5

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LAKE CREEK UNIT WELL #: 39LT RRCID -> 115783 COMPL. DATE 11/25/1984 TOTAL DEPTH 12000 PERF.11813 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 40 RRCID -> 117141 COMPL. DATE 10/14/1994 TOTAL DEPTH 12001 PERF.11168 - 11196

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 39UT RRCID -> 117521 COMPL. DATE 04/01/1985 TOTAL DEPTH 12000 PERF.11355 - 11369

05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 36 RRCID -> 117798 COMPL. DATE 05/25/1989 TOTAL DEPTH 15669 PERF.11608 - 11648

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/05/2024

LAKE CREEK UNIT WELL #: 27 RRCID -> 123460 COMPL. DATE 02/08/1987 TOTAL DEPTH 13620 PERF. 3565 - 3585

05	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING, R. V. WELL #: 1AT RRCID -> 124689 COMPL. DATE 06/25/1987 TOTAL DEPTH 11720 PERF.11440 - 11514

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAYSER WELL #: 1 RRCID -> 127968 COMPL. DATE 06/07/1988 TOTAL DEPTH 11866 PERF.11670 - 11680

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LAKE CREEK UNIT WELL #: 46 RRCID -> 129413 COMPL. DATE 02/06/1996 TOTAL DEPTH 12925 PERF.10214 - 11088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE CREEK UNIT WELL #: 45 RRCID -> 130086 COMPL. DATE 07/01/1996 TOTAL DEPTH 14610 PERF.11012 - 11568

05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	31	-0-	31	31	13 1 2 9	16 2	Y	2	2	1	-0-
09	T. A.	-0-	-0-	-0-	31			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	31			Y	-0-			-0-

LAKE CREEK UNIT WELL #: 32 RRCID -> 132330 COMPL. DATE 04/16/1996 TOTAL DEPTH 15012 PERF.10938 - 11370

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE CREEK UNIT WELL #: 29 RRCID -> 134367 COMPL. DATE 05/06/1996 TOTAL DEPTH 12870 PERF.10956 - 11132

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE CREEK UNIT WELL #: 43 RRCID -> 137233 COMPL. DATE 12/13/1996 TOTAL DEPTH 12965 PERF.11070 - 11596

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE CREEK UNIT WELL #: 50 RRCID -> 160738 COMPL. DATE 10/26/1996 TOTAL DEPTH 12500 PERF.10960 - 11810

05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LAKE CREEK UNIT WELL #: 53 RRCID -> 161718 COMPL. DATE 12/23/1996 TOTAL DEPTH 12100 PERF.10983 - 11752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		16	-0-	16	16	8	1	8	2	Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	16					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	16					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	16					Y	-0-					-0-
09	16	N	-0-	-0-	-16	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 57 RRCID -> 164026 COMPL. DATE 06/11/1997 TOTAL DEPTH 12060 PERF.11122 - 11770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 62 RRCID -> 166327 COMPL. DATE 11/17/1997 TOTAL DEPTH 10600 PERF. 9938 - 10325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 60 RRCID -> 166575 COMPL. DATE 08/25/1997 TOTAL DEPTH 12080 PERF.11112 - 11896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 64 RRCID -> 166849 COMPL. DATE 09/26/1997 TOTAL DEPTH 12110 PERF.11806 - 11984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/05/2024

LAKE CREEK UNIT WELL #: 58 RRCID -> 166898 COMPL. DATE 10/01/1997 TOTAL DEPTH 12520 PERF.11467 - 12380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/16/2024

LAKE CREEK UNIT WELL #: 75 RRCID -> 169430 COMPL. DATE 03/31/1998 TOTAL DEPTH 12200 PERF.11113 - 11888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/16/2024

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LAKE CREEK UNIT WELL #: 74 RRCID -> 169514 COMPL. DATE 07/13/1999 TOTAL DEPTH 12106 PERF.10607 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 70 RRCID -> 169657 COMPL. DATE 07/31/1998 TOTAL DEPTH 12255 PERF.11095 - 11817

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/05/2024

LAKE CREEK UNIT WELL #: 71 RRCID -> 169685 COMPL. DATE 02/08/2001 TOTAL DEPTH 12444 PERF.10334 - 12164

05	1991	N	1991	-0-	-0-	-0-	1014 39	1 9	938	2	Y	35	34	1			5
06	2100	N	1800	-0-	-300	-0-	851 37	1 9	912	2	Y	34	34	1			5
07	2170	N	1921	-0-	-249	-0-	884 52	1 9	985	2	Y	47	49	1			3
08	2243	N	2243	-0-	-0-	-0-	998 37	1 9	1208	2	Y	34	31	1			6
09	2517	N	2517	-0-	-0-	-0-	1265 33	1 9	1219	2	Y	30	32	1			4
10	3100	N	3196	-0-	96	96	1638 36	1 9	1522	2	Y	33	32	1			5

KING, R. V. GU "B" WELL #: 1 RRCID -> 169696 COMPL. DATE 07/28/1998 TOTAL DEPTH 12490 PERF.11582 - 12254

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 72 RRCID -> 170805 COMPL. DATE 10/02/1998 TOTAL DEPTH 12300 PERF.11324 - 11948

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/05/2024

LAKE CREEK UNIT WELL #: 80 RRCID -> 174643 COMPL. DATE 07/22/1999 TOTAL DEPTH 12300 PERF.11294 - 11867

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LAKE CREEK UNIT WELL #: 86 RRCID -> 188165 COMPL. DATE N/A TOTAL DEPTH 13850 PERF.12920 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	73					Y	-0-					-0-
06	73	X	-0-	-0-	-73	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 82 RRCID -> 209621 COMPL. DATE 03/30/2012 TOTAL DEPTH 14720 PERF.11682 - 11750

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING, R. V. WELL #: 3 RRCID -> 217684 COMPL. DATE 04/20/2006 TOTAL DEPTH 12520 PERF.10865 - 11232

05	151	N	151	-0-	-0-	-0-	83 19	1 9	49	2	N	17	1	8			221
06	0	N	-0-	-0-	-0-	-0-					N	-0-					221
07	0	N	-0-	-0-	-0-	-0-					N	1	1	1			221
08	155	N	-0-	-0-	-155	-0-					N	2	2	8			221
09	0	N	-0-	-0-	-0-	-0-					N	2	2	8			221
10	0	N	-0-	-0-	-0-	-0-					N	2	2	8			221

LAKE CREEK UNIT WELL #: 96 RRCID -> 222502 COMPL. DATE 04/29/2006 TOTAL DEPTH 12170 PERF.11114 - 11852

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/06/2024

LAKE CREEK UNIT WELL #: 95 RRCID -> 231709 COMPL. DATE 05/17/2006 TOTAL DEPTH 12268 PERF.11269 - 11925

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/23/2024

LAKE CREEK (WILCOX LOWER) 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
KING, R. V. GU "B" WELL #: 4 RRCID -> 175099 COMPL. DATE 09/01/1999 TOTAL DEPTH 14520 PERF.13434 - 13648

05	806	N	803	-0-	-3	-0-	405 24	1 9	374	2	N	22					47
06	1080	N	822	-0-	-258	-0-	386 22	1 9	414	2	N	20					67
07	1085	N	807	-0-	-278	-0-	370 25	1 9	412	2	N	23	5	1			85
08	923	N	923	-0-	-0-	-0-	407 24	1 9	492	2	N	22					107
09	937	N	937	-0-	-0-	-0-	467 20	1 9	450	2	N	18					125
10	1227	N	1227	-0-	-0-	-0-	634 4	1 9	589	2	N	4					129

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LAKE CREEK UNIT WELL #: 92 RRCID -> 179039 COMPL. DATE 06/14/2000 TOTAL DEPTH 14800 PERF.13645 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 85 RRCID -> 180716 COMPL. DATE 09/09/2000 TOTAL DEPTH 14960 PERF.13726 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	4754	-0-	-1136	-0-	2447 43	1 9	2264	2	Y	39	41	1			6
06	5700	X	4598	-0-	-1102	-0-	2201 36	1 9	2361	2	Y	33	31	1			8
07	5890	X	5118	-0-	-772	-0-	2386 73	1 9	2659	2	Y	66	69	1			5
08	5890	X	4994	-0-	-896	-0-	2240 43	1 9	2711	2	Y	39	35	1			9
09	5519	X	5519	-0-	-0-	-0-	2793 35	1 9	2691	2	Y	32	38	1			3
10	6789	X	6789	-0-	-0-	-0-	3500 36	1 9	3253	2	Y	33	29	1			7

LAKE CREEK UNIT WELL #: 84 RRCID -> 181166 COMPL. DATE 06/22/2006 TOTAL DEPTH 14399 PERF.13194 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2356	-0-	-1023	-0-	1219 9	1 9	1128	2	Y	8	13	1			2
06	3270	X	2215	-0-	-1055	-0-	1069	1	1146	2	Y	-0-	2	1			-0-
07	3379	X	2027	-0-	-1352	-0-	950 18	1 9	1059	2	Y	16	16	1			-0-
08	3379	X	2379	-0-	-1000	-0-	1076	1	1303	2	Y	-0-					-0-
09	3840	X	2624	-0-	-1216	-0-	1336	1	1288	2	Y	-0-					-0-
10	3240	X	3240	-0-	-0-	-0-	1679	1	1561	2	Y	-0-					-0-

LAKE CREEK UNIT WELL #: 90 RRCID -> 182523 COMPL. DATE 02/23/2001 TOTAL DEPTH 14726 PERF.13572 - 14283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING, R. V. GU "B" WELL #: 5 RRCID -> 182880 COMPL. DATE 11/14/2013 TOTAL DEPTH 14923 PERF.13390 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	-0-	-0-	-248	-0-					N	1	1	8			152
06	210	X	-0-	-0-	-210	-0-					N	-0-					152
07	217	X	40	-0-	-177	-0-	22 1	1 9	17	2	N	1	1	1			152
08	8	X	-0-	-0-	-8	-0-					N	1	1	8			152
09	0	X	-0-	-0-	-0-	-0-					N	1	1	8			152
10	31	X	-0-	-0-	-31	-0-					N	1	1	8			152

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
BUTLER, LILLIE K. WELL #: 6 RRCID -> 183066 COMPL. DATE 04/11/2001 TOTAL DEPTH 14984 PERF.13688 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1217	N	1217	-0-	-0-	-0-	754	1	449	2	N	13	3	8			99
							14	9									
06	824	N	824	-0-	-0-	-0-	533	1	285	2	N	5					104
							6	9									
07	846	N	846	-0-	-0-	-0-	449	1	347	2	N	45	40	1			109
							50	9									
08	1726	N	1726	-0-	-0-	-0-	1047	1	664	2	N	14	3	8			120
							15	9									
09	1278	N	1278	-0-	-0-	-0-	828	1	441	2	N	8	3	8			125
							9	9									
10	981	N	981	-0-	-0-	-0-	705	1	267	2	N	8	3	8			130
							9	9									

BUTLER, LILLIE K. WELL #: 7 RRCID -> 184769 COMPL. DATE 11/23/2005 TOTAL DEPTH 14650 PERF.13405 - 13666

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		46	-0-	46	46	30	1	16	2	Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	46					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	46					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING, R. V. "A" WELL #: 3 RRCID -> 186125 COMPL. DATE 08/21/2001 TOTAL DEPTH 14821 PERF.13689 - 14639

05	2294	N	2294	-0-	-0-	-0-	1422	1	846	2	Y	24	168	1	6	8	214
							26	9									
06	2190	N	2190	-0-	-0-	-0-	1411	1	756	2	Y	21					235
							23	9									
07	1921	N	1921	-0-	-0-	-0-	1024	1	791	2	Y	96	65	1			266
							106	9									
08	2070	N	2070	-0-	-0-	-0-	1245	1	789	2	Y	33	7	8			292
							36	9									
09	971	N	971	-0-	-0-	-0-	611	1	326	2	Y	31	9	8			314
							34	9									
10	2086	N	2086	-0-	-0-	-0-	1485	1	561	2	Y	36	11	8			339
							40	9									

KING, R. V. GU "B" WELL #: 6 RRCID -> 186502 COMPL. DATE 08/14/2019 TOTAL DEPTH 14484 PERF.13435 - 13781

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 99H RRCID -> 272142 COMPL. DATE 09/22/2010 TOTAL DEPTH 13328 PERF.13616 - 17880

05	959	N	959	-0-	-0-	-0-	479	1	443	2	Y	34	36	1			5
							37	9									
06	994	N	994	-0-	-0-	-0-	463	1	496	2	Y	32	29	1			8
							35	9									
07	1177	N	1177	-0-	-0-	-0-	536	1	597	2	Y	40	43	1			5
							44	9									
08	1323	N	1323	-0-	-0-	-0-	580	1	702	2	Y	37	34	1			8
							41	9									
09	1312	N	1312	-0-	-0-	-0-	651	1	627	2	Y	31	36	1			3
							34	9									
10	1474	N	1474	-0-	-0-	-0-	746	1	694	2	Y	31	28	1			6
							34	9									

LAKE CREEK (WILCOX 13,100) 51421 938 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
MITCHELL-MITCHELL WELL #: 1A RRCID -> 114830 COMPL. DATE 12/06/1984 TOTAL DEPTH 14200 PERF.13041 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MITCHELL & MITCHELL WELL #: 1 B RRCID -> 154995 COMPL. DATE 06/14/1995 TOTAL DEPTH 3900 PERF. 3555 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK, N. (4100) 51423 333 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
MEC/SEALY-SMITH "G" WELL #: 1 RRCID -> 183625 COMPL. DATE 08/11/2001 TOTAL DEPTH 4300 PERF. 3384 - 3519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE STEPHENSON(FRIO-MASS.9400) 51560 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
JEMCO PRODUCTION, INC 431096
JACKSON HEIRS WELL #: RRCID -> 106190 COMPL. DATE 07/01/1983 TOTAL DEPTH 9494 PERF. 9367 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 04/03/2009

LANE CITY 51859 001 ASSOCIATED ONE WELL CNTY: WHARTON
TC OIL AND GAS, LLC 840303
GEMINI WELL #: 2 RRCID -> 286733 COMPL. DATE 08/13/2018 TOTAL DEPTH 6000 PERF. 5655 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE CITY (MIOCENE 4300 MIDDLE) 51859 666 NON-ASSOCIATED EXEMPT CNTY: WHARTON
MOSAIC OIL LLC 589978
COCKBURN OIL CORPORATION WELL #: 7 RRCID -> 042692 COMPL. DATE 10/12/1967 TOTAL DEPTH 4195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANGHAM CREEK (UPPER WILCOX) 51940 430 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 4 RRCID -> 161877 COMPL. DATE 02/06/1997 TOTAL DEPTH 11317 PERF.10012 - 11230

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LANGHAM CREEK (WILCOX E-1) 51940 490 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 2 RRCID -> 150468 COMPL. DATE 06/05/1994 TOTAL DEPTH 12870 PERF.11678 - 11710

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANGHAM CREEK (WILCOX 12,700) 51940 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY WELL #: 2 RRCID -> 148630 COMPL. DATE 03/12/1994 TOTAL DEPTH 12870 PERF.12786 - 12810

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LE TULLE (FRIO 9600) 52581 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
OLIPDP II, LLC 100467
DYKES GAS UNIT WELL #: 2 RRCID -> 183636 COMPL. DATE 05/29/2001 TOTAL DEPTH 10600 PERF. 9788 - 9808

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LE TULLE (FRIO 10,350) 52581 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRI-C RESOURCES, LLC 868622
EXPRESS WELL #: 1 RRCID -> 291357 COMPL. DATE 04/05/2021 TOTAL DEPTH 11267 PERF.11508 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33480	#	31856	-0-	-1624	-0-	248	1	30870	3	N	671	557	1			349
							738	9									
06	32400	#	29345	-0-	-3055	-0-	240	1	28452	3	N	594	547	1			396
							653	9									
07	33480	#	29223	-0-	-4257	-0-	248	1	28302	3	N	612	539	1			469
							673	9									
08	33046	#	28951	-0-	-4095	-0-	248	1	28116	3	N	534	557	1			446
							587	9									
09	31980	#	26890	-0-	-5090	-0-	240	1	26116	3	N	485	352	1			579
							534	9									
10	31868	#	26742	-0-	-5126	-0-	248	1	26020	3	N	431	537	1			473
							474	9									

LEAGUE CITY, WEST (ANOMALINA) 52683 500 NON-ASSOCIATED PRORATED CNTY: GALVESTON
KALER ENERGY CORP. 450261
TIDWELL WELL #: 3 RRCID -> 293296 COMPL. DATE 12/20/2021 TOTAL DEPTH 11941 PERF.10888 - 10895

05	0	32082	-0-	32082	B	1788751	31759	2	323	9	N	294	364	1			36
06	0	35263	-0-	35263	B	1824014	34933	2	330	9	N	300	176	1			160
07	0	29989	-0-	29989	B	1854003	29678	2	311	9	N	283	370	1			73
08	0	39898	-0-	39898	B	1893901	39499	2	399	9	N	363	371	1			65
09/01 BALANCING DATE STATUS -> 1893901																	
09	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					65
10	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					65

TIDWELL WELL #: 2 RRCID -> 294571 COMPL. DATE 04/03/2022 TOTAL DEPTH 10930 PERF.10653 - 10662

*11	7500	-0-	-0-	-7500		341180					N	-0-					-0-
*12	7750	-0-	-0-	-7750		333430					N	-0-					-0-
*01	0	-0-	-0-	-0-	B	333430					N	-0-					-0-
*02	0	-0-	-0-	-0-	B	333430					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	-0-	-0-	-0-	B	333430					N	-0-					-0-
*04	0	-0-	-0-	-0-	B	333430					N	-0-					-0-
*05	0	-0-	-0-	-0-	B	333430					N	-0-					-0-
*06	0	-0-	-0-	-0-	B	333430					N	-0-					-0-
*07	0	-0-	-0-	-0-	B	333430					N	-0-					-0-
08	0	-0-	-0-	-0-	B	333430					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 333430																	
09	0	-0-	-0-	-0-	B	333430					N	-0-					-0-
10	0	NO RPT	-0-	-0-	B	333430					N	NO RPT					-0-

JEWELS UNIT A WELL #: 1 RRCID -> 296199 COMPL. DATE 02/02/2024 TOTAL DEPTH 10902 PERF.11108 - 11124

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEGGETT (WOODBINE) 52978 500 NON-ASSOCIATED CAPACITY CNTY: POLK
FLETCHER OPERATING, LLC 273611
DAVIS, WIRT WELL #: 5 RRCID -> 157737 COMPL. DATE 01/11/1996 TOTAL DEPTH 12450 PERF.12270 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					179
06	0	X	-0-	-0-	-0-	-0-					N	-0-					179
07	0	X	-0-	-0-	-0-	-0-					N	-0-					179
08	0	X	-0-	-0-	-0-	-0-					N	-0-					179
09	0	X	-0-	-0-	-0-	-0-					N	-0-					179
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					179

ZARVONA ENERGY LLC 950523
SMITH IKE T. WELL #: 1 RRCID -> 058096 COMPL. DATE 12/10/1973 TOTAL DEPTH 12960 PERF.12316 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

LEXINGTON, EAST (4435) 53488 500 NON-ASSOCIATED EXEMPT CNTY: LEE
ATLAS OPERATING LLC 036587
PERRY, ALPH. E. WELL #: 1 RRCID -> 115436 COMPL. DATE 02/18/1985 TOTAL DEPTH 4582 PERF. 4460 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

LIBERTY, SOUTH 53498 001 ASSOCIATED 49B CNTY: LIBERTY
DARTEX ENERGY CORPORATION 201208
ROBINSON, JESSIE WELL #: 2 RRCID -> 183811 COMPL. DATE 03/28/2001 TOTAL DEPTH 10000 PERF. 8330 - 9707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOY RESOURCES, INC. 447952
CHEVRON FEE WELL #: 2A RRCID -> 189034 COMPL. DATE 11/30/2021 TOTAL DEPTH 6497 PERF. 4896 - 4996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		INJECT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		INJECT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		INJECT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		INJECT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		INJECT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		INJECT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW HORIZON RESOURCES LLC 606606
BALDWIN, J. C. A/C #1 WELL #: 21 RRCID -> 107700 COMPL. DATE 06/01/1983 TOTAL DEPTH 9198 PERF. 7596 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LIBERTY, SOUTH //CONT.// 53498 001 ASSOCIATED 49B CNTY: LIBERTY
NEW HORIZON RESOURCES LLC //CONT.// 606606
MINNIE PRUITT FEE WELL #: 1 RRCID -> 120280 COMPL. DATE 12/20/1985 TOTAL DEPTH 12450 PERF. 6036 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODUM OIL & GAS CO. 618675
BALDWIN, J. C., FEE -A- NCT-1 WELL #: 1 RRCID -> 052382 COMPL. DATE 02/20/1985 TOTAL DEPTH 8500 PERF. 7462 - 7530

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIO O & P LLC 712827
SO. LIB. G. U. 1 WELL #: 1 RRCID -> 050090 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. 7733 - 7770

05	14B	DENY	NO RPT	-0-	-0-	1600					N	NO RPT					44
06	14B	DENY	NO RPT	-0-	-0-	1600					N	NO RPT					44
07	14B	DENY	NO RPT	-0-	-0-	1600					N	NO RPT					44
08	14B	DENY	NO RPT	-0-	-0-	1600					N	NO RPT					44
09	14B	DENY	NO RPT	-0-	-0-	1600					N	NO RPT					44
10	14B	DENY	NO RPT	-0-	-0-	1600					N	NO RPT					44

SHALE OIL CO., INC. 768684
SUN ABSHIRE FEE WELL #: 1 RRCID -> 130553 COMPL. DATE 11/28/1988 TOTAL DEPTH 2150 PERF. 1926 - 1944

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIBERTY, SOUTH (EY- 6) 53498 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
NEW HORIZON RESOURCES LLC 606606
WILSON, CHARLES, FEE WELL #: 3 RRCID -> 006844 COMPL. DATE 09/21/1959 TOTAL DEPTH N/A PERF. 7450 - 7461

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIBERTY, SOUTH (8200) 53498 940 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JOY RESOURCES, INC. 447952
CHEVRON FEE WELL #: 1 RRCID -> 189035 COMPL. DATE 02/16/2002 TOTAL DEPTH 9003 PERF. 7673 - 7678

05	7	N	7	-0-	-0-	-0-	7	1			Y	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	1			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LICK BRANCH (9150 HENDERSON) 53526 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RODEL OIL & GAS COMPANY 723575
LICK BRANCH UNIT WELL #: 1 RRCID -> 097281 COMPL. DATE 12/19/1981 TOTAL DEPTH 9550 PERF. 9172 - 9177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIGHTNING (TEX-MISS CONS) 53559 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
GREEN WELL #: 1ST RRCID -> 288489 COMPL. DATE 09/10/2020 TOTAL DEPTH 15217 PERF.13916 - 14757

05	214830 X	202844	-0-	-11986	-0-	997	1	195414	2	N	5848	5885	1			288
						6433	9									
06	204090 X	193089	-0-	-11001	-0-	921	1	186233	2	N	5395	5395	1			288
						5935	9									
07	207824 X	181505	-0-	-26319	-0-	865	1	174873	2	N	5243	5096	1			435
						5767	9									
08	204476 X	196134	-0-	-8342	-0-	919	1	189241	2	N	5431	5768	1			98
						5974	9									
09	196650 X	186090	-0-	-10560	-0-	886	1	179444	2	N	5236	5211	1			123
						5760	9									
10	202833 X	192473	-0-	-10360	-0-	925	1	185635	2	N	5375	5330	1			168
						5913	9									

GREEN WELL #: 2ST RRCID -> 289857 COMPL. DATE 02/22/2020 TOTAL DEPTH 14981 PERF.14120 - 14186

05	137857 X	127070	-0-	-10787	-0-	626	1	122586	2	N	3507	3532	1			202
						3858	9									
06	135523 X	135523	-0-	-0-	-0-	648	1	130893	2	N	3620	3589	1			233
						3982	9									
07	135811 X	135811	-0-	-0-	-0-	647	1	130928	2	N	3851	3854	1			230
						4236	9									
08	149748 X	149748	-0-	-0-	-0-	703	1	144655	2	N	3991	3998	1			223
						4390	9									
09	143249 X	143249	-0-	-0-	-0-	682	1	138266	2	N	3910	3888	1			245
						4301	9									
10	144551 X	144551	-0-	-0-	-0-	695	1	139510	2	N	3951	3901	1			295
						4346	9									

LINNVILLE BAYOU (FRIO 7800) 53780 100 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
84 ENERGY LLC 856467
LINNVILLE SWD WELL #: 1 RRCID -> 255477 COMPL. DATE 12/14/2009 TOTAL DEPTH 3500 PERF. 2876 - 2990

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINNVILLE BAYOU (BELL SAND) 53814 025 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
STRATA RESOURCES 825454
BELL, RUSSELL WELL #: 1 RRCID -> 137436 COMPL. DATE 12/05/1990 TOTAL DEPTH 9053 PERF. 8082 - 8086

05	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINNVILLE BAYOU (8400) 53814 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAKOMA OPERATING, L.P. 844190
LINNVILLE WELL #: RRCID -> 281420 COMPL. DATE 01/15/2016 TOTAL DEPTH 8850 PERF. 8394 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					153
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					153
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					153
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					153
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					153
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 12/05/2019

LISSIE (MIOCENE 2440) 53915 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MOSAIC OIL LLC 589978
BROYLES, WALTER WELL #: 2 RRCID -> 178399 COMPL. DATE 06/30/2000 TOTAL DEPTH 2624 PERF. 2325 - 2328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE (WILCOX 9600) 53915 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
HOYO, MARY EMMA WELL #: 1 RRCID -> 006920 COMPL. DATE 02/24/1953 TOTAL DEPTH 11556 PERF. 9588 - 9691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1904	N	1904	-0-	-0-	-0-	204	1	1700	3	N	-0-					82
06	1419	N	1419	-0-	-0-	-0-	167	1	1252	3	N	-0-					82
07	1918	N	1918	-0-	-0-	-0-	225	1	1693	3	N	-0-					82
08	2289	N	2289	-0-	-0-	-0-	279	1	2010	3	N	-0-					82
09	1881	N	1881	-0-	-0-	-0-	182	1	1699	3	N	-0-					82
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

POOLE GAS UNIT WELL #: 1 RRCID -> 097927 COMPL. DATE N/A TOTAL DEPTH 9740 PERF. 9516 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	861	-0-	-69	-0-	92	1	769	3	N	-0-					83
06	800	N	800	-0-	-0-	-0-	94	1	706	3	N	-0-					83
07	1017	N	1017	-0-	-0-	-0-	119	1	898	3	N	-0-					83
08	886	N	886	-0-	-0-	-0-	108	1	778	3	N	-0-					83
09	810	N	373	-0-	-437	-0-	36	1	337	3	N	-0-					83
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

LAKESIDE IRRIGATION CO. UNIT WELL #: 1 RRCID -> 101167 COMPL. DATE 05/03/1982 TOTAL DEPTH 9700 PERF. 9659 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

CLINTON GAS UNIT WELL #: 2 RRCID -> 122383 COMPL. DATE 09/24/1986 TOTAL DEPTH 9615 PERF. 9526 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	129	-0-	-57	-0-	14	1	115	3	N	-0-					45
06	158	N	158	-0-	-0-	-0-	19	1	139	3	N	-0-					45
07	124	N	109	-0-	-15	-0-	13	1	96	3	N	-0-					45
08	145	N	145	-0-	-0-	-0-	18	1	127	3	N	-0-					45
09	150	N	105	-0-	-45	-0-	10	1	95	3	N	-0-					45
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

LISSIE, SOUTH (WILCOX 9600) 53919 450 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
WIESE BROS, WELL #: 1 RRCID -> 071645 COMPL. DATE 05/19/1977 TOTAL DEPTH 9744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE GU 2 WELL #: 1 RRCID -> 096710 COMPL. DATE 09/23/1981 TOTAL DEPTH 9680 PERF. 9637 - 9672

05	301	N	301	-0-	-0-	-0-	32	1	269	3	N	-0-					-0-
06	240	N	137	-0-	-103	-0-	16	1	121	3	N	-0-					-0-
07	248	N	206	-0-	-42	-0-	24	1	182	3	N	-0-					-0-
08	248	N	228	-0-	-20	-0-	28	1	200	3	N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	18	1	166	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE GU 3 WELL #: 1 RRCID -> 096713 COMPL. DATE 10/10/1981 TOTAL DEPTH 9699 PERF. 9536 - 9677

05	3771	X	3771	-0-	-0-	-0-	400	1	3327	3	N	40					170
							44	9									
06	3485	X	3485	-0-	-0-	-0-	408	1	3056	3	N	19	169	1			20
							21	9									
07	3698	X	3698	-0-	-0-	-0-	433	1	3265	3	N	-0-					20
08	3490	X	3490	-0-	-0-	-0-	420	1	3031	3	N	35					55
							39	9									
09	3454	X	3454	-0-	-0-	-0-	335	1	3119	3	N	-0-					55
10	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					55

LEE-MITCHELL GAS UNIT WELL #: 2 RRCID -> 112029 COMPL. DATE 07/20/1984 TOTAL DEPTH 9670 PERF. 9635 - 9654

05	166	N	166	-0-	-0-	-0-	18	1	148	3	N	-0-					148
06	137	N	137	-0-	-0-	-0-	16	1	121	3	N	-0-					148
07	220	N	220	-0-	-0-	-0-	26	1	194	3	N	-0-					148
08	223	N	223	-0-	-0-	-0-	27	1	196	3	N	-0-					148
09	194	N	194	-0-	-0-	-0-	19	1	175	3	N	-0-					148
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

LISSIE, SOUTH (YEGUA 6900) 53919 601 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HRB OPERATING COMPANY, INC. 407764
WEISE BROS. WELL #: 1 RRCID -> 172621 COMPL. DATE 03/22/1999 TOTAL DEPTH 9744 PERF. 7026 - 7028

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					100

LAVACA RIVER OPERATING CO., LLC 489720
LEE-MITCHELL "A" GAS UNIT WELL #: RRCID -> 244972 COMPL. DATE 11/20/2008 TOTAL DEPTH 7210 PERF. 6625 - 6632

05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 01/14/2019

LISSIE, SOUTH (YEGUA 6900) //CONT.// 53919 601 NON-ASSOCIATED CAPACITY CNTY: WHARTON
OBLAEN RESOURCES LLC 617546
BURGER-RHOADES WELL #: 1 RRCID -> 288242 COMPL. DATE 09/27/2019 TOTAL DEPTH 10200 PERF. 6892 - 6916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10

LISSIE, S (YEGUA 7100) 53919 610 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
PINTAIL WELL #: 1 RRCID -> 293809 COMPL. DATE 06/09/2022 TOTAL DEPTH 7300 PERF. 7040 - 7053

MO	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23343	#		17621	-0-	-5722	-0-	17488	2	133	9	N	121	124	1			68
06	18570	#		15974	-0-	-2596	-0-	15866	2	108	9	N	98	123	1			43
07	19189	#		12604	-0-	-6585	-0-	12510	2	94	9	N	85					128
08	19189	#		11420	-0-	-7769	-0-	11270	2	150	9	N	136	177	1			87
09	17040	#		10393	-0-	-6647	-0-	10308	2	85	9	N	77					164
10	17608	#	NO RPT		-0-	-17608	-0-					N	NO RPT					164

LISSIE, W. (FRIO 4200) 53921 200 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MOSAIC OIL LLC 589978
THOMAS WELL #: 3 RRCID -> 224959 COMPL. DATE 07/03/2006 TOTAL DEPTH 4356 PERF. 4086 - 4090

MO	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LISSIE, W. (WILCOX UPPER) 53921 900 NON-ASSOCIATED CAPACITY CNTY: COLORADO
WAGNER OIL COMPANY 891175
WIESE WELL #: 1ST RRCID -> 237923 COMPL. DATE 12/06/2008 TOTAL DEPTH 9800 PERF. 9574 - 9658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS TRUST WELL #: 1 RRCID -> 244799 COMPL. DATE 11/02/2008 TOTAL DEPTH 9850 PERF. 9786 - 9798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK BAYOU (MIOCENE) 54132 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILLHOUSE OPERATING COMPANY, LLC 388557
LEWIS WELL #: 4 RRCID -> 096029 COMPL. DATE 02/14/2000 TOTAL DEPTH 6896 PERF. 3354 - 3403

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK BAYOU (MIOCENE) //CONT.// 54132 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILLHOUSE OPERATING COMPANY, LLC//CONT.// 388557
LEWIS, J. C. WELL #: 5 RRCID -> 176502 COMPL. DATE 12/27/1999 TOTAL DEPTH 6750 PERF. 6032 - 6182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON 54193 001 ASSOCIATED 49B CNTY: POLK
84 ENERGY LLC 856467
DICK & FALING WELL #: 1 RRCID -> 230690 COMPL. DATE 10/16/2007 TOTAL DEPTH 6016 PERF. 4682 - 4722

05	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

LIVINGSTON (FRIO 1540) 54193 030 NON-ASSOCIATED ONE WELL CNTY: POLK
84 ENERGY LLC 856467
PRATT, H. J., DR. WELL #: 14 RRCID -> 296969 COMPL. DATE 11/01/2022 TOTAL DEPTH 7500 PERF. 1497 - 1508

05	2542		-0-	-0-	-2542	-0-				N	-0-					-0-
06	2460		-0-	-0-	-2460	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

LIVINGSTON (FRIO 2550) 54193 037 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO. HOLDING CORP. WELL #: 5 RRCID -> 134927 COMPL. DATE 05/02/1990 TOTAL DEPTH 4557 PERF. 2584 - 2605

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (WILCOX) 54193 550 ASSOCIATED 49B CNTY: POLK
NADSOILCO LLC 598945
WINTERS WELL #: 2 RRCID -> 292750 COMPL. DATE 03/05/2022 TOTAL DEPTH 7002 PERF. 6695 - 6700

05	465 #	39	-0-	-426	-0-	5	1	34	9	N	31					70
06	605 R	605	-0-	-0-	-0-	475	3	130	9	N	118					188
07	1778 R	1778	-0-	-0-	-0-	1635	3	143	9	N	130	179	1			139
08	220 R	220	-0-	-0-	-0-	20	1	200	9	N	182	172	1			149
09	158 R	158	-0-	-0-	-0-	14	1	144	9	N	131	176	1			104
10	620 #	115	-0-	-505	-0-	10	1	105	9	N	95					199

84 ENERGY LLC 856467
GRANBURY, C. B. A/C #4 WELL #: 103 RRCID -> 291697 COMPL. DATE 10/01/2019 TOTAL DEPTH 7500 PERF. 6991 - 6995

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (1500) 54193 840 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO.HOLDING CORP. WELL #: 5 RRCID -> 170572 COMPL. DATE 10/15/1998 TOTAL DEPTH 4557 PERF. 1624 - 1636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

84 ENERGY LLC 856467
C.B. GRANBURY WELL #: 99 RRCID -> 256254 COMPL. DATE 11/17/2009 TOTAL DEPTH 2215 PERF. 1784 - 1792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (2000) 54193 850 NON-ASSOCIATED ONE WELL CNTY: POLK
84 ENERGY LLC 856467
PRATT, DR. H. J. WELL #: 16 RRCID -> 133632 COMPL. DATE 12/24/1989 TOTAL DEPTH 5000 PERF. 2039 - 2042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (2020) 54193 851 NON-ASSOCIATED EXEMPT CNTY: POLK
84 ENERGY LLC 856467
GRANBURY WELL #: 99 RRCID -> 199421 COMPL. DATE 01/28/2004 TOTAL DEPTH 2215 PERF. 2078 - 2080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIESCA GAS CO. 885574
STATE SAVINGS BANK WELL #: 2 RRCID -> 182602 COMPL. DATE 04/15/2001 TOTAL DEPTH 2935 PERF. 1889 - 1894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON (2410) 54193 859 NON-ASSOCIATED CAPACITY CNTY: POLK
84 ENERGY LLC 856467
DICK & FALING WELL #: 15 RRCID -> 215909 COMPL. DATE 03/03/2006 TOTAL DEPTH 3200 PERF. 2466 - 2474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LIVINGSTON (2410) //CONT.// 54193 859 NON-ASSOCIATED CAPACITY CNTY: POLK
84 ENERGY LLC //CONT.// 856467
DICK & FALING WELL #: 16 RRCID -> 242412 COMPL. DATE 08/08/2008 TOTAL DEPTH 3200 PERF. 2368 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LIVINGSTON (2700) 54193 874 NON-ASSOCIATED ONE WELL CNTY: POLK
84 ENERGY LLC 856467
PRATT, DR. H. J. WELL #: 18 RRCID -> 178871 COMPL. DATE 08/23/2000 TOTAL DEPTH 4416 PERF. 2706 - 2713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVINGSTON (3100) 54193 918 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO. HOLDING CORP. WELL #: 1A RRCID -> 147215 COMPL. DATE 10/29/1993 TOTAL DEPTH 6677 PERF. 3170 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCHRIDGE (K) 54268 300 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CERBERUS ENGINEERING, LLC 141992
RAMSEY STATE FARM WELL #: 7 RRCID -> 289941 COMPL. DATE 08/30/2020 TOTAL DEPTH 6450 PERF. 6202 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 28138 11/05/2023

LOCHRIDGE (MIOCENE B-2) 54268 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
MCGOWAN WORKING PARTNERS, INC. 549836
RAMSEY STATE PRISON FARM -B- WELL #: 14 RRCID -> 138051 COMPL. DATE 11/05/2012 TOTAL DEPTH 5662 PERF. 3749 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCHRIDGE (MIOCENE C-1) 54268 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM-B WELL #: 16 RRCID -> 180651 COMPL. DATE 10/11/2000 TOTAL DEPTH 5600 PERF. 4207 - 4211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCHRIDGE (MIOCENE D-1) 54268 549 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MCGOWAN WORKING PARTNERS, INC. 549836
RAMSEY STATE PRISON FARM -B- WELL #: 13 RRCID -> 145063 COMPL. DATE 04/08/1993 TOTAL DEPTH 7012 PERF. 4302 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOMITA (WILCOX 7400 SD) 54540 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
RANCHO CULLEN UNIT WELL #: 2H RRCID -> 284976 COMPL. DATE 08/24/2017 TOTAL DEPTH 10000 PERF. 7470 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOMITA (WILCOX 8200 SD.) 54540 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EOG RESOURCES, INC. 253162
RVW TRUST UNIT WELL #: 1 RRCID -> 291723 COMPL. DATE 02/21/2021 TOTAL DEPTH 11146 PERF. 8377 - 8385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107725	#	69791	-0-	-37934	-0-	2	1	68262	3	N	1224	1093	1			353
							181	4	1346	9							
06	104250	#	93791	-0-	-10459	-0-	2	1	91394	3	N	1983	1702	1			634
							214	4	2181	9							
07	104811	#	89325	-0-	-15486	-0-	2	1	86757	3	N	1907	2261	1			280
							468	4	2098	9							
08	104811	#	81407	-0-	-23404	-0-	2	1	79231	3	N	1510	1308	1			482
							513	4	1661	9							
09	93780	#	63354	-0-	-30426	-0-	2	1	61725	3	N	1275	1502	1			255
							224	4	1403	9							
10	96906	#	67777	-0-	-29129	-0-	2	1	65815	3	N	1238	1332	1			161
							598	4	1362	9							

LONG POINT (FRIO) 54700 166 ASSOCIATED ONE WELL CNTY: FORT BEND
AZTEC EXPLORATION, INC. 039673
GULF FEE WELL #: 5 RRCID -> 128713 COMPL. DATE 08/05/1987 TOTAL DEPTH 604 PERF. 509 - 513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG PRAIRIE (HACKBERRY, 7300) 54712 300 NON-ASSOCIATED ONE WELL CNTY: NEWTON
84 ENERGY LLC 856467
DONNER WELL #: 2 RRCID -> 266322 COMPL. DATE 04/11/2012 TOTAL DEPTH 7550 PERF. 7296 - 7301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG PRAIRIE (11800) 54712 400 NON-ASSOCIATED ONE WELL CNTY: ORANGE
OLIPDP II, LLC 100467
FUNCHESS WELL #: 1 RRCID -> 272446 COMPL. DATE 11/27/2013 TOTAL DEPTH 12652 PERF.11785 - 11793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
POWELL LUMBER CO., ET AL WELL #: 1 RRCID -> 103225 COMPL. DATE 08/29/1982 TOTAL DEPTH 14361 PERF.11822 - 11840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG PRAIRIE (12000) 54712 450 NON-ASSOCIATED ONE WELL CNTY: ORANGE
OLIPDP II, LLC 100467
FUNCHESS WELL #: 1 RRCID -> 269146 COMPL. DATE 06/29/2012 TOTAL DEPTH 12652 PERF.12100 - 12108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG PRAIRIE (12300) 54712 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SQUARE MILE ENERGY, L.L.C. 810815
NEW LUM / BLACK STONE WELL #: 1 RRCID -> 280165 COMPL. DATE 02/24/2019 TOTAL DEPTH 11415 PERF.11185 - 11247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31023	27493	-0-	-3530	-0-	26599	3	894	9	N	813	720	1			427
06	28810	26000	-0-	-2810	-0-	25066	3	934	9	N	849	877	1	3	8	396
07	28711	26337	-0-	-2374	-0-	25327	3	1010	9	N	918	1040	1			274
08	28711	24747	-0-	-3964	-0-	24030	3	717	9	N	652	714	1	8	8	204
09	28711	24403	-0-	-4308	-0-	23376	3	1027	9	N	934	909	1			229
10	0	25189	-0-	25189	25189	24339	3	850	9	N	773	695	1			307

LOST FORK (YEGUA 6800) 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GARRISON LTD. 295861
FENNER WELL #: 1 RRCID -> 210881 COMPL. DATE 06/22/2005 TOTAL DEPTH 6900 PERF. 6699 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOME PETROLEUM CORP. 396852
FENNER WELL #: 1 RRCID -> 137440 COMPL. DATE 02/17/1991 TOTAL DEPTH 6900 PERF. 6778 - 6826

05	93	N	81	-0-	-12	-0-	81	2			Y	-0-					57
06	60	N	51	-0-	-9	-0-	51	2			Y	-0-					57
07	93	N	78	-0-	-15	-0-	78	2			Y	-0-					57
08	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					57
09	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					57
*10	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					57

FENNER, K. WELL #: 2 RRCID -> 138436 COMPL. DATE 05/03/1991 TOTAL DEPTH 7400 PERF. 6742 - 6776

05	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
07	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
08	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
09	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
*10	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-

FENNER-MORTON WELL #: 1 RRCID -> 140106 COMPL. DATE 11/25/1991 TOTAL DEPTH 7000 PERF. 6692 - 6712

05	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
06	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
07	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-
08	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
09	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
*10	2767	N	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-

LOST LAKE 55036 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: K 1 RRCID -> 128840 COMPL. DATE N/A TOTAL DEPTH 3366 PERF. 2060 - 2068

05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOST LAKE (MIOCENE) 55036 050 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: Q 1 RRCID -> 127662 COMPL. DATE 10/05/1989 TOTAL DEPTH 2893 PERF. 1680 - 1690

05	14B DENY	NO RPT	-0-	-0-	735						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	735						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	735						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	735						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	735						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	735						N	NO RPT					-0-

LOST RANCH (LY-4 YEGUA) 55045 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TC OIL AND GAS, LLC 840303
NELSON TRUST WELL #: 1 RRCID -> 152795 COMPL. DATE 02/17/2000 TOTAL DEPTH 14231 PERF.13348 - 13376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE 55120 001 ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
LANCASTER, W. H. WELL #: 5 RRCID -> 287522 COMPL. DATE 05/18/2019 TOTAL DEPTH 7204 PERF. 6133 - 6141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1048 N	1048	-0-	-0-	-0-	186	1	862	2	N	-0-					148
06	866 N	866	-0-	-0-	-0-	138	1	728	2	N	-0-					148
07	909 N	909	-0-	-0-	-0-	150	1	759	2	N	-0-					148
08	1133 N	1133	-0-	-0-	-0-	150	1	983	2	N	-0-					148
*09	1155 N	1155	-0-	-0-	-0-	168	1	987	2	N	-0-					148
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

LOUISE (MIOCENE 3850) 55120 544 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
WEAVER, ISAAC WELL #: 7 RRCID -> 079429 COMPL. DATE 10/25/1978 TOTAL DEPTH 7250 PERF. 3860 - 3868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	2290					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	2290					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	2290					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	2290					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	2290					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	2290					N	NO RPT					-0-

LOUISE (PERRY 6050) 55120 672 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 7 RRCID -> 229081 COMPL. DATE 01/06/2007 TOTAL DEPTH 7213 PERF. 6041 - 6044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, E. (7000) 55121 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RESOURCE EXPL & PROD, INC. 703393
WILSON WELL #: 1 RRCID -> 279313 COMPL. DATE 09/10/2014 TOTAL DEPTH 15000 PERF. 6994 - 6999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	9654					N	NO RPT					142
06	T. A.	NO RPT	-0-	-0-	9654					N	NO RPT					142
07	T. A.	NO RPT	-0-	-0-	9654					N	NO RPT					142
08	T. A.	NO RPT	-0-	-0-	9654					N	NO RPT					142
09	T. A.	NO RPT	-0-	-0-	9654					N	NO RPT					142
10	T. A.	NO RPT	-0-	-0-	9654					N	NO RPT					142

LOUISE, NORTH (ALLENSON B 4300) 55122 046 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
RASMUSSEN WELL #: 2 RRCID -> 236470 COMPL. DATE 05/03/2008 TOTAL DEPTH 7314 PERF. 4324 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, NORTH (FRIO 4100) 55122 138 NON-ASSOCIATED ONE WELL CNTY: WHARTON
NORTH LAKE RESOURCES LLC 100308
HARFST COUEY WELL #: 1 RRCID -> 271136 COMPL. DATE 04/11/2013 TOTAL DEPTH 8350 PERF. 4130 - 4135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, NORTH (MIOCENE 2500) 55122 322 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
RASMUSSEN ET AL WELL #: 1 RRCID -> 130402 COMPL. DATE 03/10/1989 TOTAL DEPTH 7885 PERF. 2580 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, N. (4130) 55122 598 ASSOCIATED ONE WELL CNTY: WHARTON
WELDERXP LTD. 907320
PUTNAM, J. B. WELL #: 2A RRCID -> 219130 COMPL. DATE 05/10/2006 TOTAL DEPTH 4800 PERF. 4132 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, NORTH (4800) 55122 851 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
RASMUSSEN ET AL WELL #: 3 RRCID -> 159425 COMPL. DATE 07/22/1996 TOTAL DEPTH 7800 PERF. 4809 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, SOUTH (FRIO 5480) 55125 210 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ROOME OIL CO. 727045
ROOME-HUTCHINS WELL #: 2 RRCID -> 091925 COMPL. DATE 09/29/2021 TOTAL DEPTH 7060 PERF. 3010 - 3172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOVELLS LAKE(FRIO HACKBERRY9000) 55184 142 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 45 RRCID -> 190366 COMPL. DATE 10/11/2002 TOTAL DEPTH 9114 PERF. 8969 - 8972

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BROUSSARD TRUST WELL #: 45 RRCID -> 209755 COMPL. DATE 05/26/2005 TOTAL DEPTH 9197 PERF. 8971 - 8974

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERSON LAND CO. WELL #: 43 RRCID -> 218755 COMPL. DATE 03/19/2008 TOTAL DEPTH 9330 PERF. 8811 - 8818

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERSON LAND COMPANY WELL #: 40 RRCID -> 242398 COMPL. DATE 08/08/2008 TOTAL DEPTH 9855 PERF. 8972 - 8976

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEASANT, E. D. WELL #: 8 RRCID -> 243797 COMPL. DATE 02/03/2008 TOTAL DEPTH 9350 PERF. 8800 - 8864

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOVELLS LAKE(FRIO HACKBERRY9000)//CONT.// 55184 142 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
JEFFERSON LAND COMPANY WELL #: 63 RRCID -> 251262 COMPL. DATE 08/03/2009 TOTAL DEPTH 9129 PERF. 9038 - 9041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	479438					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	479438					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	479438					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	479438					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	479438					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	479438					Y	-0-					-0-

LOVELLS LAKE (FRIO 1) 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
NELSON, R. B., -B- WELL #: 1 RRCID -> 007031 COMPL. DATE 01/06/1946 TOTAL DEPTH N/A PERF. 7712 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

LOVELL LAKE FRIO 1 GU WELL #: 13 RRCID -> 007038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

LOVELL LAKE FRIO I G.U. WELL #: 8 RRCID -> 039949 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 25 RRCID -> 050285 COMPL. DATE 11/07/1972 TOTAL DEPTH 7745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 22 RRCID -> 053113 COMPL. DATE 09/28/1971 TOTAL DEPTH 7833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	R	175	-0-	-0-	B -0-	6	1	169	2	N	-0-					-0-
06	169	R	169	-0-	-0-	B -0-	6	1	163	2	N	-0-					-0-
07	170	R	170	-0-	-0-	B -0-	6	1	164	2	N	-0-					-0-
08	172	R	172	-0-	-0-	B -0-	6	1	166	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	R	163	-0-	-0-	B -0-	6	1	157	2	N	-0-					-0-
10	168	R	168	-0-	-0-	B -0-	7	1	161	2	N	-0-					-0-

LOVELLS LAKE (FRIO 1) //CONT.// 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELL LAKE FRIO 1 GAS UNIT WELL #: 27 RRCID -> 058462 COMPL. DATE 01/21/1997 TOTAL DEPTH 7848 PERF. 7687 - 7689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOVELLS LAKE FRIO / GAS UNIT WELL #: 31 RRCID -> 072991 COMPL. DATE 03/31/1977 TOTAL DEPTH 7797 PERF. N/A

05	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOVELLS LAKE FRIO 1 GAS UNIT WELL #: 37 RRCID -> 186166 COMPL. DATE 11/19/2001 TOTAL DEPTH 7765 PERF. 7678 - 7697

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOVELLS LAKE FRIO 1 GAS UNIT WELL #: 39 RRCID -> 234372 COMPL. DATE 02/07/2008 TOTAL DEPTH 7792 PERF. 7648 - 7652

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOVELLS LAKE (HET) 55184 325 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 30 RRCID -> 152016 COMPL. DATE 10/31/1994 TOTAL DEPTH 7797 PERF. 6695 - 6734

05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

LOVELLS LAKE (MARG. 2) 55184 426 ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND CO. WELL #: 27 RRCID -> 189092 COMPL. DATE 02/28/2002 TOTAL DEPTH 7705 PERF. 7345 - 7372

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOVELLS LAKE (MARG. 7300) 55184 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
LOVELL LAKE GAS UNIT 1 WELL #: 4 RRCID -> 061155 COMPL. DATE 05/06/2002 TOTAL DEPTH 7724 PERF. 7100 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	4	1	106	2	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	4	1	102	2	N	-0-					-0-
07	124	N	103	-0-	-21	-0-	4	1	99	2	N	-0-					-0-
08	124	N	108	-0-	-16	-0-	4	1	104	2	N	-0-					-0-
09	120	N	100	-0-	-20	-0-	4	1	96	2	N	-0-					-0-
10	93	N	86	-0-	-7	-0-	3	1	83	2	N	-0-					-0-

LOVELLS LAKE (MARG. 7500) 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
BEAUMONT LAUNCH CLUB B WELL #: 1 RRCID -> 159184 COMPL. DATE 04/17/1996 TOTAL DEPTH 7770 PERF. 7524 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	173	-0-	-44	-0-	6	1	167	2	N	-0-					-0-
06	210	N	178	-0-	-32	-0-	6	1	172	2	N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	6	1	163	2	N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	7	1	200	2	N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	7	1	190	2	N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	7	1	182	2	N	-0-					-0-

BROUSSARD TRUST WELL #: 2 RRCID -> 162242 COMPL. DATE 02/20/1997 TOTAL DEPTH 7856 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	170	1	6	2	N	-0-					-0-
06	180	N	170	-0-	-10	-0-	164	1	6	2	N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	1			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	170	1	10	2	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	155	1	16	2	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	149	1	15	2	N	-0-					-0-

LOVELL LAKE GAS UNIT 1 WELL #: 8 RRCID -> 165898 COMPL. DATE 10/30/2000 TOTAL DEPTH 7754 PERF. 6819 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD TRUST WELL #: 17 RRCID -> 167436 COMPL. DATE 11/25/1997 TOTAL DEPTH 7791 PERF. 7400 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	4	1	104	2	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	4	1	101	2	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	4	1	97	2	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	4	1	101	2	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	4	1	95	2	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	3	1	77	2	N	-0-					-0-

LOVELL LAKE GAS UNIT 1 WELL #: 9 RRCID -> 167710 COMPL. DATE 03/21/1998 TOTAL DEPTH 7835 PERF. 7470 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	599	-0-	-114	-0-	369	1	230	2	Y	-0-					-0-
06	630	N	600	-0-	-30	-0-	357	1	243	2	Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	370	1	212	2	Y	-0-					-0-
08	600	N	600	-0-	-0-	-0-	370	1	230	2	Y	-0-					-0-
09	600	N	482	-0-	-118	-0-	357	1	125	2	Y	-0-					-0-
10	589	N	449	-0-	-140	-0-	378	1	71	2	Y	-0-					-0-

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELL LAKE GAS UNIT 1 WELL #: 10 RRCID -> 170087 COMPL. DATE 08/01/1998 TOTAL DEPTH 7848 PERF. 7520 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	1			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-

BROUSSARD TRUST WELL #: 62 RRCID -> 172180 COMPL. DATE 01/29/1999 TOTAL DEPTH 7858 PERF. 7508 - 7517

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JEFFERSON LAND CO. WELL #: 6 RRCID -> 184007 COMPL. DATE 07/16/2001 TOTAL DEPTH 7793 PERF. 7478 - 7508

05	186	N	177	-0-	-9	-0-	6	1	171	2	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	6	1	165	2	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	6	1	157	2	Y	-0-					-0-
08	186	N	178	-0-	-8	-0-	6	1	172	2	Y	-0-					-0-
09	180	N	168	-0-	-12	-0-	6	1	162	2	Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	6	1	149	2	Y	-0-					-0-

BROUSSARD TRUST WELL #: 26 RRCID -> 184049 COMPL. DATE 07/18/2001 TOTAL DEPTH 7811 PERF. 7530 - 7554

05	132	N	132	-0-	-0-	-0-	76	1	35	2	Y	19	18	1			3
							21	9									
06	130	N	130	-0-	-0-	-0-	73	1	34	2	Y	21	21	1			3
							23	9									
07	128	N	128	-0-	-0-	-0-	76	1	31	2	Y	19	20	1			2
							21	9									
08	127	N	127	-0-	-0-	-0-	75	1	32	2	Y	18	19	1			1
							20	9									
09	122	N	122	-0-	-0-	-0-	74	1	28	2	Y	18	17	1			2
							20	9									
10	124	N	105	-0-	-19	-0-	77	1	8	2	Y	18	18	1			2
							20	9									

BROUSSARD TRUST WELL #: 8 RRCID -> 186133 COMPL. DATE 09/25/2001 TOTAL DEPTH 7790 PERF. 7400 - 7544

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BROUSSARD TRUST WELL #: 34 RRCID -> 187608 COMPL. DATE 02/08/2002 TOTAL DEPTH 7721 PERF. 7548 - 7559

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
JEFFERSON LAND COMPANY WELL #: 52 RRCID -> 192318 COMPL. DATE 12/04/2002 TOTAL DEPTH 7870 PERF. 7454 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	4	1	101	2	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	4	1	98	2	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	4	1	96	2	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	4	1	101	2	N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	4	1	96	2	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	3	1	87	2	N	-0-					-0-

JEFFERSON LAND COMPANY WELL #: 51 RRCID -> 207448 COMPL. DATE 02/04/2005 TOTAL DEPTH 7858 PERF. 7478 - 7520

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROUSSARD TRUST WELL #: 46 RRCID -> 250035 COMPL. DATE 04/20/2009 TOTAL DEPTH 7721 PERF. 7507 - 7527

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOVELLS LAKE, NORTH 55186 001 ASSOCIATED CAPACITY CNTY: JEFFERSON
FINALY RESOURCES LLC 268323
O'BRIEN WELL #: 2 RRCID -> 188104 COMPL. DATE 02/18/2002 TOTAL DEPTH 9250 PERF. 8447 - 8450

05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MILESTONE OPERATING, INC. 567103
FAILOR, E.K. WELL #: 9 RRCID -> 242866 COMPL. DATE 08/26/2008 TOTAL DEPTH 7444 PERF. 7174 - 7182

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELLS LAKE, NORTH (F-7500 FBA) 55186 280 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 61 RRCID -> 257936 COMPL. DATE 06/06/2009 TOTAL DEPTH 8369 PERF. 7494 - 7496

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELLS LAKE, NORTH (FRIO 7500) 55186 284 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 41 RRCID -> 007058 COMPL. DATE 08/14/1984 TOTAL DEPTH 9500 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	3	1	79	2	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	3	1	78	2	N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	3	1	75	2	N	-0-					-0-
08	93	N	77	-0-	-16	-0-	3	1	74	2	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	2	1	68	2	N	-0-					-0-
10	93	N	67	-0-	-26	-0-	3	1	64	2	N	-0-					-0-

LOVELLS LAKE, NORTH (8400) 55186 300 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 60 RRCID -> 244400 COMPL. DATE 07/30/2008 TOTAL DEPTH 8614 PERF. 8421 - 8424

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELLS LAKE, N. (7800) 55186 852 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
FINALY RESOURCES LLC 268323
JEFFERSON LAND CO WELL #: 1 RRCID -> 175352 COMPL. DATE 11/19/1999 TOTAL DEPTH 9700 PERF. 8406 - 8456

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINN, B. E. UNIT WELL #: 1R RRCID -> 175777 COMPL. DATE 01/07/2000 TOTAL DEPTH 8600 PERF. 8430 - 8438

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFERSON LAND CO. WELL #: 1 RRCID -> 251469 COMPL. DATE 09/01/2018 TOTAL DEPTH 5514 PERF. 5082 - 5088

05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LUCE BAYOU (UPPER WILCOX) 55444 465 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. 378508
BSMC, LP WELL #: 2 RRCID -> 176649 COMPL. DATE 12/22/1999 TOTAL DEPTH 13645 PERF. 12268 - 12276

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCE BAYOU (WILCOX) 55444 475 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. 378508
BLACK STONE MINERALS WELL #: 1 RRCID -> 160732 COMPL. DATE 07/24/1996 TOTAL DEPTH 17250 PERF.13400 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY (10,000) 55468 817 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
ANDERSON WELL #: 1 RRCID -> 290845 COMPL. DATE 04/08/2021 TOTAL DEPTH 10700 PERF. 9457 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9145	#	6532	-0-	-2613	-0-	31 32	1 9	6469	2	N	29					366
06	7920	#	5777	-0-	-2143	-0-	30 52	1 9	5695	2	N	47	177	1			236
07	7068	#	5032	-0-	-2036	-0-	31 168	1 9	4833	2	N	153					389
08	7068	#	5344	-0-	-1724	-0-	31 18	1 9	5295	2	N	16	177	1			228
09	6330	#	5032	-0-	-1298	-0-	30 28	1 9	4974	2	N	25					253
10	6541	#	NO RPT	-0-	-6541	-0-					N	NO RPT					253

LUCKY, SOUTH (FRIO TM-8) 55473 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WELDERXP LTD. 907320
HUEBNER-CONKLIN WELL #: 1 RRCID -> 242052 COMPL. DATE 10/13/2006 TOTAL DEPTH 10400 PERF. 9777 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, SOUTH (FRIO 9200) 55473 400 ASSOCIATED EXEMPT CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
HUEBNER WELL #: 1 RRCID -> 279212 COMPL. DATE 10/24/2014 TOTAL DEPTH 10200 PERF. 9839 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 08/06/2024

LUCKY, WEST (BLANCHE) 55476 055 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RODESSA OPERATING COMPANY 723592
RUGELEY, E. F. WELL #: RRCID -> 232501 COMPL. DATE 06/22/2007 TOTAL DEPTH 10920 PERF.10589 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					129
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					129
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					129
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					129
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					129
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					129

PLUGGED AND ABANDONED_____ 02/19/2019

LUCKY, WEST (F-12) 55476 275 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 2 RRCID -> 185224 COMPL. DATE 10/15/2001 TOTAL DEPTH 9628 PERF. 9245 - 9257

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCKY, WEST (F-16) 55476 333 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUEBNER, JOHN A. JR. 410884
HUEBNER "B" WELL #: 3 RRCID -> 115166 COMPL. DATE 11/10/1984 TOTAL DEPTH 10593 PERF. 9801 - 9813

05 DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCKY, WEST (GOLA) 55476 365 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 2 RRCID -> 182272 COMPL. DATE 03/04/2001 TOTAL DEPTH 9628 PERF. 9295 - 9309

05 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOLF HEIRS WELL #: 4 RRCID -> 192886 COMPL. DATE 10/05/2002 TOTAL DEPTH 10548 PERF. 9352 - 9360

05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCKY, WEST (HARDY HORN, LOWER) 55476 385 ASSOCIATED 49B CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF -B- WELL #: 1 U RRCID -> 007093 COMPL. DATE 12/20/1960 TOTAL DEPTH 11887 PERF.10376 - 10416

05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOLF WELL #: 1 RRCID -> 251640 COMPL. DATE 08/27/2009 TOTAL DEPTH 10850 PERF.10407 - 10418

05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			67
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			67
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			67
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			67
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			67
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			67

LUCKY, WEST (HARDY HORN, UPPER) 55476 440 ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 2 RRCID -> 053386 COMPL. DATE 05/25/1999 TOTAL DEPTH 11000 PERF. 2803 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (SLOAN SAND) 55476 550 ASSOCIATED 49B CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
LOUIS WOLF WELL #: 3 RRCID -> 112158 COMPL. DATE 07/23/1986 TOTAL DEPTH 9771 PERF. 2260 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (WOLF) 55476 715 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF -B- WELL #: 1 L RRCID -> 007090 COMPL. DATE 12/20/1960 TOTAL DEPTH 11887 PERF.10546 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (8,870) 55476 770 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 2 RRCID -> 257138 COMPL. DATE 03/23/2010 TOTAL DEPTH 9628 PERF. 8802 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY LEON (EY-3) 55488 010 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAVIS SOUTHERN OPERATING CO LLC 206081
JOHNSON WELL #: 6 RRCID -> 232630 COMPL. DATE 11/22/2006 TOTAL DEPTH 7674 PERF. 8182 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	798	N	294	-0-	-504	-0-	71 12	3 9	211	5	Y	11	7	1			277
06	332	N	332	-0-	-0-	-0-	99 12	3 9	221	5	Y	11	10	1			278
07	300	N	300	-0-	-0-	-0-	65 11	3 9	224	5	Y	10	11	1			277
08	409	N	409	-0-	-0-	-0-	158 11	3 9	240	5	Y	10	11	1			276
09	373	N	373	-0-	-0-	-0-	119 19	3 9	235	5	Y	17	15	1			278
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					278

LUCKY LEON (EY-8) 55488 072 ASSOCIATED ONE WELL CNTY: JASPER
DAVIS SOUTHERN OPERATING CO LLC 206081
JOHNSON WELL #: 2 RRCID -> 250665 COMPL. DATE 05/01/2007 TOTAL DEPTH 8101 PERF. 8684 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY LEON (EY-9) 55488 073 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAVIS SOUTHERN OPERATING CO LLC 206081
JOHNSON WELL #: 5 RRCID -> 254764 COMPL. DATE 05/04/2007 TOTAL DEPTH 7888 PERF. 7972 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY LEON (EY-17) 55488 081 NON-ASSOCIATED CAPACITY CNTY: JASPER
DAVIS SOUTHERN OPERATING CO LLC 206081
KIAMU-JOHNSON (1-S) WELL #: 1 L RRCID -> 201847 COMPL. DATE 12/14/2003 TOTAL DEPTH 10088 PERF. 7523 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUEYVILLE (HACKBERRY 2) 55603 220 NON-ASSOCIATED ONE WELL CNTY: NEWTON
OLIPDP II, LLC 100467
LINDSEY WELL #: 1 RRCID -> 162163 COMPL. DATE 10/01/1996 TOTAL DEPTH 8437 PERF. 8198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LURA MIRE (YEGUA) 55801 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TC OIL AND GAS, LLC 840303
BLOXSOM, A. WELL #: 1 RRCID -> 212564 COMPL. DATE 09/02/2005 TOTAL DEPTH 11873 PERF. 11616 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYDIA (4100) 55890 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ALLTEX OPERATING COMPANY 015056
WIED WELL #: 1 RRCID -> 229103 COMPL. DATE 05/14/2007 TOTAL DEPTH 4014 PERF. 3791 - 3797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS (GEORGETOWN) 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
SALTY DOG SERVICE COMPANY, LLC 101716
LISA WELL #: 1 D RRCID -> 106267 COMPL. DATE 04/25/2021 TOTAL DEPTH 5262 PERF. 4700 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDFIRE ENERGY OPERATING LLC 923444
GIESENSCHLAG-GROCE GAS UNIT WELL #: 1 RRCID -> 142124 COMPL. DATE 05/18/1992 TOTAL DEPTH 13870 PERF. 9295 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	X	671	-0-	-0-	-0-	639	2	32	9	N	29					107
06	740	X	740	-0-	-0-	-0-	686	2	54	9	N	49					156
*07	1321	X	1321	-0-	-0-	-0-	23	1	1114	2	N	167	67	7			256
							184	9									
08	465	X	-0-	-0-	-465	-0-					N	-0-	176	1			80
09	750	X	196	-0-	-554	-0-	4	1	192	2	N	-0-					80
10	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					80

GIESENSCHLAG "C" GAS UNIT WELL #: 2H RRCID -> 142219 COMPL. DATE 07/31/1992 TOTAL DEPTH 11888 PERF. 9273 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1462	N	1462	-0-	-0-	-0-	1407	2	55	9	N	50					202
06	1650	N	1136	-0-	-514	-0-	1099	2	37	9	N	34	182	1			54
*07	1488	N	837	-0-	-651	-0-	15	1	703	2	N	108	54	7			108
							119	9									
08	1044	N	1044	-0-	-0-	-0-	18	1	982	2	N	40					148
							44	9									
09	1140	N	1025	-0-	-115	-0-	20	1	962	2	N	39					187
							43	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					187

PORTER, L. GAS UNIT WELL #: 1H RRCID -> 142758 COMPL. DATE 10/08/1992 TOTAL DEPTH 12264 PERF. 9155 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	X	1282	-0-	-330	-0-	1066	2	216	9	N	196	178	1			179
06	1560	X	1200	-0-	-360	-0-	1039	2	161	9	N	146	180	1			145
*07	1147	X	-0-	-0-	-1147	-0-					N	406	188	1	145	7	218
08	1147	X	1110	-0-	-37	-0-	18	1	946	2	N	133					351
							146	9									
09	1230	X	999	-0-	-231	-0-	17	1	836	2	N	133	364	1			120
							146	9									
10	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					120

LYONS (GEORGETOWN) //CONT.// 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
SEBESTA, G.A.GEORGETOWN GAS UNIT WELL #: 1 H RRCID -> 144267 COMPL. DATE 01/29/1993 TOTAL DEPTH 13930 PERF. 9282 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	X	404	-0-	-30	-0-	150	1	221	2	N	30					166
							33	9									
06	430	X	430	-0-	-0-	-0-	275	1	155	2	N	-0-					166
*07	630	X	630	-0-	-0-	-0-	8	1	380	2	N	220	166	7			220
							242	9									
08	527	X	272	-0-	-255	-0-	5	1	249	2	N	16	152	1			84
							18	9									
09	510	X	125	-0-	-385	-0-	2	1	108	2	N	14					98
							15	9									
10	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					98

KNOLLE GEORGETOWN G.U. WELL #: 1H RRCID -> 145090 COMPL. DATE 08/11/2000 TOTAL DEPTH 13058 PERF. 9558 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	X	971	-0-	-83	-0-	162	1	756	2	N	48					105
							53	9									
06	1230	X	755	-0-	-475	-0-	378	1	362	2	N	14					119
							15	9									
*07	1271	X	485	-0-	-786	-0-	8	1	262	2	N	195	119	7			195
							215	9									
08	1271	X	267	-0-	-1004	-0-	5	1	245	2	N	15					210
							17	9									
09	930	X	535	-0-	-395	-0-	10	1	479	2	N	42					252
							46	9									
10	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					252

M. GASTON (QUEEN CITY "A") 56204 400 NON-ASSOCIATED EXEMPT CNTY: TRINITY
SOUTHCOAST PRODUCTION INC 803257
WALTON/KOONCE WELL #: 2 RRCID -> 140468 COMPL. DATE 10/31/1991 TOTAL DEPTH 1900 PERF. 1518 - 1521

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

84 ENERGY LLC 856467
SIMMS WELL #: 2R RRCID -> 138158 COMPL. DATE 04/14/1991 TOTAL DEPTH 1900 PERF. 1559 - 1564

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M HALF CIRCLE (10200) 56216 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PRO FIELD SERVICES, INC. 679281
'M' HALF CIRCLE RANCH WELL #: 4 RRCID -> 202185 COMPL. DATE N/A TOTAL DEPTH 10865 PERF. 3525 - 3922

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/06/2024

MACK LAKE (MIOCENE-FRIO) 56474 250 NON-ASSOCIATED ONE WELL CNTY: JASPER
JTL OPERATING CO., INC 448052
DEER CREEK WELL #: 1 RRCID -> 148228 COMPL. DATE 10/08/1993 TOTAL DEPTH 4155 PERF. 3755 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
09	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
*10	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-

MAD ISLAND (LOWER FRIO) 56516 240 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CASKIDS OPERATING COMPANY 139584
MAD ISLAND UNIT NO. 1 WELL #: 1 RRCID -> 212789 COMPL. DATE 03/30/2013 TOTAL DEPTH 17174 PERF.19523 - 19553

05	P&A COND		-0-	-0-	-0-	3705					N	-0-					53
06	P&A COND	NO RPT		-0-	-0-	3705					N	NO RPT					53
07	P&A COND		-0-	-0-	-0-	3705					N	-0-					53
08	P&A COND	NO RPT		-0-	-0-	3705					N	NO RPT					53
09	P&A COND		-0-	-0-	-0-	3705					N	-0-					53
10	P&A COND		-0-	-0-	-0-	3705					N	-0-					53

PLUGGED AND ABANDONED_____ 05/05/2023

MADISONVILLE (DEXTER LOWER) 56590 090 NON-ASSOCIATED ONE WELL CNTY: MADISON
SOUTHWEST OPERATING, INC.-TYLER 806415
OSBORNE, G. J. WELL #: 4 RRCID -> 147415 COMPL. DATE 07/19/1998 TOTAL DEPTH 9675 PERF. 5212 - 5230

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE (DEXTER NORTH) 56590 180 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC 923444
MATHIS, J. W. WELL #: 1 T RRCID -> 036615 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANNON, W. E. WELL #: 1 T RRCID -> 037668 COMPL. DATE 09/10/1965 TOTAL DEPTH 9525 PERF. 9173 - 9215

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MADISONVILLE (DEXTER NORTH) //CONT.// 56590 180 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
STONE, HENRIETTA WELL #: 2 RRCID -> 085577 COMPL. DATE 11/09/1979 TOTAL DEPTH 9998 PERF. 9024 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	4088					Y	-0-					64
06	DLQ G-10		-0-	-0-	-0-	4088					Y	-0-					64
*07	4088	X	-0-	-0-	-4088	-0-					Y	-0-					64
*08	3997	X	3997	-0-	-0-	-0-	284	1	3713	2	Y	-0-					64
*09	3885	X	3885	-0-	-0-	-0-	280	1	3574	2	Y	28	92	1			-0-
							31	9									
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MADISONVILLE (GLEN ROSE) 56590 565 NON-ASSOCIATED EXEMPT CNTY: MADISON
ROY JACKSON ENERGY OPERATING, LL 101653
DAVID WELL #: 1 RRCID -> 280173 COMPL. DATE 03/26/2015 TOTAL DEPTH 11160 PERF. 9177 - 10848

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					631
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					631
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					631
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					631
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					631
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					631

MADISONVILLE (RODESSA) 56590 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PROMISE ENERGY OPERATIONS, LLC 681359
MAGNESS, RUBY WELL #: 1 RRCID -> 185832 COMPL. DATE 10/12/2001 TOTAL DEPTH 13050 PERF.11704 - 11898

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL UNIT WELL #: 1 RRCID -> 225940 COMPL. DATE 07/16/2006 TOTAL DEPTH 12312 PERF.11638 - 12050

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 1 RRCID -> 227031 COMPL. DATE 06/10/2006 TOTAL DEPTH 12300 PERF.11800 - 11930

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDWOOD ENERGY PRODUCTION, L.P. 697134
FANNIN, ANGELA FARRIS WELL #: 1 RRCID -> 206524 COMPL. DATE 12/09/2004 TOTAL DEPTH 12102 PERF.11798 - 11962

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE (SUB-CLARK, GAS) 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC 100797
FRANCES EVANS UNIT SC WELL #: 1H RRCID -> 246074 COMPL. DATE 12/27/2006 TOTAL DEPTH 8435 PERF. 8800 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					74

JAMES LANG UNIT SC WELL #: 1H RRCID -> 246813 COMPL. DATE 04/06/2007 TOTAL DEPTH 8442 PERF. 8677 - 8814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/11/2024 - WELL PLUGGED 10/11/24

FAULCONER ENERGY, LLC 263648
BYARS, HELEN WELL #: 1 RRCID -> 007097 COMPL. DATE 04/26/1957 TOTAL DEPTH 9313 PERF. 8393 - 8404

05	2060	N	2060	-0-	-0-	-0-	465	1	1559	2	N	33					205
							36	9									
06	2052	N	2052	-0-	-0-	-0-	450	1	1576	2	N	24					229
							26	9									
07	1891	N	1809	-0-	-82	-0-	408	1	1383	2	N	16					245
							18	9									
08	2153	N	2153	-0-	-0-	-0-	465	1	1666	2	N	20					265
							22	9									
09	2030	N	2030	-0-	-0-	-0-	450	1	1565	2	N	14	188	1			91
							15	9									
10	2053	N	2053	-0-	-0-	-0-	465	1	1556	2	N	29					120
							32	9									

MADOLE, A. D., GAS UNIT WELL #: 1 RRCID -> 007100 COMPL. DATE 04/25/1959 TOTAL DEPTH 9290 PERF. 8396 - 8427

05	1767	N	1766	-0-	-1	-0-	1742	2	24	9	N	22					44
06	1771	N	1771	-0-	-0-	-0-	1757	2	14	9	N	13					57
07	1736	N	1544	-0-	-192	-0-	1542	2	2	9	N	2					59
08	1767	N	1278	-0-	-489	-0-	1269	2	9	9	N	8					67
09	1770	N	1753	-0-	-17	-0-	1742	2	11	9	N	10					77
10	1590	N	1590	-0-	-0-	-0-	1575	2	15	9	N	14					91

CROW GAS UNIT WELL #: 1 RRCID -> 062798 COMPL. DATE 03/12/1975 TOTAL DEPTH 9700 PERF. N/A

05	1147	N	877	-0-	-270	-0-	91	1	786	2	N	-0-					-0-
06	1020	N	740	-0-	-280	-0-	79	1	661	2	N	-0-					-0-
07	930	N	724	-0-	-206	-0-	84	1	640	2	N	-0-					-0-
08	868	N	839	-0-	-29	-0-	93	1	746	2	N	-0-					-0-
09	816	N	816	-0-	-0-	-0-	82	1	734	2	N	-0-					-0-
10	1167	N	1167	-0-	-0-	-0-	110	1	1057	2	N	-0-					-0-

HALL, GRACE UNIT WELL #: 1 RRCID -> 072890 COMPL. DATE 10/26/1976 TOTAL DEPTH 9341 PERF. 8454 - 8466

05	1209	N	1141	-0-	-68	-0-	118	1	1023	2	N	-0-					-0-
06	1170	N	984	-0-	-186	-0-	105	1	879	2	N	-0-					-0-
07	1147	N	614	-0-	-533	-0-	71	1	543	2	N	-0-					-0-
08	1147	N	855	-0-	-292	-0-	95	1	760	2	N	-0-					-0-
09	990	N	918	-0-	-72	-0-	92	1	826	2	N	-0-					-0-
10	1090	N	1090	-0-	-0-	-0-	103	1	987	2	N	-0-					-0-

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER ENERGY, LLC //CONT.// 263648
PAYNE, W. W. UNIT WELL #: 1 L RRCID -> 074587 COMPL. DATE 02/23/1977 TOTAL DEPTH 9365 PERF. 8373 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	60	1	522	2	N	-0-					157
06	953	N	953	-0-	-0-	-0-	102	1	851	2	N	-0-					157
07	744	N	474	-0-	-270	-0-	55	1	419	2	N	-0-					157
08	616	N	616	-0-	-0-	-0-	69	1	547	2	N	-0-					157
09	780	N	676	-0-	-104	-0-	68	1	608	2	N	-0-					157
10	1264	N	1264	-0-	-0-	-0-	119	1	1145	2	N	-0-					157

CLIFTON R. KLEB WELL #: 1 RRCID -> 075522 COMPL. DATE 04/09/1977 TOTAL DEPTH 9620 PERF. 8606 - 8614

05	199	N	199	-0-	-0-	-0-	19	1	168	2	N	11					96
							12	9									
06	180	N	77	-0-	-103	-0-	6	1	54	2	N	15					111
							17	9									
07	186	N	58	-0-	-128	-0-	5	1	36	2	N	15					126
							17	9									
08	186	N	80	-0-	-106	-0-	9	1	69	2	N	2					128
							2	9									
09	90	N	76	-0-	-14	-0-	6	1	52	2	N	16					144
							18	9									
10	75	N	75	-0-	-0-	-0-	6	1	55	2	N	13					157
							14	9									

HALL,GRACE WELL #: 2 RRCID -> 075523 COMPL. DATE 03/04/1977 TOTAL DEPTH 9420 PERF. 8482 - 8492

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HALL, GRACE UNIT WELL #: A 1 RRCID -> 086934 COMPL. DATE 10/16/1979 TOTAL DEPTH 9000 PERF. 8468 - 8480

05	1181	N	1181	-0-	-0-	-0-	122	1	1059	2	N	-0-					-0-
06	1091	N	1091	-0-	-0-	-0-	117	1	974	2	N	-0-					-0-
07	1178	N	931	-0-	-247	-0-	108	1	823	2	N	-0-					-0-
08	1178	N	927	-0-	-251	-0-	103	1	824	2	N	-0-					-0-
09	1080	N	905	-0-	-175	-0-	91	1	814	2	N	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	103	1	985	2	N	-0-					-0-

PAYNE, W.W. WELL #: 2 RRCID -> 087397 COMPL. DATE 01/30/1980 TOTAL DEPTH 9000 PERF. 8508 - 8526

05	1085	N	1033	-0-	-52	-0-	107	1	926	2	N	-0-					-0-
06	1080	N	961	-0-	-119	-0-	103	1	858	2	N	-0-					-0-
07	1054	N	836	-0-	-218	-0-	97	1	739	2	N	-0-					-0-
08	1023	N	887	-0-	-136	-0-	99	1	788	2	N	-0-					-0-
09	960	N	935	-0-	-25	-0-	94	1	841	2	N	-0-					-0-
10	990	N	990	-0-	-0-	-0-	93	1	897	2	N	-0-					-0-

HALL, GRACE GAS UNIT NO. 2 WELL #: 2 RRCID -> 089399 COMPL. DATE 06/27/1980 TOTAL DEPTH 9030 PERF. 8500 - 8511

05	1612	N	1564	-0-	-48	-0-	162	1	1402	2	N	-0-					-0-
06	1560	N	1424	-0-	-136	-0-	152	1	1272	2	N	-0-					-0-
07	1581	N	1281	-0-	-300	-0-	148	1	1133	2	N	-0-					-0-
08	1550	N	1348	-0-	-202	-0-	150	1	1198	2	N	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	143	1	1284	2	N	-0-					-0-
10	1483	N	1483	-0-	-0-	-0-	140	1	1343	2	N	-0-					-0-

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER ENERGY, LLC //CONT.// 263648
CROW GAS UNIT WELL #: 2 RRCID -> 089400 COMPL. DATE 06/30/1980 TOTAL DEPTH 9000 PERF. 8440 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	754	N	754	-0-	-0-	-0-	78	1	676	2	N	-0-					-0-
06	810	N	704	-0-	-106	-0-	75	1	629	2	N	-0-					-0-
07	775	N	651	-0-	-124	-0-	75	1	576	2	N	-0-					-0-
08	744	N	704	-0-	-40	-0-	78	1	626	2	N	-0-					-0-
09	941	N	941	-0-	-0-	-0-	94	1	847	2	N	-0-					-0-
10	1350	N	1350	-0-	-0-	-0-	127	1	1223	2	N	-0-					-0-

STRAWTHER UNIT WELL #: 1 RRCID -> 099517 COMPL. DATE 10/12/1981 TOTAL DEPTH 9550 PERF. 8530 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1115	-0-	-94	-0-	114	1	991	2	Y	9					61
							10	9									
06	1227	N	1227	-0-	-0-	-0-	130	1	1089	2	Y	7					68
							8	9									
07	1116	N	1111	-0-	-5	-0-	128	1	979	2	Y	4					72
							4	9									
08	1222	N	1222	-0-	-0-	-0-	134	1	1069	2	Y	17					89
							19	9									
09	1230	N	1026	-0-	-204	-0-	103	1	922	2	Y	1					90
							1	9									
10	1116	N	1068	-0-	-48	-0-	101	1	965	2	Y	2					92
							2	9									

KLEB, CLIFTON R. WELL #: 2 RRCID -> 102672 COMPL. DATE 07/25/1982 TOTAL DEPTH 9670 PERF. 8558 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	65	1	567	2	Y	-0-					-0-
06	450	N	374	-0-	-76	-0-	40	1	334	2	Y	-0-					-0-
07	465	N	340	-0-	-125	-0-	39	1	301	2	Y	-0-					-0-
08	465	N	385	-0-	-80	-0-	43	1	342	2	Y	-0-					-0-
09	473	N	473	-0-	-0-	-0-	47	1	426	2	Y	-0-					-0-
10	530	N	530	-0-	-0-	-0-	50	1	480	2	Y	-0-					-0-

CAMPBELL ETAL WELL #: 1 RRCID -> 115063 COMPL. DATE 01/23/1985 TOTAL DEPTH 9200 PERF. 8305 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2385	-0-	-715	420	775	1	1593	2	N	15	173	1			23
							17	9									
06	2819	N	2399	-0-	-420	-0-	750	1	1634	2	N	14					37
							15	9									
07	2232	N	1843	-0-	-389	-0-	576	1	1248	2	N	17					54
							19	9									
08	2607	N	2607	-0-	-0-	-0-	775	1	1811	2	N	19					73
							21	9									
09	2384	N	2384	-0-	-0-	-0-	750	1	1611	2	N	21					94
							23	9									
10	2422	N	2422	-0-	-0-	-0-	775	1	1621	2	N	24					118
							26	9									

MATHIS, J. F. UNIT WELL #: 1 RRCID -> 116822 COMPL. DATE 12/31/1984 TOTAL DEPTH 9846 PERF. 8375 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	474	-0-	-84	-0-	474	2			N	-0-					97
06	570	N	251	-0-	-319	-0-	251	2			N	-0-					97
07	527	N	206	-0-	-321	-0-	206	2			N	-0-					97
08	465	N	191	-0-	-274	-0-	191	2			N	-0-					97
09	248	N	248	-0-	-0-	-0-	248	2			N	-0-					97
10	339	N	339	-0-	-0-	-0-	339	2			N	-0-					97

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER ENERGY, LLC //CONT.// 263648
HALL WELL #: 1 RRCID -> 118621 COMPL. DATE 08/19/1985 TOTAL DEPTH 9500 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	358	-0-	-76	-0-	36	1	315	2	N	6					61
							7	9									
06	430	N	430	-0-	-0-	-0-	46	1	384	2	N	-0-					61
07	467	N	467	-0-	-0-	-0-	54	1	413	2	N	-0-					61
08	410	N	410	-0-	-0-	-0-	46	1	364	2	N	-0-					61
09	420	N	407	-0-	-13	-0-	41	1	366	2	N	-0-					61
10	511	N	511	-0-	-0-	-0-	48	1	463	2	N	-0-					61

WALTON, J.H. GAS UNIT WELL #: 2 RRCID -> 132240 COMPL. DATE 09/02/1989 TOTAL DEPTH 9412 PERF. 8494 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	841	-0-	-368	-0-	831	2	10	9	N	9					184
06	1209	N	1209	-0-	-0-	-0-	1198	2	11	9	N	10					194
07	1209	N	1122	-0-	-87	-0-	1122	2			N	-0-	172	1			22
08	1270	N	1270	-0-	-0-	-0-	1256	2	14	9	N	13					35
09	1200	N	1158	-0-	-42	-0-	1138	2	20	9	N	18					53
10	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					53

MADOLE, A. D. GAS UNIT WELL #: 2 RRCID -> 132474 COMPL. DATE 10/26/1989 TOTAL DEPTH 11000 PERF. 8327 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1309	N	1309	-0-	-0-	-0-	1299	2	10	9	N	9					152
06	1230	N	1193	-0-	-37	-0-	1184	2	9	9	N	8					160
07	1271	N	1194	-0-	-77	-0-	1188	2	6	9	N	5					165
08	1405	N	1405	-0-	-0-	-0-	1397	2	8	9	N	7					172
09	1240	N	1240	-0-	-0-	-0-	1230	2	10	9	N	9					181
10	1225	N	1225	-0-	-0-	-0-	1222	2	3	9	N	3					184

HALL, D. R. WELL #: 2 RRCID -> 140577 COMPL. DATE 10/14/1991 TOTAL DEPTH 9389 PERF. 8497 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0-	-0-	91	1	784	2	N	1					53
							1	9									
06	840	N	830	-0-	-10	-0-	88	1	734	2	N	7					60
							8	9									
07	868	N	746	-0-	-122	-0-	85	1	652	2	N	8					68
							9	9									
08	868	N	807	-0-	-61	-0-	89	1	707	2	N	10					78
							11	9									
09	840	N	795	-0-	-45	-0-	79	1	706	2	N	9					87
							10	9									
10	904	N	904	-0-	-0-	-0-	85	1	811	2	N	7					94
							8	9									

BIG INCH WELL #: 1 RRCID -> 161295 COMPL. DATE 07/23/1977 TOTAL DEPTH 9700 PERF. 8532 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	872	N	872	-0-	-0-	-0-	89	1	771	2	N	11					107
							12	9									
06	660	N	619	-0-	-41	-0-	65	1	542	2	N	11					118
							12	9									
07	682	N	639	-0-	-43	-0-	73	1	562	2	N	4					122
							4	9									
08	682	N	529	-0-	-153	-0-	58	1	463	2	N	7					129
							8	9									
09	863	N	863	-0-	-0-	-0-	86	1	769	2	N	7					136
							8	9									
10	738	N	738	-0-	-0-	-0-	69	1	658	2	N	10					146
							11	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
NZ OPERATING COMPANY INC. 616986
WIESE GAS UNIT WELL #: 1 C RRCID -> 093869 COMPL. DATE 06/05/1981 TOTAL DEPTH 9142 PERF. 8478 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1497	N	1497	-0-	-0-	-0-	1489	3	8	9	N	7					182
06	1292	N	1292	-0-	-0-	-0-	1285	3	7	9	N	6					188
07	1226	N	1226	-0-	-0-	-0-	1220	3	6	9	N	5					193
08	1134	N	1134	-0-	-0-	-0-	1131	3	3	9	N	3					196
09	990	N	928	-0-	-62	-0-	928	3			N	-0-					196
10	1091	N	1091	-0-	-0-	-0-	1089	3	2	9	N	2					198

PARTEN OPERATING INC. 642718
MATHIS, J. W. UNIT WELL #: 2 RRCID -> 147388 COMPL. DATE 10/07/1993 TOTAL DEPTH 8869 PERF. 8239 - 8245

05	2108	N	2034	-0-	-74	-0-	21	1	2003	2	N	9					85
							10	9									
06	2040	N	2006	-0-	-34	-0-	20	1	1973	2	N	12					97
							13	9									
07	2077	N	1883	-0-	-194	-0-	16	1	1861	2	N	5					102
							6	9									
08	2259	N	2259	-0-	-0-	-0-	19	1	2226	2	N	13					115
							14	9									
09	2010	N	1959	-0-	-51	-0-	20	1	1930	2	N	8					123
							9	9									
*10	2236	N	2236	-0-	-0-	-0-	21	1	2205	2	N	9					132
							10	9									

SAXET OPERATING CO.,INC. 749525
THOMPSON, L. P. WELL #: 1 RRCID -> 097109 COMPL. DATE 07/31/1981 TOTAL DEPTH 9888 PERF. 5130 - 5150

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PETROLEUM COMPANY 794695
DORMAN, L. S. ET AL UNIT WELL #: RRCID -> 109704 COMPL. DATE 01/08/1983 TOTAL DEPTH 9725 PERF. 8579 - 8586

05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 06/23/2022

SULPHUR RIVER EXPLORATION, INC. 828880
POTEET, SARAH B., GAS UNIT WELL #: 1 RRCID -> 007106 COMPL. DATE 01/03/1954 TOTAL DEPTH 8272 PERF. 8222 - 8238

05	2139	N	1726	-0-	-413	-0-	1715	3	11	9	N	10					92
06	1830	N	1665	-0-	-165	-0-	1651	3	14	9	N	13					105
07	1798	N	1741	-0-	-57	-0-	1726	3	15	9	N	14					119
08	1736	N	1542	-0-	-194	-0-	1528	3	14	9	N	13					132
09	1816	N	1816	-0-	-0-	-0-	1802	3	14	9	N	13	61	1			84
10	1888	N	1888	-0-	-0-	-0-	1871	3	17	9	N	15					99

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
TYLER GAS UNIT WELL #: 1 RRCID -> 065966 COMPL. DATE 11/19/1975 TOTAL DEPTH 13022 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1656	-0-	-142	-0-	1647	3	9	9	N	8					42
06	1590	N	1542	-0-	-48	-0-	1535	3	7	9	N	6					48
07	1612	N	1476	-0-	-136	-0-	1467	3	9	9	N	8					56
08	1643	N	1460	-0-	-183	-0-	1452	3	8	9	N	7					63
09	1530	N	1399	-0-	-131	-0-	1393	3	6	9	N	5					68
10	1488	N	1408	-0-	-80	-0-	1398	3	10	9	N	9					77

KEY WELL #: 1 RRCID -> 088869 COMPL. DATE 04/13/1980 TOTAL DEPTH 8704 PERF. 8276 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1121	N	1121	-0-	-0-	-0-	1108	3	13	9	N	12					84
06	1327	N	1327	-0-	-0-	-0-	1297	3	30	9	N	27					111
07	1364	N	1238	-0-	-126	-0-	1225	3	13	9	N	12					123
08	1721	N	1721	-0-	-0-	-0-	1707	3	14	9	N	13					136
09	1410	N	1410	-0-	-0-	-0-	1398	3	12	9	N	11	127	1			20
10	1609	N	1609	-0-	-0-	-0-	1597	3	12	9	N	11					31

KEY WELL #: 2 RRCID -> 092486 COMPL. DATE 01/08/1981 TOTAL DEPTH 8900 PERF. 8264 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	426	-0-	-628	-0-	424	3	2	9	N	2	37	5			-0-
06	900	N	261	-0-	-639	-0-	260	3	1	9	N	1					1
07	1201	N	1201	-0-	-0-	-0-	1191	3	10	9	N	9					10
08	1390	N	1390	-0-	-0-	-0-	1382	3	8	9	N	7					17
09	1122	N	1122	-0-	-0-	-0-	1112	3	10	9	N	9					26
10	1127	N	1127	-0-	-0-	-0-	1117	3	10	9	N	9					35

WILDFIRE ENERGY OPERATING LLC 923444
FANNIN, W. H. WELL #: 1 U RRCID -> 030587 COMPL. DATE 06/20/1963 TOTAL DEPTH 9307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	541	-0-	-110	-0-	38	1	503	2	Y	-0-					-0-
06	708	N	708	-0-	-0-	-0-	50	1	658	2	Y	-0-					-0-
07	1116	N	170	-0-	-946	-0-	13	1	157	2	Y	-0-					-0-
08	527	N	352	-0-	-175	-0-	25	1	327	2	Y	-0-					-0-
09	1444	N	1444	-0-	-0-	-0-	105	1	1339	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MATHIS, J. W. WELL #: 1 C RRCID -> 035826 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3613	-0-	513	2006	252	1	3361	2	Y	-0-					68
06	3000	N	2162	-0-	-838	1168	154	1	2008	2	Y	-0-					68
*07	4414	X	3246	-0-	-1168	-0-	252	1	2994	2	Y	-0-					68
*08	2914	X	2813	-0-	-101	-0-	200	1	2613	2	Y	-0-					68
*09	4500	X	2394	-0-	-2106	-0-	173	1	2211	2	Y	9	51	1			26
							10	9									
10	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					26

ZULCH, SALLY WELL #: 1 RRCID -> 093993 COMPL. DATE 04/20/1981 TOTAL DEPTH 9332 PERF. 8473 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	962	-0-	-92	-0-	67	1	894	2	N	1					215
							1	9									
06	870	N	691	-0-	-179	-0-	49	1	642	2	N	-0-					215
07	899	N	493	-0-	-406	-0-	38	1	455	2	N	-0-					215
08	961	N	859	-0-	-102	-0-	61	1	798	2	N	-0-					215
09	864	N	864	-0-	-0-	-0-	62	1	792	2	N	9					224
							10	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					224

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
FANNIN, HERMAN UNIT WELL #: 1 RRCID -> 099633 COMPL. DATE 04/15/1982 TOTAL DEPTH 9530 PERF. 8283 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	34	1	452	2	Y	-0-					215
06	253	N	253	-0-	-0-	-0-	18	1	235	2	Y	-0-					215
07	139	N	139	-0-	-0-	-0-	11	1	128	2	Y	-0-					215
08	91	N	91	-0-	-0-	-0-	6	1	85	2	Y	-0-					215
09	223	N	223	-0-	-0-	-0-	16	1	207	2	Y	-0-					215
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					215

ANDREWS, J. M. WELL #: 1 RRCID -> 105356 COMPL. DATE 03/14/1983 TOTAL DEPTH N/A PERF. 8371 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1043	N	1043	-0-	-0-	-0-	71 28	1 9	944	2	N	25					188
06	907	N	907	-0-	-0-	-0-	64 2	1 9	841	2	N	2	60	6			130
07	930	N	545	-0-	-385	-0-	42	1	503	2	N	-0-					130
08	1054	N	1002	-0-	-52	-0-	71	1	931	2	N	-0-					130
09	926	N	926	-0-	-0-	-0-	62 76	1 9	788	2	N	69	177	1			22
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					22

BROWN, MILDRED WELL #: 1 RRCID -> 110367 COMPL. DATE 01/17/1984 TOTAL DEPTH 9500 PERF. 8372 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	978	N	978	-0-	-0-	-0-	68	1	910	2	N	-0-					28
06	877	N	877	-0-	-0-	-0-	62	1	815	2	N	-0-					28
07	899	N	733	-0-	-166	-0-	57	1	676	2	N	-0-					28
08	1029	N	1029	-0-	-0-	-0-	73	1	956	2	N	-0-					28
09	1064	N	1064	-0-	-0-	-0-	75 29	1 9	960	2	N	26					54
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					54

EVANS, FRANCES WELL #: 1 RRCID -> 111914 COMPL. DATE 05/26/1984 TOTAL DEPTH 9331 PERF. 8458 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	747	N	747	-0-	-0-	-0-	52	1	695	2	N	-0-					147
06	420	N	242	-0-	-178	-0-	17	1	225	2	N	-0-					147
07	262	N	262	-0-	-0-	-0-	20	1	242	2	N	-0-					147
08	936	N	936	-0-	-0-	-0-	66	1	870	2	N	-0-					147
09	257	N	257	-0-	-0-	-0-	19	1	238	2	N	-0-					147
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					147

FANNIN, W. H. WELL #: 2 RRCID -> 134368 COMPL. DATE 02/15/1990 TOTAL DEPTH 9257 PERF. 8441 - 8491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/26/2024

ADAIR, VELA WELL #: 1 RRCID -> 135757 COMPL. DATE 04/19/1990 TOTAL DEPTH 9274 PERF. 8315 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	14	-0-	-296	-0-	1	1	13	2	Y	-0-					35
06	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					35
*07	10	N	-0-	-0-	-10	-0-					Y	-0-	35	7			-0-
*08	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
MUSGROVE WELL #: 1 RRCID -> 136621 COMPL. DATE 08/13/1990 TOTAL DEPTH 8815 PERF. 8254 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1710	N	1710	-0-	-0-	-0-	119	1	1585	2	N	5					213
							6	9									
06	1197	N	1197	-0-	-0-	-0-	84	1	1096	2	N	15					228
							17	9									
07	699	N	699	-0-	-0-	-0-	54	1	641	2	N	4					232
							4	9									
08	619	N	619	-0-	-0-	-0-	44	1	572	2	N	3					235
							3	9									
09	945	N	945	-0-	-0-	-0-	69	1	876	2	N	-0-					235
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					235

MATHIS, J. W. WELL #: 2 RRCID -> 138148 COMPL. DATE 02/05/1991 TOTAL DEPTH 9450 PERF. 8482 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2601	X	292	-0-	-2309	-0-	20	1	272	2	Y	-0-					55
06	360	N	305	-0-	-55	-0-	22	1	283	2	Y	-0-					55
*07	279	N	248	-0-	-31	-0-	19	1	229	2	Y	-0-	55	7			-0-
*08	282	N	282	-0-	-0-	-0-	20	1	262	2	Y	-0-					-0-
*09	314	N	314	-0-	-0-	-0-	23	1	291	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MATHIS, JAMES F. WELL #: 2 RRCID -> 138714 COMPL. DATE 06/13/1991 TOTAL DEPTH 9300 PERF. 8345 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1116	-0-	-651	-0-	77	1	1036	2	N	3					59
							3	9									
06	1620	N	1116	-0-	-504	-0-	79	1	1037	2	N	-0-					59
07	1302	N	328	-0-	-974	-0-	25	1	303	2	N	-0-					59
08	1116	N	399	-0-	-717	-0-	28	1	370	2	N	1					60
							1	9									
09	1110	N	866	-0-	-244	-0-	61	1	785	2	N	18					78
							20	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					78

LANG, JAMES WELL #: 2 RRCID -> 139636 COMPL. DATE 09/13/1991 TOTAL DEPTH 9542 PERF. 8364 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	951	-0-	-10	-0-	65	1	875	2	N	10					43
							11	9									
06	960	N	346	-0-	-614	-0-	24	1	319	2	N	3					46
							3	9									
07	806	N	413	-0-	-393	-0-	32	1	381	2	N	-0-					46
08	1087	N	1087	-0-	-0-	-0-	77	1	1009	2	N	1					47
							1	9									
09	1654	N	1654	-0-	-0-	-0-	119	1	1524	2	N	10					57
							11	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					57

ZULCH, SALLY WELL #: 2 RRCID -> 140318 COMPL. DATE 12/15/1991 TOTAL DEPTH 9300 PERF. 8402 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					149
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					149
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					149
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					149
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					149
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					149

PLUGGED AND ABANDONED_____ 07/26/2023

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444

JOHNSTON, JAMES J. WELL #: 1 RRCID -> 140990 COMPL. DATE 01/24/1992 TOTAL DEPTH 9210 PERF. 8144 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	980	N	980	-0-	-0-	-0-	24	1	913	2	N	39					118
							43	9									
06	916	N	916	-0-	-0-	-0-	23	1	893	2	N	-0-					118
07	961	N	889	-0-	-72	-0-	23	1	855	2	N	10					128
							11	9									
08	961	N	867	-0-	-94	-0-	22	1	822	2	N	21					149
							23	9									
09	1013	N	1013	-0-	-0-	-0-	27	1	940	2	N	42	172	1			19
							46	9									
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					19

ADAIR, VELA WELL #: 2 RRCID -> 141556 COMPL. DATE 05/05/1992 TOTAL DEPTH 9450 PERF. 8246 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	46	1	617	2	Y	-0-					35
06	532	N	532	-0-	-0-	-0-	38	1	494	2	Y	-0-					35
*07	620	N	-0-	-0-	-620	-0-					Y	-0-	35	7			-0-
*08	823	N	823	-0-	-0-	-0-	58	1	765	2	Y	-0-					-0-
*09	DLQ G-10		683	-0-	683	683	50	1	633	2	Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	683					Y	NO RPT					-0-

BOOZER, NELLIE WELL #: 3 RRCID -> 144568 COMPL. DATE 02/05/1993 TOTAL DEPTH 8863 PERF. 8435 - 8463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		285	-0-	285	748	20	1	265	2	Y	-0-					84
06	DLQ G-10		301	-0-	301	1049	21	1	280	2	Y	-0-					84
07	1240	N	191	-0-	-1049	-0-	14	1	171	2	Y	5					89
							6	9									
08	134	N	134	-0-	-0-	-0-	9	1	123	2	Y	2					91
							2	9									
09	300	N	169	-0-	-131	-0-	12	1	154	2	Y	3					94
							3	9									
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					94

CANNON, W. E. WELL #: 2 RRCID -> 146587 COMPL. DATE 07/26/1993 TOTAL DEPTH 9350 PERF. 8394 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	-0-	-0-	-930	-0-					Y	-0-					40
06	1080	N	-0-	-0-	-1080	-0-					Y	-0-					40
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
*08	1333	N	1333	-0-	-0-	-0-	95	1	1238	2	Y	-0-					40
*09	1705	N	1705	-0-	-0-	-0-	123	1	1574	2	Y	7	37	1			10
							8	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MATHIS, JAMES F. WELL #: 3 RRCID -> 146635 COMPL. DATE 09/03/1993 TOTAL DEPTH 9250 PERF. 8426 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	608	N	608	-0-	-0-	-0-	42	1	566	2	N	-0-					152
06	589	N	589	-0-	-0-	-0-	42	1	547	2	N	-0-					152
07	425	N	425	-0-	-0-	-0-	33	1	392	2	N	-0-					152
08	528	N	528	-0-	-0-	-0-	37	1	491	2	N	-0-					152
09	515	N	515	-0-	-0-	-0-	37	1	478	2	N	-0-					152
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					152

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444

JOHNSON, JAMES F. WELL #: 1 RRCID -> 148154 COMPL. DATE 01/17/1994 TOTAL DEPTH 8900 PERF. 8130 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1305	N	1305	-0-	-0-	-0-	33	1	1265	2	N	6	162	1			44
							7	9									
06	1386	N	1386	-0-	-0-	-0-	35	1	1351	2	N	-0-					44
07	1403	N	1403	-0-	-0-	-0-	37	1	1366	2	N	-0-					44
08	1283	N	1283	-0-	-0-	-0-	34	1	1246	2	N	3					47
							3	9									
09	1362	N	1362	-0-	-0-	-0-	38	1	1324	2	N	-0-					47
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					47

JACKSON, FERN Z. & ROY WELL #: 2 RRCID -> 148315 COMPL. DATE 10/11/1993 TOTAL DEPTH 9100 PERF. 8250 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1080	-0-	-253	-0-	74	1	985	2	N	19					124
							21	9									
06	1350	N	1275	-0-	-75	-0-	91	1	1183	2	N	1					125
							1	9									
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					125
08	1307	N	1307	-0-	-0-	-0-	93	1	1212	2	N	2					127
							2	9									
09	1315	N	1315	-0-	-0-	-0-	95	1	1217	2	N	3					130
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

FUHLBERG, JAMES GAS UNIT WELL #: 2 RRCID -> 150307 COMPL. DATE 06/21/1994 TOTAL DEPTH 9219 PERF. 8377 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	14	1	182	2	N	3					88
							3	9									
06	474	N	474	-0-	-0-	-0-	34	1	440	2	N	-0-					88
07	186	N	167	-0-	-19	-0-	13	1	154	2	N	-0-					88
08	895	N	895	-0-	-0-	-0-	63	1	831	2	N	1					89
							1	9									
09	1823	N	1823	-0-	-0-	-0-	132	1	1690	2	N	1					90
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					90

JOHNSON, JAMES F. WELL #: 2 RRCID -> 150903 COMPL. DATE 07/25/1994 TOTAL DEPTH 8301 PERF. 8091 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	1	1	44	2	N	-0-					130
06	79	N	79	-0-	-0-	-0-	2	1	77	2	N	-0-					130
07	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					130
08	31	N	-0-	-0-	-31	-0-					N	-0-					130
09	90	N	-0-	-0-	-90	-0-					N	-0-					130
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					130

FANNIN, HERMAN UNIT WELL #: 2 RRCID -> 151981 COMPL. DATE 12/03/1994 TOTAL DEPTH 8414 PERF. 8236 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	X	71	-0-	-337	-0-	5	1	66	2	Y	-0-					16
06	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					16
07	794	N	794	-0-	-0-	-0-	62	1	732	2	Y	-0-					16
08	1454	N	1454	-0-	-0-	-0-	103	1	1351	2	Y	-0-					16
09	1416	N	1416	-0-	-0-	-0-	103	1	1313	2	Y	-0-					16
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					16

VICK, M. Y. WELL #: 9 RRCID -> 178692 COMPL. DATE 05/28/2000 TOTAL DEPTH 9590 PERF. 8470 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	60	7			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
CANNON, W. E. WELL #: 3 RRCID -> 215596 COMPL. DATE 09/28/2005 TOTAL DEPTH 9300 PERF. 8517 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, HENRIETTA WELL #: 4 RRCID -> 223028 COMPL. DATE 03/22/2006 TOTAL DEPTH 9190 PERF. 8322 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	17	1	223	2	N	-0-					156
06	240	N	150	-0-	-90	-0-	11	1	139	2	N	-0-					156
07	217	N	217	-0-	-0-	-0-	17	1	200	2	N	-0-					156
08	248	N	72	-0-	-176	-0-	5	1	67	2	N	-0-					156
09	150	N	57	-0-	-93	-0-	4	1	53	2	N	-0-					156
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					156

BROWN, MILDRED WELL #: 2 RRCID -> 227053 COMPL. DATE 02/27/2006 TOTAL DEPTH 9300 PERF. 8380 - 8387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, MILDRED WELL #: 3 RRCID -> 242500 COMPL. DATE 04/29/2009 TOTAL DEPTH 9360 PERF. 8424 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1394	-0-	-1	-0-	96 18	1 9	1280	2	N	16					217
06	1332	N	1332	-0-	-0-	-0-	93 32	1 9	1207	2	N	29	40	6			206
07	1395	N	1093	-0-	-302	-0-	85 2	1 9	1006	2	N	2					208
08	1395	N	1017	-0-	-378	-0-	72 2	1 9	943	2	N	2					210
09	1320	N	1150	-0-	-170	-0-	82 20	1 9	1048	2	N	18	160	1			68
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					68

MADISONVILLE (WILCOX H2S DISP) 56590 900 NON-ASSOCIATED ONE WELL CNTY: MADISON
PROMISE ENERGY OPERATIONS, LLC 681359
MADISONVILLE DISPOSAL WELL #: 1D RRCID -> 192606 COMPL. DATE 11/01/2002 TOTAL DEPTH 5237 PERF. 4934 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDFIRE ENERGY OPERATING LLC 923444
ROGERS WELL #: 2D RRCID -> 226722 COMPL. DATE 06/04/2007 TOTAL DEPTH 5525 PERF. 4732 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE, E. (LEWISVILLE) 56590 990 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC 923444
VICK, M. Y. WELL #: 6 RRCID -> 113559 COMPL. DATE 09/15/1984 TOTAL DEPTH 9550 PERF. 8668 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	701	-0-	-43	-0-	198 22	1 9	481	2	N	20					173
06	720	N	564	-0-	-156	-0-	34	1	530	2	N	-0-	173	7			-0-
07	806	N	400	-0-	-406	-0-	27	1	373	2	N	-0-					-0-
08	713	N	232	-0-	-481	-0-	14	1	218	2	N	-0-					-0-
09	570	N	405	-0-	-165	-0-	25	1	380	2	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

VICK, M. Y. WELL #: 7 RRCID -> 114006 COMPL. DATE 09/10/1984 TOTAL DEPTH 9700 PERF. 8714 - 8788

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICK, M. Y. WELL #: 5 RRCID -> 143863 COMPL. DATE 12/28/1992 TOTAL DEPTH 9540 PERF. 8646 - 8740

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICK, M. Y. WELL #: 11 RRCID -> 179727 COMPL. DATE 05/17/2000 TOTAL DEPTH 9463 PERF. 8668 - 8706

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSS-MALONE WELL #: 5 RRCID -> 197241 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 8664 - 8690

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE, NE (GEORGETOWN) 56593 550 ASSOCIATED 49B CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC 923444
CARMICHAEL WELL #: 2 H RRCID -> 217601 COMPL. DATE N/A TOTAL DEPTH 9560 PERF. 9514 - 12250

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE, S. (DEXTER 9220) 56595 650 NON-ASSOCIATED CAPACITY CNTY: GRIMES
WILDFIRE ENERGY OPERATING LLC 923444
VICK, M. Y. WELL #: 4 RRCID -> 127160 COMPL. DATE 04/11/1988 TOTAL DEPTH 9665 PERF. 9120 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE, S. (DEXTER 9250) 56595 700 ASSOCIATED ONE WELL CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC 923444
MOSS-MALONE WELL #: 3 RRCID -> 197255 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 9014 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	40	7			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGILLA, WEST (WOODBINE) 56684 475 NON-ASSOCIATED ONE WELL CNTY: TYLER
NECHES TRANSPORT INC. 601854
LOUISIANA PACIFIC UNIT NO. 1 WELL #: 2 RRCID -> 205761 COMPL. DATE 05/24/2004 TOTAL DEPTH 14765 PERF.14549 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	-0-	-0-	-5	-0-					N	2					298
06	0	N	-0-	-0-	-0-	-0-					N	-0-					298
07	0	N	-0-	-0-	-0-	-0-					N	-0-					298
08	0	N	-0-	-0-	-0-	-0-					N	-0-					298
09	0	N	-0-	-0-	-0-	-0-					N	-0-					298
10	0	N	-0-	-0-	-0-	-0-					N	-0-					298

BLACKSTONE MINERALS WELL #: 4 RRCID -> 283786 COMPL. DATE 12/20/2016 TOTAL DEPTH 15166 PERF.11719 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

VISION OPERATING COMPANY, L.L.C. 886258
SMITH WELL #: 1 RRCID -> 285559 COMPL. DATE 08/23/2016 TOTAL DEPTH 15455 PERF.14875 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 16 RRCID -> 066358 COMPL. DATE 04/26/1976 TOTAL DEPTH 5685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAGNET WITHERS //CONT.// 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
DUFFY, G. A. WELL #: 2 RRCID -> 068588 COMPL. DATE 08/18/1976 TOTAL DEPTH 7267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUFFY, G.A. WELL #: 8 RRCID -> 095030 COMPL. DATE 07/30/1981 TOTAL DEPTH 5667 PERF. 5500 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
HALAMICEK, J. M. WELL #: 3 RRCID -> 052811 COMPL. DATE 05/27/1972 TOTAL DEPTH 5542 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HALAMICEK, J. M. WELL #: 6 RRCID -> 121799 COMPL. DATE 03/13/1975 TOTAL DEPTH 5600 PERF. 5463 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ORX RESOURCES, L.L.C. 627136
DEBRUHL, H. E. WELL #: 3 RRCID -> 198368 COMPL. DATE 10/05/2016 TOTAL DEPTH 5800 PERF. 2154 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COCKBURN, H. C. WELL #: 138 RRCID -> 255244 COMPL. DATE 03/05/2010 TOTAL DEPTH 6100 PERF. 5401 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-3894					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-3894					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-3894					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-3894					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-3894					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-3894					Y	-0-					-0-

MAGNET WITHERS //CONT.// 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
BROUSSARD, J. E. WELL #: 55 RRCID -> 156044 COMPL. DATE 08/08/2012 TOTAL DEPTH 5665 PERF. 5495 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B123 RRCID -> 076030 COMPL. DATE 03/16/1978 TOTAL DEPTH 5625 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/31/2024

PIERCE ESTATES WELL #: B122 RRCID -> 089398 COMPL. DATE 09/02/1980 TOTAL DEPTH 5625 PERF. 5440 - 5443

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/24/2024

MAGNET WITHERS (F- 2) 56688 018 ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: B168 RRCID -> 272433 COMPL. DATE 08/30/2013 TOTAL DEPTH 7500 PERF. 5566 - 5568

05	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAGNET WITHERS (F-5) 56688 054 ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: C247 RRCID -> 263601 COMPL. DATE 08/01/2011 TOTAL DEPTH 7200 PERF. 5780 - 5793

05	14B2	EXT	NO RPT	-0-	-0-		8433					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		8433					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		8433					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		8433					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		8433					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		8433					N	NO RPT					-0-

MAGNET WITHERS (F- 7) 56688 081 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: B159 RRCID -> 263376 COMPL. DATE 09/06/2011 TOTAL DEPTH 7240 PERF. 5906 - 5912

05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAGNET WITHERS (F- 7) //CONT.// 56688 081 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC //CONT.// 701560
PIERCE ESTATE WELL #: C260 RRCID -> 285830 COMPL. DATE 07/21/2018 TOTAL DEPTH 7301 PERF. 5860 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1512	-0-	-162	-0-	1505	1	7	2	N	-0-					-0-
06	1615	N	1615	-0-	-0-	-0-	1597	1	18	2	N	-0-					-0-
07	1612	N	1555	-0-	-57	-0-	1525	1	30	2	N	-0-					-0-
08	1605	N	1605	-0-	-0-	-0-	1596	1	9	2	N	-0-					-0-
09	1555	N	1555	-0-	-0-	-0-	1528	1	27	2	N	-0-					-0-
10	1550	N	1430	-0-	-120	-0-	1417	1	13	2	N	-0-					-0-

MAGNET WITHERS (F- 8) 56688 108 ASSOCIATED EXEMPT CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: C254 RRCID -> 282351 COMPL. DATE 06/28/2017 TOTAL DEPTH 7100 PERF. 5895 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	7715					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	7715					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	7715					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	7715					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	7715					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	7715					N	NO RPT					-0-

MAGNET WITHERS (F- 9) 56688 126 NON-ASSOCIATED CAPACITY CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: B156 RRCID -> 258740 COMPL. DATE 09/17/2010 TOTAL DEPTH 7312 PERF. 5986 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (F-10) 56688 144 ASSOCIATED CAPACITY CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES C WELL #: 237 RRCID -> 295461 COMPL. DATE 07/11/2021 TOTAL DEPTH 7200 PERF. 6100 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2835	N	2835	-0-	-0-	-0-	2821	1	14	2	N	-0-					-0-
06	2760	N	2760	-0-	-0-	-0-	2730	1	30	2	N	-0-					-0-
07	2759	N	2680	-0-	-79	-0-	2629	1	51	2	N	-0-					-0-
08	2759	N	2700	-0-	-59	-0-	2686	1	14	2	N	-0-					-0-
09	2655	N	2655	-0-	-0-	-0-	2609	1	46	2	N	-0-					-0-
10	2666	N	2505	-0-	-161	-0-	2482	1	23	2	N	-0-					-0-

MAGNET WITHERS (F-11) 56688 180 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES B WELL #: 146 RRCID -> 245427 COMPL. DATE 01/12/2009 TOTAL DEPTH 7524 PERF. 6184 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (F-12) 56688 216 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C252 RRCID -> 282349 COMPL. DATE 05/24/2017 TOTAL DEPTH 6810 PERF. 6289 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10		2215	-0-	2215	6801	2204	1	11	2	Y	-0-			-0-
06	DLQ G-10		2356	-0-	2356	9157	2330	1	26	2	Y	-0-			-0-
07	8610		2455	-0-	-6155	3002	2408	1	47	2	Y	-0-			-0-
08	5442	R	2440	-0-	-3002	-0-	2427	1	13	2	Y	-0-			-0-
09	2550	R	2550	-0-	-0-	-0-	2506	1	44	2	Y	-0-			-0-
10	2465	R	2465	-0-	-0-	-0-	2442	1	23	2	Y	-0-			-0-

MAGNET WITHERS (F-13) 56688 234 NON-ASSOCIATED CAPACITY CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C235 RRCID -> 272056 COMPL. DATE 06/01/2013 TOTAL DEPTH 9000 PERF. 6390 - 6400

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PIERCE ESTATE WELL #: B157 RRCID -> 276354 COMPL. DATE 09/05/2012 TOTAL DEPTH 7270 PERF. 6392 - 6679

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PIERCE ESTATE WELL #: C257 RRCID -> 276982 COMPL. DATE 04/20/2014 TOTAL DEPTH 6800 PERF. 6414 - 6426

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PIERCE ESTATE C WELL #: 248 RRCID -> 284063 COMPL. DATE 03/08/2018 TOTAL DEPTH 7282 PERF. 6404 - 6406

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAGNET WITHERS (F-13-A) 56688 235 ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: C240 RRCID -> 297167 COMPL. DATE 07/11/2021 TOTAL DEPTH 7200 PERF. 6494 - 6499

05	7347		-0-	-0-	-7347	55589					N	-0-			-0-
06	7110		-0-	-0-	-7110	48479					N	-0-			-0-
07	7347		-0-	-0-	-7347	41132					N	-0-			-0-
08	7347		-0-	-0-	-7347	33785					N	-0-			-0-
09	7110		-0-	-0-	-7110	26675					N	-0-			-0-
10	T. A.		NO RPT	-0-	-0-	26675					N	NO RPT			-0-

MAGNET WITHERS (F-14) 56688 252 ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: B153 RRCID -> 280589 COMPL. DATE 06/14/2015 TOTAL DEPTH 7254 PERF. 6508 - 6513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (F-26 A) 56688 540 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: B162 RRCID -> 263815 COMPL. DATE 07/23/2011 TOTAL DEPTH 7300 PERF. 7154 - 7157

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAGNET WITHERS (FRIO CONS.) 56688 586 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
COCKBURN DEEP FRIO UNIT NO. 1 WELL #: 4 RRCID -> 237668 COMPL. DATE 05/03/2010 TOTAL DEPTH 7475 PERF. 6145 - 6149

05	522 N	522	-0-	-0-	-0-	4	1	518	9	Y	471	426	1			109
06	30 N	-0-	-0-	-30	-0-					Y	336	402	1			43
07	31 N	-0-	-0-	-31	-0-					Y	174	173	1			44
08	31 N	-0-	-0-	-31	-0-					Y	521	504	1			61
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	519	489	1			91
10	DLQ G-10	701	-0-	701	701	37	1	664	9	Y	604	502	1			193

COCKBURN, H.C. WELL #: 152 RRCID -> 273703 COMPL. DATE 09/18/2014 TOTAL DEPTH 7475 PERF. 5865 - 5868

05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (HETEROSTEGINA) 56688 590 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
COCKBURN, H. C. WELL #: 100 RRCID -> 225104 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 5110 - 5160

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H. C. WELL #: 33 RRCID -> 225172 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 5114 - 5167

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (HETEROSTEGINA) //CONT.// 56688 590 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ORX RESOURCES, L.L.C. //CONT.// 627136
COCKBURN, H. C. WELL #: 128 RRCID -> 261667 COMPL. DATE 07/19/2013 TOTAL DEPTH 7600 PERF. 5154 - 5658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COCKBURN, H. C. WELL #: 164 RRCID -> 281156 COMPL. DATE 08/22/2016 TOTAL DEPTH 5850 PERF. 5145 - 5196

05	PRTL PLG	NO RPT	-0-	-0-	465			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	465			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	465			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	465			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	465			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	465			N	NO RPT			-0-

MAGNET WITHERS (M-4) 56688 603 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
COCKBURN, H. C. WELL #: 100 RRCID -> 225393 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 4356 - 5160

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 2 RRCID -> 105359 COMPL. DATE 04/29/1983 TOTAL DEPTH 5669 PERF. 4402 - 4404

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/29/2024

PIERCE GAS UNIT O/A WELL #: B 65 RRCID -> 114408 COMPL. DATE 12/02/1984 TOTAL DEPTH 5548 PERF. 4314 - 4320

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/30/2024

MAGNET WITHERS (M-5) 56688 607 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES C WELL #: 11 RRCID -> 256747 COMPL. DATE 04/10/2010 TOTAL DEPTH 5556 PERF. 4539 - 4544

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNET WITHERS (M-6) 56688 612 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
BROUSSARD, J. E. WELL #: 38 RRCID -> 271288 COMPL. DATE 12/10/2012 TOTAL DEPTH 7350 PERF. 4403 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (M-7) 56688 621 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C215 RRCID -> 258258 COMPL. DATE 05/13/2010 TOTAL DEPTH 5650 PERF. 4641 - 4643

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MARGINULINA 1) 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C., -B- WELL #: 16 H RRCID -> 040338 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 5432 - 5486

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H.C. 'B' WELL #: 13 RRCID -> 098870 COMPL. DATE 03/18/1982 TOTAL DEPTH 6273 PERF. 5478 - 5485

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H. C. -A- WELL #: 2 RRCID -> 132752 COMPL. DATE 06/21/1989 TOTAL DEPTH 6268 PERF. 5490 - 5500

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORX RESOURCES, L.L.C. 627136
DEBRUHL, H. E. WELL #: 2 RRCID -> 135591 COMPL. DATE 09/03/2021 TOTAL DEPTH 5722 PERF. 4578 - 4588

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ORX RESOURCES, L.L.C. //CONT.// 627136
COCKBURN, H. C. WELL #: 110 RRCID -> 234823 COMPL. DATE 05/19/2006 TOTAL DEPTH 7151 PERF. 5392 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COCKBURN, H. C. WELL #: 102 RRCID -> 244969 COMPL. DATE 04/01/2008 TOTAL DEPTH 7520 PERF. 5420 - 5433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANZ, J.H. WELL #: 6 RRCID -> 273497 COMPL. DATE 04/20/2013 TOTAL DEPTH 5800 PERF. 5448 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C222 RRCID -> 190102 COMPL. DATE 12/24/2009 TOTAL DEPTH 5650 PERF. 4730 - 4765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARG. 1 GAS UNIT WELL #: 47 RRCID -> 191425 COMPL. DATE 09/30/2010 TOTAL DEPTH 5624 PERF. 4660 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE ESTATES WELL #: C 24 RRCID -> 196516 COMPL. DATE 04/22/2003 TOTAL DEPTH 5556 PERF. 5437 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
REMORA MANAGEMENT, LLC //CONT.// 701560
PIERCE ESTATES WELL #: C 4 RRCID -> 196517 COMPL. DATE 07/09/2003 TOTAL DEPTH 6650 PERF. 5378 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIERCE ESTATES WELL #: C 52 RRCID -> 205453 COMPL. DATE 11/26/2004 TOTAL DEPTH 5570 PERF. 5393 - 5398

05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIERCE ESTATES WELL #: C220 RRCID -> 218917 COMPL. DATE 07/27/2006 TOTAL DEPTH 6650 PERF. 5378 - 5384

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIERCE ESTATES WELL #: C227 RRCID -> 269592 COMPL. DATE 04/28/2011 TOTAL DEPTH 5630 PERF. 5378 - 5414

05	T. A.	NO RPT	-0-	-0-	1540				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	1540				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	1540				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	1540				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	1540				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	1540				N	NO RPT			-0-

XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B101 H RRCID -> 041766 COMPL. DATE 03/06/1967 TOTAL DEPTH 7650 PERF. 5494 - 5502

05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/27/2024

MAGNET WITHERS (MARGINULINA 2) 56688 657 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
COCKBURN, H. C. WELL #: 119 RRCID -> 225118 COMPL. DATE 04/27/2006 TOTAL DEPTH 5700 PERF. 5434 - 5487

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAGNET WITHERS (MARGINULINA 2) //CONT.// 56688 657 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ORX RESOURCES, L.L.C. //CONT.// 627136
COCKBURN, H. C. WELL #: 108 RRCID -> 242370 COMPL. DATE 05/02/2008 TOTAL DEPTH 6310 PERF. 5450 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKBURN, H. C. WELL #: 121 RRCID -> 242378 COMPL. DATE 07/22/2016 TOTAL DEPTH 5650 PERF. 5408 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE UPPER) 56688 693 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
FOUR CORNERS UNIT WELL #: 1ST RRCID -> 251900 COMPL. DATE 12/15/2017 TOTAL DEPTH 14826 PERF. 5750 - 5775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C234 RRCID -> 261368 COMPL. DATE 03/08/2011 TOTAL DEPTH 7200 PERF. 4292 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 3 RRCID -> 053112 COMPL. DATE 07/14/1972 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/27/2024

MAGNET WITHERS (MIOCENE 2600) 56688 720 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BLUE FLAME OPERATING COMPANY LLC 076738
WEAKLEY-COCKBURN UNIT WELL #: 1 C RRCID -> 188255 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 2624 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 3000) 56688 765 NON-ASSOCIATED EXEMPT CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: C262 RRCID -> 276983 COMPL. DATE 08/25/2014 TOTAL DEPTH 3250 PERF. 3066 - 3079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS(MIOCENE 3000 STR) 56688 774 NON-ASSOCIATED EXEMPT CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
G. A. DUFFY WELL #: 26 RRCID -> 278597 COMPL. DATE 10/28/2015 TOTAL DEPTH 5850 PERF. 3156 - 3166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 3250) 56688 783 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FORZA OPERATING, LLC 278837
HARDIN WELL #: 1 RRCID -> 298257 COMPL. DATE 09/18/2024 TOTAL DEPTH 5950 PERF. 3264 - 3350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		3480	NO RPT	-0-	-3480	-0-				N	NO RPT					-0-
10		8990	NO RPT	-0-	-8990	-0-				N	NO RPT					-0-

XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B 80 RRCID -> 148162 COMPL. DATE 01/28/1994 TOTAL DEPTH 5560 PERF. 3255 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/27/2024

MAGNET WITHERS (MIOCENE 3450) 56688 792 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FORZA OPERATING, LLC 278837
HARDIN WELL #: 1 RRCID -> 293115 COMPL. DATE 06/02/2022 TOTAL DEPTH 5950 PERF. 3446 - 3452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		9300	566	-0-	-8734	49556	566	2		N	-0-					-0-
06		9000	463	-0-	-8537	41019	463	2		N	-0-					-0-
07		9300	38	-0-	-9262	31757	38	2		N	-0-					-0-
08		9300	-0-	-0-	-9300	22457				N	-0-					-0-
*09		9000	996	-0-	-8004	14453	993	2	3 9	N	3					3
10	P&A COND		-0-	-0-	-0-	14453				N	-0-					3

WORKED OVER ANOTHER ZONE.. 09/18/2024

MAGNET WITHERS (MIOCENE 3600) 56688 802 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOUSTON GULF ENERGY CORPORATION 402723
BERBERISH-COCKBURN UNIT WELL #: 1 C RRCID -> 188368 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3822 - 3827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 3900) 56688 807 NON-ASSOCIATED PRORATED CNTY: WHARTON
BLUE FLAME OPERATING COMPANY LLC 076738
WEAKLEY-COCKBURN UNIT WELL #: 1 T RRCID -> 188256 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 3914 - 3920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DELQ PR	NO RPT	-0-	-0-	B	466352				N	NO RPT			-0-
06	DELQ PR	NO RPT	-0-	-0-	B	466352				N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	466352				N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	B	466352				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> 466352													
09	DELQ PR	NO RPT	-0-	-0-	B	466352				N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	466352				N	NO RPT			-0-

BERBERISH-COCKBURN UNIT WELL #: 1 T RRCID -> 188369 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3881 - 3887

05	DELQ PR	NO RPT	-0-	-0-	B	109942				N	NO RPT			-0-
06	DELQ PR	NO RPT	-0-	-0-	B	109942				N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	109942				N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	B	109942				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> 109942													
09	DELQ PR	NO RPT	-0-	-0-	B	109942				N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	109942				N	NO RPT			-0-

HOUSTON GULF ENERGY CORPORATION 402723
PRASIFKA WELL #: 1 RRCID -> 278618 COMPL. DATE 02/14/2008 TOTAL DEPTH 4050 PERF. 3888 - 3904

05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RESOURCE EXPL & PROD, INC. 703393
COCKBURN WELL #: 3 RRCID -> 180260 COMPL. DATE 11/17/2000 TOTAL DEPTH 4216 PERF. 3932 - 3946

05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MAGNET WITHERS (MIOCENE 4000) 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C. "A" WELL #: 3 RRCID -> 157193 COMPL. DATE 06/20/1995 TOTAL DEPTH 5527 PERF. 4061 - 4067

05	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

ORX RESOURCES, L.L.C. 627136
COCKBURN, H. C. WELL #: 49 RRCID -> 088318 COMPL. DATE 06/02/1980 TOTAL DEPTH 5538 PERF. 3956 - 4322

05	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

MAGNET WITHERS (MIOCENE 4000) //CONT.// 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ORX RESOURCES, L.L.C. //CONT.// 627136
COCKBURN, H. C. WELL #: 33 RRCID -> 225171 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 4121 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANZ, J. H. WELL #: 1 RRCID -> 228618 COMPL. DATE 05/21/2007 TOTAL DEPTH 7500 PERF. 4064 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKBURN, H. C. WELL #: 164 RRCID -> 282662 COMPL. DATE 10/22/2016 TOTAL DEPTH 5850 PERF. 4122 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C223 RRCID -> 220169 COMPL. DATE 08/01/2006 TOTAL DEPTH 5650 PERF. 3951 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROUSSARD, J. E. WELL #: 12 RRCID -> 225954 COMPL. DATE 02/27/2007 TOTAL DEPTH 5544 PERF. 3908 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1005	N	1005	-0-	-0-	-0-	1000	1	5	2	N	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	1108	1	12	2	N	-0-					-0-
07	1080	N	1080	-0-	-0-	-0-	1059	1	21	2	N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	940	1	5	2	N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	948	1	17	2	N	-0-					-0-
10	1015	N	1015	-0-	-0-	-0-	1006	1	9	2	N	-0-					-0-

PIERCE ESTATES WELL #: C171 RRCID -> 263339 COMPL. DATE 04/25/2011 TOTAL DEPTH 5723 PERF. 3984 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAGNET WITHERS (MIOCENE 4150) 56688 815 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
J H FRANZ WELL #: 4 RRCID -> 255247 COMPL. DATE 01/23/2010 TOTAL DEPTH 5801 PERF. 4136 - 4144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C139 RRCID -> 271800 COMPL. DATE 05/07/2013 TOTAL DEPTH 6758 PERF. 4148 - 4154

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIERCE ESTATES WELL #: B158 RRCID -> 288857 COMPL. DATE 11/07/2019 TOTAL DEPTH 7300 PERF. 4134 - 4142

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNET WITHERS (MIOCENE 4200) 56688 819 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 15 C RRCID -> 007155 COMPL. DATE 09/07/1959 TOTAL DEPTH N/A PERF. 4279 - 4289

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C., -A- WELL #: 4 RRCID -> 007165 COMPL. DATE 05/10/1956 TOTAL DEPTH 4812 PERF. 4221 - 4231

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COCKBURN, H. C. -B- WELL #: 16 F RRCID -> 040425 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 4162 - 4170

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNET WITHERS (MIOCENE 4200) //CONT.// 56688 819 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
COCKBURN, H. C. WELL #: 109 RRCID -> 151085 COMPL. DATE 08/12/1994 TOTAL DEPTH 6303 PERF. 4117 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C176 RRCID -> 204404 COMPL. DATE 08/27/2004 TOTAL DEPTH 5712 PERF. 4230 - 4236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEHMBERG-COFFEY WELL #: 3 RRCID -> 284990 COMPL. DATE 09/27/2018 TOTAL DEPTH 5800 PERF. 4144 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	985	N	985	-0-	-0-	-0-	980	1	5	2	N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	954	1	10	2	N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	912	1	18	2	N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	990	1	5	2	N	-0-					-0-
09	1015	N	1015	-0-	-0-	-0-	997	1	18	2	N	-0-					-0-
10	990	N	990	-0-	-0-	-0-	981	1	9	2	N	-0-					-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 1 RRCID -> 007179 COMPL. DATE 02/27/1956 TOTAL DEPTH 5543 PERF. 4192 - 4194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/20/2024

MAGNET WITHERS (MIO 4400) 56688 828 NON-ASSOCIATED PRORATED CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C. -B- WELL #: 16 D RRCID -> 040426 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 4402 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ORX RESOURCES, L.L.C. 627136
COCKBURN, HC WELL #: 11 RRCID -> 261233 COMPL. DATE 03/29/2011 TOTAL DEPTH 5540 PERF. 4372 - 4378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIO 4400) //CONT.// 56688 828 NON-ASSOCIATED PRORATED CNTY: WHARTON
ORX RESOURCES, L.L.C. //CONT.// 627136
COCKBURN, H. C. WELL #: 147 RRCID -> 281250 COMPL. DATE 12/19/2015 TOTAL DEPTH 5650 PERF. 4410 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: B160 RRCID -> 284319 COMPL. DATE 06/08/2018 TOTAL DEPTH 5323 PERF. 4346 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MAGNET WITHERS (SM- 23) 56688 864 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
COCKBURN, H. C. WELL #: 147 RRCID -> 282352 COMPL. DATE 06/29/2016 TOTAL DEPTH 5650 PERF. 1740 - 1747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

MAGNET WITHERS (5400) 56688 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 3 RRCID -> 007213 COMPL. DATE 05/15/1951 TOTAL DEPTH N/A PERF. 5403 - 5407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

DUFFY, G. A. WELL #: 14 RRCID -> 122703 COMPL. DATE 11/15/1986 TOTAL DEPTH 5686 PERF. 5391 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

MAGNET WITHERS (5400) //CONT.// 56688 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
DUFFY, G. A. WELL #: 23 RRCID -> 125598 COMPL. DATE 10/28/1987 TOTAL DEPTH 6029 PERF. 5384 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS, E.(MIOCENE 3670) 56689 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
COTTON VALLEY RESOURCES, LLC 181524
COCKBURN, H. C. WELL #: 129 RRCID -> 117017 COMPL. DATE N/A TOTAL DEPTH 7543 PERF. 2085 - 2700

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN OIL CORP. UNIT WELL #: 2 RRCID -> 170592 COMPL. DATE 07/04/1998 TOTAL DEPTH 6150 PERF. 3818 - 3826

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ROY JACKSON ENERGY OPERATING, LL 101653
CAMERON HEIRS WELL #: 2H RRCID -> 278974 COMPL. DATE 12/24/2014 TOTAL DEPTH 12412 PERF.12595 - 18720

11	917	N	917	-0-	-0-	-0-	917	2			N	-0-					1877
12	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-	368	1			1509
01	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-	186	1			1323
02	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-	179	1			1144
03	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-	180	1			964
04	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-	361	1			603
05	932	X	932	-0-	-0-	-0-	932	2			N	-0-					603
06	1874	X	1874	-0-	-0-	-0-	1762	2	112	9	N	102	369	1			336
07	1573	X	1573	-0-	-0-	-0-	1322	2	251	9	N	228	187	1			377
08	1612	X	1612	-0-	-0-	-0-	1316	2	296	9	N	269	367	1			279
09	1296	X	1296	-0-	-0-	-0-	1040	2	256	9	N	233	377	1			135
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

BURK ROYALTY CO., LTD. 108799
FISH CAMP WELL #: 1H RRCID -> 296144 COMPL. DATE 01/13/2023 TOTAL DEPTH 12905 PERF.13209 - 18021

05	27094	X	15156	-0-	-11938	-0-	12646	3	2510	9	N	2282	2322	1	31	8	349
06	26220	X	14427	-0-	-11793	-0-	12082	3	2345	9	N	2132	1905	1	35	8	541
07	20150	X	14443	-0-	-5707	-0-	12319	3	2124	9	N	1931	2311	1	27	8	134
08	20150	X	14873	-0-	-5277	-0-	12610	3	2263	9	N	2057	1920	1	27	8	244
09	15390	X	NO RPT	-0-	-15390	-0-					N	NO RPT					244
10	15159	X	NO RPT	-0-	-15159	-0-					N	NO RPT					244

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
FORTUNE RESOURCES LLC 278755
BSMC A-937 WELL #: 1H RRCID -> 283525 COMPL. DATE 10/24/2017 TOTAL DEPTH 11663 PERF.12039 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1662	N	1662	-0-	-0-	-0-	1333	2	329	9	N	299	183	1			266
06	1404	N	1404	-0-	-0-	-0-	1229	2	175	9	N	159	181	1			244
07	1181	N	1181	-0-	-0-	-0-	1068	2	113	9	N	103	165	1			182
08	961	N	961	-0-	-0-	-0-	875	2	86	9	N	78	186	1			74
09	184	N	184	-0-	-0-	-0-	161	2	23	9	N	21					95
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

NAVIDAD OPERATING COMPANY, LLC 601183
S. STEINHAGEN WELL #: 1H RRCID -> 297150 COMPL. DATE 01/17/2024 TOTAL DEPTH 13822 PERF.14263 - 21305

05	217899	X	103754	-0-	-114145	-0-	608	1	100582	2	N	2331	2283	1			631
							2564	9									
06	210870	X	103228	-0-	-107642	-0-	741	1	99816	2	N	2428	2356	1			703
							2671	9									
07	217899	X	95614	-0-	-122285	-0-	721	1	92608	2	N	2077	2496	1			284
							2285	9									
08	217899	X	80100	-0-	-137799	-0-	650	1	77326	2	N	1931	1609	1			606
							2124	9									
09	140700	X	77510	-0-	-63190	-0-	605	1	74999	2	N	1733	1773	1			566
							1906	9									
10	106671	X	67112	-0-	-39559	-0-	1056	1	64552	2	N	1367	1612	1			321
							1504	9									

NECHES TRANSPORT INC. 601854
CARTWRIGHT WELL #: 1H RRCID -> 266315 COMPL. DATE 10/23/2010 TOTAL DEPTH 13073 PERF.14589 - 16308

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZARVONA ENERGY LLC 950523
BP AMERICA A-995 UNIT WELL #: 1 RRCID -> 238921 COMPL. DATE 09/21/2007 TOTAL DEPTH 13729 PERF. 0 - 19306

05	1209	X	1019	-0-	-190	-0-	998	3	21	9	N	19					92
06	1170	X	895	-0-	-275	-0-	865	3	30	9	N	27					119
07	1643	X	887	-0-	-756	-0-	869	3	18	9	N	16					135
08	1643	X	891	-0-	-752	-0-	865	3	26	9	N	24					159
09	1597	X	1597	-0-	-0-	-0-	1572	3	25	9	N	23					182
*10	1030	X	1030	-0-	-0-	-0-	1002	3	28	9	N	25					207

BP AMERICA A-187 WELL #: 1 RRCID -> 238927 COMPL. DATE 02/14/2008 TOTAL DEPTH 14700 PERF.14288 - 20721

05	9188	X	9188	-0-	-0-	-0-	9136	3	52	9	N	47					112
06	8893	X	8893	-0-	-0-	-0-	8849	3	44	9	N	40					152
07	8884	X	8884	-0-	-0-	-0-	8834	3	50	9	N	45					197
08	8884	X	8884	-0-	-0-	-0-	8849	3	35	9	N	32					229
09	9298	X	9298	-0-	-0-	-0-	9289	3	9	9	N	8	177	1			60
*10	9284	X	9284	-0-	-0-	-0-	9243	3	41	9	N	37					97

BP BLACK STONE A-520 UNIT WELL #: 1 RRCID -> 238930 COMPL. DATE 03/20/2008 TOTAL DEPTH 13795 PERF.13258 - 18528

05	2718	N	2718	-0-	-0-	-0-	2666	3	52	9	N	47					192
06	1350	N	468	-0-	-882	-0-	451	3	17	9	N	15					207
07	1023	N	608	-0-	-415	-0-	584	3	24	9	N	22	166	1			63
08	1612	N	451	-0-	-1161	-0-	451	3			N	-0-					63
09	480	N	234	-0-	-246	-0-	234	3			N	-0-					63
10	620	N	586	-0-	-34	-0-	586	3			N	-0-					63

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
BP BLACK STONE A-520 WELL #: 2 RRCID -> 246628 COMPL. DATE 11/14/2008 TOTAL DEPTH 13756 PERF.13250 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					80
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					80
07	12	N	7	-0-	-5	-0-	7	3			N	-0-					80
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					80
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					80
10	7	N	3	-0-	-4	-0-	3	3			N	-0-					80

BP BLACK STONE A-266 UNIT WELL #: 1H RRCID -> 246915 COMPL. DATE 12/06/2008 TOTAL DEPTH 13490 PERF.12921 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4740	X	4740	-0-	-0-	-0-	4627	3	113	9	N	103					297
06	4667	X	4667	-0-	-0-	-0-	4550	3	117	9	N	106	178	1			225
07	4957	X	4957	-0-	-0-	-0-	4834	3	123	9	N	112					337
08	4659	X	4659	-0-	-0-	-0-	4550	3	109	9	N	99	179	1			257
09	4579	X	4579	-0-	-0-	-0-	4460	3	119	9	N	108	178	1			187
*10	4628	X	4628	-0-	-0-	-0-	4501	3	127	9	N	115					302

ANADARKO FEE A-135 SWD WELL #: 1 RRCID -> 247332 COMPL. DATE 06/26/2008 TOTAL DEPTH 6000 PERF. 4557 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS A-34 UNIT 1 WELL #: 1 RRCID -> 250148 COMPL. DATE 08/20/2008 TOTAL DEPTH 14079 PERF.13668 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

BP AMERICA A-994 UNIT WELL #: 1 RRCID -> 250494 COMPL. DATE 05/23/2008 TOTAL DEPTH 13881 PERF.13360 - 19746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2889	-0-	-521	-0-	2856	3	33	9	N	30					180
06	3300	X	2571	-0-	-729	-0-	2534	3	37	9	N	34					214
07	3596	X	2990	-0-	-606	-0-	2976	3	14	9	N	13	167	1			60
08	3596	X	2551	-0-	-1045	-0-	2534	3	17	9	N	15					75
09	3480	X	3109	-0-	-371	-0-	3098	3	11	9	N	10					85
10	2976	X	2045	-0-	-931	-0-	2026	3	19	9	N	17					102

BP BLACK STONE A-244 SWD WELL #: 1 RRCID -> 250892 COMPL. DATE 05/17/2010 TOTAL DEPTH 14529 PERF. 4830 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	24671						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	24671						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	24671						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	24671						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	24671						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	24671						N	NO RPT					-0-

BLACK STONE MINERALS A-34 UNIT 2 WELL #: 1 RRCID -> 251216 COMPL. DATE 10/23/2008 TOTAL DEPTH 14705 PERF.13641 - 19068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					30
06	9	N	6	-0-	-3	-0-	6	3			N	-0-					30
07	11	N	4	-0-	-7	-0-	4	3			N	-0-					30
08	11	N	6	-0-	-5	-0-	6	3			N	-0-					30
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					30
10	4	N	2	-0-	-2	-0-	2	3			N	-0-					30

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
BP BLACK STONE A-98 UNIT WELL #: 1 RRCID -> 251280 COMPL. DATE 04/03/2009 TOTAL DEPTH 14193 PERF.13753 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	685	-0-	-710	-0-	677	3	8	9	N	7					219
06	1500	N	-0-	-0-	-1500	-0-					N	-0-					219
07	1457	N	106	-0-	-1351	-0-	106	3			N	-0-					219
08	682	N	-0-	-0-	-682	-0-					N	1					220
09	2175	N	2175	-0-	-0-	-0-	2156	3	19	9	N	17					237
*10	975	N	975	-0-	-0-	-0-	968	3	7	9	N	6	181	1			62

BLACK STONE MINERALS A-34 UNIT 4 WELL #: 1 RRCID -> 251524 COMPL. DATE 08/31/2008 TOTAL DEPTH 14094 PERF.13628 - 19847

05	31	N	3	-0-	-28	-0-	3	3			N	-0-					71
06	30	N	-0-	-0-	-30	-0-					N	-0-					71
07	31	N	-0-	-0-	-31	-0-					N	-0-					71
08	3	N	-0-	-0-	-3	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71

BP BLACK STONE A-263 UNIT WELL #: 1 RRCID -> 251695 COMPL. DATE 06/14/2009 TOTAL DEPTH 13925 PERF.13455 - 19638

05	7843	X	-0-	-0-	-7843	-0-					N	-0-					169
06	8862	X	8862	-0-	-0-	-0-	8811	3	51	9	N	46	183	1			32
07	7843	X	17	-0-	-7826	-0-	17	3			N	-0-					32
08	8811	X	8811	-0-	-0-	-0-	8811	3			N	-0-					32
09	7590	X	2292	-0-	-5298	-0-	2274	3	18	9	N	16					48
10	7843	X	2108	-0-	-5735	-0-	2089	3	19	9	N	17					65

YOUNGER UNIT WELL #: 1H RRCID -> 252293 COMPL. DATE 03/26/2009 TOTAL DEPTH 13442 PERF.12854 - 18332

05	5221	X	5221	-0-	-0-	-0-	4859	3	362	9	N	329	349	1			100
06	4752	X	4752	-0-	-0-	-0-	4429	3	323	9	N	294	179	1			215
07	4809	X	4809	-0-	-0-	-0-	4471	3	338	9	N	307	353	1			169
08	4652	X	4652	-0-	-0-	-0-	4335	3	317	9	N	288	350	1			107
09	3347	X	3347	-0-	-0-	-0-	3087	3	260	9	N	236	181	1			162
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					162

BP BLACK STONE A-371 UNIT WELL #: A 1RE RRCID -> 253435 COMPL. DATE 02/03/2009 TOTAL DEPTH 14306 PERF.13815 - 19276

05	2511	X	1592	-0-	-919	-0-	1528	3	64	9	N	58	171	1			67
06	2430	X	1579	-0-	-851	-0-	1522	3	57	9	N	52					119
07	2511	X	992	-0-	-1519	-0-	939	3	53	9	N	48					167
08	2077	X	1552	-0-	-525	-0-	1522	3	30	9	N	27	166	1			28
09	1590	X	1327	-0-	-263	-0-	1288	3	39	9	N	35					63
10	1643	X	1469	-0-	-174	-0-	1434	3	35	9	N	32					95

BLACK STONE A-31 WELL #: 1H RRCID -> 254841 COMPL. DATE 06/17/2009 TOTAL DEPTH 13097 PERF.12971 - 19162

05	8215	X	6754	-0-	-1461	-0-	6534	3	220	9	N	200					382
06	6900	X	6454	-0-	-446	-0-	6280	3	174	9	N	158	345	1			195
07	7130	X	171	-0-	-6959	-0-	145	3	26	9	N	24					219
08	7006	X	-0-	-0-	-7006	-0-					N	-0-					219
09	6780	X	-0-	-0-	-6780	-0-					N	-0-					219
10	6758	X	NO RPT	-0-	-6758	-0-					N	NO RPT					219

BP BLACK STONE A-262 UNIT WELL #: 1 RRCID -> 254923 COMPL. DATE 05/07/2009 TOTAL DEPTH 13596 PERF.13087 - 19837

05	3100	N	4005	-0-	905	6237	3969	3	36	9	N	33	180	1			175
06	3000	N	4146	-0-	1146	7383	4054	3	92	9	N	84					259
07	11860	X	4477	-0-	-7383	-0-	4354	3	123	9	N	112	176	1			195
08	4163	X	4163	-0-	-0-	-0-	4054	3	109	9	N	99	175	1			119
09	3600	X	3600	-0-	-0-	-0-	3528	3	72	9	N	65					184
*10	3270	X	3270	-0-	-0-	-0-	3220	3	50	9	N	45					229

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
FORESTAR BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 255669 COMPL. DATE 10/19/2009 TOTAL DEPTH 13760 PERF.13530 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8277	X	5614	-0-	-2663	-0-	5185	3	429	9	N	390	353	1			224
06	8010	X	6763	-0-	-1247	-0-	6284	3	479	9	N	435	350	1			309
07	8277	X	8181	-0-	-96	-0-	7575	3	606	9	N	551	681	1			179
08	6616	X	6616	-0-	-0-	-0-	6284	3	332	9	N	302	357	1			124
09	6750	X	3935	-0-	-2815	-0-	3616	3	319	9	N	290	185	1			229
10	8184	X	3699	-0-	-4485	-0-	3407	3	292	9	N	265	327	1			167

BP BLACK STONE A-400 UNIT WELL #: 1 RRCID -> 256088 COMPL. DATE 12/09/2009 TOTAL DEPTH 13893 PERF.13430 - 19030

05	5735	X	5048	-0-	-687	-0-	4992	3	56	9	N	51	168	1			72
06	5520	X	4692	-0-	-828	-0-	4642	3	50	9	N	45					117
07	5704	X	3891	-0-	-1813	-0-	3855	3	36	9	N	33					150
08	5704	X	4690	-0-	-1014	-0-	4642	3	48	9	N	44					194
09	4890	X	3058	-0-	-1832	-0-	3025	3	33	9	N	30	167	1			57
10	5053	X	4271	-0-	-782	-0-	4219	3	52	9	N	47					104

GUNTER WELL #: 1H RRCID -> 256463 COMPL. DATE 12/01/2009 TOTAL DEPTH 13002 PERF.12831 - 20000

05	11873	X	10180	-0-	-1693	-0-	9491	3	689	9	N	626	713	1			115
06	11490	X	10061	-0-	-1429	-0-	9393	3	668	9	N	607	512	1			210
07	11873	X	9239	-0-	-2634	-0-	8619	3	620	9	N	564	689	1			85
08	10168	X	10008	-0-	-160	-0-	8922	3	1086	9	N	987	955	1			117
09	10050	X	9205	-0-	-845	-0-	8607	3	598	9	N	544	517	1			144
10	10385	X	NO RPT	-0-	-10385	-0-					N	NO RPT					144

FORESTAR BLACK STONE A-90 SWD WELL #: 1 RRCID -> 256499 COMPL. DATE 01/24/2010 TOTAL DEPTH 5700 PERF. 4076 - 5278

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP BLACK STONE A-472 UNIT WELL #: 1 RRCID -> 257521 COMPL. DATE 08/16/2010 TOTAL DEPTH 12475 PERF. 4412 - 5339

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP BLACK STONE A-727 B UNIT WELL #: 1 RRCID -> 257530 COMPL. DATE 05/28/2010 TOTAL DEPTH 13873 PERF.13832 - 19811

05	5177	X	3524	-0-	-1653	-0-	3392	3	132	9	N	120					197
06	5010	X	1563	-0-	-3447	-0-	1563	3			N	-0-					197
07	7142	X	7142	-0-	-0-	-0-	7140	3	2	9	N	2					199
08	3534	X	1597	-0-	-1937	-0-	1563	3	34	9	N	31					230
09	4355	X	4355	-0-	-0-	-0-	4321	3	34	9	N	31					261
10	5177	X	4690	-0-	-487	-0-	4656	3	34	9	N	31	182	1			110

BP BLACK STONE A-495 UNIT WELL #: 1 RRCID -> 258125 COMPL. DATE 02/28/2010 TOTAL DEPTH 14285 PERF.13849 - 19738

05	3038	X	1723	-0-	-1315	-0-	1712	3	11	9	N	10					73
06	4647	X	4647	-0-	-0-	-0-	4615	3	32	9	N	29					102
07	4340	X	3155	-0-	-1185	-0-	3131	3	24	9	N	22					124
08	4629	X	4629	-0-	-0-	-0-	4615	3	14	9	N	13					137
09	4650	X	3680	-0-	-970	-0-	3658	3	22	9	N	20					157
10	4805	X	-0-	-0-	-4805	-0-					N	-0-					157

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523

BP BLACK STONE A-244 UNIT WELL #: 1R RRCID -> 258276 COMPL. DATE 03/22/2010 TOTAL DEPTH 14965 PERF.14570 - 20184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	37	-0-	-56	-0-	37	3			N	-0-					184
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					184
07	62	N	32	-0-	-30	-0-	32	3			N	-0-					184
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					184
09	30	N	-0-	-0-	-30	-0-					N	-0-					184
*10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					184

BP BLACK STONE A-383 SWD WELL #: 1 RRCID -> 259960 COMPL. DATE 12/15/2010 TOTAL DEPTH 5783 PERF. 4167 - 5041

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN UNIT WELL #: 1H RRCID -> 260141 COMPL. DATE 06/20/2010 TOTAL DEPTH 13070 PERF.13080 - 19296

05	19786	X	19786	-0-	-0-	-0-	18352	3	1434	9	N	1304	1266	1			206
06	16460	X	16460	-0-	-0-	-0-	15252	3	1208	9	N	1098	1071	1			233
07	16128	X	16128	-0-	-0-	-0-	14950	3	1178	9	N	1071	1072	1			232
08	18781	X	18781	-0-	-0-	-0-	16216	3	2565	9	N	2332	2415	1			149
09	16859	X	16859	-0-	-0-	-0-	15643	3	1216	9	N	1105	1072	1			182
10	8122	X	NO RPT	-0-	-8122	-0-					N	NO RPT					182

BP AMERICA A-249 SWD WELL #: 1 RRCID -> 260473 COMPL. DATE 04/01/2011 TOTAL DEPTH 5747 PERF. 4370 - 4946

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP BLACK STONE A-383 UNIT WELL #: 1 RRCID -> 261207 COMPL. DATE 10/21/2010 TOTAL DEPTH 14104 PERF.13595 - 19640

05	0	N	-0-	-0-	-0-	-0-					N	-0-					161
06	0	N	-0-	-0-	-0-	-0-					N	-0-					161
07	0	N	-0-	-0-	-0-	-0-					N	-0-					161
08	0	N	-0-	-0-	-0-	-0-					N	-0-					161
09	0	N	-0-	-0-	-0-	-0-					N	-0-					161
10	0	N	-0-	-0-	-0-	-0-					N	-0-					161

FORESTAR KEAGHEY A-253 UNIT WELL #: 1 RRCID -> 261210 COMPL. DATE 01/02/2011 TOTAL DEPTH 13970 PERF.13494 - 20113

05	7749	X	7749	-0-	-0-	-0-	7217	3	532	9	N	484	526	1			53
06	5211	X	5211	-0-	-0-	-0-	4812	3	399	9	N	363					416
07	4444	X	4444	-0-	-0-	-0-	4144	3	300	9	N	273	534	1			155
08	5252	X	5252	-0-	-0-	-0-	4812	3	440	9	N	400	358	1			197
09	4620	X	1323	-0-	-3297	-0-	1141	3	182	9	N	165					362
10	4774	X	1109	-0-	-3665	-0-	987	3	122	9	N	111	177	1			296

GUNTER WELL #: 2 RRCID -> 262248 COMPL. DATE 10/01/2010 TOTAL DEPTH 13010 PERF.12860 - 20320

05	5580	X	3334	-0-	-2246	-0-	3111	3	223	9	N	203	177	1			120
06	5400	X	3844	-0-	-1556	-0-	3624	3	220	9	N	200	171	1			149
07	5580	X	3881	-0-	-1699	-0-	3646	3	235	9	N	214	176	1			187
08	3750	X	3750	-0-	-0-	-0-	3480	3	270	9	N	245	198	1			234
09	3840	X	3594	-0-	-246	-0-	3357	3	237	9	N	215	355	1			94
10	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					94

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523

BP AMERICA A-249 UNIT WELL #: 1 RRCID -> 262413 COMPL. DATE 03/08/2011 TOTAL DEPTH 13922 PERF.13520 - 19127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	X	266	-0-	-1315	-0-	233	3	33	9	N	30					162
06	3000	X	143	-0-	-2857	-0-	124	3	19	9	N	17					179
07	3100	X	404	-0-	-2696	-0-	351	3	53	9	N	48					227
08	3100	X	138	-0-	-2962	-0-	124	3	14	9	N	13	163	1			77
09	3000	X	2704	-0-	-296	-0-	2517	3	187	9	N	170					247
*10	3634	X	3634	-0-	-0-	-0-	3396	3	238	9	N	216	358	1			105

ROGANVILLE TURNER A-39 UNIT WELL #: 1 RRCID -> 262415 COMPL. DATE 01/14/2011 TOTAL DEPTH 13988 PERF.13510 - 19327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6386	X	4550	-0-	-1836	-0-	4461	3	89	9	N	81					159
06	6180	X	4839	-0-	-1341	-0-	4737	3	102	9	N	93	180	1			72
07	5735	X	5192	-0-	-543	-0-	5082	3	110	9	N	100					172
08	5735	X	4866	-0-	-869	-0-	4737	3	129	9	N	117	170	1			119
09	5550	X	4023	-0-	-1527	-0-	3961	3	62	9	N	56					175
10	5177	X	4317	-0-	-860	-0-	4192	3	125	9	N	114	174	1			115

BP AMERICA A-436 UNIT WELL #: 1 RRCID -> 262474 COMPL. DATE 05/12/2011 TOTAL DEPTH 13965 PERF.13605 - 20356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BP BLACK STONE A-32 UNIT A WELL #: 1H RRCID -> 264841 COMPL. DATE 01/05/2012 TOTAL DEPTH 13125 PERF.12902 - 19800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	4406	-0-	-1484	-0-	4356	3	50	9	N	45	179	1			317
06	6697	X	6697	-0-	-0-	-0-	6575	3	122	9	N	111					428
07	6025	X	6025	-0-	-0-	-0-	5882	3	143	9	N	130	174	1			384
08	5020	X	5020	-0-	-0-	-0-	4972	3	48	9	N	44	184	1			244
09	6030	X	2381	-0-	-3649	-0-	2324	3	57	9	N	52					296
10	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					296

DAVID GLENN UNIT WELL #: 1H RRCID -> 264908 COMPL. DATE 11/15/2011 TOTAL DEPTH 13122 PERF.12530 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					126
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					126
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					126
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					126
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					126
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					126

BP BLACK STONE A-253 WEST UNIT WELL #: 1 RRCID -> 264937 COMPL. DATE 01/19/2012 TOTAL DEPTH 13613 PERF.13530 - 19564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4413	X	4413	-0-	-0-	-0-	4147	3	266	9	N	242					402
06	1929	X	1929	-0-	-0-	-0-	1805	3	124	9	N	113	183	1			332
07	4363	X	4363	-0-	-0-	-0-	4173	3	190	9	N	173	358	1			147
08	4402	X	2073	-0-	-2329	-0-	1805	3	268	9	N	244	181	1			210
09	4260	X	330	-0-	-3930	-0-	107	3	223	9	N	203	169	1			244
10	4402	X	3164	-0-	-1238	-0-	3096	3	68	9	N	62	179	1			127

FORESTAR BYERLEY A-32 SWD WELL #: 1 RRCID -> 265051 COMPL. DATE 12/04/2011 TOTAL DEPTH 5412 PERF. 3834 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
FORESTAR KEAGHEY A-253 SWD WELL #: 1 RRCID -> 265052 COMPL. DATE 01/20/2012 TOTAL DEPTH 5772 PERF. 4022 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-626 WEST UNIT WELL #: 1 RRCID -> 265488 COMPL. DATE 04/08/2011 TOTAL DEPTH 13790 PERF.13388 - 19853

05	1036	N	1036	-0-	-0-	-0-	704	3	332	9	N	302	343	1			129
06	1260	N	1135	-0-	-125	-0-	967	3	168	9	N	153	178	1			104
07	2041	N	2041	-0-	-0-	-0-	1713	3	328	9	N	298	180	1			222
08	1303	N	1303	-0-	-0-	-0-	967	3	336	9	N	305	330	1			197
09	1496	N	1496	-0-	-0-	-0-	1234	3	262	9	N	238	179	1			256
10	2046	N	2018	-0-	-28	-0-	1671	3	347	9	N	315	364	1			207

BP BLACK STONE A-472 UNIT WELL #: 1R RRCID -> 266630 COMPL. DATE 07/24/2010 TOTAL DEPTH 14227 PERF.13776 - 19900

05	527	N	476	-0-	-51	-0-	404	3	72	9	N	65					170
06	660	N	380	-0-	-280	-0-	339	3	41	9	N	37					207
07	584	N	584	-0-	-0-	-0-	543	3	41	9	N	37	171	1			73
08	465	N	395	-0-	-70	-0-	339	3	56	9	N	51					124
09	753	N	753	-0-	-0-	-0-	728	3	25	9	N	23					147
*10	849	N	849	-0-	-0-	-0-	783	3	66	9	N	60					207

FORESTAR BYERLEY A-32 UNIT WELL #: 1 RRCID -> 266667 COMPL. DATE 11/20/2011 TOTAL DEPTH 13609 PERF.13080 - 19330

05	22816	X	1511	-0-	-21305	-0-	1511	3			N	-0-					92
06	22080	X	11868	-0-	-10212	-0-	10207	3	1661	9	N	1510	1375	1			227
07	22816	X	21526	-0-	-1290	-0-	19799	3	1727	9	N	1570	1318	1			479
08	22537	X	11170	-0-	-11367	-0-	10207	3	963	9	N	875	1182	1			172
09	11880	X	9504	-0-	-2376	-0-	8217	3	1287	9	N	1170	943	1			399
10	21514	X	9824	-0-	-11690	-0-	8712	3	1112	9	N	1011	1231	1			179

FORESTAR BYERLEY A-32 UNIT 2 WELL #: 1 RRCID -> 267534 COMPL. DATE 04/02/2012 TOTAL DEPTH 13785 PERF.13309 - 19978

05	22037	X	22037	-0-	-0-	-0-	20688	3	1349	9	N	1226	1065	1			351
06	22192	X	22192	-0-	-0-	-0-	20998	3	1194	9	N	1085	887	1			549
07	23009	X	23009	-0-	-0-	-0-	21237	3	1772	9	N	1611	1936	1			224
08	22955	X	22955	-0-	-0-	-0-	20998	3	1957	9	N	1779	1763	1			240
09	16593	X	16593	-0-	-0-	-0-	15143	3	1450	9	N	1318	1151	1			407
*10	30461	X	30461	-0-	-0-	-0-	28748	3	1713	9	N	1557	1720	1			244

BP BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 269440 COMPL. DATE 11/12/2012 TOTAL DEPTH 13811 PERF.13453 - 20609

05	21337	X	21337	-0-	-0-	-0-	20688	3	649	9	N	590	351	1			389
06	8340	X	4432	-0-	-3908	-0-	4133	3	299	9	N	272	360	1			301
07	8618	X	309	-0-	-8309	-0-	192	3	117	9	N	106	177	1			230
08	8618	X	4341	-0-	-4277	-0-	4133	3	208	9	N	189	339	1			80
09	8340	X	619	-0-	-7721	-0-	567	3	52	9	N	47					127
10	8618	X	4518	-0-	-4100	-0-	4329	3	189	9	N	172					299

TREE FROG WELL #: 1H RRCID -> 269584 COMPL. DATE 05/23/2012 TOTAL DEPTH 12864 PERF.12170 - 19935

05	1209	N	897	-0-	-312	-0-	547	3	350	9	N	318	525	1			105
06	1104	N	1104	-0-	-0-	-0-	752	3	352	9	N	320	188	1			237
07	1217	N	1217	-0-	-0-	-0-	800	3	417	9	N	379	354	1			262
08	910	N	910	-0-	-0-	-0-	559	3	351	9	N	319	349	1			232
09	1110	N	979	-0-	-131	-0-	621	3	358	9	N	325	170	1			387
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					387

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
FRANCES KUNKEL AC UNIT WELL #: 1H RRCID -> 269725 COMPL. DATE 11/16/2012 TOTAL DEPTH 12942 PERF.12600 - 19328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	3660	-0-	-556	-0-	3168	3	492	9	N	447	331	1			473
06	5122	X	5122	-0-	-0-	-0-	4684	3	438	9	N	398	357	1			514
07	4425	X	4425	-0-	-0-	-0-	4008	3	417	9	N	379	681	1			212
08	4482	X	4482	-0-	-0-	-0-	4216	3	266	9	N	242	180	1			274
09	5130	X	3075	-0-	-2055	-0-	2804	3	271	9	N	246	350	1			170
10	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					170

LAKE TEJAS UNIT 4H WELL #: 1H RRCID -> 270580 COMPL. DATE 01/20/2012 TOTAL DEPTH 12231 PERF.11398 - 20615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2038	N	2038	-0-	-0-	-0-	1997	3	41	9	N	37					184
06	87	N	87	-0-	-0-	-0-	64	3	23	9	N	21					205
07	1085	N	97	-0-	-988	-0-	62	3	35	9	N	32					237
08	1085	N	50	-0-	-1035	-0-	25	3	25	9	N	23	168	1			92
09	90	N	67	-0-	-23	-0-	34	3	33	9	N	30					122
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					122

WALES, JOSEY UNIT WELL #: 1H RRCID -> 271268 COMPL. DATE 11/01/2012 TOTAL DEPTH 12780 PERF.12420 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1528	-0-	-53	-0-	1276	3	252	9	N	229	172	1			120
06	2184	N	2184	-0-	-0-	-0-	1993	3	191	9	N	174					294
07	1457	N	1367	-0-	-90	-0-	1229	3	138	9	N	125	174	1			245
08	1519	N	1247	-0-	-272	-0-	1049	3	198	9	N	180	176	1			249
09	1860	N	931	-0-	-929	-0-	822	3	109	9	N	99	178	1			170
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					170

MILLION DOLLAR BABY UNIT WELL #: 1H RRCID -> 273183 COMPL. DATE 08/15/2012 TOTAL DEPTH 13083 PERF.12510 - 20606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4534	X	4534	-0-	-0-	-0-	3940	3	594	9	N	540	521	1			154
06	4549	X	4549	-0-	-0-	-0-	4051	3	498	9	N	453	346	1			261
07	4819	X	4819	-0-	-0-	-0-	4262	3	557	9	N	506	710	1			57
08	4555	X	4555	-0-	-0-	-0-	4068	3	487	9	N	443	343	1			157
09	4379	X	4379	-0-	-0-	-0-	3816	3	563	9	N	512	626	1			43
10	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					43

DAVID GLENN UNIT WELL #: 2H RRCID -> 278543 COMPL. DATE 07/20/2012 TOTAL DEPTH 12805 PERF.12840 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	147					147
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					147
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					147
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					147
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					147
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					147

CD'S 5LB BASS UNIT WELL #: 1H RRCID -> 280825 COMPL. DATE 06/16/2013 TOTAL DEPTH 13039 PERF.12488 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1686	N	1686	-0-	-0-	-0-	1393	3	293	9	N	266	356	1			120
06	1590	N	1280	-0-	-310	-0-	1026	3	254	9	N	231	157	1			194
07	1519	N	1374	-0-	-145	-0-	1111	3	263	9	N	239	176	1			257
08	1674	N	1534	-0-	-140	-0-	1082	3	452	9	N	411	541	1			127
09	1290	N	1284	-0-	-6	-0-	1044	3	240	9	N	218	178	1			167
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					167

LAKE TEJAS UNIT #1 WELL #: 1H RRCID -> 281186 COMPL. DATE 11/01/2014 TOTAL DEPTH 12141 PERF.11200 - 19513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	152	-0-	-1894	-0-	84	3	68	9	N	62					202
06	2339	N	2339	-0-	-0-	-0-	2258	3	81	9	N	74	176	1			100
07	2521	N	2521	-0-	-0-	-0-	2375	3	146	9	N	133	166	1			67
08	2334	N	2334	-0-	-0-	-0-	2199	3	135	9	N	123					190
09	2340	N	1379	-0-	-961	-0-	1290	3	89	9	N	81					271
10	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					271

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
DAVID GLENN UNIT WELL #: 3H RRCID -> 293694 COMPL. DATE 05/02/2022 TOTAL DEPTH 12955 PERF.13441 - 19161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28954	X	27875	-0-	-1079	-0-	24896	3	2979	9	N	2708	2489	1			341
06	26190	X	24589	-0-	-1601	-0-	22205	3	2384	9	N	2167	2259	1			249
07	27063	X	24719	-0-	-2344	-0-	22313	3	2406	9	N	2187	2251	1			185
08	27869	X	23592	-0-	-4277	-0-	21269	3	2323	9	N	2112	2172	1			125
09	26970	X	20972	-0-	-5998	-0-	18760	3	2212	9	N	2011	1790	1			346
10	27869	X	NO RPT	-0-	-27869	-0-					N	NO RPT					346

YOUNGER UNIT WELL #: 2H RRCID -> 295236 COMPL. DATE 02/02/2023 TOTAL DEPTH 13484 PERF.13491 - 23072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115971	X	113145	-0-	-2826	-0-	104502	3	8643	9	N	7857	7805	1			678
06	112230	X	94257	-0-	-17973	-0-	87114	3	7143	9	N	6494	6443	1			729
07	114049	X	98852	-0-	-15197	-0-	91427	3	7425	9	N	6750	6848	1			631
08	113150	X	96091	-0-	-17059	-0-	88911	3	7180	9	N	6527	6300	1			858
09	109500	X	91057	-0-	-18443	-0-	84251	3	6806	9	N	6187	6351	1			694
10	113150	X	NO RPT	-0-	-113150	-0-					N	NO RPT					694

MANVEL (F.B. II, OLIGOCENE) 57233 223 ASSOCIATED 49B CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
LEMMER, J. WELL #: 10 RRCID -> 288018 COMPL. DATE 06/26/2022 TOTAL DEPTH 5975 PERF. 3048 - 3053

05	14B2 EXT	-0-	-0-	-0-	300211						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	300211						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	300211						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	300211						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	300211						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	300211						N	-0-					-0-

LEMMER, J. WELL #: 11 RRCID -> 288484 COMPL. DATE 02/12/2019 TOTAL DEPTH 6234 PERF. 5804 - 5814

05	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-

MANVEL (FB-III, OLIGOCENE) 57233 248 ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
BELCHER, W. T. "A" WELL #: 43 RRCID -> 160349 COMPL. DATE N/A TOTAL DEPTH 5813 PERF. 5348 - 5358

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MANVEL (MIOCENE) 57233 434 ASSOCIATED 49B CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
BELCHER, W.T. "A" WELL #: 26 RRCID -> 109091 COMPL. DATE 08/21/1987 TOTAL DEPTH 5701 PERF. 3234 - 3239

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAPLE BRANCH (YEGUA) 57281 495 NON-ASSOCIATED CAPACITY CNTY: WALKER
COBRA OIL & GAS CORPORATION 163000
VICK UNIT WELL #: 1 RRCID -> 242377 COMPL. DATE 05/06/2008 TOTAL DEPTH 3538 PERF. 3308 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5767	X	5767	-0-	-0-	-0-	3328	2	2439	9	N	2217	2291	1			255
06	5104	X	5104	-0-	-0-	-0-	2997	2	2107	9	N	1915	1691	1			479
07	5356	X	5356	-0-	-0-	-0-	2674	2	2682	9	N	2438	2416	1			501
08	5009	X	5009	-0-	-0-	-0-	2359	2	2650	9	N	2409	2443	1			467
09	6412	X	6412	-0-	-0-	-0-	4216	2	2196	9	N	1996	2088	1			375
10	6857	X	6857	-0-	-0-	-0-	4207	2	2650	9	N	2409	2265	1			519

MAPLE SLOUGH (UPPER WILCOX CONS) 57299 757 NON-ASSOCIATED CAPACITY CNTY: HARDIN
MAGNUM PRODUCING, LP 521516
TICONDEROGA GAS UNIT A WELL #: 2 RRCID -> 281611 COMPL. DATE 07/19/2024 TOTAL DEPTH 10250 PERF. 4677 - 5144

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MARIMBA (MIDDLE WILCOX) 57468 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
SHOCO PRODUCTION LLC 778196
BP AMERICA A-303 WELL #: 1 RRCID -> 249134 COMPL. DATE 01/01/2009 TOTAL DEPTH 14500 PERF.12388 - 12498

05	561	N	561	-0-	-0-	-0-	427	2	134	9	N	122	181	1			208
06	501	N	501	-0-	-0-	-0-	373	2	128	9	N	116	181	1			143
07	488	N	488	-0-	-0-	-0-	361	2	127	9	N	115	50	1			208
08	513	N	513	-0-	-0-	-0-	389	2	124	9	N	113	176	1			145
09	517	N	517	-0-	-0-	-0-	390	2	127	9	N	115	59	1			201
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

MARKHAM N.-BAY CITY, N (BETTS) 57578 076 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 21J RRCID -> 149758 COMPL. DATE 10/07/1999 TOTAL DEPTH 8520 PERF. 7790 - 7793

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARKHAM N.-BAY CITY, N (BRAMAN) 57578 114 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 15F RRCID -> 147825 COMPL. DATE 10/19/1993 TOTAL DEPTH 8860 PERF. 8016 - 8026

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OHIO SUN UNIT WELL #: 13ET RRCID -> 184618 COMPL. DATE 03/10/2001 TOTAL DEPTH 8846 PERF. 8016 - 8313

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARKHAM N.-BAY CITY, N (BRAMAN) //CONT.// 57578 114 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
OHIO-SUN UNIT WELL #: 3 RRCID -> 293605 COMPL. DATE 10/01/2022 TOTAL DEPTH 8420 PERF. 8022 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	1376	-0-	-2995	-0-	1376	2			Y	-0-					-0-
06	4230	X	1908	-0-	-2322	-0-	1908	2			Y	-0-					-0-
07	4371	X	2068	-0-	-2303	-0-	2068	2			Y	-0-					-0-
08	3348	X	1935	-0-	-1413	-0-	1935	2			Y	-0-					-0-
09	1532	X	1532	-0-	-0-	-0-	1532	2			Y	-0-					-0-
10	2077	X	1171	-0-	-906	-0-	1171	2			Y	-0-					-0-

MARKHAM N.-BAY CITY, N (CAYCE) 57578 228 ASSOCIATED 49B CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 6J RRCID -> 122874 COMPL. DATE 01/26/1988 TOTAL DEPTH 8664 PERF. 8178 - 8186

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OHIO-SUN UNIT WELL #: 12J RRCID -> 208204 COMPL. DATE 03/21/2005 TOTAL DEPTH 8476 PERF. 7780 - 7784

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OHIO-SUN UNIT WELL #: 31 A RRCID -> 208564 COMPL. DATE 04/06/2005 TOTAL DEPTH 7825 PERF. 7750 - 7782

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARKHAM N.-BAY CITY, N (LEAGUE) 57578 494 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 41A RRCID -> 193092 COMPL. DATE 02/05/2003 TOTAL DEPTH 8626 PERF. 7372 - 7376

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MARKHAM N.-BAY CITY,N(MARK.7900) 57578 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 29A RRCID -> 161072 COMPL. DATE 12/19/1996 TOTAL DEPTH 8516 PERF. 7850 - 7859

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARKHAM N.-BAY CITY,N(MARK.7900)//CONT.// 57578 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
OHIO-SUN UNIT WELL #: 18F RRCID -> 167197 COMPL. DATE 01/03/2004 TOTAL DEPTH 8550 PERF. 5333 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OHIO-SUN UNIT WELL #: 24J RRCID -> 168644 COMPL. DATE 06/02/1998 TOTAL DEPTH 8518 PERF. 7848 - 7851

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OHIO-SUN UNIT WELL #: 26J RRCID -> 172794 COMPL. DATE 09/04/2020 TOTAL DEPTH 8500 PERF. 2778 - 2804

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OHIO-SUN UNIT WELL #: 6L RRCID -> 177417 COMPL. DATE 05/12/2000 TOTAL DEPTH 8549 PERF. 7923 - 7926

05	5810	X	5810	-0-	-0-	-0-	5810	2			N	-0-					-0-
06	7050	X	6631	-0-	-419	-0-	6631	2			N	-0-					-0-
07	7285	X	5121	-0-	-2164	-0-	5121	2			N	-0-					-0-
08	7285	X	5515	-0-	-1770	-0-	5515	2			N	-0-					-0-
09	7050	X	4156	-0-	-2894	-0-	4156	2			N	-0-					-0-
10	6851	X	3435	-0-	-3416	-0-	3435	2			N	-0-					-0-

MARKHAM N.-BAY CITY, N (ROSS) 57578 798 ASSOCIATED 49B CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO - SUN UNIT WELL #: 1K RRCID -> 162957 COMPL. DATE 11/16/2018 TOTAL DEPTH 8801 PERF. 6894 - 6900

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OHIO-SUN UNIT WELL #: 1L RRCID -> 197487 COMPL. DATE 10/16/2003 TOTAL DEPTH 8851 PERF. 6867 - 6874

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARKHAM N.-BAY CITY, N (W. 1 UP) 57578 836 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO SUN UNIT WELL #: 5F RRCID -> 148229 COMPL. DATE 12/21/1993 TOTAL DEPTH 8835 PERF. 8530 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OHIO-SUN UNIT WELL #: 2F RRCID -> 157290 COMPL. DATE 01/26/2000 TOTAL DEPTH 8819 PERF. 8557 - 8628

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARKHAM N.-BAY CITY, N (W. 2 UP) 57578 874 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 14F RRCID -> 211931 COMPL. DATE 08/27/2005 TOTAL DEPTH 8902 PERF. 8626 - 8630

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARKHAM,N.-BAY CITY,N. (YEAGER) 57578 955 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO SUN UNIT WELL #: 2E RRCID -> 132362 COMPL. DATE 05/29/2003 TOTAL DEPTH 8821 PERF. 2982 - 3138

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARKHAM N.-BAY CITY, N (7150) 57578 970 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO SUN UNIT WELL #: 16E RRCID -> 147912 COMPL. DATE 07/11/1995 TOTAL DEPTH 8530 PERF. 6890 - 6900

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARKHAM N.-BAY CITY,N(7300) 57578 974 ASSOCIATED ONE WELL CNTY: MATAGORDA
MILLENNIUM EXPLORATION CO. LLC 567496
RUNNELLS WELL #: 1 RRCID -> 282937 COMPL. DATE 10/26/2016 TOTAL DEPTH 8612 PERF. 7320 - 7328

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARKHAM,N.-BAY CITY,N.(7500) 57578 976 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 7L RRCID -> 283855 COMPL. DATE 10/01/2017 TOTAL DEPTH 8593 PERF. 7477 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARKHAM, N.-BAY CITY, N. (7550) 57578 978 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 17K RRCID -> 256591 COMPL. DATE 12/31/2018 TOTAL DEPTH 8550 PERF. 7514 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARKHAM, N.-BAY CITY, N. (7900) 57578 984 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 15A RRCID -> 205162 COMPL. DATE 09/28/2004 TOTAL DEPTH 8125 PERF. 7930 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MARRS MCLEAN (FB-3, HACKBERRY) 57660 030 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
MCLEAN ET AL UNIT WELL #: 1 RRCID -> 007302 COMPL. DATE 05/04/2020 TOTAL DEPTH 10819 PERF. 8000 - 9947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	R	37	-0-	-0-	-0-	15	1	22	2	Y	-0-					27
06	30	#	29	-0-	-1	-0-	11	1	18	2	Y	-0-					27
07	62	#	24	-0-	-38	-0-	9	1	15	2	Y	-0-					27
08	62	#	52	-0-	-10	-0-	21	1	31	2	Y	-0-					27
09	DLQ G-10		18	-0-	18	18	9	1	9	2	Y	-0-					27
10	DLQ G-10		-0-	-0-	-0-	18					Y	-0-					27

MARRS MCLEAN (MCLEAN) 57660 750 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
BROUSSARD WELL #: 2ST RRCID -> 157663 COMPL. DATE 12/09/1995 TOTAL DEPTH 11820 PERF.10674 - 10717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					202
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					202
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					202
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					202

MARRS MCLEAN (NOD. 2, FB-7) 57660 870 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ORX RESOURCES, L.L.C. 627136
G. W. BROWN UNIT WELL #: 2 RRCID -> 270295 COMPL. DATE 02/09/2013 TOTAL DEPTH 11130 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21545		14072	-0-	-7473	-0-	13977	2	95	9	N	86	178	1			202
06	20220	#	14020	-0-	-6200	-0-	13935	2	85	9	N	77					279
07	20894	#	11988	-0-	-8906	-0-	11920	2	68	9	N	62	164	1			177
08	20770	#	11552	-0-	-9218	-0-	11465	2	87	9	N	79					256
09	17340	#	14528	-0-	-2812	-0-	14437	2	91	9	N	83	162	1			177
10	14477	#	12796	-0-	-1681	-0-	12700	2	96	9	N	87					264

MARTHA, EAST (COOK MT. 9225 SD.) 57758 525 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
B & G ENERGY CORPORATION 040403
DANIEL, BILL GOVERNOR WELL #: RRCID -> 182329 COMPL. DATE 12/22/2000 TOTAL DEPTH 9332 PERF. 9188 - 9194

05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					67
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					67
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					67
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					67
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					67
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 04/02/2019

MARTIN RANCH (FRIO 14,600) 57787 500 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
PROLINE ENERGY RESOURCES INC 681327
PURE, ET AL GU WELL #: 1 RRCID -> 208113 COMPL. DATE 10/27/2004 TOTAL DEPTH 15392 PERF.14676 - 14684

05	58	N	58	-0-	-0-	B	-0-	58	1		N	-0-					169
06	67	N	67	-0-	-0-	B	-0-	67	1		N	-0-					169
07	64	N	64	-0-	-0-	B	-0-	64	1		N	-0-					169
08	61	N	61	-0-	-0-	B	-0-	61	1		N	-0-					169
09/01 BALANCING DATE STATUS -> -0-																	
*09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					169
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					169

PURE ET AL GU WELL #: 1D RRCID -> 232980 COMPL. DATE 01/07/2008 TOTAL DEPTH 3600 PERF. 3422 - 3433

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MARTINS PRAIRIE (SUB-CLKVLE) 57800 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
HICKS, B. B. WELL #: 2 RRCID -> 096577 COMPL. DATE 09/15/1981 TOTAL DEPTH 10684 PERF.10406 - 10426

05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
07	0	A	-0-	-0-	-0-		-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/31/2024

MATAGORDA BAY, NE (MIOCENE 1900) 58196 340 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 173 WELL #: 2 RRCID -> 193441 COMPL. DATE 02/03/2003 TOTAL DEPTH 5882 PERF. 1798 - 1801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, NE (MIOCENE 2750) 58196 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 199 WELL #: 1 RRCID -> 198376 COMPL. DATE 11/25/2003 TOTAL DEPTH 4200 PERF. 2702 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, S. (MIOCENE 2550) 58197 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 172 WELL #: 1 RRCID -> 138834 COMPL. DATE 06/15/1991 TOTAL DEPTH 4300 PERF. 2547 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, S (MIOCENE 2800) 58197 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 199 WELL #: 1 RRCID -> 186498 COMPL. DATE 05/31/2001 TOTAL DEPTH 4200 PERF. 2881 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND 483-L (MASSIVE) 58210 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE BLOCK 483-L WELL #: 1 RRCID -> 081915 COMPL. DATE 07/10/1977 TOTAL DEPTH 8813 PERF. 6172 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	32576					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	32576					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	32576					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	32576					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	32576					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	32576					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 485-L (E1) 58213 666 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 6 RRCID -> 127640 COMPL. DATE 05/12/1988 TOTAL DEPTH 8413 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 485-L (V) 58213 683 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 3 D RRCID -> 133690 COMPL. DATE 02/21/1990 TOTAL DEPTH 9138 PERF. 7130 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 485-L WELL #: 5 RRCID -> 159764 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 485-L (W) 58213 684 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 3 F RRCID -> 133691 COMPL. DATE 02/21/1990 TOTAL DEPTH 9138 PERF. 7235 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 485-L WELL #: 5 RRCID -> 159763 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 485-L (X) 58213 685 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 4 U RRCID -> 103727 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6617 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 485-L (Z) 58213 695 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 4 L RRCID -> 103728 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6672 - 6758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISLAND BLK 582-S (M) 58220 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK 582-S G. U. WELL #: 3 RRCID -> 074745 COMPL. DATE 03/13/1979 TOTAL DEPTH 6893 PERF. 6438 - 6460

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 582-S GAS UNIT WELL #: 6 RRCID -> 185381 COMPL. DATE 08/06/2004 TOTAL DEPTH 7404 PERF. 6342 - 6346

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATAGORDA ISLAND BLK.582-S(M-1) 58220 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 U RRCID -> 070813 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6597 - 6599

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 180649 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 6854 - 6904

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATAGORDA ISLAND BLK.582-S (M-5) 58220 399 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 174432 COMPL. DATE 09/20/1998 TOTAL DEPTH 7751 PERF. 5985 - 6027

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISLAND BLK.582-S (M-5)//CONT.// 58220 399 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC //CONT.// 881595
STATE TRACT 582-S GAS UNIT WELL #: 7 RRCID -> 189663 COMPL. DATE 01/05/2004 TOTAL DEPTH 7716 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATAGORDA ISLAND BLK.582-S(M-6) 58220 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 L RRCID -> 070810 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6960 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS BLOCK 582-S WELL #: 5-L RRCID -> 174224 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 7312 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK 582-S (23) 58220 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS 582-S GAS UNIT WELL #: 1 L RRCID -> 076582 COMPL. DATE 04/28/1978 TOTAL DEPTH 8353 PERF. 2272 - 2276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS BLOCK 582-S WELL #: 4 RRCID -> 171463 COMPL. DATE 10/20/1998 TOTAL DEPTH 5110 PERF. 2357 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 582-S (28) 58220 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 1 U RRCID -> 067618 COMPL. DATE 05/14/1976 TOTAL DEPTH 8353 PERF. 2775 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEWS, SE (YEGUA 6900) 58320 520 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CIMARRON ENGINEERING, LLC 153471
ENGLISH WELL #: 1 RRCID -> 297809 COMPL. DATE 04/09/2024 TOTAL DEPTH 7350 PERF. 7122 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		1544	-0-	1544	1882	1509	2	35	9	N	32					32
06	0		-0-	-0-	-0-	1882					N	-0-					32
07	9054		-0-	-0-	-9054	-0-					N	-0-					32
08	15593		-0-	-0-	-15593	-0-					N	-0-					32
09	15090		-0-	-0-	-15090	-0-					N	-0-					32
10	15593		-0-	-0-	-15593	-0-					N	-0-					32

MAURICEVILLE, SE. (HACKBERRY) 58457 220 NON-ASSOCIATED CAPACITY CNTY: ORANGE
OLIPDP II, LLC 100467
STEPHENSON WELL #: 1 RRCID -> 182508 COMPL. DATE 04/18/2001 TOTAL DEPTH 9800 PERF. 9694 - 9704

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENSON, JOHN W. GAS UNIT WELL #: 2 RRCID -> 183637 COMPL. DATE 06/12/2001 TOTAL DEPTH 10474 PERF. 10280 - 10290

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					209
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					209
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					209
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					209
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					209
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					209

STEPHENSON, JOHN WELL #: 3 RRCID -> 187049 COMPL. DATE 01/02/2002 TOTAL DEPTH 9780 PERF. 9600 - 9604

05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENSON, J. W. WELL #: 4 RRCID -> 187999 COMPL. DATE 02/14/2002 TOTAL DEPTH 10096 PERF. 9309 - 9880

05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYES, SOUTH 58651 001 ASSOCIATED 49B CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SMGU 10 SWD WELL #: 1 RRCID -> 165031 COMPL. DATE 06/18/1997 TOTAL DEPTH 12350 PERF. 4164 - 4184

05	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYES, SOUTH (FRIO 19) 58651 640 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 5 RRCID -> 184787 COMPL. DATE 07/04/2001 TOTAL DEPTH 12200 PERF.11955 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11399	X	11399	-0-	-0-	-0-	465 331	1 9	10603	2	N	301	178	1			333
06	8647	X	8647	-0-	-0-	-0-	450 50	1 9	8147	2	N	45	345	1	1	8	32
07	10858	X	10858	-0-	-0-	-0-	465 6	1 9	10387	2	N	5					37
08	10605	X	10605	-0-	-0-	-0-	465 24	1 9	10116	2	N	22					59
*09	9300	X	9300	-0-	-0-	-0-	435 97	1 9	8768	2	N	88	1	8			146
10	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					146

MAYES SOUTH (FRIO 22) 58651 685 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES UNIT 6 WELL #: 23 RRCID -> 113719 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12920

05	1488	N	1431	-0-	-57	-0-	1425	2	6	9	N	5					54
06	2896	N	2896	-0-	-0-	-0-	2875	2	21	9	N	19					73
07	1457	N	1374	-0-	-83	-0-	1316	2	58	9	N	53					126
08	1326	N	1326	-0-	-0-	-0-	1314	2	12	9	N	11					137
09	1440	N	1278	-0-	-162	-0-	1173	2	105	9	N	95					232
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232

MAYES, SOUTH (FRIO 9000) 58651 760 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 3 RRCID -> 038467 COMPL. DATE 01/01/1966 TOTAL DEPTH 9992 PERF. 9068 - 9074

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY (QUINN) 59107 400 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM PRODUCING, LP 521516
QUINN, B. E. WELL #: 1 RRCID -> 214543 COMPL. DATE 11/02/2005 TOTAL DEPTH 10300 PERF. 9050 - 9064

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFARLAN (COOK MOUNTAIN) 59416 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
VINEYARD, ROBERT S. WELL #: 1 RRCID -> 128714 COMPL. DATE 10/13/1988 TOTAL DEPTH 8000 PERF. 7694 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	861	-0-	-4409	-0-	60	1	800	2	N	1					92
							1	9									
06	5100	X	157	-0-	-4943	-0-	157	2			N	-0-					92
07	5270	X	-0-	-0-	-5270	-0-					N	-0-					92
08	5270	X	261	-0-	-5009	-0-	261	2			N	-0-					92
09	5100	X	790	-0-	-4310	-0-	790	2			N	-0-					92
10	868	X	196	-0-	-672	-0-	196	2			N	-0-					92

SCHUMAKER, ALICE ET AL WELL #: 1 RRCID -> 130371 COMPL. DATE 03/14/1989 TOTAL DEPTH 8000 PERF. 7658 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6479	X	1785	-0-	-4694	-0-	124	1	1661	2	Y	-0-					27
06	6270	X	-0-	-0-	-6270	-0-					Y	-0-					27
07	6479	X	189	-0-	-6290	-0-	189	2			Y	-0-					27
08	6479	X	211	-0-	-6268	-0-	211	2			Y	-0-					27
09	7410	X	537	-0-	-6873	-0-	537	2			Y	-0-					27
10	1798	X	317	-0-	-1481	-0-	317	2			Y	-0-					27

AMMANN, HOMER TRUST WELL #: 1ST RRCID -> 131950 COMPL. DATE 03/04/1989 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	126	-0-	-680	-0-	9	1	117	2	N	-0-					42
06	630	N	27	-0-	-603	-0-	27	2			N	-0-					42
07	341	N	-0-	-0-	-341	-0-					N	-0-					42
08	124	N	80	-0-	-44	-0-	80	2			N	-0-					42
09	440	N	440	-0-	-0-	-0-	440	2			N	-0-					42
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					42

MCFARLAN (YEGUA) 59416 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
MERTA WELL #: 1 RRCID -> 257724 COMPL. DATE 06/19/2010 TOTAL DEPTH 13530 PERF. 7680 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	404	-0-	-898	-0-	28	1	373	2	N	3					60
							3	9									
06	1140	N	-0-	-0-	-1140	-0-					N	-0-					60
07	1519	N	328	-0-	-1191	-0-	328	2			N	-0-					60
08	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					60
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					60
10	646	N	646	-0-	-0-	-0-	646	2			N	-0-					60

MEADOWBROOK (COCKFIELD 7300) 60102 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MILES, TIM WELL #: 1 RRCID -> 007374 COMPL. DATE 01/09/1957 TOTAL DEPTH N/A PERF. 7260 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					116
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					116
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116

MELLON (10500) 60357 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
BURKE, FRANCES P. ET AL WELL #: 1 RRCID -> 070715 COMPL. DATE 01/21/1977 TOTAL DEPTH 10606 PERF. 10410 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MELLON (10500) //CONT.// 60357 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC //CONT.// 101415
BARKLEY WELL #: 1 RRCID -> 089887 COMPL. DATE 09/25/1980 TOTAL DEPTH 10950 PERF.10333 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEMON, RICHARD G. 496332
KAACK, JOHN UNIT WELL #: RRCID -> 138410 COMPL. DATE 06/03/1991 TOTAL DEPTH 11120 PERF.10251 - 10299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94

PLUGGED AND ABANDONED_____ 08/25/1997

MENARD CREEK (COOK MTN) 60423 200 NON-ASSOCIATED ONE WELL CNTY: POLK
JMC RESOURCES CORP. 427742
KIRBY WELL #: 1 RRCID -> 121636 COMPL. DATE 06/16/1986 TOTAL DEPTH 6916 PERF. 6832 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MENEFEE (FRIO 4350) 60476 222 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KALER ENERGY CORP. 450261
GRESHAM UNIT WELL #: RRCID -> 286476 COMPL. DATE 01/03/2019 TOTAL DEPTH 5510 PERF. 4491 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/18/2020

MENEFEE (RAUN-YEGUA) 60476 895 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
RAUN WELL #: RRCID -> 204228 COMPL. DATE 08/30/2004 TOTAL DEPTH 7520 PERF. 7510 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					63
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					63
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					63
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					63
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					63
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					63

PLUGGED AND ABANDONED_____ 04/16/2014

MENEFEE (YEGUA) 60476 925 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO 284921
RAUN, N. WELL #: 2 RRCID -> 126065 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAUN, N. WELL #: 3 RRCID -> 128757 COMPL. DATE 09/14/1988 TOTAL DEPTH 8000 PERF. 7611 - 7617

05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENEFEE (YEGUA EY 9850) 60476 930 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KALER ENERGY CORP. 450261
STOCKTON GAS UNIT WELL #: 1 RRCID -> 297146 COMPL. DATE 05/17/2023 TOTAL DEPTH 9900 PERF. 9282 - 9349

05	18600	37583	-0-	18983	259153	36036	2	1547	9	N	1406	1245	1			349
06	18000	37272	-0-	19272	278425	36036	2	1236	9	N	1124	1213	1			260
07	18600	37025	-0-	18425	296850	35783	2	1242	9	N	1129	1072	1			317
08	18600	35392	-0-	16792	313642	34203	2	1189	9	N	1081	1056	1			342
09	18000	NO RPT	-0-	-18000	-0-					N	NO RPT					342
10	18600	NO RPT	-0-	-18600	-0-					N	NO RPT					342

MENEFEE (YEGUA 10050) 60476 990 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
CRANEK GAS UNIT WELL #: 1 RRCID -> 176743 COMPL. DATE 03/21/2000 TOTAL DEPTH 10500 PERF. 9957 - 10081

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENTOR, N. (4300 GAS SAND 'B') 60519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ERMIS VACUUM SERVICE, LLC 253447
EGYPT SWD WELL #: 1 RRCID -> 212738 COMPL. DATE 02/29/2012 TOTAL DEPTH 5217 PERF. 3190 - 3210

05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCHANT (CONSOLIDATED) 60558 200 ASSOCIATED ONE WELL CNTY: LIBERTY
QUAIL CREEK OIL CORPORATION 684517
MERCHANT OPERATORS FEE WELL #: 1 RRCID -> 138156 COMPL. DATE 08/27/2015 TOTAL DEPTH 8800 PERF. 7999 - 8424

05	1894 N	1894	-0-	-0-	-0-	301	3	1593	9	Y	1448	1512	1			203
06	1831 N	1831	-0-	-0-	-0-	310	3	1521	9	Y	1383	1358	1			228
07	1566 N	1566	-0-	-0-	-0-	53	3	1513	9	Y	1375	1440	1			163
08	2214 N	2214	-0-	-0-	-0-	261	3	1953	9	Y	1775	1746	1			192
09	DLQ G-10	2197	-0-	2197	2197	405	3	1792	9	Y	1629	1596	1			225
10	3100 N	1824	-0-	-1276	921	208	3	1616	9	Y	1469	1434	1			260

MERCY (9100, WILCOX) 60589 100 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
CENTRAL COLE & COKE WELL #: 2B RRCID -> 246077 COMPL. DATE 07/23/2007 TOTAL DEPTH 12432 PERF. 9888 - 9892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11531		6308	-0-	-5223	-0-	2181	1	3817	2	Y	282	315	1			139
							310	9									
06	12968		7009	-0-	-5959	-0-	2240	1	4449	2	Y	291	312	1			118
							320	9									
07	14507		7791	-0-	-6716	-0-	2419	1	5030	2	Y	311	163	1			266
							342	9									
08	14277		7681	-0-	-6596	-0-	2453	1	4919	2	Y	281	324	1			223
							309	9									
09	7020	#	6786	-0-	-234	-0-	2269	1	4218	2	Y	272	328	1			167
							299	9									
10	8107	R	8107	-0-	-0-	-0-	2452	1	5362	2	Y	266	155	1			278
							293	9									

MERCY (10400 WILCOX) 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
FOSTER MINERALS WELL #: 1 RRCID -> 132476 COMPL. DATE 12/02/1989 TOTAL DEPTH 12535 PERF.10352 - 10364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1593	-0-	-143	-0-	556	1	974	2	Y	57					155
							63	9									
06	1668	N	1668	-0-	-0-	-0-	538	1	1069	2	Y	55					210
							61	9									
07	1809	N	1809	-0-	-0-	-0-	576	1	1198	2	Y	32					242
							35	9									
08	1771	N	1771	-0-	-0-	-0-	567	1	1137	2	Y	61	185	1			118
							67	9									
09	1680	N	1653	-0-	-27	-0-	559	1	1039	2	Y	50					168
							55	9									
10	1816	N	1816	-0-	-0-	-0-	558	1	1221	2	Y	34					202
							37	9									

CENTRAL COAL & COKE WELL #: 7 RRCID -> 161707 COMPL. DATE 12/15/1996 TOTAL DEPTH 10460 PERF.10215 - 10303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	212	-0-	-98	-0-	77	1	135	2	Y	-0-					-0-
06	270	N	245	-0-	-25	-0-	82	1	163	2	Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	82	1	170	2	Y	-0-					-0-
08	577	N	577	-0-	-0-	-0-	192	1	385	2	Y	-0-					-0-
09	315	N	315	-0-	-0-	-0-	110	1	205	2	Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	131	1	286	2	Y	-0-					-0-

FOSTER LUMBER CO WELL #: 3 RRCID -> 163249 COMPL. DATE 04/30/1997 TOTAL DEPTH 10500 PERF.10352 - 10364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	426	-0-	-411	-0-	155	1	271	2	Y	-0-					-0-
06	840	N	562	-0-	-278	-0-	188	1	374	2	Y	-0-					-0-
07	558	N	271	-0-	-287	-0-	88	1	183	2	Y	-0-					-0-
08	434	N	250	-0-	-184	-0-	83	1	167	2	Y	-0-					-0-
09	570	N	355	-0-	-215	-0-	124	1	231	2	Y	-0-					-0-
10	289	N	289	-0-	-0-	-0-	91	1	198	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165228 COMPL. DATE 06/23/1997 TOTAL DEPTH 12000 PERF.10236 - 10519

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	57	-0-	-842	-0-	21	1	36	2	Y	-0-					55
06	570	X	98	-0-	-472	-0-	33	1	65	2	Y	-0-					55
07	589	X	18	-0-	-571	-0-	6	1	12	2	Y	-0-					55
08	279	X	17	-0-	-262	-0-	6	1	11	2	Y	-0-					55
09	90	N	8	-0-	-82	-0-	3	1	5	2	Y	-0-					55
10	31	N	-0-	-0-	-31	-0-					Y	-0-					55

MERCY (10400 WILCOX) //CONT.// 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER MINERALS "D" WELL #: 1 RRCID -> 168291 COMPL. DATE 07/27/2018 TOTAL DEPTH 11818 PERF.10206 - 10472

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-		-6	-0-	72	1	125	2	Y	13	17	1			7
								14	9									
06	211	N	211	-0-		-0-	-0-	67	1	132	2	Y	11	14	1			4
								12	9									
07	333	N	333	-0-		-0-	-0-	105	1	218	2	Y	9	6	1			7
								10	9									
08	240	N	240	-0-		-0-	-0-	77	1	154	2	Y	8	9	1			6
								9	9									
09	335	N	335	-0-		-0-	-0-	114	1	212	2	Y	8	9	1			5
								9	9									
10	341	N	328	-0-		-13	-0-	97	1	213	2	Y	16	5	1			16
								18	9									

BERGER-CARNES WELL #: 2 RRCID -> 168292 COMPL. DATE 05/03/1998 TOTAL DEPTH 10400 PERF.10209 - 10300

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

BERGER CARNES UNIT WELL #: 1 RRCID -> 235004 COMPL. DATE 06/29/2018 TOTAL DEPTH 11894 PERF.10544 - 10852

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					5
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					5
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					5
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					5
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					5
10	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					5

CENTRAL COAL & COKE WELL #: 1 B RRCID -> 290464 COMPL. DATE 01/12/2021 TOTAL DEPTH 11858 PERF.10739 - 10963

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2771	-0-		-422	-0-	995	1	1741	2	N	32	38	1			12
								35	9									
06	3090	X	2864	-0-		-226	-0-	948	1	1883	2	N	30	34	1			8
								33	9									
07	3193	X	3037	-0-		-156	-0-	975	1	2026	2	N	33	16	1			25
								36	9									
08	3100	X	2890	-0-		-210	-0-	950	1	1906	2	N	31	32	1			24
								34	9									
09	2910	X	2910	-0-		-0-	-0-	1006	1	1870	2	N	31	36	1			19
								34	9									
10	3064	X	3064	-0-		-0-	-0-	951	1	2080	2	N	30	18	1			31
								33	9									

MUELLER EXPLORATION, INC. 592650
MERCY GAS UNIT WELL #: 1 RRCID -> 172018 COMPL. DATE 01/18/1999 TOTAL DEPTH 11150 PERF.10225 - 10231

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	858	N	858	-0-		-0-	-0-	620	1	238	9	N	216	185	1			143
06	815	N	815	-0-		-0-	-0-	600	1	215	9	N	195	188	1			150
07	775	N	-0-	-0-		-775	-0-					N	171	178	1			143
08	836	N	836	-0-		-0-	-0-	620	1	216	9	N	196	185	1			154
09	806	N	806	-0-		-0-	-0-	600	1	206	9	N	187	176	1			165
10	860	N	860	-0-		-0-	-0-	620	1	240	9	N	218	188	1			195

MERCY (10950 WILCOX) 60589 974 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
CENTRAL COAL & COKE WELL #: 1 B RRCID -> 143339 COMPL. DATE 01/12/2021 TOTAL DEPTH 11858 PERF.10953 - 10963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	1174			Y	-0-			-0-
06	SWR 10	-0-	-0-	-0-	1174			Y	-0-			-0-
07	SWR 10	-0-	-0-	-0-	1174			Y	-0-			-0-
08	SWR 10	-0-	-0-	-0-	1174			Y	-0-			-0-
09	SWR 10	-0-	-0-	-0-	1174			Y	-0-			-0-
10	SWR 10	-0-	-0-	-0-	1174			Y	-0-			-0-

MIDDLE BANK REEF (MIOCENE 5880) 61041 170 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 3 RRCID -> 104063 COMPL. DATE 10/17/1996 TOTAL DEPTH 8350 PERF. 5820 - 5856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLE BANK REEF (MIOCENE 6000) 61041 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 2 U RRCID -> 086825 COMPL. DATE 06/20/1978 TOTAL DEPTH 7650 PERF. 6084 - 6103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLE BANK REEF (MIOCENE 6800) 61041 280 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 2 L RRCID -> 098874 COMPL. DATE 12/31/1981 TOTAL DEPTH 7650 PERF. 6775 - 6790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	26615			N	NO RPT			-0-

MIDFIELDS, S W (9150) 61054 600 ASSOCIATED ONE WELL CNTY: MATAGORDA
AMERICAN RESOURCES, INC. 019356
WADSWORTH, A. H. WELL #: 1 RRCID -> 214584 COMPL. DATE 12/31/2005 TOTAL DEPTH 9400 PERF. 9096 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILBUR, EAST (3110) 61350 500 ASSOCIATED EXEMPT CNTY: BURLESON
BETRO, INC. 068324
COFFIELD-MARTIN WELL #: 1 RRCID -> 138418 COMPL. DATE 03/01/1991 TOTAL DEPTH 6221 PERF. 3694 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	13	1	18	2	N	8	1	8			199
							9	9									
06	50	N	50	-0-	-0-	-0-	12	1	20	2	N	16					215
							18	9									
07	31	N	19	-0-	-12	-0-	6	1	5	2	N	7	172	1			50
							8	9									
08	40	N	40	-0-	-0-	-0-	14	1	18	2	N	7					57
							8	9									
09	60	N	51	-0-	-9	-0-	13	1	19	2	N	17					74
							19	9									
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					74

MILTON, E. (WILCOX 9800) 61758 250 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PETROTX OPERATING, LLC 660964
EAST MILTON UNIT 1 WELL #: 2 RRCID -> 049025 COMPL. DATE 07/25/1994 TOTAL DEPTH 18034 PERF. 9808 - 10000

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					45
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					45
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					45
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					45
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					45
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					45

HAMILL SWD WELL #: 2 RRCID -> 173542 COMPL. DATE 07/18/1998 TOTAL DEPTH 5510 PERF. 4526 - 4740

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILTON, N. (9800 WILCOX) 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DAYLIGHT PETROLEUM LLC 208171
BUSCH GAS UNIT O/A WELL #: 4UT RRCID -> 157044 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF. 9642 - 9700

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PETROTX OPERATING, LLC 660964
EHRHARDT (WILCOX) GAS UNIT #1 WELL #: 4 RRCID -> 150317 COMPL. DATE 03/25/1994 TOTAL DEPTH 13700 PERF.10187 - 10260

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILTON, N. (9800 WILCOX) //CONT.// 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
PETROTX OPERATING, LLC //CONT.// 660964
GRAVES ESTATE(WILCOX)GAS UNIT #1 WELL #: 2 RRCID -> 151617 COMPL. DATE 10/04/1994 TOTAL DEPTH 10400 PERF.10140 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13609	X	10019	-0-	-3590	-0-	1079	1	8872	2	Y	62					567
							68	9									
06	10800	X	9677	-0-	-1123	-0-	2839	1	6804	2	Y	31	116	1			482
							34	9									
07	11160	X	10252	-0-	-908	-0-	418	1	9772	2	Y	56					538
							62	9									
08	11160	X	5717	-0-	-5443	-0-	498	1	5194	2	Y	23	89	1			472
							25	9									
09	DLQ G-10		106	-0-	106	106	98	2	8	9	Y	7	38	1			441
10	DLQ G-10		626	-0-	626	732	20	1	593	2	Y	12					453
							13	9									

HAMILL (WILCOX) GAS UNIT NO. 1 WELL #: 3 RRCID -> 154069 COMPL. DATE 02/14/1995 TOTAL DEPTH 10549 PERF.10361 - 10367

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DWYER WELL #: 1 RRCID -> 162912 COMPL. DATE 01/07/1997 TOTAL DEPTH 12994 PERF.11133 - 11153

05	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					154
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					154
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					154
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					154
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					154
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					154

MILTON, N. (13000) 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DAYLIGHT PETROLEUM LLC 208171
SHARMAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 033420 COMPL. DATE 12/27/2006 TOTAL DEPTH 14510 PERF.13040 - 13080

05	31	N	-0-	-0-	-31	-0-					N	-0-					47
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					47
07	12	N	-0-	-0-	-12	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	12	N	-0-	-0-	-12	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47

SWEENEY GAS UNIT #1 WELL #: 1 RRCID -> 035629 COMPL. DATE 05/21/1993 TOTAL DEPTH 14100 PERF.13450 - 13498

05	8916	X	8916	-0-	-0-	-0-	8786	2	130	9	N	118	38	1			210
06	7460	X	7460	-0-	-0-	-0-	7341	2	119	9	N	108	224	1			94
07	6151	X	6151	-0-	-0-	-0-	6059	2	92	9	N	84	36	1			142
08	6560	X	6560	-0-	-0-	-0-	6432	2	128	9	N	116	51	1			207
09	7117	X	7117	-0-	-0-	-0-	7051	2	66	9	N	60	173	1			94
10	8928	X	5373	-0-	-3555	-0-	5307	2	66	9	N	60					154

BUSCH GAS UNIT O/A WELL #: 2 RRCID -> 100447 COMPL. DATE 07/10/1995 TOTAL DEPTH 18000 PERF.11894 - 12012

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DAYLIGHT PETROLEUM LLC //CONT.// 208171
HAMILL ESTATE WELL #: 1 RRCID -> 140785 COMPL. DATE 02/08/1992 TOTAL DEPTH 14250 PERF.13166 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8804	X	8004	-0-	-800	-0-	7904	2	100	9	N	91	34	1			87
06	8520	X	7188	-0-	-1332	-0-	7085	2	103	9	N	94	47	1			134
07	8804	X	7714	-0-	-1090	-0-	7624	2	90	9	N	82	38	1			178
08	8804	X	5536	-0-	-3268	-0-	5452	2	84	9	N	76	221	1			33
09	8520	X	6047	-0-	-2473	-0-	6001	2	46	9	N	42					75
10	7998	X	7120	-0-	-878	-0-	7032	2	88	9	N	80					155

HAMILL ESTATE WELL #: 2 RRCID -> 155954 COMPL. DATE 08/26/1995 TOTAL DEPTH 15206 PERF.15075 - 15132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5161	X	5161	-0-	-0-	-0-	5095	2	66	9	N	60	19	1			86
06	4710	X	4541	-0-	-169	-0-	4479	2	62	9	N	56	28	1			114
07	4867	X	4403	-0-	-464	-0-	4326	2	77	9	N	70	22	1			162
08	4867	X	3371	-0-	-1496	-0-	3313	2	58	9	N	53	30	1			185
09	4710	X	4620	-0-	-90	-0-	4596	2	24	9	N	22	162	1			45
10	4867	X	4259	-0-	-608	-0-	4216	2	43	9	N	39					84

BUSCH GAS UNIT O/A WELL #: 4LT RRCID -> 157019 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF.12026 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2585	-0-	-422	-0-	2560	2	25	9	Y	23	10	1			169
06	2940	X	1873	-0-	-1067	-0-	1844	2	29	9	Y	26	13	1			182
07	3038	X	1989	-0-	-1049	-0-	1975	2	14	9	Y	13	10	1			185
08	3038	X	1716	-0-	-1322	-0-	1693	2	23	9	Y	21	178	1			28
09	1997	N	1997	-0-	-0-	-0-	1989	2	8	9	Y	7					35
10	1984	N	1893	-0-	-91	-0-	1884	2	9	9	Y	8					43

SWEENEY GU #2 WELL #: 1 RRCID -> 179756 COMPL. DATE 07/18/2001 TOTAL DEPTH 15500 PERF.13044 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	129	2	1	9	N	1	1	1			169
06	122	N	122	-0-	-0-	-0-	121	2	1	9	N	1	1	1			169
07	124	N	115	-0-	-9	-0-	114	2	1	9	N	1	1	1			169
08	124	N	113	-0-	-11	-0-	112	2	1	9	N	1	1	1			169
09	120	N	84	-0-	-36	-0-	84	2			N	-0-					169
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					169

SWEENEY GAS UNIT #1 WELL #: 2 RRCID -> 186889 COMPL. DATE 09/07/2001 TOTAL DEPTH 16700 PERF.15080 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3700	X	3700	-0-	-0-	-0-	3675	2	25	9	N	23	14	1			63
06	3480	X	3355	-0-	-125	-0-	3325	2	30	9	N	27	20	1			70
07	3534	X	3367	-0-	-167	-0-	3342	2	25	9	N	23	16	1			77
08	3627	X	2717	-0-	-910	-0-	2688	2	29	9	N	26	23	1			80
09	3510	X	3236	-0-	-274	-0-	3226	2	10	9	N	9					89
10	3627	X	3139	-0-	-488	-0-	3128	2	11	9	N	10					99

PETROTX OPERATING, LLC 660964
HAMILL GAS UNIT #1 WELL #: 1 RRCID -> 039890 COMPL. DATE 07/23/1966 TOTAL DEPTH 15650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	485	-0-	-73	-0-	440	1	32	2	Y	12					265
							13	9									
06	690	N	363	-0-	-327	-0-	318	1	27	2	Y	16	29	1			252
							18	9									
07	723	N	723	-0-	-0-	-0-	605	1	104	2	Y	13					265
							14	9									
08	496	N	475	-0-	-21	-0-	377	1	59	2	Y	35	20	1			280
							39	9									
09	DLQ G-10		185	-0-	185	185	162	1	16	2	Y	6	32	1			254
							7	9									
10	DLQ G-10		456	-0-	456	641	403	1	39	2	Y	13					267
							14	9									

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
PETROTX OPERATING, LLC //CONT.// 660964
HAMILL G. U. #3 WELL #: 1 RRCID -> 040559 COMPL. DATE 11/01/1966 TOTAL DEPTH 14700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	528	-0-	-61	-0-	478	1	35	2	Y	14					14
							15	9									
06	570	N	445	-0-	-125	-0-	397	1	34	2	Y	13	27	1			-0-
							14	9									
07	496	N	401	-0-	-95	-0-	333	1	57	2	Y	10					10
							11	9									
08	542	N	542	-0-	-0-	-0-	441	1	69	2	Y	29	27	1			12
							32	9									
09	DLQ G-10		439	-0-	439	439	380	1	39	2	Y	18	30	1			-0-
							20	9									
10	DLQ G-10		501	-0-	501	940	446	1	43	2	Y	11					11
							12	9									

EHRHARDT, JOHN, /WILCOX/ G.U. #1 WELL #: 1 RRCID -> 041633 COMPL. DATE 12/27/1966 TOTAL DEPTH 14677 PERF. N/A

05	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILL GAS UNIT #1 WELL #: 2 RRCID -> 149628 COMPL. DATE 11/25/1993 TOTAL DEPTH 12272 PERF.12200 - 12234

05	2139	X	1700	-0-	-439	-0-	1537	1	112	2	Y	46					216
							51	9									
06	1860	X	1782	-0-	-78	-0-	1587	1	136	2	Y	54	81	1			189
							59	9									
07	1950	X	1950	-0-	-0-	-0-	278	1	1622	2	Y	45					234
							50	9									
08	1860	X	1755	-0-	-105	-0-	1432	1	225	2	Y	89	105	1			218
							98	9									
09	DLQ G-10		1412	-0-	1412	1412	1246	1	127	2	Y	35	89	1			164
							39	9									
10	DLQ G-10		1787	-0-	1787	3199	1580	1	152	2	Y	50					214
							55	9									

GRAVES UNIT "B" WELL #: 1 RRCID -> 149888 COMPL. DATE 01/22/1994 TOTAL DEPTH 12234 PERF.11998 - 12030

05	7936	X	5909	-0-	-2027	-0-	637	1	5233	2	Y	35					1186
							39	9									
06	6780	X	6216	-0-	-564	-0-	1823	1	4371	2	Y	20	44	1			1162
							22	9									
07	7006	X	5887	-0-	-1119	-0-	240	1	5610	2	Y	34					1196
							37	9									
08	6712	X	6712	-0-	-0-	-0-	584	1	6091	2	Y	34	78	1			1152
							37	9									
09	DLQ G-10		6179	-0-	6179	6179	5826	2	353	9	Y	321	317	1			1156
10	DLQ G-10		7012	-0-	7012	13191	227	1	6611	2	Y	158					1314
							174	9									

LINCOLN PROPERTIES GAS UNIT 1 WELL #: 3 RRCID -> 174795 COMPL. DATE 06/05/1999 TOTAL DEPTH 14185 PERF.13980 - 14006

05	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					2
06	201	N	201	-0-	-0-	-0-	200	2	1	9	Y	1	3	1			-0-
07	353	N	353	-0-	-0-	-0-	350	2	3	9	Y	3					3
08	341	N	67	-0-	-274	-0-	66	2	1	9	Y	1					4
09	210	N	-0-	-0-	-210	-0-					Y	-0-					4
10	341	N	226	-0-	-115	-0-	202	2	24	9	Y	22	26	1			-0-

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
PETROTX OPERATING, LLC //CONT.// 660964
LINCOLN PROPERTIES GAS UNIT 1 WELL #: 4 RRCID -> 175119 COMPL. DATE 06/25/1999 TOTAL DEPTH 13973 PERF.14367 - 14393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	4722	-0-	-393	-0-	4666	2	56	9	Y	51					553
06	5024	X	5024	-0-	-0-	-0-	4981	2	43	9	Y	39	149	1			443
07	4929	X	4808	-0-	-121	-0-	4764	2	44	9	Y	40					483
08	5117	X	5117	-0-	-0-	-0-	5074	2	43	9	Y	39					522
09	DLQ G-10		5067	-0-	5067	5067	5031	2	36	9	Y	33					555
10	DLQ G-10		5066	-0-	5066	10133	5027	2	39	9	Y	35	149	1			441

MOHAT (3300) 62373 750 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUE-ANN OPERATING, L.C. 828352
SHERIDAN, H. D. NO. 1 WELL #: 1 RRCID -> 284720 COMPL. DATE 01/31/2018 TOTAL DEPTH 9770 PERF. 4141 - 4151

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORES (YEGUA EY-2) 62725 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 99 RRCID -> 007428 COMPL. DATE 07/27/1953 TOTAL DEPTH 7700 PERF. 7192 - 7236

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MOORE, J. M. ET AL WELL #: 178 RRCID -> 069676 COMPL. DATE 01/07/1977 TOTAL DEPTH 7162 PERF. N/A

05	DLQ G-10	-0-	-0-	-0-	-0-						Y	136					181
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	171	181	1			171
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	128	193	1			106
08	DLQ G-10	-0-	-0-	-0-	-0-						Y	160	192	1			74
09	DLQ G-10	-0-	-0-	-0-	-0-						Y	153					227
10	DLQ G-10	-0-	-0-	-0-	-0-						Y	163	189	1			201

MOORE, J. M. WELL #: 189 RRCID -> 162712 COMPL. DATE 01/18/1997 TOTAL DEPTH 8700 PERF. 7826 - 7840

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORES (YEGUA 6700) 62725 300 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M. WELL #: 43 RRCID -> 007423 COMPL. DATE 11/26/1935 TOTAL DEPTH N/A PERF. 6675 - 6690

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MOORES (YEGUA 7300) 62725 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M. WELL #: 49 RRCID -> 007431 COMPL. DATE 03/15/1968 TOTAL DEPTH N/A PERF. 3043 - 3051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOORES (YEGUA 7400) 62725 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 66 RRCID -> 007435 COMPL. DATE 02/21/1949 TOTAL DEPTH 9000 PERF. 7458 - 7503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOORES (YEGUA 7600) 62725 700 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 67 RRCID -> 007437 COMPL. DATE 11/24/1949 TOTAL DEPTH 9000 PERF. 7606 - 7687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MOORES ORCHARD 62739 001 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 58 RRCID -> 007434 COMPL. DATE 02/16/1982 TOTAL DEPTH N/A PERF. 7587 - 7600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOORE, J.M. ETAL WELL #: 197 RRCID -> 112697 COMPL. DATE 08/22/1984 TOTAL DEPTH 7290 PERF. 6490 - 6600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOORES ORCHARD* 62739 002 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ETAL WELL #: 92 RRCID -> 049377 COMPL. DATE 08/12/1998 TOTAL DEPTH 6835 PERF. 6607 - 6629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOORES ORCHARD* //CONT.// 62739 002 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
MOORE, J. M. ETAL WELL #: 159 RRCID -> 059013 COMPL. DATE 07/12/1974 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, J. M. ETAL WELL #: 199 RRCID -> 113426 COMPL. DATE 10/02/1984 TOTAL DEPTH 7510 PERF. 2572 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/30/2024 - WELL PLUGGED 09/30/24

MOORES ORCHARD (WILCOX) 62739 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CARTER-LANGHAM, INC. 138630
FREUDENSPRUNG WELL #: 2 RRCID -> 121488 COMPL. DATE 05/23/1986 TOTAL DEPTH 14300 PERF.12257 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5684	R	5684	-0-	-0-	-0-	1000 196	1 9	4488	2	N	178	178	2			27
06	6600		5655	-0-	-945	-0-	1000	1	4655	2	N	-0-					27
07	6848		6834	-0-	-14	-0-	1000	1	5834	2	N	-0-					27
08	6820		4761	-0-	-2059	-0-	1000 188	1 9	3573	2	N	171	171	2			27
09	5783	R	5783	-0-	-0-	-0-	1000	1	4783	2	N	-0-					27
10	6820		4862	-0-	-1958	-0-	1000	1	3862	2	N	-0-					27

MOORES ORCHARD (YEGUA 2) 62739 540 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE WELL #: 9C RRCID -> 102333 COMPL. DATE 09/20/1982 TOTAL DEPTH 8250 PERF. 7951 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE WELL #: 12T RRCID -> 117503 COMPL. DATE 07/22/1985 TOTAL DEPTH 8100 PERF. 7798 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORELAND RANCH (7875 COOK MTN.) 62849 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
OBLAEN RESOURCES LLC 617546
MORELAND ET AL GAS UNIT WELL #: 1 RRCID -> 282913 COMPL. DATE 04/07/2017 TOTAL DEPTH 8389 PERF. 7912 - 7966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8

PLUGGED AND ABANDONED_____ 01/25/2024

MOSS BLUFF, NORTH 63159 001 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SILVERBROOK OPERATING II LLC 101926
GALLOWAY GAS UNIT 1 WELL #: 1 RRCID -> 214064 COMPL. DATE 11/02/2006 TOTAL DEPTH 14900 PERF.14709 - 14796

05	0 N	-0-	-0-	-0-	-0-			N	6			24
06	0 N	-0-	-0-	-0-	-0-			N	9			33
07	0 N	-0-	-0-	-0-	-0-			N	10			43
08	0 N	-0-	-0-	-0-	-0-			N	5			48
09	0 N	-0-	-0-	-0-	-0-			N	6			54
10	0 N	-0-	-0-	-0-	-0-			N	6			60

MOSS BLUFF, NW. (10600) 63161 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JOY RESOURCES, INC. 447952
MARIALLAN WELL #: 2FL RRCID -> 198085 COMPL. DATE 05/20/2022 TOTAL DEPTH 11386 PERF. 9436 - 9444

05	2 X	-0-	-0-	-2	-0-			Y	-0-			18
06	1 X	-0-	-0-	-1	-0-			Y	-0-			18
07	0 X	-0-	-0-	-0-	-0-			Y	-0-			18
08	0 X	-0-	-0-	-0-	-0-			Y	-0-			18
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			18
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			18

MARIALLAN WELL #: 1 RRCID -> 209002 COMPL. DATE 03/20/2005 TOTAL DEPTH 10724 PERF.10442 - 10500

05	0 N	-0-	-0-	-0-	-0-			Y	-0-			24
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			24
07	0 N	-0-	-0-	-0-	-0-			Y	-0-			24
08	0 N	-0-	-0-	-0-	-0-			Y	-0-			24
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			24
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			24

MOSS HILL, NORTH (COCKFIELD) 63192 500 ASSOCIATED 49B CNTY: LIBERTY
COOPER OIL & GAS, LLC 175118
SWILLEY SAND /COCKFIELD/ UNIT WELL #: 3 RRCID -> 140085 COMPL. DATE 09/06/1957 TOTAL DEPTH 6848 PERF. 6596 - 6602

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSS HILL, NW. (COCKFIELD) 63196 500 ASSOCIATED 49B CNTY: LIBERTY
COOPER OIL & GAS, LLC 175118
DAVIS, SWILLEY WELL #: 1 RRCID -> 086941 COMPL. DATE 02/13/1980 TOTAL DEPTH 6855 PERF. 6486 - 6544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSS HILL, SOUTH (YEGUA -A-) 63197 250 ASSOCIATED ONE WELL CNTY: LIBERTY
COOPER OIL & GAS, LLC 175118
VINSON, P. E. WELL #: 4 RRCID -> 191313 COMPL. DATE 06/15/1975 TOTAL DEPTH 6981 PERF. 6890 - 6893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSSY GROVE (GLEN ROSE) 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. 253162
MOSSY GROVE GAS UNIT #1 WELL #: 1 RRCID -> 036327 COMPL. DATE 05/07/1965 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	866	-0-	-33	-0-	20	1	826	3	N	13					177
							6	4	14	9							
06	853	N	853	-0-	-0-	-0-	22	1	819	3	N	7					184
							4	4	8	9							
07	806	N	485	-0-	-321	-0-	14	1	471	3	N	-0-					184
08	868	N	200	-0-	-668	-0-	5	1	195	3	N	-0-					184
09	840	N	110	-0-	-730	-0-	3	1	105	3	N	2					186
							2	9									
10	496	N	113	-0-	-383	-0-	3	1	110	3	N	-0-					186

WASH-MCADAMS WELL #: 3HR RRCID -> 186321 COMPL. DATE 06/20/2001 TOTAL DEPTH 12415 PERF.12028 - 20322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	938	N	938	-0-	-0-	-0-	20	1	798	3	N	87					87
							24	4	96	9							
06	690	N	45	-0-	-645	-0-	1	1	42	3	N	-0-					87
							2	4									
07	1101	N	1101	-0-	-0-	-0-	32	1	1065	3	N	-0-					87
							4	4									
08	713	N	710	-0-	-3	-0-	18	1	683	3	N	-0-					87
							9	4									
09	531	N	531	-0-	-0-	-0-	13	1	516	3	N	-0-					87
							2	4									
10	713	N	3	-0-	-710	-0-	3	3			N	-0-					87

WORSHAM UNIT WELL #: 1 RRCID -> 189848 COMPL. DATE 05/14/2002 TOTAL DEPTH N/A PERF.11442 - 19860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3183	-0-	83	90	76	1	3102	3	N	-0-					25
							5	4									
06	3000	N	3039	-0-	39	129	81	1	2953	3	N	-0-					25
							5	4									
07	3100	N	3115	-0-	15	144	91	1	3019	3	N	-0-					25
							5	4									
08	3437	X	3293	-0-	-144	-0-	83	1	3205	3	N	-0-					25
							5	4									
09	3029	X	3029	-0-	-0-	-0-	77	1	2947	3	N	-0-					25
							5	4									
10	3161	X	3161	-0-	-0-	-0-	75	1	3081	3	N	-0-					25
							5	4									

MOSSY GROVE (GLEN ROSE) //CONT.// 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. //CONT.// 253162
RIBEYE UNIT WELL #: 1 RRCID -> 191426 COMPL. DATE 11/15/2001 TOTAL DEPTH N/A PERF.11826 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

TANQUERAY UNIT WELL #: 1RE RRCID -> 193240 COMPL. DATE 12/11/2002 TOTAL DEPTH N/A PERF.13481 - 21295

05	10004	X	10004	-0-	-0-	-0-	4	1	9710	3	N	72					164
							211	4	79	9							
06	11306	X	11306	-0-	-0-	-0-	5	1	11020	3	N	23					187
							256	4	25	9							
07	9718	X	9718	-0-	-0-	-0-	5	1	9450	3	N	9					196
							253	4	10	9							
08	9082	X	9082	-0-	-0-	-0-	5	1	8776	3	N	44					240
							253	4	48	9							
09	7875	X	7875	-0-	-0-	-0-	5	1	7604	3	N	14					254
							251	4	15	9							
10	3658	X	3381	-0-	-277	-0-	2	1	3240	3	N	35					289
							100	4	39	9							

MOTT SLOUGH (YEGUA) 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
SRUBAR, DOROTHY WELL #: 1 RRCID -> 127749 COMPL. DATE 06/04/1988 TOTAL DEPTH 8050 PERF. 7840 - 7854

05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20

ZBORIL, HENRY WELL #: 1 RRCID -> 130032 COMPL. DATE 01/28/1989 TOTAL DEPTH 8000 PERF. 7731 - 7778

05	1314	N	1314	-0-	-0-	-0-	107	1	1190	2	N	15					204
							17	9									
06	1080	N	633	-0-	-447	-0-	42	1	590	2	N	1	177	1			28
							1	9									
07	1116	N	198	-0-	-918	-0-	36	1	156	2	N	5					33
							6	9									
08	1116	N	530	-0-	-586	-0-	44	1	485	2	N	1					34
							1	9									
09	630	N	555	-0-	-75	-0-	60	1	495	2	N	-0-					34
10	795	N	795	-0-	-0-	-0-	80	1	711	2	N	4					38
							4	9									

NAISER, J.E. ESTATE WELL #: 2 RRCID -> 131991 COMPL. DATE 08/31/1989 TOTAL DEPTH 8200 PERF. 7813 - 7861

05	3813	X	3534	-0-	-279	-0-	283	1	3150	2	N	92					127
							101	9									
06	3690	X	2224	-0-	-1466	-0-	149	1	2075	2	N	-0-					127
07	3813	X	1223	-0-	-2590	-0-	231	1	992	2	N	-0-					127
08	3534	X	3212	-0-	-322	-0-	265	1	2947	2	N	-0-					127
09	3765	X	3765	-0-	-0-	-0-	397	1	3274	2	N	85	170	1			42
							94	9									
10	3534	X	3348	-0-	-186	-0-	332	1	2941	2	N	68					110
							75	9									

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
NAISER, J. E. ESTATE WELL #: 1 RRCID -> 133342 COMPL. DATE 01/12/1990 TOTAL DEPTH 8050 PERF. 7615 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2829	-0-	-271	-0-	233	1	2592	2	N	4					86
							4	9									
06	2790	X	2106	-0-	-684	-0-	141	1	1964	2	N	1					87
							1	9									
07	3100	X	1144	-0-	-1956	-0-	216	1	927	2	N	1					88
							1	9									
08	3300	X	3300	-0-	-0-	-0-	272	1	3027	2	N	1					89
							1	9									
09	3042	X	3042	-0-	-0-	-0-	328	1	2708	2	N	5					94
							6	9									
10	3499	X	3499	-0-	-0-	-0-	354	1	3139	2	N	5					99
							6	9									

NAISER, J. E. ESTATE WELL #: 4 RRCID -> 133377 COMPL. DATE 03/10/1990 TOTAL DEPTH 8020 PERF. 7630 - 7838

05	6758	X	2413	-0-	-4345	-0-	622	1	1791	2	N	-0-					12
06	6540	X	3295	-0-	-3245	-0-	388	1	2907	2	N	-0-					12
07	5890	X	1437	-0-	-4453	-0-	271	1	1166	2	N	-0-					12
08	5865	X	5865	-0-	-0-	-0-	484	1	5381	2	N	-0-					12
09	4980	X	3919	-0-	-1061	-0-	424	1	3495	2	N	-0-					12
10	3871	X	3871	-0-	-0-	-0-	393	1	3478	2	N	-0-					12

RICHTER WELL #: 1 RRCID -> 148926 COMPL. DATE 02/19/1994 TOTAL DEPTH 8350 PERF. 7902 - 8000

05	1971	N	1971	-0-	-0-	-0-	122	1	1849	2	N	-0-					164
06	1560	N	1469	-0-	-91	-0-	77	1	1386	2	N	5					169
							6	9									
07	2108	N	1862	-0-	-246	-0-	106	1	1747	2	N	8					177
							9	9									
08	1984	N	1610	-0-	-374	-0-	93	1	1486	2	N	28					205
							31	9									
09	1949	N	1949	-0-	-0-	-0-	111	1	1759	2	N	72	177	1			100
							79	9									
10	1945	N	1945	-0-	-0-	-0-	113	1	1809	2	N	21					121
							23	9									

SAINT JOHN CATHOLIC CHURCH UNIT WELL #: 1 RRCID -> 168100 COMPL. DATE 05/07/1998 TOTAL DEPTH 8100 PERF. 7900 - 7971

05	3100	X	3008	-0-	-92	-0-	247	1	2753	2	N	7					23
							8	9									
06	3000	X	2002	-0-	-998	-0-	134	1	1860	2	N	7					30
							8	9									
07	3100	X	1065	-0-	-2035	-0-	201	1	862	2	N	2					32
							2	9									
08	3007	X	2668	-0-	-339	-0-	220	1	2447	2	N	1					33
							1	9									
09	2910	X	2687	-0-	-223	-0-	291	1	2395	2	N	1					34
							1	9									
10	3062	X	3062	-0-	-0-	-0-	310	1	2746	2	N	5					39
							6	9									

NAISER, J. E. ESTATE GAS UNIT WELL #: 5 RRCID -> 215715 COMPL. DATE 12/01/2005 TOTAL DEPTH 9200 PERF. 7865 - 7904

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
VIPER S.W.D., LLC 886209
STOVALL, GUY F. TRUST WELL #: 2 RRCID -> 149968 COMPL. DATE 06/02/1994 TOTAL DEPTH 8200 PERF. 7896 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145

PLUGGED AND ABANDONED_____ 12/28/2023

MUSTANG CREEK (YEGUA 6270) 64086 512 ASSOCIATED 49B CNTY: COLORADO
SEVENBAR RESOURCES, LLC 767838
WILLIAM E. ALLEN WELL #: 1 RRCID -> 247710 COMPL. DATE 08/29/1976 TOTAL DEPTH 6815 PERF. 6221 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSTANG CREEK (3950) 64086 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
VAQUERO OPERATING 882776
SHIMEK SWD WELL #: 1 RRCID -> 174502 COMPL. DATE 08/29/1999 TOTAL DEPTH 4315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS SUBDIV. (LWR COOK MTN) 64154 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
LEVIGNE WELL #: 1 RRCID -> 278319 COMPL. DATE 04/06/2017 TOTAL DEPTH 13250 PERF. 12104 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32519	X	26419	-0-	-6100	-0-	310 1 262 9		25847	2	N	238	179	1			299
06	29100	X	26621	-0-	-2479	-0-	300 1 256 9		26065	2	N	233	357	1			175
07	27559	X	24033	-0-	-3526	-0-	310 1 242 9		23481	2	N	220	180	1	1	8	214
08	26815	X	24301	-0-	-2514	-0-	310 1 228 9		23763	2	N	207	186	1	1	8	234
09	26610	X	24100	-0-	-2510	-0-	300 1 208 9		23592	2	N	189	178	1	1	8	244
10	27497	X	NO RPT	-0-	-27497	-0-					N	NO RPT					244

NADA (FRIO 3640) 64310 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VT VISTATEX ENERGY LLC 887723
TURNER, R. GAS UNIT WELL #: 1 T RRCID -> 220331 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3945 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (FRIO 3970) 64310 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
BAPTIST WELL #: 1 RRCID -> 232416 COMPL. DATE 04/18/2007 TOTAL DEPTH 4767 PERF. 3907 - 3915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-50711			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-50711			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-50711			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-50711			N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	B	-50711			N	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-50711			N	NO RPT			-0-

NADA (FRIO 4100) 64310 550 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MOSAIC OIL LLC 589978
STOVALL WELL #: 1 RRCID -> 173470 COMPL. DATE 05/25/1999 TOTAL DEPTH 4508 PERF. 4088 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-22867			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-22867			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-22867			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-22867			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-22867			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-22867			N	NO RPT			-0-

NADA (MIOCENE 3200) 64310 700 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VT VISTATEX ENERGY LLC 887723
TURNER, R. GAS UNIT WELL #: 1 C RRCID -> 221777 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3222 - 3236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NADA (WILCOX 9700 FB 3) 64310 850 ASSOCIATED CAPACITY CNTY: COLORADO
VIPER S.W.D., LLC 886209
GOLD WELL #: 1 RRCID -> 234173 COMPL. DATE 11/03/2007 TOTAL DEPTH 10000 PERF. 9765 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-		-0-			N	-0-			22
06	0	X	-0-	-0-	-0-		-0-			N	-0-			22
07	0	X	-0-	-0-	-0-		-0-			N	-0-			22
08	0	X	-0-	-0-	-0-		-0-			N	-0-			22
09	0	X	-0-	-0-	-0-		-0-			N	-0-			22
10	0	X	-0-	-0-	-0-		-0-			N	-0-			22

NADA, SW. (4300) 64317 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MOSAIC OIL LLC 589978
AMMANN WELL #: 1 RRCID -> 173561 COMPL. DATE 06/01/1999 TOTAL DEPTH 4516 PERF. 4339 - 4341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NANCE (FRIO 9600) 64423 075 NON-ASSOCIATED 49B CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
NORRIS WELL #: 1D RRCID -> 295071 COMPL. DATE 05/14/2023 TOTAL DEPTH 4000 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NANCE (TEX-MISS # 3) 64423 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
NORRIS WELL #: 1 RRCID -> 295268 COMPL. DATE 06/18/2023 TOTAL DEPTH 10798 PERF. 9825 - 9829

05	0	#	-0-	-0-	-0-	-0-					N	121	150	1			101
06	0	#	-0-	-0-	-0-	-0-					N	45					146
07	5456		5146	-0-	-310	-0-	5114	3	32	9	N	29					175
08	5456	#	6985	-0-	1529	1529	6932	3	53	9	N	48	163	1			60
09	5456	#	25317	-0-	19861	21390	25242	3	75	9	N	68					128
10	5146	#	NO RPT	-0-	-5146	16244					N	NO RPT					128

NANCE (TEX-MISS # 5) 64423 625 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
NORRIS WELL #: 2 RRCID -> 294260 COMPL. DATE 08/10/2022 TOTAL DEPTH 11000 PERF. 9644 - 9650

05	11315	X	5653	-0-	-5662	-0-	5620	3	33	9	N	30	160	1			67
06	10950	X	5642	-0-	-5308	-0-	5620	3	22	9	N	20					87
07	11315	X	6444	-0-	-4871	-0-	6436	3	8	9	N	7					94
08	8246	X	-0-	-0-	-8246	-0-					N	-0-					94
09	6750	X	-0-	-0-	-6750	-0-					N	-0-					94
10	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					94

BUNK WELL #: 1 RRCID -> 297798 COMPL. DATE 02/22/2024 TOTAL DEPTH 11451 PERF. 9958 - 9966

05	106261	X	30933	-0-	-75328	-0-	30837	3	96	9	N	87	187	1			122
06	23201	X	23201	-0-	-0-	-0-	23037	3	164	9	N	149	190	1			81
07	4340	X	990	-0-	-3350	-0-	957	3	33	9	N	30					111
08	4340	X	-0-	-0-	-4340	-0-					N	-0-					111
09	8803	X	8803	-0-	-0-	-0-	8731	3	72	9	N	65					176
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					176

NAVASOTA RIVER (CRETACEOUS LWR.) 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CARR RESOURCES, INC. 135180
GLADIATOR WELL #: 1 RRCID -> 191566 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF.15310 - 19586

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD HUGHES OPERATING CO. 186835
BLUEBELL UNIT WELL #: 2 RRCID -> 162354 COMPL. DATE 11/11/1996 TOTAL DEPTH 18423 PERF.14930 - 18423

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835
BECKER UNIT WELL #: 1RE RRCID -> 182283 COMPL. DATE 08/19/2000 TOTAL DEPTH 17511 PERF.13985 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTE WELL #: 2H RRCID -> 182989 COMPL. DATE 03/07/2001 TOTAL DEPTH 13968 PERF.13969 - 18502

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEOS USA OIL & GAS LLC 424176
LAMPE OL WELL #: 1H RRCID -> 159022 COMPL. DATE 03/16/1996 TOTAL DEPTH 19197 PERF.14467 - 19197

05	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
06	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
07	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
08	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
10	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-

RICKS WELL #: 1H RRCID -> 180657 COMPL. DATE 12/07/2000 TOTAL DEPTH 17552 PERF.13988 - 18754

05	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
06	1470	N	819	-0-	-651	-0-	819	2			N	-0-					-0-
07	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
08	1395	N	958	-0-	-437	-0-	958	2			N	-0-					-0-
09	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
10	1519	N	901	-0-	-618	-0-	901	2			N	-0-					-0-

BROWN WELL #: 2G RRCID -> 186112 COMPL. DATE 08/31/2001 TOTAL DEPTH N/A PERF.14795 - 18143

05	310	N	231	-0-	-79	-0-	231	2			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
07	341	N	201	-0-	-140	-0-	201	2			N	-0-					-0-
08	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
09	300	N	117	-0-	-183	-0-	117	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

HOLLE UNIT WELL #: 2 RRCID -> 187113 COMPL. DATE 08/13/2001 TOTAL DEPTH N/A PERF.12922 - 18302

05	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
08	527	N	325	-0-	-202	-0-	325	2			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
INEOS USA OIL & GAS LLC //CONT.// 424176
YARBOROUGH, D. J. JR. UNIT WELL #: 2 RRCID -> 188057 COMPL. DATE 11/03/2001 TOTAL DEPTH N/A PERF.13731 - 17587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
06	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
07	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
08	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
09	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
10	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-

MAGNOLIA OIL & GAS OPERATING LLC 521544
PRAIRIE HILL OL WELL #: 1HL RRCID -> 159081 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2994	-0-	-230	-0-	2994	2			N	-0-					-0-
06	3120	X	2913	-0-	-207	-0-	2913	2			N	-0-					-0-
07	3038	X	3032	-0-	-6	-0-	3032	2			N	-0-					-0-
08	3007	X	2760	-0-	-247	-0-	2760	2			N	-0-					-0-
09	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
10	3038	X	2980	-0-	-58	-0-	2980	2			N	-0-					-0-

MIKEL OL WELL #: 1HL RRCID -> 159090 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6293	X	5768	-0-	-525	-0-	5768	2			N	-0-					-0-
06	6150	X	5560	-0-	-590	-0-	5560	2			N	-0-					-0-
07	6355	X	5443	-0-	-912	-0-	5443	2			N	-0-					-0-
08	6355	X	5146	-0-	-1209	-0-	5146	2			N	-0-					-0-
09	5841	X	5841	-0-	-0-	-0-	5841	2			N	-0-					-0-
10	5766	X	5696	-0-	-70	-0-	5696	2			N	-0-					-0-

KENNARD WELL #: 2HL RRCID -> 159868 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RISIEN DL WELL #: 1HL RRCID -> 159938 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
08	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

NEUMANN UNIT WELL #: 2 RRCID -> 167550 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14346 - 14873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
06	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

EBERLE UNIT WELL #: 2 RRCID -> 167861 COMPL. DATE 01/26/1998 TOTAL DEPTH 18350 PERF.14762 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3577	X	3577	-0-	-0-	-0-	3577	2			N	-0-	1	5			-0-
06	3360	X	2992	-0-	-368	-0-	2992	2			N	-0-					-0-
07	4045	X	4045	-0-	-0-	-0-	4044	2	1	9	N	1					1
08	3565	X	2926	-0-	-639	-0-	2926	2			N	-0-					1
09	3450	X	1226	-0-	-2224	-0-	1226	2			N	-0-					1
10	4030	X	844	-0-	-3186	-0-	844	2			N	-0-	1	5			-0-

LAST CHANCE WELL #: 1 RRCID -> 169975 COMPL. DATE 03/06/1998 TOTAL DEPTH 12161 PERF.11987 - 15806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN FARMS WELL #: 2H RRCID -> 178515 COMPL. DATE 05/15/2000 TOTAL DEPTH 17122 PERF.13764 - 16902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLMAN WELL #: 3G RRCID -> 185584 COMPL. DATE 09/10/2001 TOTAL DEPTH N/A PERF.12850 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY WELL #: 2G RRCID -> 186110 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF.12156 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	464	-0-	-1365	-0-	461	2	3	9	N	3					83
06	2550	N	2550	-0-	-0-	-0-	2511	2	39	9	N	35					118
07	1550	N	1061	-0-	-489	-0-	1052	2	9	9	N	8					126
08	2129	N	2129	-0-	-0-	-0-	2097	2	32	9	N	29					155
09	1770	N	1577	-0-	-193	-0-	1548	2	29	9	N	26	35	1			146
10	1549	N	1549	-0-	-0-	-0-	1529	2	20	9	N	18					164

STANTON WELL #: 1G RRCID -> 188193 COMPL. DATE 12/31/2001 TOTAL DEPTH N/A PERF.13524 - 18020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WITT UNIT WELL #: 1 RRCID -> 190120 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.14035 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
GLOVER WELL #: 1H RRCID -> 192287 COMPL. DATE 11/21/2002 TOTAL DEPTH 16414 PERF.13078 - 17925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					58
06	197	N	197	-0-	-0-	-0-	197	2			N	-0-					58
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					58
08	279	N	164	-0-	-115	-0-	164	2			N	-0-					58
09	210	N	144	-0-	-66	-0-	144	2			N	-0-					58
10	217	N	127	-0-	-90	-0-	127	2			N	-0-					58

SALVAGGIO WELL #: 1H RRCID -> 192756 COMPL. DATE 12/27/2002 TOTAL DEPTH 18008 PERF.14066 - 19135

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROTELLO UNIT WELL #: 1 RRCID -> 198634 COMPL. DATE 07/11/2003 TOTAL DEPTH 13171 PERF.13035 - 16061

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUGGER-SMITH UNIT WELL #: 1RE RRCID -> 201120 COMPL. DATE 01/12/2004 TOTAL DEPTH 12258 PERF.12395 - 16966

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN-DANSBY UNIT WELL #: 1RE RRCID -> 224957 COMPL. DATE 11/05/2006 TOTAL DEPTH 14753 PERF.11880 - 16250

05	1550	N	490	-0-	-1060	-0-	476	1	14	9	N	13					187
06	1500	N	481	-0-	-1019	-0-	461	1	20	9	N	18					205
07	496	N	473	-0-	-23	-0-	465	1	8	9	N	7	1	8			211
08	496	N	485	-0-	-11	-0-	465	1	20	9	N	18	181	1	3	8	45
09	480	N	470	-0-	-10	-0-	450	1	20	9	N	18					63
10	1605	N	1605	-0-	-0-	-0-	465	1	1125	2	N	14					77
							15	9									

ABSHIRE-SELECTED LANDS UNIT WELL #: 1RE RRCID -> 228971 COMPL. DATE 12/20/2007 TOTAL DEPTH 12849 PERF.12654 - 19150

05	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	310	N	174	-0-	-136	-0-	174	2			N	-0-					-0-
09	240	N	167	-0-	-73	-0-	167	2			N	-0-					-0-
10	310	N	187	-0-	-123	-0-	187	2			N	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
ABSHIRE SELECTED LANDS UNIT WELL #: 2RE RRCID -> 234462 COMPL. DATE 01/26/2007 TOTAL DEPTH 16205 PERF.12060 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2184	-0-	-48	-0-	286	1	1898	2	N	-0-					-0-
06	2190	N	2073	-0-	-117	-0-	276	1	1797	2	N	-0-					-0-
07	2170	N	2140	-0-	-30	-0-	279	1	1861	2	N	-0-					-0-
08	2170	N	1930	-0-	-240	-0-	279	1	1651	2	N	-0-					-0-
09	2070	N	1911	-0-	-159	-0-	270	1	1641	2	N	-0-					-0-
10	2139	N	1812	-0-	-327	-0-	279	1	1533	2	N	-0-					-0-

ALLEN, HENRY L. WELL #: 1RE RRCID -> 249251 COMPL. DATE 08/08/2008 TOTAL DEPTH 14288 PERF.10930 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	638	-0-	-540	-0-	634	2	4	9	N	4	1	8			173
06	985	N	985	-0-	-0-	-0-	962	2	23	9	N	21	185	1			9
07	992	N	632	-0-	-360	-0-	625	2	7	9	N	6					15
08	651	N	197	-0-	-454	-0-	197	2			N	-0-					15
09	990	N	133	-0-	-857	-0-	133	2			N	-0-					15
10	620	N	187	-0-	-433	-0-	187	2			N	-0-					15

MARRS-QUINN UNIT WELL #: 1RE RRCID -> 250811 COMPL. DATE 06/16/2009 TOTAL DEPTH 15875 PERF.12137 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2053	-0-	-148	-0-	2053	2			N	-0-					-0-
06	2190	N	1908	-0-	-282	-0-	1908	2			N	-0-					-0-
07	2139	N	1916	-0-	-223	-0-	1916	2			N	-0-					-0-
08	2046	N	1725	-0-	-321	-0-	1725	2			N	-0-					-0-
09	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
10	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-

SANTANA ENERGY SERVICES, LLC 748153
DUTY UNIT WELL #: 1 RRCID -> 194913 COMPL. DATE 11/29/2005 TOTAL DEPTH 14830 PERF.14948 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERDUN OIL & GAS LLC 884566
WILKIN, MABEL WELL #: 7HL RRCID -> 162949 COMPL. DATE 05/28/2009 TOTAL DEPTH 15931 PERF.11306 - 15931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	24	-0-	-348	-0-	24	2			N	-0-					81
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					81
07	31	N	-0-	-0-	-31	-0-					N	-0-					81
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					81
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					81
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

WILKINS "A" WELL #: 4HL RRCID -> 189943 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11912 - 15364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	10	-0-	-362	-0-	10	2			N	-0-					136
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					136
07	62	N	-0-	-0-	-62	-0-					N	-0-					136
08	30	N	30	-0-	-0-	-0-	30	2			N	-0-					136
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					136
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
VERDUN OIL & GAS LLC //CONT.// 884566
MILLICAN-GLENN UNIT WELL #: 1RE RRCID -> 247004 COMPL. DATE 06/16/2010 TOTAL DEPTH 11894 PERF.11938 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	7				N	-0-			155
06	14B	DENY	-0-	-0-	-0-	7				N	-0-			155
07	H15	VIOL	1	-0-	1	8	1	2		N	-0-			155
08	H15	VIOL	1	-0-	1	9	1	2		N	-0-			155
09	14B	DENY	-0-	-0-	-0-	9				N	-0-			155
10	1	N	NO RPT	-0-	-1	8				N	NO RPT			155

NEEDVILLE (FRIO 5180) 64793 585 ASSOCIATED ONE WELL CNTY: FORT BEND
ATLAS OPERATING LLC 036587
MIDDLEBROOK-KULCAK WELL #: 1 RRCID -> 286740 COMPL. DATE 03/09/2019 TOTAL DEPTH 6810 PERF. 5224 - 5230

05	248	N	-0-	-0-	-248	-0-				N	-0-			2
06	1103	N	1103	-0-	-0-	-0-	1103	2		N	-0-			2
07	1879	N	1879	-0-	-0-	-0-	1879	2		N	-0-			2
08	733	N	733	-0-	-0-	-0-	733	2		N	-0-			2
09	450	N	-0-	-0-	-450	-0-				N	-0-			2
10	465	N	NO RPT	-0-	-465	-0-				N	NO RPT			2

NEEDVILLE, NE (10,320 COOK MTN) 64796 750 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
KASPAREK ET AL WELL #: 1 RRCID -> 208424 COMPL. DATE 01/20/2005 TOTAL DEPTH 10520 PERF.10481 - 10506

05	0	X	-0-	-0-	-0-	-0-				N	-0-			105
06	0	X	-0-	-0-	-0-	-0-				N	-0-			105
07	0	X	-0-	-0-	-0-	-0-				N	-0-			105
08	0	X	-0-	-0-	-0-	-0-				N	-0-			105
09	0	X	-0-	-0-	-0-	-0-				N	-0-			105
10	0	X	-0-	-0-	-0-	-0-				N	-0-			105

NELSON-SILSBEE (3690) 64904 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
NECHES TRANSPORT INC. 601854
BP FEE SWD WELL #: 1 RRCID -> 245408 COMPL. DATE 10/27/2006 TOTAL DEPTH 10450 PERF. 4886 - 4900

05	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NELSONVILLE (WILCOX 9,000) 64918 329 ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
MIKESKA WELL #: 2 RRCID -> 235116 COMPL. DATE 02/10/2004 TOTAL DEPTH 10517 PERF. 8900 - 8904

05	0	W	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	W	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	W	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	W	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	W	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NELSONVILLE (WILCOX 10,400) 64918 470 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
MIKESKA, JERRY WELL #: 1 RRCID -> 164970 COMPL. DATE 08/21/1997 TOTAL DEPTH 10596 PERF.10468 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	-0-	-0-	-3565	-0-					N	-0-					112
06	3450	X	-0-	-0-	-3450	-0-					N	-0-					112
07	2480	X	-0-	-0-	-2480	-0-					N	-0-					112
08	2480	X	-0-	-0-	-2480	-0-					N	-0-					112
09	1770	X	-0-	-0-	-1770	-0-					N	-0-					112
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					112

NELSONVILLE (9100) 64918 582 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
SUROVIK, FRANK WELL #: 1 RRCID -> 295393 COMPL. DATE 05/10/2006 TOTAL DEPTH 11082 PERF. 9428 - 9434

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW ACE (WILCOX CONSOL.) 65080 150 ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC 100467
MILLER, EDNA P. GAS UNIT NO. 1 WELL #: 1 RRCID -> 172994 COMPL. DATE 03/28/1999 TOTAL DEPTH 14180 PERF.10130 - 10146

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 4 RRCID -> 178290 COMPL. DATE 07/31/2000 TOTAL DEPTH 9400 PERF. 9216 - 9228

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 5 RRCID -> 180175 COMPL. DATE 10/17/2000 TOTAL DEPTH 9400 PERF. 9171 - 9183

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER, EDNA P. GAS UNIT WELL #: 2 RRCID -> 182091 COMPL. DATE 03/19/2001 TOTAL DEPTH 10800 PERF. 9226 - 9236

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
MILLER, EDNA P. GAS UNIT WELL #: 6 RRCID -> 184770 COMPL. DATE 05/01/2004 TOTAL DEPTH 12200 PERF. 9292 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 3 RRCID -> 187130 COMPL. DATE 04/02/2001 TOTAL DEPTH 10800 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 8 RRCID -> 188590 COMPL. DATE 05/01/2004 TOTAL DEPTH 11435 PERF.10120 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEOPETRA PARTNERS, LLC 300824
MILLER, EDNA P. WELL #: 2 RRCID -> 162926 COMPL. DATE 02/27/1997 TOTAL DEPTH 11950 PERF.10094 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					53
06	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					53
07	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					53
08	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					53
09	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					53
10	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					53

WEST, WESLEY WELL #: 5 RRCID -> 167553 COMPL. DATE 01/01/1998 TOTAL DEPTH 8350 PERF. 8280 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

WESLEY WEST UNIT WELL #: 4 RRCID -> 167585 COMPL. DATE 07/08/1997 TOTAL DEPTH 8632 PERF. 8554 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
TEXACO/WEST LUMBER CO. FEE WELL #: 2A RRCID -> 167996 COMPL. DATE 03/13/1998 TOTAL DEPTH 10220 PERF. 9198 - 9208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, WESLEY WELL #: 6 RRCID -> 175343 COMPL. DATE 10/05/1999 TOTAL DEPTH 9600 PERF. 9226 - 9250

05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, WESLEY WELL #: 3 RRCID -> 175637 COMPL. DATE 05/01/2004 TOTAL DEPTH 10800 PERF. 9922 - 10106

05	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					95
06	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					95
07	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					95
08	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					95
09	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					95
10	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					95

MILLER, EDNA P. WELL #: 4 RRCID -> 178018 COMPL. DATE 07/03/2000 TOTAL DEPTH 11050 PERF.10190 - 10206

05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, WESLEY WELL #: 8 RRCID -> 178154 COMPL. DATE 05/01/2004 TOTAL DEPTH 9560 PERF. 9198 - 9284

05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. WELL #: 5 RRCID -> 181529 COMPL. DATE 05/01/2004 TOTAL DEPTH 9410 PERF. 8590 - 9224

05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, WESLEY WELL #: 7 RRCID -> 183976 COMPL. DATE 08/26/2000 TOTAL DEPTH 11330 PERF. 9250 - 9257

05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					75
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					75
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					75
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					75
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					75
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					75

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
WEST, WESLEY WELL #: 10 RRCID -> 183978 COMPL. DATE 01/20/2001 TOTAL DEPTH 8890 PERF. 8702 - 8751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, WESLEY WELL #: 9 RRCID -> 187339 COMPL. DATE 01/23/2008 TOTAL DEPTH 11750 PERF.12060 - 12080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

UPLAND OPERATING, LLC 878942
STATE OF TEXAS M-100530 WELL #: 1 RRCID -> 190061 COMPL. DATE 04/12/2002 TOTAL DEPTH 11768 PERF.10240 - 10256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE OF TEXAS M-100530 WELL #: 3 RRCID -> 235877 COMPL. DATE 01/29/2008 TOTAL DEPTH 11684 PERF.10348 - 10676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

NEW TAITON (FRIO 3780) 65227 280 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MOSAIC OIL LLC 589978
SCHOELMAN, EVELYN WELL #: 1 RRCID -> 158771 COMPL. DATE 03/28/1996 TOTAL DEPTH 5118 PERF. 3606 - 3615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW TAITON (FRIO 4600) 65227 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GASPER RICE RESOURCES, LTD. 297089
REYNOLDS "B" WELL #: 8 RRCID -> 168703 COMPL. DATE 04/02/1998 TOTAL DEPTH 5000 PERF. 4686 - 4689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW TAITON (MEEK) 65227 390 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY 891175
SCHUMAKER WELL #: 3 L RRCID -> 188845 COMPL. DATE 12/13/2001 TOTAL DEPTH 13060 PERF.12365 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEW TAITON (WILCOX) 65227 722 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
PRYOR TRUST WELL #: A 1 RRCID -> 183996 COMPL. DATE 05/22/2001 TOTAL DEPTH 11200 PERF.10915 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1779	N	1779	-0-	-0-	-0-	183 2	1 9	1594	2	N	2					34
06	1410	N	1332	-0-	-78	-0-	102 3	1 9	1227	2	N	3					37
07	1886	N	1886	-0-	-0-	-0-	154 11	1 9	1721	2	N	10					47
08	1767	N	1551	-0-	-216	-0-	124 1	1 9	1426	2	N	1					48
09	1956	N	1956	-0-	-0-	-0-	184 3	1 9	1769	2	N	3					51
10	1897	N	1897	-0-	-0-	-0-	200 9	1 9	1688	2	N	8					59

WAGNER OIL COMPANY 891175
SCHUMAKER WELL #: 3 U RRCID -> 188842 COMPL. DATE 02/28/2003 TOTAL DEPTH 13060 PERF.10938 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHUMAKER WELL #: 4 RRCID -> 199192 COMPL. DATE 11/25/2003 TOTAL DEPTH 11900 PERF.10904 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHUMAKER WELL #: 5 RRCID -> 203754 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF.10778 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEW TAITON (7215) 65227 860 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
MONAHAN WELL #: 1 RRCID -> 185228 COMPL. DATE 08/21/2001 TOTAL DEPTH 7900 PERF. 7138 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

NEW ULM (LWR WILCOX CONS.) 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
LUCKY LAD ENERGY, LLC 512179
B. P. FEE WELL #: 1 RRCID -> 213299 COMPL. DATE 02/01/2007 TOTAL DEPTH 11000 PERF. 9780 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					212
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					212
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					212
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					212

OMEGA ENERGY, LLC 622657
ROBERT SPIESS WELL #: RRCID -> 119736 COMPL. DATE 10/01/1985 TOTAL DEPTH 11000 PERF. 9860 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 07/18/2018

POWELL-MCCARROLL PARTNERSHIP 674803
FENNER WELL #: RRCID -> 259533 COMPL. DATE 05/28/2009 TOTAL DEPTH 10500 PERF. 9934 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					452
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					452
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					452
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					452
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					452
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					452

PLUGGED AND ABANDONED_____ 07/05/2018

STRAND ENERGY, L.C. 824758
RICHTER-LOEWE WELL #: 3 RRCID -> 203107 COMPL. DATE 09/09/2020 TOTAL DEPTH 10811 PERF.10393 - 10547

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE		AMT		CODE		C M	COND PROD	* * DISPOSITIONS * * AMT		CODE		AMT		CODE		EOM BALANCE
05	8618	X		928	-0-	-7690	-0-	107	1	76	9	745	3			N	69									300
06	7782	X		7782	-0-	-0-	-0-	505	1	431	9	6846	3			N	392	359	1							333
07	6634	X		5246	-0-	-1388	-0-	417	1	209	9	4620	3			N	190	371	1							152
08	10677	X		10677	-0-	-0-	-0-	690	1	377	9	9610	3			N	343	345	1							150
09	8645	X		8645	-0-	-0-	-0-	590	1	276	9	7779	3			N	251	188	1							213
*10	9645	X		9645	-0-	-0-	-0-	666	1	261	9	8718	3			N	237	182	1							268

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
RICHTER-LOEWE WELL #: 2 RRCID -> 214202 COMPL. DATE 10/13/2021 TOTAL DEPTH 10817 PERF. 9531 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	1264	N	1264	-0-	-0-	-0-	153	1	1068	3	N	39			150
							43	9							
06	1140	N	1140	-0-	-0-	-0-	76	1	1034	3	N	27			177
							30	9							
07	1202	N	1202	-0-	-0-	-0-	96	1	1066	3	N	36			213
							40	9							
08	1271	N	1194	-0-	-77	-0-	68	1	1081	3	N	41	181	1	73
							45	9							
09	1170	N	1170	-0-	-0-	-0-	70	1	1066	3	N	31			104
							34	9							
10	1209	N	1185	-0-	-24	-0-	70	1	1072	3	N	39			143
							43	9							

SCHILLER WELL #: 6 RRCID -> 232647 COMPL. DATE 11/12/2020 TOTAL DEPTH 11000 PERF.10228 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	9424	X	208	-0-	-9216	-0-	24	1	184	3	N	-0-			174
06	5460	X	-0-	-0-	-5460	-0-					N	-0-	105	1	69
07	5642	X	3496	-0-	-2146	-0-	379	1	2988	3	N	117	64	1	122
							129	9							
08	4705	X	4705	-0-	-0-	-0-	399	1	4225	3	N	74	166	1	30
							81	9							
09	3465	X	3465	-0-	-0-	-0-	377	1	3009	3	N	72			102
							79	9							
10	3572	X	3572	-0-	-0-	-0-	392	1	3066	3	N	104	79	1	127
							114	9							

GEORGE B. WELL #: 5 RRCID -> 286048 COMPL. DATE 12/12/2018 TOTAL DEPTH 10750 PERF.10351 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	1607	N	1607	-0-	-0-	-0-	108	1	1359	3	N	127	182	1	134
							140	9							
06	1576	N	1576	-0-	-0-	-0-	194	1	1244	3	N	125	170	1	89
							138	9							
07	1630	N	1630	-0-	-0-	-0-	160	1	1310	3	N	145	28	1	206
							160	9							
08	1588	N	1588	-0-	-0-	-0-	117	1	1340	3	N	119	176	1	149
							131	9							
09	1570	N	1570	-0-	-0-	-0-	148	1	1264	3	N	144	161	1	132
							158	9							
10	1658	N	1658	-0-	-0-	-0-	156	1	1320	3	N	165	215	1	82
							182	9							

RICHTER-LOEWE WELL #: 4 RRCID -> 290660 COMPL. DATE 03/26/2021 TOTAL DEPTH 9870 PERF. 9723 - 9737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	4743	X	4144	-0-	-599	-0-	509	1	3558	3	N	70			225
							77	9							
06	4050	X	3562	-0-	-488	-0-	239	1	3248	3	N	68			293
							75	9							
07	4278	X	4070	-0-	-208	-0-	332	1	3679	3	N	54	185	1	162
							59	9							
08	4278	X	3077	-0-	-1201	-0-	179	1	2832	3	N	60			222
							66	9							
09	4140	X	3824	-0-	-316	-0-	233	1	3546	3	N	41	179	1	84
							45	9							
10	4154	X	3364	-0-	-790	-0-	203	1	3084	3	N	70			154
							77	9							

NEW ULM (WILCOX 10500) 65248 780 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
LUCKY LAD ENERGY, LLC 512179
B. P. FEE WELL #: 2 RRCID -> 259547 COMPL. DATE 07/16/2007 TOTAL DEPTH 11017 PERF. 4749 - 4893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWTON (4000) 65393 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
84 ENERGY LLC 856467
VASTAR WELL #: 4R RRCID -> 191537 COMPL. DATE N/A TOTAL DEPTH 5394 PERF. 5268 - 5284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VASTAR WELL #: 9D RRCID -> 214108 COMPL. DATE 12/13/2005 TOTAL DEPTH 5700 PERF. 5085 - 5280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PURE RESOUCES A WELL #: 3D RRCID -> 216467 COMPL. DATE 03/15/2006 TOTAL DEPTH 5470 PERF. 5085 - 5310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARCO CALL WELL #: 1D RRCID -> 223770 COMPL. DATE 09/13/2006 TOTAL DEPTH 9916 PERF. 5050 - 5296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARTWOOD WELL #: 1D RRCID -> 229443 COMPL. DATE 10/25/2006 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICHOLS CREEK (Y-12) 65455 640 NON-ASSOCIATED EXEMPT CNTY: JASPER
LONG BRANCH PRODUCTION, LLC 100745
7H PARTNERSHIP A-762 WELL #: 1 RRCID -> 286477 COMPL. DATE 02/20/2019 TOTAL DEPTH 7380 PERF. 7222 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
06	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/15/2024

NIELS CARLSEN 65483 001 ASSOCIATED CAPACITY CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
CHURAN WELL #: 2 RRCID -> 184159 COMPL. DATE N/A TOTAL DEPTH 5216 PERF. 5182 - 5186

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOACK COWHERD (SEG. B) 65607 200 ASSOCIATED CAPACITY CNTY: LEE
ERNEST OPERATING COMPANY 253480
HODGE WELL #: 1 RRCID -> 077959 COMPL. DATE 05/31/1978 TOTAL DEPTH 3394 PERF. 3374 - 3394

05	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

JDA ENERGY, LLC 427482
GUTHRIE WELL #: 1 RRCID -> 067544 COMPL. DATE 06/25/1976 TOTAL DEPTH 3525 PERF. 3335 - 3342

05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GUTHRIE, JAMES Q. WELL #: 2 RRCID -> 069549 COMPL. DATE 11/20/1976 TOTAL DEPTH 3332 PERF. N/A

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/30/2023 - WELL PLUGGED 06/30/23

NOACK COW HERD (3460) 65607 500 ASSOCIATED 49B CNTY: LEE
ERNEST OPERATING COMPANY 253480
NOACK, LEON WELL #: 1 RRCID -> 071406 COMPL. DATE 02/10/1977 TOTAL DEPTH 3516 PERF. N/A

05	81	R	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	89	R	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	90	R	90	-0-	-0-	-0-	90	2			N	-0-					-0-
09	92	R	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*10	70	R	70	-0-	-0-	-0-	70	2			N	-0-					-0-

NOACK COW HERD, EAST (NAVARRO) 65609 500 ASSOCIATED 49B CNTY: LEE
ERNEST OPERATING COMPANY 253480
PERRY WELL #: 1 RRCID -> 076202 COMPL. DATE 03/20/1978 TOTAL DEPTH 3450 PERF. 3320 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOME 65780 001 ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
NOME SWD WELL #: 1 RRCID -> 229776 COMPL. DATE 05/02/2022 TOTAL DEPTH 5716 PERF. 4958 - 4973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOME (V-A) 65780 295 ASSOCIATED ONE WELL CNTY: JEFFERSON
KODY PETROLEUM CO., INC. 473774
LONG WELL #: RRCID -> 232221 COMPL. DATE 11/03/1987 TOTAL DEPTH 8020 PERF. 6946 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	3314					N	NO RPT					10
06	P&A COND		NO RPT	-0-	-0-	3314					N	NO RPT					10
07	P&A COND		NO RPT	-0-	-0-	3314					N	NO RPT					10
08	P&A COND		NO RPT	-0-	-0-	3314					N	NO RPT					10
09	P&A COND		NO RPT	-0-	-0-	3314					N	NO RPT					10
10	P&A COND		NO RPT	-0-	-0-	3314					N	NO RPT					10

PLUGGED AND ABANDONED_____ 03/11/2021

NOME (V-1) 65780 464 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
AUDEN OIL INC. 036795
LONG WELL #: 10 T RRCID -> 042742 COMPL. DATE 10/04/1967 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOME (YEGUA MIDDLE EY) 65780 828 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
NOME-BEAVERS GAS UNIT WELL #: 2 RRCID -> 239778 COMPL. DATE 08/24/2011 TOTAL DEPTH 14163 PERF.12712 - 12731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGER WELL #: 1 RRCID -> 266497 COMPL. DATE 01/31/2017 TOTAL DEPTH 14082 PERF.12902 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					86
06	0	X	-0-	-0-	-0-	-0-					N	-0-					86
07	0	X	-0-	-0-	-0-	-0-					N	-0-					86
08	0	X	-0-	-0-	-0-	-0-					N	-0-					86
09	0	X	-0-	-0-	-0-	-0-					N	-0-					86
10	0	X	-0-	-0-	-0-	-0-					N	-0-					86

NOME (YEGUA MIDDLE EY FB2) 65780 830 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
NOME HARDER 1 ST WELL #: 1 RRCID -> 229913 COMPL. DATE 10/28/2009 TOTAL DEPTH 15000 PERF.14184 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOME N.E. (12800) 65783 600 ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
PINE ISLAND WELL #: 1 RRCID -> 289901 COMPL. DATE 06/01/2020 TOTAL DEPTH 13192 PERF.12190 - 12207

*12	3951	X	3951	-0-	-0-	-0-	161	1	3445	2	N	314	348	1	1	8	145
							345	9									
*01	8866	X	-0-	-0-	-8866	-0-					N	-0-					145
*02	4495	X	-0-	-0-	-4495	-0-					N	-0-					145
*03	4805	X	-0-	-0-	-4805	-0-					N	-0-					145
*04	4650	X	-0-	-0-	-4650	-0-					N	-0-					145
*05	3999	X	-0-	-0-	-3999	-0-					N	-0-					145
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	145	1			-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/23/2024 - WELL PLUGGED 08/23/24

HILCORP ENERGY COMPANY 386310
SUN FEE WELL #: 1 RRCID -> 203126 COMPL. DATE N/A TOTAL DEPTH 15000 PERF.12911 - 12938

05	14510	X	14510	-0-	-0-	-0-	13705	2	805	9	N	732	629	1			336
06	8760	X	866	-0-	-7894	-0-	59	1	807	9	N	734	883	1			187
07	13888	X	13864	-0-	-24	-0-	12998	2	866	9	N	787	555	1	83	8	336
08	13888	X	13759	-0-	-129	-0-	7	1	13009	2	N	675	721	1			290
							743	9									
*09	13657	X	13657	-0-	-0-	-0-	12932	2	725	9	N	659	722	1			227
10	14913	X	14913	-0-	-0-	-0-	14058	2	855	9	N	777	730	1	82	8	207

NOME, SE. (NODOSARIA) 65790 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
MCDERMOND F. WELL #: 1 RRCID -> 077320 COMPL. DATE 11/16/1983 TOTAL DEPTH 8590 PERF. 1830 - 1840

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NONA MILLS (-A-) 65799 100 ASSOCIATED ONE WELL CNTY: HARDIN
SHOCO PRODUCTION LLC 778196
NONA MILLS FIELD UNIT WELL #: 2504 RRCID -> 170394 COMPL. DATE 08/20/1998 TOTAL DEPTH 8503 PERF. 7100 - 7106

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS (-C- SAND) 65799 230 ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
NONA MILLS FIELD UNIT WELL #: 4901 RRCID -> 148919 COMPL. DATE 03/02/2000 TOTAL DEPTH 8600 PERF. 7218 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS FIELD UNIT WELL #: 1851 RRCID -> 181305 COMPL. DATE N/A TOTAL DEPTH 8507 PERF. 7228 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS FIELD UNIT WELL #: 4301 RRCID -> 224225 COMPL. DATE 12/20/2006 TOTAL DEPTH 8600 PERF. 7224 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS (-E- SAND) 65799 275 ASSOCIATED EXEMPT CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
NONA MILLS FIELD UNIT WELL #: 3601 RRCID -> 136446 COMPL. DATE 03/26/1999 TOTAL DEPTH 8592 PERF. 7430 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS (F-1 YEGUA) 65799 325 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
NONA MILLS FIELD UNIT WELL #: 1211 RRCID -> 177121 COMPL. DATE 01/28/2000 TOTAL DEPTH 8551 PERF. 7783 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS FIELD UNIT WELL #: 2510 RRCID -> 183064 COMPL. DATE 05/17/2001 TOTAL DEPTH 8513 PERF. 7490 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS (-G-) 65799 500 ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
MILLS, NONA FIELD UNIT WELL #: 2303 RRCID -> 209769 COMPL. DATE 05/05/2005 TOTAL DEPTH 8570 PERF. 7924 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NONA MILLS (-K-) 65799 900 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
MILLS, NONA WELL #: 7 RRCID -> 138713 COMPL. DATE 02/11/1991 TOTAL DEPTH 8605 PERF. 8442 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOKS, ESTHER ET AL WELL #: 6 RRCID -> 140309 COMPL. DATE 12/08/1999 TOTAL DEPTH 8600 PERF. 8382 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORIAN (Y2-B) 65953 600 ASSOCIATED ONE WELL CNTY: NEWTON
SEELY OIL COMPANY 763148
HANKAMER WELL #: 1 RRCID -> 281702 COMPL. DATE 01/09/2015 TOTAL DEPTH 7950 PERF. 7452 - 7455

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					151
06	0	#	-0-	-0-	-0-	-0-					N	-0-					151
07	0	#	-0-	-0-	-0-	-0-					N	-0-					151
08	0	#	-0-	-0-	-0-	-0-					N	-0-					151
09	0	#	-0-	-0-	-0-	-0-					N	-0-					151
10	0	#	-0-	-0-	-0-	-0-					N	-0-					151

NORTHERN RANCH (7000) 66103 777 ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD RESOURCES, LLC 869976
NORTHERN RANCH WELL #: 4 RRCID -> 257099 COMPL. DATE 04/01/2010 TOTAL DEPTH 8000 PERF. 6853 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTHERN RANCH, SOUTH (GRETA) 66107 568 ASSOCIATED EXEMPT CNTY: MATAGORDA
TRINIDAD RESOURCES, LLC 869976
NORTHERN RANCH WELL #: 9 RRCID -> 159072 COMPL. DATE 03/29/2006 TOTAL DEPTH 8476 PERF. 2240 - 2270

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHINGTON LAKE (WILCOX) 66115 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MUELLER EXPLORATION, INC. 592650
NORTHINGTON UNIT 2 WELL #: 1 RRCID -> 281682 COMPL. DATE 03/22/2016 TOTAL DEPTH 12004 PERF.11750 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		10542	-0-	10542	29490	10211	2	331	9	Y	301	541	1			201
06	DLQ G-10		7974	-0-	7974	37464	7733	2	241	9	Y	219	180	1			240
07	47269	X	9805	-0-	-37464	-0-	9527	2	278	9	Y	253	357	1			136
08	8473	X	8473	-0-	-0-	-0-	8227	2	246	9	Y	224	172	1			188
09	10590	X	8505	-0-	-2085	-0-	8263	2	242	9	Y	220	183	1			225
10	10540	X	8531	-0-	-2009	-0-	8297	2	234	9	Y	213	185	1			253

NORTHSTAR (EDWARDS) 66135 080 NON-ASSOCIATED ONE WELL CNTY: WALLER
NORTH AMERICAN DRILLING CORP 613521
SCHULZ, MARTIN WELL #: 2 RRCID -> 194949 COMPL. DATE 02/21/2003 TOTAL DEPTH N/A PERF.16916 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUMBAT (LY-6 COOK MOUNTAIN) 66303 225 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TC OIL AND GAS, LLC 840303
BEBE WELL #: 1 RRCID -> 286899 COMPL. DATE 12/03/2016 TOTAL DEPTH 13450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKHURST (WILCOX 9900) 66506 500 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
LAMAY CORPORATION 484025
DOLIVE, EDWARD G.U. 1 WELL #: 1 RRCID -> 083242 COMPL. DATE 02/07/1979 TOTAL DEPTH 14787 PERF. 9916 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72

DOLIVE, MAURICE G. U. 1 WELL #: 1 RRCID -> 115744 COMPL. DATE 11/23/1989 TOTAL DEPTH 10604 PERF. 9884 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					164
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					164
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					164
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					164
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					164
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					164

OLCOTT (MIOCENE 4600) 66950 865 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEST PRODUCTION CO. A/C 3 WELL #: 29 RRCID -> 197828 COMPL. DATE 02/26/2003 TOTAL DEPTH 8121 PERF. 4596 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (ARMSTRONG) 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 22 RRCID -> 007567 COMPL. DATE 01/01/1980 TOTAL DEPTH 10278 PERF.10142 - 10154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 80 U RRCID -> 007585 COMPL. DATE 05/26/2023 TOTAL DEPTH 10812 PERF. 2720 - 2820

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 101 RRCID -> 007591 COMPL. DATE 01/22/1958 TOTAL DEPTH N/A PERF.10137 - 10142

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 116 C RRCID -> 007598 COMPL. DATE N/A TOTAL DEPTH 18890 PERF. 9860 - 9873

05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 124 U RRCID -> 007600 COMPL. DATE 01/23/1942 TOTAL DEPTH 10874 PERF. 9990 - 10030

05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 146 U RRCID -> 007604 COMPL. DATE 01/27/1958 TOTAL DEPTH 10862 PERF.10100 - 10145

05	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 147 U RRCID -> 007605 COMPL. DATE 07/07/1961 TOTAL DEPTH 10810 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 16 RRCID -> 043929 COMPL. DATE 05/12/2005 TOTAL DEPTH 11100 PERF. 9988 - 10118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 105 RRCID -> 045146 COMPL. DATE 10/01/1947 TOTAL DEPTH 10540 PERF.10075 - 10175

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 39 U RRCID -> 045277 COMPL. DATE 12/10/1968 TOTAL DEPTH 10905 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 12 C RRCID -> 045278 COMPL. DATE 12/12/1968 TOTAL DEPTH 11005 PERF.10078 - 10088

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 98 RRCID -> 047022 COMPL. DATE 10/24/1969 TOTAL DEPTH 10351 PERF.10206 - 10231

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 36 RRCID -> 049018 COMPL. DATE 09/29/1970 TOTAL DEPTH N/A PERF.10075 - 10579

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 5 RRCID -> 051792 COMPL. DATE 01/03/1949 TOTAL DEPTH 11251 PERF.10110 - 10127

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 28 RRCID -> 052077 COMPL. DATE 01/25/1950 TOTAL DEPTH 10310 PERF.10202 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 14 RRCID -> 064646 COMPL. DATE 08/01/1952 TOTAL DEPTH 10240 PERF.10135 - 10142

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 2 C RRCID -> 069171 COMPL. DATE 11/05/1949 TOTAL DEPTH 11500 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 159 RRCID -> 075927 COMPL. DATE 11/07/2009 TOTAL DEPTH 10429 PERF.10220 - 10234

05	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 68 RRCID -> 079360 COMPL. DATE 05/17/1977 TOTAL DEPTH 10994 PERF.10055 - 10175

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 17 RRCID -> 087408 COMPL. DATE 08/22/2008 TOTAL DEPTH 10916 PERF. 9972 - 9988

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OLD OCEAN UNIT WELL #: 180 U RRCID -> 097580 COMPL. DATE 06/20/1968 TOTAL DEPTH 10828 PERF.10020 - 10135

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 9 RRCID -> 107496 COMPL. DATE 06/05/1950 TOTAL DEPTH 11449 PERF.10118 - 10124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/15/2024

OLD OCEAN UNIT WELL #: 201 RRCID -> 107497 COMPL. DATE 02/20/1958 TOTAL DEPTH 10280 PERF.10104 - 10114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 135 RRCID -> 108054 COMPL. DATE 06/27/1983 TOTAL DEPTH 10832 PERF.10127 - 10137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 52 RRCID -> 111116 COMPL. DATE 02/27/1984 TOTAL DEPTH 10250 PERF.10058 - 10098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 74 RRCID -> 114096 COMPL. DATE 11/19/1984 TOTAL DEPTH 10868 PERF.10044 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 158 RRCID -> 125504 COMPL. DATE 09/25/1987 TOTAL DEPTH 10534 PERF.10010 - 10030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 45 RRCID -> 126737 COMPL. DATE 04/22/2008 TOTAL DEPTH 10545 PERF. 9882 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1184	-0-	-428	-0-	222	1	924	2	Y	25	27	1			-0-
							10	4	28	9							
06	1500	N	1351	-0-	-149	-0-	280	1	1037	2	Y	31	24	1			7
							34	9									
07	1519	N	1386	-0-	-133	-0-	342	1	978	2	Y	23	23	1			7
							41	4	25	9							
08	1368	N	1368	-0-	-0-	-0-	369	1	973	2	Y	21	25	1			3
							3	4	23	9							
09	1362	N	1362	-0-	-0-	-0-	423	1	909	2	Y	24	24	1			3
							4	4	26	9							
10	1430	N	1430	-0-	-0-	-0-	498	1	861	2	Y	21	22	1			2
							48	4	23	9							

OLD OCEAN UNIT WELL #: 89 RRCID -> 131011 COMPL. DATE 04/22/1989 TOTAL DEPTH 11010 PERF.10030 - 10284

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 154 RRCID -> 133678 COMPL. DATE 07/05/2001 TOTAL DEPTH 10723 PERF.10000 - 10028

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 75 RRCID -> 134202 COMPL. DATE 03/31/1990 TOTAL DEPTH 10940 PERF. 9936 - 10040

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 190 RRCID -> 134505 COMPL. DATE 04/11/1990 TOTAL DEPTH 10869 PERF.10090 - 10118

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OLD OCEAN UNIT WELL #: 64 RRCID -> 135789 COMPL. DATE 08/26/1990 TOTAL DEPTH 10570 PERF. 9900 - 10005

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 153 RRCID -> 135848 COMPL. DATE 08/23/1990 TOTAL DEPTH 10688 PERF. 9886 - 10104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 33 RRCID -> 136845 COMPL. DATE 10/18/1990 TOTAL DEPTH 10880 PERF. 9980 - 10096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 119-U RRCID -> 136877 COMPL. DATE 05/05/1990 TOTAL DEPTH 11136 PERF. 9830 - 10036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 195 RRCID -> 136878 COMPL. DATE 07/24/1990 TOTAL DEPTH 10990 PERF.10135 - 10145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 48 RRCID -> 136880 COMPL. DATE 04/16/2008 TOTAL DEPTH 11107 PERF. 9854 - 10030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100 X	2786	-0-	-314	-0-	521	1	2176	2	Y	58	61	1			1
						25	4	64	9							
06	2760 X	2590	-0-	-170	-0-	537	1	1986	2	Y	61	48	1			14
						67	9									
07	2852 X	749	-0-	-2103	-0-	185	1	528	2	Y	13	23	1			4
						22	4	14	9							
08	3155 X	3155	-0-	-0-	-0-	851	1	2244	2	Y	47	45	1			6
						8	4	52	9							
09	2916 X	2916	-0-	-0-	-0-	905	1	1947	2	Y	51	51	1			6
						8	4	56	9							
10	2969 X	2969	-0-	-0-	-0-	1033	1	1788	2	Y	44	46	1			4
						100	4	48	9							

OLD OCEAN UNIT WELL #: 50 RRCID -> 138192 COMPL. DATE 07/09/1997 TOTAL DEPTH 11080 PERF. 9982 - 9992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 42 RRCID -> 145064 COMPL. DATE 11/01/2008 TOTAL DEPTH 10908 PERF.10059 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 121 RRCID -> 152176 COMPL. DATE 07/06/1994 TOTAL DEPTH 10877 PERF. 9900 - 10005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 87 RRCID -> 157759 COMPL. DATE 10/12/2005 TOTAL DEPTH 10889 PERF. 9807 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 160 RRCID -> 157797 COMPL. DATE 05/01/2008 TOTAL DEPTH 10646 PERF. 9890 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 164 RRCID -> 158178 COMPL. DATE 08/24/2005 TOTAL DEPTH 11014 PERF.10048 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 92 RRCID -> 158667 COMPL. DATE 12/20/2005 TOTAL DEPTH 11191 PERF. 9920 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/23/2024 - WELL PLUGGED 05/23/24

OLD OCEAN UNIT WELL #: 86 RRCID -> 179418 COMPL. DATE 08/08/2000 TOTAL DEPTH 10801 PERF. 9842 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 78 RRCID -> 180806 COMPL. DATE 11/05/2000 TOTAL DEPTH 11012 PERF.10072 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 90 RRCID -> 212759 COMPL. DATE 03/25/2008 TOTAL DEPTH 10911 PERF. 9976 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 163 RRCID -> 234300 COMPL. DATE 01/28/2008 TOTAL DEPTH 15750 PERF.10034 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	92	1	381	2	Y	10	11	1			1
							4	4	11	9							
06	495	N	495	-0-	-0-	-0-	103	1	380	2	Y	11	9	1			3
							12	9									
07	465	N	445	-0-	-20	-0-	110	1	314	2	Y	7	8	1			2
							13	4	8	9							
08	658	N	658	-0-	-0-	-0-	177	1	468	2	Y	10	11	1			1
							2	4	11	9							
09	761	N	761	-0-	-0-	-0-	236	1	508	2	Y	14	13	1			2
							2	4	15	9							
10	800	N	800	-0-	-0-	-0-	279	1	482	2	Y	11	12	1			1
							27	4	12	9							

OLD OCEAN UNIT WELL #: 61ST RRCID -> 235088 COMPL. DATE 10/01/2009 TOTAL DEPTH 10761 PERF. 9791 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1354	-0-	-258	-0-	253	1	1058	2	Y	28	29	1			1
							12	4	31	9							
06	1770	N	924	-0-	-846	-0-	192	1	708	2	Y	22	18	1			5
							24	9									
07	930	N	459	-0-	-471	-0-	113	1	324	2	Y	7	10	1			2
							14	4	8	9							
08	1364	N	268	-0-	-1096	-0-	72	1	189	2	Y	5	6	1			1
							1	4	6	9							
09	930	N	329	-0-	-601	-0-	102	1	219	2	Y	6	6	1			1
							1	4	7	9							
10	465	N	362	-0-	-103	-0-	126	1	218	2	Y	5	6	1			-0-
							12	4	6	9							

OLD OCEAN UNIT WELL #: 120 RRCID -> 235567 COMPL. DATE 05/21/2008 TOTAL DEPTH 10843 PERF. 9956 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 88 RRCID -> 239810 COMPL. DATE 07/04/2008 TOTAL DEPTH 10845 PERF. 9843 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 84 RRCID -> 246627 COMPL. DATE 01/13/2009 TOTAL DEPTH 10365 PERF. 9777 - 9865

*03	14B2	EXT	85	-0-	85	85	19	1	64	2	N	2	2	1			-0-
							2	9									
*04	14B2	EXT	67	-0-	67	152	13	1	53	2	N	1	1	1			-0-
							1	9									
*05	14B2	EXT	42	-0-	42	194	7	1	33	2	N	1	1	1			-0-
							1	4	1	9							
*06	14B2	EXT	5	-0-	5	199	1	1	4	2	N	-0-					-0-
*07	14B2	EXT	8	-0-	8	207	2	1	6	2	N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	207					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	207					N	-0-					-0-
*10	0	W	124	-0-	124	331	44	1	76	2	N	-0-					-0-
							4	4									

OLD OCEAN UNIT WELL #: 148 RRCID -> 255510 COMPL. DATE 01/04/2010 TOTAL DEPTH 10840 PERF.10016 - 10028

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 241 RRCID -> 282112 COMPL. DATE 11/25/2016 TOTAL DEPTH 10805 PERF. 9802 - 10070

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	27	1	98	2	N	3	2	1			1
							3	9									
07	92	N	92	-0-	-0-	-0-	23	1	65	2	N	1	2	1			-0-
							3	4	1	9							
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	26	-0-	-67	-0-	9	1	16	2	N	-0-					-0-
							1	4									

OLD OCEAN UNIT WELL #: 247 RRCID -> 282408 COMPL. DATE 02/19/2017 TOTAL DEPTH 10830 PERF. 9742 - 9916

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 261 RRCID -> 289521 COMPL. DATE 09/18/2021 TOTAL DEPTH 10814 PERF.10008 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	10	1	27	2	N	-0-					-0-
							1	4									
08	17	N	17	-0-	-0-	-0-	5	1	12	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	13	1	23	2	N	1	1	1			-0-
							1	4	1	9							

OLD OCEAN (CAMPBELL) 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 65 U RRCID -> 007615 COMPL. DATE N/A TOTAL DEPTH 10726 PERF.10338 - 10050

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 86-U RRCID -> 007617 COMPL. DATE N/A TOTAL DEPTH 10801 PERF.10420 - 10440

05	PRTL PLG	NO RPT	-0-	-0-	39212						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	39212						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	39212						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	39212						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	39212						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	39212						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 136 U RRCID -> 007621 COMPL. DATE 08/16/1968 TOTAL DEPTH 10800 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OLD OCEAN UNIT WELL #: 127 RRCID -> 033848 COMPL. DATE 08/12/1964 TOTAL DEPTH 10848 PERF.10477 - 10490

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 85 RRCID -> 046039 COMPL. DATE 08/01/1990 TOTAL DEPTH 12209 PERF.10340 - 10418

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN (CAMPBELL) //CONT.// 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 122 U RRCID -> 046129 COMPL. DATE 05/02/1969 TOTAL DEPTH 11000 PERF.10338 - 10358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 119 L RRCID -> 133862 COMPL. DATE 02/21/1990 TOTAL DEPTH 11136 PERF.10252 - 10302

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 156 RRCID -> 214089 COMPL. DATE 01/02/2006 TOTAL DEPTH 10886 PERF.10409 - 10432

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 128 RRCID -> 215194 COMPL. DATE 07/12/2008 TOTAL DEPTH 10826 PERF.10422 - 10436

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

OLD OCEAN UNIT WELL #: 124 L RRCID -> 216468 COMPL. DATE 05/09/2006 TOTAL DEPTH 10874 PERF.10446 - 10466

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 155 RRCID -> 223713 COMPL. DATE 07/31/2009 TOTAL DEPTH 10600 PERF.10452 - 10478

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 225 RRCID -> 244602 COMPL. DATE 11/13/2008 TOTAL DEPTH 13388 PERF.10401 - 10410

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (CAMPBELL) //CONT.// 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 250 RRCID -> 287283 COMPL. DATE 02/10/2022 TOTAL DEPTH 10804 PERF.10329 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	575	-0-	-1099	-0-	108	1	449	2	N	12	14	1			1
							5	4	13	9							
06	1168	N	1168	-0-	-0-	-0-	243	1	897	2	N	25	20	1			6
							28	9									
07	1743	N	1743	-0-	-0-	-0-	430	1	1229	2	N	29	26	1			9
							52	4	32	9							
08	589	N	376	-0-	-213	-0-	101	1	267	2	N	6	14	1			1
							1	4	7	9							
09	1170	N	618	-0-	-552	-0-	192	1	413	2	N	10	10	1			1
							2	4	11	9							
10	1674	N	659	-0-	-1015	-0-	229	1	397	2	N	10	10	1			1
							22	4	11	9							

OLD OCEAN (CIB HAZ) 67011 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRI-C RESOURCES, LLC 868622
JOHNSON FOUNDATION WELL #: 1 RRCID -> 263244 COMPL. DATE 02/23/2011 TOTAL DEPTH 10728 PERF. 8842 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7347	#	7215	-0-	-132	-0-	6775	2	440	9	N	400	363	1			242
06	7110	#	7001	-0-	-109	-0-	6590	2	411	9	N	374	360	1			256
07	7347	#	7181	-0-	-166	-0-	6770	2	411	9	N	374	363	1			267
08	7347	#	7140	-0-	-207	-0-	6726	2	414	9	N	376	361	1			282
09	7080	#	6892	-0-	-188	-0-	6448	2	444	9	N	404	549	1			137
10	7223	#	NO RPT	-0-	-7223	-0-					N	NO RPT					137

OLD OCEAN (CHENAULT) 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 134 U RRCID -> 007633 COMPL. DATE 10/03/1969 TOTAL DEPTH 10785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2024 - WELL PLUGGED 05/16/24

OLD OCEAN UNIT WELL #: 177 U RRCID -> 007639 COMPL. DATE N/A TOTAL DEPTH 10869 PERF. 9700 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 186 C RRCID -> 007640 COMPL. DATE 03/31/1950 TOTAL DEPTH 10805 PERF. 9646 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 95 RRCID -> 040089 COMPL. DATE 06/25/1987 TOTAL DEPTH 10278 PERF.10135 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 150 RRCID -> 050477 COMPL. DATE 05/06/1985 TOTAL DEPTH 10741 PERF. 9192 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 104 RRCID -> 050890 COMPL. DATE 09/03/1996 TOTAL DEPTH 11028 PERF. 9662 - 10038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	5467					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	5467					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	5467					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	5467					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	5467					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	5467					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 178 U RRCID -> 051138 COMPL. DATE 01/23/1984 TOTAL DEPTH 10800 PERF. 8760 - 8780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 188 U RRCID -> 051142 COMPL. DATE 08/14/1971 TOTAL DEPTH 10805 PERF. 9651 - 9661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 169 RRCID -> 106620 COMPL. DATE 06/10/1983 TOTAL DEPTH 10948 PERF. 9707 - 9740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 114 RRCID -> 192518 COMPL. DATE 12/26/2002 TOTAL DEPTH 11060 PERF. 9602 - 9606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 87 RRCID -> 234264 COMPL. DATE 01/13/2013 TOTAL DEPTH 10889 PERF. 9526 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	21	-0-	-41	-0-	4	1	17	2	Y	-0-					-0-
06	150	N	5	-0-	-145	-0-	1	1	4	2	Y	-0-					-0-
07	62	N	7	-0-	-55	-0-	2	1	5	2	Y	-0-					-0-
08	31	N	11	-0-	-20	-0-	3	1	8	2	Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	23	1	49	2	Y	1	1	1			-0-
							1	9									
10	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 129 RRCID -> 235077 COMPL. DATE 02/29/2008 TOTAL DEPTH 10932 PERF. 9636 - 9666

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 113 RRCID -> 235541 COMPL. DATE 04/15/2008 TOTAL DEPTH 10951 PERF. 9550 - 9594

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OLD OCEAN UNIT WELL #: 191 RRCID -> 242409 COMPL. DATE 08/04/2008 TOTAL DEPTH 10810 PERF. 9626 - 9646

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 24 RRCID -> 243802 COMPL. DATE 10/03/2008 TOTAL DEPTH 11035 PERF. 9676 - 9684

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 207 RRCID -> 246899 COMPL. DATE 09/30/2008 TOTAL DEPTH 11224 PERF. 9764 - 9774

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 106 RRCID -> 250215 COMPL. DATE 06/01/2005 TOTAL DEPTH 10920 PERF. 9609 - 9630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	164			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	164			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	164			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	164			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	164			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	164			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 166 RRCID -> 255678 COMPL. DATE 02/09/1941 TOTAL DEPTH 10897 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	14798			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	14798			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	14798			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	14798			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	14798			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	14798			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 153 RRCID -> 271070 COMPL. DATE 11/22/2011 TOTAL DEPTH 10688 PERF. 9592 - 9670

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (F- 2) 67011 500 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 86 RRCID -> 251699 COMPL. DATE 05/04/2009 TOTAL DEPTH 10801 PERF. 8712 - 8722

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 111 RRCID -> 251701 COMPL. DATE 09/08/2008 TOTAL DEPTH 10865 PERF. 8698 - 8702

05	14B2 EXT	NO RPT	-0-	-0-	272			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	272			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	272			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	272			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	272			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	272			N	NO RPT			-0-

OLD OCEAN (F-4) 67011 502 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 60D RRCID -> 182410 COMPL. DATE 02/03/2009 TOTAL DEPTH 11904 PERF. 6660 - 6690

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN (F-6) 67011 550 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 145 RRCID -> 196553 COMPL. DATE 08/12/2008 TOTAL DEPTH 10970 PERF. 9104 - 9124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 168 RRCID -> 212143 COMPL. DATE 08/14/2008 TOTAL DEPTH 10970 PERF. 9121 - 9126

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN (F- 7) 67011 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 171 RRCID -> 007692 COMPL. DATE N/A TOTAL DEPTH 11026 PERF. 9340 - 9350

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 142 RRCID -> 133631 COMPL. DATE 09/24/1997 TOTAL DEPTH 11095 PERF. 9271 - 9340

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 144 RRCID -> 157798 COMPL. DATE 07/28/1995 TOTAL DEPTH 11022 PERF. 9304 - 9336

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F- 8) 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 19 RRCID -> 092685 COMPL. DATE 04/27/2010 TOTAL DEPTH 11062 PERF. 9522 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1080	N	1080	-0-	-0-	-0-	202	1	843	2	Y	23	23	1			2
							10	4	25	9							
06	990	N	535	-0-	-455	-0-	111	1	411	2	Y	12	11	1			3
							13	9									
07	961	N	785	-0-	-176	-0-	194	1	554	2	Y	13	12	1			4
							23	4	14	9							
08	1645	N	1645	-0-	-0-	-0-	444	1	1171	2	Y	24	25	1			3
							4	4	26	9							
09	1391	N	1391	-0-	-0-	-0-	431	1	928	2	Y	25	25	1			3
							4	4	28	9							
10	1371	N	1371	-0-	-0-	-0-	477	1	826	2	Y	20	21	1			2
							46	4	22	9							

OLD OCEAN UNIT WELL #: 143 RRCID -> 098097 COMPL. DATE 11/16/1981 TOTAL DEPTH 10268 PERF. 9590 - 9680

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 31 RRCID -> 108766 COMPL. DATE 03/09/2009 TOTAL DEPTH 14378 PERF. 9479 - 9524

05	1375	X	1375	-0-	-0-	-0-	257	1	1074	2	Y	29	29	1			3
							12	4	32	9							
06	1354	X	1354	-0-	-0-	-0-	281	1	1041	2	Y	29	25	1			7
							32	9									
07	1302	X	1292	-0-	-10	-0-	319	1	910	2	Y	22	22	1			7
							39	4	24	9							
08	1364	X	1181	-0-	-183	-0-	319	1	840	2	Y	17	22	1			2
							3	4	19	9							
09	1350	N	1121	-0-	-229	-0-	348	1	748	2	Y	20	20	1			2
							3	4	22	9							
10	1302	N	1081	-0-	-221	-0-	376	1	651	2	Y	16	17	1			1
							36	4	18	9							

OLD OCEAN UNIT WELL #: 58 RRCID -> 108921 COMPL. DATE 01/07/1984 TOTAL DEPTH 10890 PERF. 9429 - 9497

05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 25 RRCID -> 122988 COMPL. DATE 12/10/1986 TOTAL DEPTH 11023 PERF. 9513 - 9542

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN (F- 8) //CONT.// 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 118 RRCID -> 181870 COMPL. DATE 12/19/2000 TOTAL DEPTH 10660 PERF. 9432 - 9472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-

OLD OCEAN (F-10) 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 114 RRCID -> 181869 COMPL. DATE 12/19/2000 TOTAL DEPTH 11060 PERF. 9726 - 9786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 29 RRCID -> 203429 COMPL. DATE 07/19/2004 TOTAL DEPTH 10080 PERF. 9744 - 9862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	9	-0-	9	9	2	1	7	2	Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	9					Y	-0-					-0-
09	T. A.	58	-0-	58	67	18 1	1 9	39	2	Y	1	1	1			-0-
10	T. A.	-0-	-0-	-0-	67					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 47 RRCID -> 204434 COMPL. DATE 08/10/2009 TOTAL DEPTH 11009 PERF. 9726 - 9815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 132 RRCID -> 205358 COMPL. DATE 10/01/2004 TOTAL DEPTH 10655 PERF. 9719 - 9800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 6 RRCID -> 209319 COMPL. DATE 03/14/2005 TOTAL DEPTH 10952 PERF. 9844 - 9936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN (F-10) //CONT.// 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 49 RRCID -> 211094 COMPL. DATE 08/20/2008 TOTAL DEPTH 10225 PERF. 9750 - 9766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3671	X	3671	-0-	-0-	-0-	687	1	2867	2	Y	77	80	1			11
							32	4	85	9							
06	3450	X	3244	-0-	-206	-0-	675	1	2495	2	Y	67	60	1			18
							74	9									
07	3968	X	3683	-0-	-285	-0-	909	1	2597	2	Y	61	60	1			19
							110	4	67	9							
08	3968	X	3370	-0-	-598	-0-	910	1	2397	2	Y	50	62	1			7
							8	4	55	9							
09	3840	X	3434	-0-	-406	-0-	1066	1	2293	2	Y	60	60	1			7
							9	4	66	9							
10	3689	X	3404	-0-	-285	-0-	1185	1	2050	2	Y	50	53	1			4
							114	4	55	9							

OLD OCEAN UNIT WELL #: 107 RRCID -> 212145 COMPL. DATE 09/20/2004 TOTAL DEPTH 10552 PERF. 9808 - 9918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	648	N	648	-0-	-0-	-0-	121	1	506	2	Y	14	14	1			1
							6	4	15	9							
06	962	N	962	-0-	-0-	-0-	200	1	739	2	Y	21	17	1			5
							23	9									
07	372	N	326	-0-	-46	-0-	80	1	229	2	Y	6	9	1			2
							10	4	7	9							
08	372	N	222	-0-	-150	-0-	60	1	158	2	Y	3	5	1			-0-
							1	4	3	9							
09	960	X	169	-0-	-791	-0-	53	1	113	2	Y	3	3	1			-0-
							3	9									
10	992	X	725	-0-	-267	-0-	252	1	437	2	Y	11	10	1			1
							24	4	12	9							

OLD OCEAN UNIT WELL #: 93 RRCID -> 213379 COMPL. DATE 10/12/2005 TOTAL DEPTH 10850 PERF. 9762 - 9908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		2530	-0-	2530	4486	474	1	1976	2	Y	53	51	1			4
							22	4	58	9							
06	5206	X	720	-0-	-4486	-0-	149	1	553	2	Y	16	16	1			4
							18	9									
07	1023	N	279	-0-	-744	-0-	69	1	198	2	Y	4	7	1			1
							8	4	4	9							
08	1054	N	256	-0-	-798	-0-	69	1	182	2	Y	4	5	1			-0-
							1	4	4	9							
09	2045	N	2045	-0-	-0-	-0-	634	1	1365	2	Y	36	32	1			4
							6	4	40	9							
10	3100	N	4667	-0-	1567	1567	1624	1	2810	2	Y	69	67	1			6
							157	4	76	9							

OLD OCEAN UNIT WELL #: 46 RRCID -> 232649 COMPL. DATE 07/27/2010 TOTAL DEPTH 10981 PERF. 9755 - 9794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

OLD OCEAN UNIT WELL #: 18 RRCID -> 234598 COMPL. DATE 04/22/2005 TOTAL DEPTH 11050 PERF. 9853 - 9858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

OLD OCEAN (F-10) //CONT.// 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 140 RRCID -> 242495 COMPL. DATE 11/11/2008 TOTAL DEPTH 10524 PERF. 9767 - 9773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F-23) 67011 800 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 122L RRCID -> 119728 COMPL. DATE 10/14/1986 TOTAL DEPTH 11000 PERF.10843 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 239 RRCID -> 287599 COMPL. DATE 06/21/2019 TOTAL DEPTH 12574 PERF.11438 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN (F-24) 67011 801 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 265987 COMPL. DATE 06/01/2012 TOTAL DEPTH 12600 PERF.10923 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN UNIT WELL #: 226 RRCID -> 269186 COMPL. DATE 07/24/2012 TOTAL DEPTH 13000 PERF.11050 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	200	-0-	-79	-0-	10 4	1 9	186	2	Y	4	4	1			27
06	443	N	443	-0-	-0-	-0-	24 11	1 9	408	2	Y	10	8	1			29
07	798	N	798	-0-	-0-	-0-	39 20	1 9	739	2	Y	18	11	1			36
08	205	N	205	-0-	-0-	-0-	12 7	1 9	186	2	Y	6	7	1			35
09	450	N	180	-0-	-270	-0-	13 6	1 9	161	2	Y	5	3	1			37
10	806	N	291	-0-	-515	-0-	19 4	1 9	268	2	Y	4	4	1			37

OLD OCEAN (F-25) 67011 810 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 247092 COMPL. DATE 11/21/2008 TOTAL DEPTH 12600 PERF.11168 - 11178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 249 RRCID -> 258202 COMPL. DATE 06/01/2010 TOTAL DEPTH 12116 PERF.11284 - 11338

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 256 RRCID -> 258484 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11234

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 255 RRCID -> 258492 COMPL. DATE 03/20/2010 TOTAL DEPTH N/A PERF.11244 - 11295

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 258 RRCID -> 267117 COMPL. DATE 09/15/2011 TOTAL DEPTH 11930 PERF.11537 - 11583

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (F-26) 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 238 RRCID -> 190880 COMPL. DATE 06/26/2002 TOTAL DEPTH 14819 PERF.11180 - 11760

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 249844 COMPL. DATE 06/01/2012 TOTAL DEPTH 12600 PERF.10923 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2933	-0-	-229	-0-	541	1	2258	2	Y	99	63	1			133
							25	4	109	9							
06	3000	X	2819	-0-	-181	-0-	577	1	2135	2	Y	97	51	1			179
							107	9									
07	3069	X	2892	-0-	-177	-0-	706	1	2018	2	Y	75	48	1			206
							85	4	83	9							
08	3069	X	2890	-0-	-179	-0-	771	1	2031	2	Y	74	229	1			51
							7	4	81	9							
09	2907	X	2907	-0-	-0-	-0-	891	1	1918	2	Y	82	50	1			83
							8	4	90	9							
10	3059	X	3059	-0-	-0-	-0-	1052	1	1820	2	Y	78	47	1			114
							101	4	86	9							

OLD OCEAN UNIT WELL #: 249 RRCID -> 254804 COMPL. DATE 06/21/2013 TOTAL DEPTH 12116 PERF.11284 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	280	-0-	-61	-0-	51	1	216	2	Y	9	6	1			110
							3	4	10	9							
06	333	N	333	-0-	-0-	-0-	64	1	238	2	Y	28	6	1			132
							31	9									
07	341	N	333	-0-	-8	-0-	79	1	226	2	Y	16	5	1			143
							10	4	18	9							
08	284	N	284	-0-	-0-	-0-	77	1	202	2	Y	4	5	1			142
							1	4	4	9							
09	330	N	323	-0-	-7	-0-	95	1	205	2	Y	20	5	1			157
							1	4	22	9							
10	341	N	313	-0-	-28	-0-	106	1	183	2	Y	13	5	1			165
							10	4	14	9							

OLD OCEAN UNIT WELL #: 255 RRCID -> 256593 COMPL. DATE 11/19/2010 TOTAL DEPTH N/A PERF.11244 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	124	-0-	-155	-0-	6	1	116	2	Y	2	2	1			-0-
							2	9									
06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
07	115	X	115	-0-	-0-	-0-	6	1	107	2	Y	2	1	1			1
							2	9									
08	124	X	-0-	-0-	-124	-0-					Y	-0-	1	1			-0-
09	211	X	211	-0-	-0-	-0-	15	1	193	2	Y	3	3	1			-0-
							3	9									
10	124	X	66	-0-	-58	-0-	4	1	61	2	Y	1	1	1			-0-
							1	9									

OLD OCEAN UNIT WELL #: 253 RRCID -> 256619 COMPL. DATE 01/18/2010 TOTAL DEPTH 12670 PERF.11280 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	1285					Y	-0-	3	1			35
06	T. A.		-0-	-0-	-0-	1285					Y	-0-					35
07	T. A.		77	-0-	77	1362	3	1	64	2	Y	9	1	1			43
							10	9									
08	T. A.		-0-	-0-	-0-	1362					Y	-0-					43
09	1449	N	87	-0-	-1362	-0-	6	1	80	2	Y	1	1	1			43
							1	9									
10	66	N	66	-0-	-0-	-0-	4	1	61	2	Y	1	1	1			43
							1	9									

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 256 RRCID -> 257089 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2111	-0-	-462	-0-	101	1	1868	2	Y	129	220	1			127
							142	9									
06	3265	X	3265	-0-	-0-	-0-	166	1	2787	2	Y	284	227	1			184
							312	9									
07	4807	X	4807	-0-	-0-	-0-	224	1	4245	2	Y	307	423	1			68
							338	9									
08	4296	X	4296	-0-	-0-	-0-	251	1	3760	2	Y	259	252	1			75
							285	9									
09	3981	X	3981	-0-	-0-	-0-	269	1	3448	2	Y	240	245	1			70
							264	9									
10	4805	X	3741	-0-	-1064	-0-	227	1	3275	2	Y	217	234	1			53
							239	9									

OLD OCEAN UNIT WELL #: 258 RRCID -> 262566 COMPL. DATE 04/19/2011 TOTAL DEPTH 11930 PERF.11636 - 11794

05	1271	N	1155	-0-	-116	-0-	57	1	1053	2	Y	41	204	1			35
							45	9									
06	1170	N	1072	-0-	-98	-0-	58	1	967	2	Y	43	19	1			59
							47	9									
07	1271	N	1123	-0-	-148	-0-	54	1	1018	2	Y	46	18	1			87
							51	9									
08	1147	N	947	-0-	-200	-0-	56	1	839	2	Y	47	17	1			117
							52	9									
09	1080	N	981	-0-	-99	-0-	68	1	874	2	Y	35	17	1			135
							39	9									
10	1116	N	985	-0-	-131	-0-	63	1	905	2	Y	15	15	1			135
							17	9									

OLD OCEAN UNIT WELL #: 262 RRCID -> 271445 COMPL. DATE 09/11/2013 TOTAL DEPTH 12000 PERF.11174 - 11824

05	465	N	452	-0-	-13	-0-	22	1	398	2	N	29	9	1			193
							32	9									
06	450	N	444	-0-	-6	-0-	23	1	392	2	N	26	8	1			211
							29	9									
07	403	N	286	-0-	-117	-0-	13	1	243	2	N	27	183	1			55
							30	9									
08	467	N	467	-0-	-0-	-0-	26	1	388	2	N	48	7	1			96
							53	9									
09	473	N	473	-0-	-0-	-0-	30	1	388	2	N	50	7	1			139
							55	9									
10	475	N	475	-0-	-0-	-0-	28	1	399	2	N	44	7	1			176
							48	9									

OLD OCEAN (FRIO 12700) 67011 850 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
BROCKMAN, J. C. ET AL WELL #: 2 RRCID -> 262834 COMPL. DATE 09/21/2012 TOTAL DEPTH 13247 PERF.12790 - 13405

05	62	N	-0-	-0-	-62	-0-					N	-0-					39
06	30	N	-0-	-0-	-30	-0-					N	-0-					39
07	33	N	33	-0-	-0-	-0-	32	2	1	9	N	1					40
08	130	N	130	-0-	-0-	-0-	126	2	4	9	N	4					44
09	122	N	122	-0-	-0-	-0-	119	2	3	9	N	3					47
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					47

J. C. BROCKMAN ET AL WELL #: 3 RRCID -> 266023 COMPL. DATE 03/20/2013 TOTAL DEPTH 13418 PERF.12435 - 13830

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN (LARSEN) 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 12 T RRCID -> 007646 COMPL. DATE 03/03/1988 TOTAL DEPTH 11005 PERF.10650 - 10668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 43 RRCID -> 007648 COMPL. DATE 11/09/1943 TOTAL DEPTH 10910 PERF.10623 - 10643

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OLD OCEAN UNIT WELL #: 69 RRCID -> 007659 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10554 - 10818

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 183 RRCID -> 007677 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10561 - 10624

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OLD OCEAN UNIT WELL #: 197 RRCID -> 007680 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10766 - 10856

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 205 RRCID -> 007683 COMPL. DATE 05/19/1950 TOTAL DEPTH 11191 PERF.10743 - 10891

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 206 RRCID -> 007684 COMPL. DATE 02/11/1946 TOTAL DEPTH 11010 PERF.10847 - 10977

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 208 RRCID -> 007687 COMPL. DATE 03/19/1952 TOTAL DEPTH 11380 PERF.10988 - 11021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 193ST RRCID -> 031353 COMPL. DATE 07/14/2022 TOTAL DEPTH 10950 PERF.10672 - 10796

05	6696 X	5972	-0-	-724	-0-	1117	1	4664	2	Y	125	131	1			11
						53	4	138	9							
06	6748 X	6748	-0-	-0-	-0-	1402	1	5183	2	Y	148	122	1			37
						163	9									
07	6696 X	6217	-0-	-479	-0-	1534	1	4385	2	Y	102	107	1			32
						186	4	112	9							
08	7475 X	7475	-0-	-0-	-0-	2018	1	5317	2	Y	111	128	1			15
						18	4	122	9							
09	7491 X	7491	-0-	-0-	-0-	2325	1	5002	2	Y	131	130	1			16
						20	4	144	9							
10	7770 X	7770	-0-	-0-	-0-	2705	1	4680	2	Y	113	120	1			9
						261	4	124	9							

OLD OCEAN UNIT WELL #: 76 RRCID -> 031354 COMPL. DATE 05/09/2008 TOTAL DEPTH 10867 PERF.10456 - 10520

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 131 L RRCID -> 031356 COMPL. DATE 09/25/1963 TOTAL DEPTH 10671 PERF.10480 - 10633

05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 188 L RRCID -> 032709 COMPL. DATE 03/15/1964 TOTAL DEPTH 10805 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 24 RRCID -> 035638 COMPL. DATE 03/24/1965 TOTAL DEPTH 11035 PERF.10851 - 10894

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 178 L RRCID -> 036189 COMPL. DATE 05/09/1965 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 187 RRCID -> 036197 COMPL. DATE 05/14/1965 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OLD OCEAN UNIT WELL #: 34 RRCID -> 036239 COMPL. DATE 02/21/1945 TOTAL DEPTH 10916 PERF.10694 - 10743

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 172 RRCID -> 036458 COMPL. DATE 06/12/1965 TOTAL DEPTH 11125 PERF.10803 - 10930

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 173LT RRCID -> 036459 COMPL. DATE 06/01/1965 TOTAL DEPTH 10914 PERF.10740 - 10755

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 137ST RRCID -> 042216 COMPL. DATE 02/25/2008 TOTAL DEPTH 10850 PERF.10590 - 10752

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 77 RRCID -> 042252 COMPL. DATE 01/21/2008 TOTAL DEPTH 15056 PERF.10414 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		110	-0-	110	350	21	1	86	2	Y	2	2	1			1
							1	4	2	9							
06	502	X	152	-0-	-350	-0-	32	1	117	2	Y	3	3	1			1
							3	9									
07	140	N	140	-0-	-0-	-0-	35	1	99	2	Y	2	2	1			1
							4	4	2	9							
08	124	N	36	-0-	-88	-0-	10	1	26	2	Y	-0-	1	1			-0-
09	150	X	96	-0-	-54	-0-	30	1	64	2	Y	2	2	1			-0-
							2	9									
10	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 121 L RRCID -> 042416 COMPL. DATE 07/26/1967 TOTAL DEPTH 10877 PERF.10660 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 86 L RRCID -> 042580 COMPL. DATE 08/23/1967 TOTAL DEPTH 10801 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 65 L RRCID -> 042739 COMPL. DATE 09/29/1967 TOTAL DEPTH 10726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 108ST RRCID -> 042778 COMPL. DATE 01/15/2009 TOTAL DEPTH 10905 PERF.10518 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	4	-0-	-151	-0-	1	1	3	2	Y	-0-	11	1			-0-
06	25215	X	25215	-0-	-0-	-0-	5238	1	19370	2	Y	550	412	1			138
							2	4	605	9							
07	5787	X	5787	-0-	-0-	-0-	1428	1	4080	2	Y	96	204	1			30
							173	4	106	9							
08	7145	X	7145	-0-	-0-	-0-	1928	1	5082	2	Y	106	122	1			14
							18	4	117	9							
09	25200	X	4588	-0-	-20612	-0-	1424	1	3063	2	Y	81	85	1			10
							12	4	89	9							
10	26071	X	6763	-0-	-19308	-0-	2354	1	4073	2	Y	99	101	1			8
							227	4	109	9							

OLD OCEAN UNIT WELL #: 180 L RRCID -> 044334 COMPL. DATE 06/20/1968 TOTAL DEPTH 10828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 136 L RRCID -> 044635 COMPL. DATE 08/16/1968 TOTAL DEPTH 10800 PERF.10516 - 10643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 202 RRCID -> 044639 COMPL. DATE 09/05/1956 TOTAL DEPTH 10871 PERF.10655 - 10768

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 186 T RRCID -> 044925 COMPL. DATE 09/27/1968 TOTAL DEPTH 10805 PERF.10510 - 10638

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 44 RRCID -> 044927 COMPL. DATE 10/09/1968 TOTAL DEPTH 10913 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 146 L RRCID -> 045034 COMPL. DATE 11/08/1968 TOTAL DEPTH 10862 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	24996					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	24996					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	24996					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	24996					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	24996					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	24996					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 147 L RRCID -> 045143 COMPL. DATE 01/26/1940 TOTAL DEPTH 10810 PERF.10600 - 10782

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 41 T RRCID -> 046481 COMPL. DATE 06/17/1969 TOTAL DEPTH 10835 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 175 L RRCID -> 046659 COMPL. DATE 07/07/1969 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 194 L RRCID -> 046691 COMPL. DATE 07/19/1969 TOTAL DEPTH 10938 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 124 L RRCID -> 046824 COMPL. DATE 06/16/1969 TOTAL DEPTH 10874 PERF. N/A

05	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 177 L RRCID -> 046825 COMPL. DATE 07/17/1969 TOTAL DEPTH 10869 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 80 L RRCID -> 047027 COMPL. DATE 07/07/1969 TOTAL DEPTH 10812 PERF. N/A

05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 134 L RRCID -> 047128 COMPL. DATE 10/03/1969 TOTAL DEPTH 10785 PERF. N/A

05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 39 L RRCID -> 048691 COMPL. DATE 07/13/1970 TOTAL DEPTH 10905 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 79ST RRCID -> 048883 COMPL. DATE 11/12/2008 TOTAL DEPTH 12902 PERF.10324 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29853	X	26041	-0-	-3812	-0-	4873	1	20338	2	Y	546	570	1			45
							229	4	601	9							
06	28290	X	24706	-0-	-3584	-0-	5131	1	18975	2	Y	544	454	1			135
							2	4	598	9							
07	29233	X	26363	-0-	-2870	-0-	6506	1	18592	2	Y	434	434	1			135
							788	4	477	9							
08	29233	X	27517	-0-	-1716	-0-	7427	1	19572	2	Y	409	490	1			54
							68	4	450	9							
09	27141	X	27141	-0-	-0-	-0-	8423	1	18119	2	Y	477	472	1			59
							74	4	525	9							
10	40945	X	40945	-0-	-0-	-0-	14253	1	24659	2	Y	598	607	1			50
							1375	4	658	9							

OLD OCEAN UNIT WELL #: 116 T RRCID -> 049504 COMPL. DATE 09/25/2008 TOTAL DEPTH 18890 PERF.10563 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	4073	-0-	-546	-0-	762	1	3181	2	Y	85	89	1			8
							36	4	94	9							
06	3990	X	3910	-0-	-80	-0-	812	1	3004	2	Y	85	72	1			21
							94	9									
07	4123	X	3205	-0-	-918	-0-	791	1	2260	2	Y	53	58	1			16
							96	4	58	9							
08	4143	X	4143	-0-	-0-	-0-	1118	1	2947	2	Y	62	70	1			8
							10	4	68	9							
09	3930	X	3754	-0-	-176	-0-	1165	1	2506	2	Y	66	66	1			8
							10	4	73	9							
10	4337	X	4337	-0-	-0-	-0-	1510	1	2612	2	Y	63	66	1			5
							146	4	69	9							

OLD OCEAN UNIT WELL #: 81 RRCID -> 175016 COMPL. DATE 10/22/1999 TOTAL DEPTH 10760 PERF.10586 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14043	X	13633	-0-	-410	-0-	2551	1	10647	2	Y	286	296	1			17
							120	4	315	9							
06	13590	X	13340	-0-	-250	-0-	2769	1	10240	2	Y	300	244	1			73
							1	4	330	9							
07	14043	X	12229	-0-	-1814	-0-	3018	1	8625	2	Y	201	212	1			62
							365	4	221	9							
08	15456	X	15456	-0-	-0-	-0-	4172	1	10993	2	Y	230	262	1			30
							38	4	253	9							
09	15010	X	15010	-0-	-0-	-0-	4658	1	10019	2	Y	265	262	1			33
							41	4	292	9							
10	15284	X	15284	-0-	-0-	-0-	5321	1	9205	2	Y	223	237	1			19
							513	4	245	9							

OLD OCEAN UNIT WELL #: 88 RRCID -> 177968 COMPL. DATE 02/27/2000 TOTAL DEPTH 10845 PERF.10508 - 10747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OLD OCEAN UNIT WELL #: 179L RRCID -> 184697 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10653 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 131 RRCID -> 186137 COMPL. DATE 08/02/2012 TOTAL DEPTH 10671 PERF.10444 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	946	N	946	-0-	-0-	-0-	177	1	739	2	Y	20	21	1			2
							8	4	22	9							
06	1020	N	842	-0-	-178	-0-	175	1	646	2	Y	19	16	1			5
							21	9									
07	1054	N	928	-0-	-126	-0-	229	1	654	2	Y	15	15	1			5
							28	4	17	9							
08	961	N	718	-0-	-243	-0-	194	1	511	2	Y	10	14	1			1
							2	4	11	9							
09	840	N	722	-0-	-118	-0-	224	1	481	2	Y	14	13	1			2
							2	4	15	9							
10	930	N	546	-0-	-384	-0-	190	1	329	2	Y	8	9	1			1
							18	4	9	9							

OLD OCEAN UNIT WELL #: 58 RRCID -> 186140 COMPL. DATE 12/18/2019 TOTAL DEPTH 10890 PERF.10478 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1297	-0-	-98	-0-	243	1	1013	2	Y	27	28	1			4
							11	4	30	9							
06	1410	N	1232	-0-	-178	-0-	256	1	947	2	Y	26	23	1			7
							29	9									
07	1209	N	1186	-0-	-23	-0-	293	1	837	2	Y	19	20	1			6
							35	4	21	9							
08	1302	N	1250	-0-	-52	-0-	338	1	889	2	Y	18	22	1			2
							3	4	20	9							
09	1293	N	1293	-0-	-0-	-0-	401	1	863	2	Y	23	22	1			3
							4	4	25	9							
10	1236	N	1236	-0-	-0-	-0-	430	1	744	2	Y	18	19	1			2
							42	4	20	9							

OLD OCEAN UNIT WELL #: 237 RRCID -> 194351 COMPL. DATE 11/18/2008 TOTAL DEPTH 11162 PERF.10426 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24778	X	24778	-0-	-0-	-0-	4637	1	19351	2	Y	520	536	1			53
							218	4	572	9							
06	23013	X	23013	-0-	-0-	-0-	4782	1	17684	2	Y	496	423	1			126
							1	4	546	9							
07	23839	X	21947	-0-	-1892	-0-	5416	1	15478	2	Y	361	375	1			112
							656	4	397	9							
08	24769	X	24466	-0-	-303	-0-	6604	1	17402	2	Y	364	428	1			48
							60	4	400	9							
09	23970	X	15795	-0-	-8175	-0-	4902	1	10545	2	Y	277	291	1			34
							43	4	305	9							
10	24769	X	14460	-0-	-10309	-0-	5033	1	8708	2	Y	212	228	1			18
							486	4	233	9							

OLD OCEAN UNIT WELL #: 243 RRCID -> 201523 COMPL. DATE 07/02/2008 TOTAL DEPTH 10860 PERF.10558 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 244 RRCID -> 204028 COMPL. DATE 10/06/2009 TOTAL DEPTH 10830 PERF.10385 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	955	N	955	-0-	-0-	-0-		178	1	746	2	Y	20	22	1			2
								9	4	22	9							
06	960	N	240	-0-	-720	-0-		50	1	184	2	Y	5	6	1			1
								6	9									
07	1581	N	81	-0-	-1500	-0-		20	1	58	2	Y	1	2	1			-0-
								2	4	1	9							
08	3100	N	10642	-0-	7542	7542		2872	1	7569	2	Y	159	138	1			21
								26	4	175	9							
09	3000	N	9115	-0-	6115	13657		2829	1	6085	2	Y	160	161	1			20
								25	4	176	9							
10	3100	N	9196	-0-	6096	19753		3201	1	5539	2	Y	134	143	1			11
								309	4	147	9							

OLD OCEAN UNIT WELL #: 174 RRCID -> 211908 COMPL. DATE 12/15/2006 TOTAL DEPTH 10885 PERF.10716 - 10806

05	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 247 RRCID -> 219875 COMPL. DATE 12/09/2009 TOTAL DEPTH 10830 PERF.10353 - 10650

05	T. A.	-0-	-0-	-0-	-0-							Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-							Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-							Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-							Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-							Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-							Y	-0-					-0-

OLD OCEAN UNIT WELL #: 248 RRCID -> 223381 COMPL. DATE 08/08/2009 TOTAL DEPTH 10900 PERF.10460 - 10726

05	20720	X	20720	-0-	-0-	-0-		3877	1	16183	2	Y	434	457	1			41
								183	4	477	9							
06	14010	X	1759	-0-	-12251	-0-		365	1	1351	2	Y	39	70	1			10
								43	9									
07	27281	X	27281	-0-	-0-	-0-		6733	1	19240	2	Y	448	319	1			139
								815	4	493	9							
08	14477	X	7095	-0-	-7382	-0-		1915	1	5046	2	Y	106	231	1			14
								17	4	117	9							
09	15900	X	6885	-0-	-9015	-0-		2137	1	4596	2	Y	121	120	1			15
								19	4	133	9							
10	19211	X	19211	-0-	-0-	-0-		6688	1	11570	2	Y	280	272	1			23
								645	4	308	9							

OLD OCEAN UNIT WELL #: 251ST RRCID -> 249557 COMPL. DATE 07/10/2009 TOTAL DEPTH 11055 PERF.10710 - 10954

05	8273	X	8273	-0-	-0-	-0-		1548	1	6461	2	N	174	177	1			17
								73	4	191	9							
06	8251	X	8251	-0-	-0-	-0-		1714	1	6340	2	N	178	150	1			45
								1	4	196	9							
07	8389	X	8389	-0-	-0-	-0-		2070	1	5916	2	N	138	140	1			43
								251	4	152	9							
08	8729	X	8729	-0-	-0-	-0-		2356	1	6209	2	N	130	156	1			17
								21	4	143	9							
09	5813	X	5813	-0-	-0-	-0-		1804	1	3880	2	N	103	107	1			13
								16	4	113	9							
10	6175	X	6175	-0-	-0-	-0-		2150	1	3719	2	N	90	95	1			8
								207	4	99	9							

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 152ST RRCID -> 249826 COMPL. DATE 07/13/2022 TOTAL DEPTH 10800 PERF.10462 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	116	1	484	2	N	13	14	1			-0-
							6	4	14	9							
06	633	N	633	-0-	-0-	-0-	131	1	485	2	N	15	12	1			3
							17	9									
07	708	N	708	-0-	-0-	-0-	175	1	499	2	N	12	11	1			4
							21	4	13	9							
08	620	N	543	-0-	-77	-0-	147	1	386	2	N	8	11	1			1
							1	4	9	9							
09	600	N	258	-0-	-342	-0-	80	1	171	2	N	5	5	1			1
							1	4	6	9							
10	620	N	226	-0-	-394	-0-	79	1	136	2	N	3	4	1			-0-
							8	4	3	9							

OLD OCEAN UNIT WELL #: 252 RRCID -> 252298 COMPL. DATE 04/10/2022 TOTAL DEPTH 12140 PERF.10716 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	470	-0-	-615	-0-	88	1	367	2	N	10	10	1			-0-
							4	4	11	9							
06	1362	N	1362	-0-	-0-	-0-	283	1	1046	2	N	30	23	1			7
							33	9									
07	1399	N	1399	-0-	-0-	-0-	345	1	987	2	N	23	23	1			7
							42	4	25	9							
08	1411	N	1411	-0-	-0-	-0-	381	1	1004	2	N	21	25	1			3
							3	4	23	9							
09	1484	N	1484	-0-	-0-	-0-	460	1	991	2	N	26	26	1			3
							4	4	29	9							
10	1701	N	1701	-0-	-0-	-0-	592	1	1024	2	N	25	26	1			2
							57	4	28	9							

OLD OCEAN UNIT WELL #: 257 RRCID -> 269965 COMPL. DATE 02/06/2023 TOTAL DEPTH 12403 PERF.10712 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1737	N	1737	-0-	-0-	-0-	325	1	1357	2	N	36	36	1			4
							15	4	40	9							
06	1708	N	1708	-0-	-0-	-0-	355	1	1313	2	N	36	31	1			9
							40	9									
07	1481	N	1481	-0-	-0-	-0-	365	1	1044	2	N	25	26	1			8
							44	4	28	9							
08	1705	N	1164	-0-	-541	-0-	314	1	828	2	N	17	23	1			2
							3	4	19	9							
09	1650	N	1496	-0-	-154	-0-	464	1	999	2	N	26	25	1			3
							4	4	29	9							
10	1648	N	1648	-0-	-0-	-0-	574	1	993	2	N	24	25	1			2
							55	4	26	9							

OLD OCEAN UNIT WELL #: 261 RRCID -> 271184 COMPL. DATE N/A TOTAL DEPTH 10814 PERF.10520 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 235 RRCID -> 272241 COMPL. DATE 11/16/2012 TOTAL DEPTH 11100 PERF.10366 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	302	-0-	-721	-0-	56	1	236	2	Y	6	8	1			1
							3	4	7	9							
06	960	N	585	-0-	-375	-0-	122	1	450	2	Y	12	10	1			3
							13	9									
07	1110	N	1110	-0-	-0-	-0-	274	1	782	2	Y	19	16	1			6
							33	4	21	9							
08	1351	N	1351	-0-	-0-	-0-	365	1	961	2	Y	20	23	1			3
							3	4	22	9							
09	883	N	883	-0-	-0-	-0-	274	1	590	2	Y	15	16	1			2
							2	4	17	9							
10	1116	N	1052	-0-	-64	-0-	366	1	634	2	Y	15	16	1			1
							35	4	17	9							

OLD OCEAN UNIT WELL #: 259 RRCID -> 283832 COMPL. DATE 09/25/2022 TOTAL DEPTH 12100 PERF.10735 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	23	1	422	2	N	9	10	1			8
							10	9									
06	660	N	412	-0-	-248	-0-	23	1	387	2	N	2	8	1			2
							2	9									
07	589	N	457	-0-	-132	-0-	22	1	427	2	N	7	7	1			2
							8	9									
08	501	N	501	-0-	-0-	-0-	31	1	461	2	N	8	9	1			1
							9	9									
09	456	N	456	-0-	-0-	-0-	32	1	415	2	N	8	8	1			1
							9	9									
10	465	N	459	-0-	-6	-0-	29	1	422	2	N	7	7	1			1
							8	9									

OLD OCEAN UNIT WELL #: 245 RRCID -> 284090 COMPL. DATE 02/09/2018 TOTAL DEPTH 11989 PERF.10556 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN UNIT WELL #: 263 RRCID -> 293897 COMPL. DATE 12/05/2022 TOTAL DEPTH 10857 PERF.10498 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8569	X	8569	-0-	-0-	-0-	1604	1	6692	2	N	180	186	1			16
							75	4	198	9							
06	7900	X	7900	-0-	-0-	-0-	1641	1	6070	2	N	172	145	1			43
							189	9									
07	8587	X	4556	-0-	-4031	-0-	1124	1	3213	2	N	75	95	1			23
							136	4	83	9							
08	12984	X	12984	-0-	-0-	-0-	3505	1	9235	2	N	193	191	1			25
							32	4	212	9							
09	8474	X	8474	-0-	-0-	-0-	2630	1	5657	2	N	149	156	1			18
							23	4	164	9							
10	8556	X	2345	-0-	-6211	-0-	816	1	1411	2	N	35	50	1			3
							79	4	39	9							

OLD OCEAN (10450) 67011 930 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 13 RRCID -> 088333 COMPL. DATE 05/05/1980 TOTAL DEPTH 11027 PERF.10438 - 10454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (12,100) 67011 950 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 176391 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 12151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883 #	1193	-0-	-1690	-0-	1171	2	22	9	N	20	181	1			32
06	2640 #	2317	-0-	-323	-0-	2281	2	36	9	N	33					65
07	2728 #	2186	-0-	-542	-0-	2140	2	46	9	N	42					107
08	2573 #	2351	-0-	-222	-0-	2301	2	50	9	N	45					152
09	2310 #	2086	-0-	-224	-0-	2029	2	57	9	N	52					204
10	2387 #	351	-0-	-2036	-0-	349	2	2	9	N	2	159	1			47

OLD OCEAN E (F-20) 67013 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 232 RRCID -> 097140 COMPL. DATE 12/07/1981 TOTAL DEPTH 11200 PERF.10867 - 10887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN, E. (10400) 67013 400 ASSOCIATED 49B CNTY: BRAZORIA
D.C. ENERGY 196099
CHRISTIAN, C.D. UNIT WELL #: 1 RRCID -> 091073 COMPL. DATE 10/02/1980 TOTAL DEPTH 11515 PERF.10374 - 10382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN NORTH (9750) 67014 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAKOMA E & P, LLC 844133
FLAG POND WELL #: 3R RRCID -> 282398 COMPL. DATE 06/02/2021 TOTAL DEPTH 10622 PERF.10278 - 10282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN, S. (HELLMUTH 12,500) 67015 500 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 249 RRCID -> 247664 COMPL. DATE 04/28/2009 TOTAL DEPTH 12116 PERF.11960 - 12178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

OLD OCEAN UNIT WELL #: 253 RRCID -> 250535 COMPL. DATE 06/07/2009 TOTAL DEPTH 12670 PERF.12020 - 12302

05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 256 RRCID -> 258483 COMPL. DATE 03/03/2010 TOTAL DEPTH 12155 PERF.11686 - 11815

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 258 RRCID -> 262575 COMPL. DATE 06/07/2011 TOTAL DEPTH 11930 PERF.11636 - 12125

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN, NE. (10800) 67016 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
OLIPDP II, LLC 100467
MARMION WELL #: 1 RRCID -> 196210 COMPL. DATE 08/01/2003 TOTAL DEPTH 11041 PERF.10846 - 10850

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARMION WELL #: 2 RRCID -> 211988 COMPL. DATE N/A TOTAL DEPTH 13048 PERF. 3940 - 3970

05	14B DENY	-0-	-0-	-0-	1275			N	-0-			67
06	14B DENY	-0-	-0-	-0-	1275			N	-0-			67
07	14B DENY	-0-	-0-	-0-	1275			N	-0-			67
08	14B DENY	-0-	-0-	-0-	1275			N	-0-			67
09	14B2 EXT	-0-	-0-	-0-	1275			N	-0-			67
10	14B2 EXT	-0-	-0-	-0-	1275			N	-0-			67

OLD WASHINGTON (HENRY -A- SAND) 67046 333 ASSOCIATED ONE WELL CNTY: WASHINGTON
ELLIOTT OIL & GAS OPERATING CO. 247836
MOORE-PAYNE WELL #: 2 RRCID -> 211427 COMPL. DATE 04/01/2005 TOTAL DEPTH 11642 PERF. 9500 - 9516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			47
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			47
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			47
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			47
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			47
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			47

PLUGGED AND ABANDONED_____ 02/25/2023 - WELL PLUGGED 2/25/2023

OLD WAVERLY (WILCOX "D") 67060 299 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
UOSI OPERATING, INC. 875336
BROWDER, W. B. WELL #: 2 T RRCID -> 199565 COMPL. DATE 08/16/2003 TOTAL DEPTH 12265 PERF.11723 - 11765

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD WAVERLY (WILCOX 11,500) 67060 333 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ELLIOTT OIL & GAS OPERATING CO. 247836
BROWDER "C" WELL #: 1 RRCID -> 149365 COMPL. DATE 05/26/2016 TOTAL DEPTH 11700 PERF. 3376 - 3386

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			73
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			73
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			73
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			73
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			73
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			73

TEXANA OPERATING COMPANY 844253
BROWDER HEIRS WELL #: 1 RRCID -> 267329 COMPL. DATE 04/22/2011 TOTAL DEPTH 12000 PERF.11752 - 11777

05	62 N	-0-	-0-	-62	-0-					N	-0-	77
06	61 N	61	-0-	-0-	-0-	48	1	13	9	N	12	89
07	65 N	65	-0-	-0-	-0-	53	1	12	9	N	11	100
08	51 N	51	-0-	-0-	-0-	41	1	10	9	N	9	109
09	75 N	75	-0-	-0-	-0-	58	1	17	9	N	15	124
10	83 N	83	-0-	-0-	-0-	62	1	21	9	N	19	143

UOSI OPERATING, INC. 875336
BROWDER, W. B. WELL #: 1 RRCID -> 192275 COMPL. DATE 11/14/2002 TOTAL DEPTH 11840 PERF.11477 - 11677

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	25
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	25
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	25
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	25

BROWDER, W. B. WELL #: 2 C RRCID -> 203771 COMPL. DATE 07/01/2004 TOTAL DEPTH 12265 PERF.11470 - 11535

05	0 X	-0-	-0-	-0-	-0-					N	-0-	-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-	-0-
07	0 X	-0-	-0-	-0-	-0-					N	-0-	-0-
08	0 X	-0-	-0-	-0-	-0-					N	-0-	-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-	-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-	-0-

OLD WAVERLY (WILCOX 11,620) 67060 375 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ELLIOTT OIL & GAS OPERATING CO. 247836
BROWDER "C" WELL #: 2 RRCID -> 195798 COMPL. DATE 04/08/2003 TOTAL DEPTH 11800 PERF.11620 - 11670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			43
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			43
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			43
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			43
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			43
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			43

OLD WAVERLY (YEGUA 4400) 67060 690 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
VONDRA ENERGY CORP. 887322
MASSEY-CLUXTON UNIT 1 WELL #: RRCID -> 124055 COMPL. DATE 01/08/1987 TOTAL DEPTH 5656 PERF. 4412 - 4420

05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			91
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			91
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			91
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			91
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			91
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			91

WORKED OVER ANOTHER ZONE.. 12/29/1995

OLIVE (WILCOX B) 67150 475 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
PETTY GAS UNIT WELL #: 6 RRCID -> 216298 COMPL. DATE 03/03/2006 TOTAL DEPTH 11110 PERF.10914 - 10924

05	6717	6288	-0-	-429	-0-	1263	1	4198	3	Y	752	683	1		114
						827	9								
06	5670	5536	-0-	-134	-0-	1091	1	3696	3	Y	681	738	1		57
						749	9								
07	5851	5173	-0-	-678	-0-	1089	1	3376	3	Y	644	544	1		157
						708	9								
*08	4495	5234	-0-	739	739	1089	1	3461	3	Y	622	659	1		120
						684	9								
*09	4350	4985	-0-	635	1374	1076	1	3271	3	Y	580	621	1		79
						638	9								
*10	6577	4557	-0-	-2020	-0-	1038	1	2905	3	Y	558	594	1		43
						614	9								

OLIVER (FRIO 8640) 67164 375 ASSOCIATED EXEMPT CNTY: BRAZORIA
LUCKY LAD ENERGY, LLC 512179
KLOSS, ED L. WELL #: 3 RRCID -> 049931 COMPL. DATE 05/30/2006 TOTAL DEPTH 8474 PERF. 2312 - 2317

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLIVER (FRIO 8750,E.) 67164 625 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
LUCKY LAD ENERGY, LLC 512179
OLIVER UNIT WELL #: 2 T RRCID -> 049527 COMPL. DATE 01/04/1971 TOTAL DEPTH 9270 PERF. N/A

05	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			-0-
06	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLIVER, SOUTH (10300) 67170 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BURNS WELL #: 1 RRCID -> 189756 COMPL. DATE 04/18/2002 TOTAL DEPTH 11489 PERF.11202 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

ORA (13400 SAND) 67475 500 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
MCGOWN FARMS GU WELL #: 1 RRCID -> 275810 COMPL. DATE 10/13/2018 TOTAL DEPTH 13938 PERF.13406 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1763	N	1763	-0-	-0-	-0-	155 1 320 9		1288	2	N	291	360	1			196
06	1650	N	1635	-0-	-15	-0-	150 1 300 9		1185	2	N	273	354	1			115
07	1705	N	1682	-0-	-23	-0-	155 1 290 9		1237	2	N	264	167	1			212
08	1767	N	1748	-0-	-19	-0-	150 1 297 9		1301	2	N	270	345	1			137
09	1684	N	1684	-0-	-0-	-0-	150 1 292 9		1242	2	N	265	172	1			230
10	1690	N	1690	-0-	-0-	-0-	155 1 272 9		1263	2	N	247	352	1			125

MCGOWN FARMS GAS UNIT WELL #: 2 RRCID -> 277253 COMPL. DATE 07/16/2015 TOTAL DEPTH 14796 PERF.14096 - 14246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGE * 67484 002 NON-ASSOCIATED ONE WELL CNTY: ORANGE
ORANGEFIELD OPERATING CORPORATIO 101860
CHANDLER "B" WELL #: 1 RRCID -> 121887 COMPL. DATE 10/01/1985 TOTAL DEPTH 7186 PERF. 7042 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARTEX ENERGY CORPORATION 201208
BURTON FEE WELL #: 2 RRCID -> 121935 COMPL. DATE 07/20/1985 TOTAL DEPTH 6600 PERF. 6461 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE (HACKBERRY) 67484 333 ASSOCIATED ONE WELL CNTY: ORANGE
DARTEX ENERGY CORPORATION 201208
CHANDLER-COW BAYOU UNIT 1 WELL #: 1 RRCID -> 213682 COMPL. DATE 11/03/2005 TOTAL DEPTH 7709 PERF. 7617 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE (6400) 67484 888 NON-ASSOCIATED EXEMPT CNTY: ORANGE
KILMARNOCK OIL COMPANY, INC. 461211
CHESSON -B- WELL #: 2 RRCID -> 007705 COMPL. DATE 12/19/1997 TOTAL DEPTH 6502 PERF. 5840 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE HILL, S. (WILCOX 9250) 67524 250 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
HOME PETROLEUM CORP. 396852
HILLBOLDT, D. C. WELL #: 1 RRCID -> 046584 COMPL. DATE 06/21/1969 TOTAL DEPTH 9411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					16
06	150	N	128	-0-	-22	-0-	128	2			N	-0-					16
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					16
08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					16
09	120	N	115	-0-	-5	-0-	115	2			N	-0-					16
*10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					16

ORANGE HILL, S. (WILCOX 9320) 67524 500 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
KAECHELE, C. R. WELL #: 2 RRCID -> 194105 COMPL. DATE 02/17/2003 TOTAL DEPTH 9745 PERF. 9360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE HILL, S.(WILCOX 11000) 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. 255133
KAECHELE UNIT WELL #: 1 RRCID -> 171384 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF. 11050 - 11063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
KAECHELE UNIT WELL #: 2 RRCID -> 176226 COMPL. DATE 01/08/2000 TOTAL DEPTH 11806 PERF.11432 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5130	X	5130	-0-	-0-	-0-	284	1	4832	2	Y	13	94	1			44
							14	9									
06	5730	X	4821	-0-	-909	-0-	300	1	4467	2	Y	49					93
							54	9									
07	5921	X	4313	-0-	-1608	-0-	207	1	4106	2	Y	-0-					93
08	5766	X	5012	-0-	-754	-0-	273	1	4725	2	Y	13	78	1			28
							14	9									
09	5580	X	4025	-0-	-1555	-0-	151	1	3840	2	Y	31					59
							34	9									
10	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					59

KAECHELE UNIT WELL #: 3 RRCID -> 180528 COMPL. DATE 03/16/2001 TOTAL DEPTH 11800 PERF.11275 - 11337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2183	X	2183	-0-	-0-	-0-	121	1	2059	2	Y	3	47	1			19
							3	9									
06	2910	X	2204	-0-	-706	-0-	137	1	2042	2	Y	23					42
							25	9									
07	3421	X	3421	-0-	-0-	-0-	163	1	3239	2	Y	17					59
							19	9									
08	3598	X	3598	-0-	-0-	-0-	195	1	3378	2	Y	23	62	1			20
							25	9									
09	2790	X	1799	-0-	-991	-0-	68	1	1724	2	Y	6					26
							7	9									
10	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					26

KAECHELE UNIT WELL #: 4 RRCID -> 185574 COMPL. DATE 08/23/2001 TOTAL DEPTH 11850 PERF.11350 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	2105	-0-	-158	-0-	496	1	1607	2	N	2					164
							2	9									
06	2190	X	1386	-0-	-804	-0-	496	1	890	2	N	-0-					164
07	2263	X	823	-0-	-1440	-0-	496	1	327	2	N	-0-					164
08	2263	X	1734	-0-	-529	-0-	335	1	1399	2	N	-0-					164
09	2190	X	1079	-0-	-1111	-0-	335	1	744	2	N	-0-					164
10	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					164

KAECHELE, CHARLES UNIT WELL #: 1 RRCID -> 192086 COMPL. DATE 02/28/2003 TOTAL DEPTH 11800 PERF.11412 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	127	-0-	-2632	-0-	21	1	106	2	Y	-0-					123
06	3183	X	3183	-0-	-0-	-0-	111	1	3072	2	Y	-0-					123
07	3600	X	3600	-0-	-0-	-0-	122	1	3478	2	Y	-0-					123
08	1426	X	1400	-0-	-26	-0-	109	1	1291	2	Y	-0-					123
09	3908	X	3908	-0-	-0-	-0-	158	1	3750	2	Y	-0-					123
10	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					123

SCHAER WELL #: 1 RRCID -> 195495 COMPL. DATE 02/24/2003 TOTAL DEPTH 11800 PERF.11142 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	4872	-0-	-119	-0-	1385	1	3466	2	N	19	103	1			50
							21	9									
06	4830	X	3558	-0-	-1272	-0-	1454	1	2102	2	N	2					52
							2	9									
07	5017	X	5017	-0-	-0-	-0-	1301	1	3716	2	N	-0-					52
08	4991	X	2662	-0-	-2329	-0-	1025	1	1630	2	N	6					58
							7	9									
09	5230	X	5230	-0-	-0-	-0-	1273	1	3911	2	N	42					100
							46	9									
10	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					100

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
SCHAER UNIT WELL #: 2 RRCID -> 196881 COMPL. DATE 08/02/2003 TOTAL DEPTH 11800 PERF.10992 - 11332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4026	X	4026	-0-	-0-	-0-	1147	1	2870	2	Y	8					68
							9	9									
06	3170	X	3170	-0-	-0-	-0-	1296	1	1874	2	Y	-0-					68
07	3183	X	3183	-0-	-0-	-0-	825	1	2358	2	Y	-0-					68
08	2795	X	2795	-0-	-0-	-0-	1079	1	1716	2	Y	-0-					68
09	3750	X	2903	-0-	-847	-0-	713	1	2190	2	Y	-0-					68
10	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					68

SCHAER UNIT WELL #: 4 RRCID -> 202608 COMPL. DATE 10/05/2004 TOTAL DEPTH 11800 PERF.11022 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	X	546	-0-	-0-	-0-	546	2			Y	-0-					134
06	2340	X	-0-	-0-	-2340	-0-					Y	-0-					134
07	2418	X	1784	-0-	-634	-0-	1784	2			Y	-0-					134
08	1457	X	867	-0-	-590	-0-	867	2			Y	-0-					134
09	1837	X	1837	-0-	-0-	-0-	1837	2			Y	-0-					134
10	1798	X	NO RPT	-0-	-1798	-0-					Y	NO RPT					134

KAECHELE, CHARLES UNIT WELL #: 3 RRCID -> 206561 COMPL. DATE 11/27/2004 TOTAL DEPTH 11800 PERF.11416 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2293	X	2293	-0-	-0-	-0-	2132	2	161	9	Y	146	221	1			23
06	2190	X	1595	-0-	-595	-0-	1573	2	22	9	Y	20					43
07	2263	X	2110	-0-	-153	-0-	2080	2	30	9	Y	27					70
08	2139	X	1921	-0-	-218	-0-	1913	2	8	9	Y	7					77
09	1711	N	1711	-0-	-0-	-0-	1697	2	14	9	Y	13					90
10	2108	N	NO RPT	-0-	-2108	-0-					Y	NO RPT					90

KAECHELE UNIT WELL #: 5 RRCID -> 212003 COMPL. DATE 07/10/2005 TOTAL DEPTH 11833 PERF.11418 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	X	773	-0-	-2	-0-	773	2			Y	-0-					39
06	960	X	916	-0-	-44	-0-	916	2			Y	-0-					39
07	992	X	907	-0-	-85	-0-	907	2			Y	-0-					39
08	1120	X	1120	-0-	-0-	-0-	1113	2	7	9	Y	6					45
09	1025	X	1025	-0-	-0-	-0-	1015	2	10	9	Y	9					54
10	961	X	NO RPT	-0-	-961	-0-					Y	NO RPT					54

KAECHELE UNIT WELL #: 6 RRCID -> 227960 COMPL. DATE 03/21/2007 TOTAL DEPTH 11700 PERF.11420 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	895	-0-	-1275	-0-	50	1	845	2	Y	-0-	29	1			9
06	2100	X	335	-0-	-1765	-0-	21	1	314	2	Y	-0-					9
07	1829	X	1694	-0-	-135	-0-	80	1	1592	2	Y	20					29
							22	9									
08	1767	X	1702	-0-	-65	-0-	92	1	1599	2	Y	10	30	1			9
							11	9									
09	1680	X	1297	-0-	-383	-0-	49	1	1237	2	Y	10					19
							11	9									
10	1705	X	NO RPT	-0-	-1705	-0-					Y	NO RPT					19

HOME PETROLEUM CORP. 396852
HILLBOLDT WELL #: 1 RRCID -> 073111 COMPL. DATE 08/01/1977 TOTAL DEPTH 11515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					131
06	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					131
07	1116	N	993	-0-	-123	-0-	993	2			N	-0-					131
08	762	N	762	-0-	-0-	-0-	762	2			N	-0-					131
09	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					131
*10	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					131

ORANGE HILL, S. (WILCOX STRAY) 67524 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. 255133
KAECHELE UNIT WELL #: 1 RRCID -> 218912 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF.11050 - 11063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	26	1	437	2	Y	-0-	9	1			4
06	660	N	364	-0-	-296	-0-	23	1	338	2	Y	3					7
							3	9									
07	643	N	643	-0-	-0-	-0-	31	1	608	2	Y	4					11
							4	9									
08	669	N	669	-0-	-0-	-0-	36	1	627	2	Y	5	12	1			4
							6	9									
09	570	X	536	-0-	-34	-0-	20	1	512	2	Y	4					8
							4	9									
10	651	X	NO RPT	-0-	-651	-0-					Y	NO RPT					8

KAECHELE, CHARLES UNIT WELL #: 2 RRCID -> 219084 COMPL. DATE 08/12/2005 TOTAL DEPTH 11900 PERF.11204 - 11224

05	642	N	642	-0-	-0-	-0-	642	2			N	-0-					73
06	960	N	960	-0-	-0-	-0-	959	2	1	9	N	1					74
07	692	N	692	-0-	-0-	-0-	692	2			N	-0-					74
08	867	N	867	-0-	-0-	-0-	867	2			N	-0-					74
09	960	N	740	-0-	-220	-0-	740	2			N	-0-					74
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					74

ORANGE HILL, SE. (WILCOX 9400) 67525 650 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
KAECHELE, C. R. WELL #: 1 RRCID -> 130820 COMPL. DATE 04/01/1995 TOTAL DEPTH 9733 PERF. 9389 - 9452

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORCHARD, NORTH (WILCOX) 67533 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
PROLINE ENERGY RESOURCES INC 681327
TALLEY, LEE A WELL #: 1 RRCID -> 123583 COMPL. DATE 01/20/1987 TOTAL DEPTH 14000 PERF.12508 - 13150

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

OYSTER BAYOU 67947 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 44 RRCID -> 279035 COMPL. DATE 11/20/2014 TOTAL DEPTH 8450 PERF. N/A

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER BAYOU (FB-2, FRIO 1) 67947 135 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 11 RRCID -> 165281 COMPL. DATE 06/27/1997 TOTAL DEPTH 8563 PERF. 8112 - 8117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER BAYOU (FRIO 2) 67947 142 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 11 RRCID -> 126372 COMPL. DATE 05/24/2011 TOTAL DEPTH 8563 PERF. 8112 - 8131

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIDDLETON, ARCHIE WELL #: 8 RRCID -> 161875 COMPL. DATE 02/12/1997 TOTAL DEPTH 8450 PERF. 8148 - 8158

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, FELIX ET AL WELL #: 44 RRCID -> 171927 COMPL. DATE 10/01/1998 TOTAL DEPTH 8450 PERF. 8087 - 8165

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, FELIX ET AL WELL #: 40 RRCID -> 180265 COMPL. DATE 10/19/2000 TOTAL DEPTH 8408 PERF. 8060 - 8070

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDDLETON, ARCHIE WELL #: 6 RRCID -> 251252 COMPL. DATE 07/03/2009 TOTAL DEPTH 8379 PERF. 8130 - 8140

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER BAYOU (FRIO 2) //CONT.// 67947 142 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC //CONT.// 215343
JACKSON, FELIX ET AL WELL #: 34 RRCID -> 254210 COMPL. DATE 12/02/2009 TOTAL DEPTH 9750 PERF. 8057 - 8066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OYSTER BAYOU (FRIO 2, FB-3) 67947 144 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 54 RRCID -> 130939 COMPL. DATE 05/18/1989 TOTAL DEPTH 8512 PERF. 8094 - 8104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OYSTER BAYOU (FRIO 2-8200) 67947 284 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
MIDDLETON, ARCHIE WELL #: 14 RRCID -> 161521 COMPL. DATE 12/10/1996 TOTAL DEPTH 8650 PERF. 8174 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OYSTER BAYOU (MINOR RES.) 67947 568 ASSOCIATED ONE WELL CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
BERTHA WELL #: 1 RRCID -> 281423 COMPL. DATE 05/11/2016 TOTAL DEPTH 11769 PERF.13008 - 13042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER BAYOU, S. (FRIO 8400) 67953 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 77 RRCID -> 210203 COMPL. DATE 07/09/2005 TOTAL DEPTH 8900 PERF. 8460 - 8475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OYSTER CREEK (6450 SAND) 67955 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PALEO OIL COMPANY LLC 635131
SUN FEE WELL #: 1X RRCID -> 271066 COMPL. DATE 03/24/2018 TOTAL DEPTH 7700 PERF. 6468 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					85
06	2880	#	-0-	-0-	-2880	-0-					N	-0-					85
07	837	#	-0-	-0-	-837	-0-					N	-0-					85
08	2201	#	915	-0-	-1286	-0-	915	2			N	-0-					85
09	2130	#	NO RPT	-0-	-2130	-0-					N	NO RPT					85
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85

OYSTER CREEK (FRIO 7100) 67955 300 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
PALEO OIL COMPANY LLC 635131
SUN FEE WELL #: 3 RRCID -> 065269 COMPL. DATE 07/01/2002 TOTAL DEPTH 7700 PERF. 7292 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					209
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					209
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					209
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					209
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					209
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					209

SUN FEE WELL #: 1SW RRCID -> 152644 COMPL. DATE 12/15/1994 TOTAL DEPTH 3000 PERF. 2740 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER LAKE, W. (1300) 67964 360 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 295 WELL #: 1 U RRCID -> 196814 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1328 - 1349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER LAKE, W. (1400) 67964 370 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 295 WELL #: 1 L RRCID -> 196816 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1470 - 1476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER LAKE, W. (3850) 67967 332 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 308 WELL #: 5 RRCID -> 123115 COMPL. DATE 11/19/1986 TOTAL DEPTH 4352 PERF. 3854 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER LAKE,W.(3930) 67967 474 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HIGH ISLAND GAS LLC 385533
STATE TRACT 304 WELL #: 1 RRCID -> 126376 COMPL. DATE 10/19/1987 TOTAL DEPTH 4195 PERF. 3978 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT (YEGUA Y4-A) 68304 600 NON-ASSOCIATED ONE WELL CNTY: POLK
DAVIS SOUTHERN OPERATING CO LLC 206081
DUBOSE WELL #: 1 RRCID -> 276474 COMPL. DATE 01/19/2014 TOTAL DEPTH 5400 PERF. 5137 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALACIOS (FRIO -A-) 68481 063 ASSOCIATED 49B CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
LARSON WELL #: 1 RRCID -> 163278 COMPL. DATE 05/27/1997 TOTAL DEPTH 10073 PERF. 7598 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	#	1045	-0-	-102	-0-	1041	2	4	9	N	4					89
06	1125	R	1125	-0-	-0-	-0-	1122	2	3	9	N	3					92
07	1147	#	1060	-0-	-87	-0-	1057	2	3	9	N	3					95
08	1178	#	855	-0-	-323	-0-	851	2	4	9	N	4					99
09	1140	#	1059	-0-	-81	-0-	1055	2	4	9	N	4					103
10	1178	#	NO RPT	-0-	-1178	-0-					N	NO RPT					103

PALACIOS (FRIO A, FB-1) 68481 067 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
ROBESON WELL #: 1C RRCID -> 284977 COMPL. DATE 04/24/2018 TOTAL DEPTH 8800 PERF. 7641 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	#	3476	-0-	-430	-0-	750	1	2713	2	N	12					67
							13	9									
06	3540	#	3283	-0-	-257	-0-	750	1	2522	2	N	10					77
							11	9									
07	3658	#	3290	-0-	-368	-0-	725	1	2554	2	N	10					87
							11	9									
08	3596	#	2895	-0-	-701	-0-	775	1	2111	2	N	8					95
							9	9									
09	3480	#	2970	-0-	-510	-0-	675	1	2282	2	N	12					107
							13	9									
10	3472	#	NO RPT	-0-	-3472	-0-					N	NO RPT					107

PALACIOS (FRIO -B-) 68481 084 ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
FOISEY, E. B., GAS UNIT WELL #: 1 M RRCID -> 007718 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 7955 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALACIOS (FRIO -B-) //CONT.// 68481 084 ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD ENERGY, LLC //CONT.// 869962
HICKLE, LOUIS WELL #: 1 C RRCID -> 007720 COMPL. DATE 05/02/1961 TOTAL DEPTH 8750 PERF. 7796 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALACIOS (FRIO -C-) 68481 147 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
G.S. HARRISON UNIT WELL #: 2 RRCID -> 247945 COMPL. DATE 03/21/2009 TOTAL DEPTH 9400 PERF. 9058 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	484	2	20	9	N	18					177
06	496	N	496	-0-	-0-	-0-	477	2	19	9	N	17					194
07	550	N	550	-0-	-0-	-0-	536	2	14	9	N	13					207
08	441	N	441	-0-	-0-	-0-	428	2	13	9	N	12					219
09	510	N	492	-0-	-18	-0-	478	2	14	9	N	13	179	1			53
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PALACIOS (FRIO -D-) 68481 189 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
FRICK, OTTO WELL #: 1 U RRCID -> 051102 COMPL. DATE 02/10/1971 TOTAL DEPTH 9075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1356	N	438	-0-	-918	-0-	438	2			Y	-0-					54
06	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					54
07	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					54
08	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					54
09	450	N	449	-0-	-1	-0-	449	2			Y	-0-					54
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					54

PALACIOS (FRIO -E-) 68481 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
FOISEY, E. B., GAS UNIT WELL #: 1 L RRCID -> 007732 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 8925 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRICK, OTTO WELL #: 1 L RRCID -> 007733 COMPL. DATE 01/02/1959 TOTAL DEPTH 9075 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALACIOS (FRIO "E" FB 1) 68481 220 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
HICKLE, LOUIS, ET AL WELL #: 1 T RRCID -> 007736 COMPL. DATE 11/06/1957 TOTAL DEPTH 8750 PERF. 8594 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10205	X	1962	-0-	-8243	-0-	1951	2	11	9	Y	10					30
06	3525	X	3525	-0-	-0-	-0-	3505	2	20	9	Y	18					48
07	4309	X	3902	-0-	-407	-0-	3878	2	24	9	Y	22					70
08	4278	X	2860	-0-	-1418	-0-	2838	2	22	9	Y	20					90
09	4140	X	3522	-0-	-618	-0-	3499	2	23	9	Y	21					111
10	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					111

PALACIOS (FRIO -F-) 68481 294 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
SLAUGHTER, L. A., UNIT WELL #: 1 RRCID -> 007760 COMPL. DATE 12/31/1991 TOTAL DEPTH 10270 PERF. 9062 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	130	-0-	-280	-0-	130	2			Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
09	150	N	97	-0-	-53	-0-	97	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PALACIOS (FRIO 9100) 68481 441 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
HARRISON, L. S. WELL #: 3 RRCID -> 158748 COMPL. DATE 03/08/1996 TOTAL DEPTH 9170 PERF. 9097 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	133	-0-	-288	-0-	130	2	3	9	Y	3					134
06	141	N	141	-0-	-0-	-0-	139	2	2	9	Y	2					136
07	129	N	129	-0-	-0-	-0-	126	2	3	9	Y	3					139
08	88	N	88	-0-	-0-	-0-	85	2	3	9	Y	3					142
09	150	N	91	-0-	-59	-0-	88	2	3	9	Y	3					145
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					145

PALACIOS (MELBOURN E-3 SEG C) 68481 567 ASSOCIATED CAPACITY CNTY: MATAGORDA
GWM OPERATING COMPANY, LLC 339677
PIERCE WELL #: 1 RRCID -> 198275 COMPL. DATE 07/10/2003 TOTAL DEPTH 6000 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE T WELL #: 3 RRCID -> 199181 COMPL. DATE 08/29/2003 TOTAL DEPTH 5920 PERF. 5400 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REGNIER UNIT WELL #: 1 T RRCID -> 208770 COMPL. DATE 12/29/2004 TOTAL DEPTH 5910 PERF. 5583 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					69
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					69
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					69
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					69
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					69
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					69

MAGNUM PRODUCING, LP 521516
ROBESON WELL #: 1T RRCID -> 285001 COMPL. DATE 04/24/2018 TOTAL DEPTH 8800 PERF. 8666 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					109
06	0	X	-0-	-0-	-0-	-0-					N	-0-					109
07	0	X	-0-	-0-	-0-	-0-					N	-0-					109
08	0	X	-0-	-0-	-0-	-0-					N	-0-					109
09	0	X	-0-	-0-	-0-	-0-					N	-0-					109
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					109

PALACIOS, EAST (FRIO 9400) 68482 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
SLAUGHTER WELL #: 4 RRCID -> 214075 COMPL. DATE 11/07/2005 TOTAL DEPTH 10400 PERF. 9468 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PANZA (13,900 SAND) 69040 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
COCHRAN WELL #: 1 RRCID -> 253384 COMPL. DATE 12/23/2008 TOTAL DEPTH 16870 PERF.13781 - 13954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL (LW-75) 69740 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LAKESHORE OPERATING, LLC 483460
OBENHAUS WELL #: 1 RRCID -> 282057 COMPL. DATE 05/20/2015 TOTAL DEPTH 11350 PERF.11014 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6851	X	6244	-0-	-607	-0-	5983	3	261	9	N	237	182	1			352
06	6787	X	6787	-0-	-0-	-0-	6538	3	249	9	N	226	367	1			211
07	7254	X	5474	-0-	-1780	-0-	5278	3	196	9	N	178	182	1			207
08	7254	X	2643	-0-	-4611	-0-	2342	3	301	9	N	274	186	1			295
09	7020	X	5503	-0-	-1517	-0-	5312	3	191	9	N	174	353	1			116
10	7006	X	NO RPT	-0-	-7006	-0-					N	NO RPT					116

SQUARE MILE ENERGY, L.L.C. 810815
GUILD WELL #: 1 RRCID -> 288518 COMPL. DATE 06/24/2019 TOTAL DEPTH 12763 PERF.12997 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90520	X	32412	-0-	-58108	-0-	31816	3	596	9	N	542	366	1			274
06	84090	X	40185	-0-	-43905	-0-	39445	3	740	9	N	673	717	1			230
07	68479	X	42425	-0-	-26054	-0-	41644	3	781	9	N	710	566	1			374
08	43711	X	43711	-0-	-0-	-0-	42919	3	792	9	N	720	917	1			177
09	42258	X	42258	-0-	-0-	-0-	41480	3	778	9	N	707	715	1			169
10	42439	X	41975	-0-	-464	-0-	41195	3	780	9	N	709	539	1			339

TRI-C RESOURCES, LLC 868622
FURRY WELL #: 1 RRCID -> 282816 COMPL. DATE 03/21/2017 TOTAL DEPTH 13633 PERF.13511 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32535	X	32535	-0-	-0-	-0-	527	1	29755	3	N	2048	2039	1			508
							2253	9									
06	34204	X	34204	-0-	-0-	-0-	510	1	31303	3	N	2174	2027	1			655
							2391	9									
07	36659	X	36659	-0-	-0-	-0-	527	1	33633	3	N	2272	2209	1			718
							2499	9									
08	35726	X	35726	-0-	-0-	-0-	527	1	32899	3	N	2091	2002	1			807
							2300	9									
09	35108	X	35108	-0-	-0-	-0-	510	1	32252	3	N	2133	2528	1			412
							2346	9									
10	35924	X	35924	-0-	-0-	-0-	527	1	32978	3	N	2199	1627	1			984
							2419	9									

PAUL (LW-75) //CONT.// 69740 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
TRI-C RESOURCES, LLC //CONT.// 868622
FURRY WELL #: 2 RRCID -> 284544 COMPL. DATE 04/07/2018 TOTAL DEPTH 13713 PERF.13652 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34627	X	33099	-0-	-1528	-0-	527 2567	1 9	30005	3	N	2334	2215	1			558
06	34474	X	34474	-0-	-0-	-0-	510 2736	1 9	31228	3	N	2487	2384	1			661
07	36441	X	36441	-0-	-0-	-0-	527 2867	1 9	33047	3	N	2606	2559	1			708
08	36357	X	36357	-0-	-0-	-0-	527 2654	1 9	33176	3	N	2413	2543	1			578
09	36181	X	36181	-0-	-0-	-0-	510 2925	1 9	32746	3	N	2659	2913	1			324
10	36505	X	36505	-0-	-0-	-0-	527 2774	1 9	33204	3	N	2522	2023	1			823

PAVEY KIRBY (WILCOX 8400) 69831 333 NON-ASSOCIATED EXEMPT CNTY: HARDIN
NECHES TRANSPORT INC. 601854
SHERMAN WELL #: 1 RRCID -> 266928 COMPL. DATE 01/06/2012 TOTAL DEPTH 11000 PERF. 8400 - 8403

05	0	N	-0-	-0-	-0-	-0-	Y	2	54
06	0	N	-0-	-0-	-0-	-0-	Y	2	56
07	0	N	-0-	-0-	-0-	-0-	Y	2	58
08	0	N	-0-	-0-	-0-	-0-	Y	2	60
09	0	N	-0-	-0-	-0-	-0-	Y	3	63
10	0	N	-0-	-0-	-0-	-0-	Y	2	65

SHERMAN WELL #: 2 RRCID -> 280583 COMPL. DATE 12/05/2014 TOTAL DEPTH 8600 PERF. 8355 - 8389

05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

PEACH (YEGUA, LOWER) 69881 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
ZEIDMAN TRUSTEE WELL #: 1 RRCID -> 164161 COMPL. DATE N/A TOTAL DEPTH 14900 PERF. 8668 - 8694

05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

WHORTON WELL #: 2 RRCID -> 173907 COMPL. DATE 02/21/2000 TOTAL DEPTH 9000 PERF. 8482 - 8492

05	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-	-0-
06	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-	-0-
07	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-	-0-
08	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-	-0-
09	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-	-0-

PEGASUS GULF COAST (BIG GAS SD.) 70292 100 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
CIMARRON ENGINEERING, LLC 153471
STATE LEASE 21 WELL #: 1 RRCID -> 289174 COMPL. DATE 02/29/2020 TOTAL DEPTH 11087 PERF.12770 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13020	X	6986	-0-	-6034	-0-	6443	2	543	9	N	494	360	1			321
06	10530	X	3570	-0-	-6960	-0-	3317	2	253	9	N	230	364	1			187
07	10881	X	593	-0-	-10288	-0-	552	2	41	9	N	37					224
08	9765	X	2050	-0-	-7715	-0-	1877	2	173	9	N	157	187	1			194
09	8040	X	4	-0-	-8036	-0-	4	2			N	-0-					194
10	6975	X	-0-	-0-	-6975	-0-					N	-0-					194

ELLIOTT OIL & GAS OPERATING CO. 247836
IP FARMS "PG" WELL #: 2-C RRCID -> 142923 COMPL. DATE 08/22/1992 TOTAL DEPTH 10585 PERF. 9902 - 9908

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KALER ENERGY CORP. 450261
HALL BAYOU WELL #: 1 RRCID -> 280683 COMPL. DATE 05/03/2019 TOTAL DEPTH 11158 PERF. 4229 - 4269

05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLS BAYOU WELL #: 2 RRCID -> 282522 COMPL. DATE 11/23/2016 TOTAL DEPTH 11978 PERF.11464 - 11499

05	16554	X	11096	-0-	-5458	-0-	8303	2	2793	9	N	2539	2552	1			538
06	14820	X	6381	-0-	-8439	-0-	4753	2	1628	9	N	1480	1459	1			559
07	14477	X	6544	-0-	-7933	-0-	4753	2	1791	9	N	1628	1853	1			334
08	12276	X	7752	-0-	-4524	-0-	5438	2	2314	9	N	2104	2178	1			260
09	11430	X	NO RPT	-0-	-11430	-0-					N	NO RPT					260
10	11098	X	NO RPT	-0-	-11098	-0-					N	NO RPT					260

KEBO OIL & GAS, INC. 453170
BLACK STONE WELL #: 1 RRCID -> 290826 COMPL. DATE 09/15/2020 TOTAL DEPTH 10788 PERF.11180 - 11207

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 07/24/2024

TWIN PEAKS WELL #: 1 RRCID -> 294982 COMPL. DATE 05/24/2022 TOTAL DEPTH 11665 PERF.11078 - 11082

05	25885	X	17069	-0-	-8816	-0-	310 996	1 9	15763	2	N	905	901	1			220
06	24720	X	16003	-0-	-8717	-0-	300 853	1 9	14850	2	N	775	844	1			151
07	24304	X	14805	-0-	-9499	-0-	310 722	1 9	13773	2	N	656	714	1			93
08	17081	X	13716	-0-	-3365	-0-	310 622	1 9	12784	2	N	565	550	1			108
09	16530	X	9442	-0-	-7088	-0-	300 494	1 9	8648	2	N	449	370	1			187
10	17081	X	9829	-0-	-7252	-0-	310 426	1 9	9093	2	N	387	364	1			210

PEGASUS GULF COAST (BIG GAS SD.)//CONT.// 70292 100 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
KEBO OIL & GAS, INC. //CONT.// 453170
JETT BLACKSTONE HLAVINKA WELL #: 1 RRCID -> 295084 COMPL. DATE 05/13/2020 TOTAL DEPTH 16500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS GULF COAST (GRUBBS) 70292 210 ASSOCIATED CAPACITY CNTY: BRAZORIA
CIMARRON ENGINEERING, LLC 153471
H. BLACKSTONE WELL #: 1 RRCID -> 296708 COMPL. DATE 01/05/2024 TOTAL DEPTH 11504 PERF.10991 - 11012

05	69661 X	69661	-0-	-0-	-0-	65512	2	4149	9	N	3772	3613	1			586
06	66696 X	66696	-0-	-0-	-0-	62799	2	3897	9	N	3543	3306	1			823
07	68417 X	67301	-0-	-1116	-0-	63693	2	3608	9	N	3280	3457	1			646
08	68417 X	66524	-0-	-1893	-0-	62983	2	3541	9	N	3219	3176	1			689
09	66210 X	57717	-0-	-8493	-0-	54725	2	2992	9	N	2720	2625	1			784
10	68417 X	47551	-0-	-20866	-0-	45119	2	2432	9	N	2211	2248	1			747

KALER ENERGY CORP. 450261
HALLS BAYOU WELL #: 2 RRCID -> 281837 COMPL. DATE 07/20/2015 TOTAL DEPTH 11978 PERF.11998 - 12014

05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PELICAN 70325 001 ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
DAVIS ESTATE WELL #: RRCID -> 269396 COMPL. DATE 10/04/2017 TOTAL DEPTH 9200 PERF. 6898 - 6903

05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					185

RECLASSIFIED TO OIL 08/19/2019

PELICAN (COCKFIELD) 70325 100 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
KARANKAWA WELL #: 1 RRCID -> 227595 COMPL. DATE 03/16/2007 TOTAL DEPTH 5952 PERF. 5295 - 5398

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEPPIATT (YEGUA 9400) 70562 750 NON-ASSOCIATED CAPACITY CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
ISAAC WELL #: 1 RRCID -> 213522 COMPL. DATE 06/14/2005 TOTAL DEPTH 9923 PERF. 9636 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERELANDRA (FRIO 15) 70583 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 6-7A WELL #: 1 RRCID -> 168885 COMPL. DATE 03/08/1998 TOTAL DEPTH 9325 PERF. 8977 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1063
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1063
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1063
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1063
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1063
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1063

PERL (YEGUA UPPER EY-1) 70606 497 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SIANA OIL & GAS 779259
DOORNBOS WELL #: 1 RRCID -> 157787 COMPL. DATE 04/07/2001 TOTAL DEPTH 15820 PERF.10798 - 10805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					275
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					275
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					275
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					275
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					275
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					275

DOORNBOS WELL #: 1 D RRCID -> 192389 COMPL. DATE 06/28/2008 TOTAL DEPTH 2650 PERF. 2254 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSIMMON BAYOU (GRUBBS) 70758 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACKSTONE HLAVINKA WELL #: 1 C RRCID -> 282220 COMPL. DATE 12/26/2016 TOTAL DEPTH 11206 PERF.10401 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					156
06	2400	X	-0-	-0-	-2400	-0-					Y	-0-					156
07	1612	X	-0-	-0-	-1612	-0-					Y	-0-					156
08	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					156
09	1560	X	NO RPT	-0-	-1560	-0-					Y	NO RPT					156
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					156

BLACKSTONE HLAVINKA WELL #: 2 RRCID -> 282363 COMPL. DATE 03/26/2018 TOTAL DEPTH 11062 PERF.10370 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	X	23	-0-	-0-	-0-	23	2			N	-0-					32
06	1830	X	32	-0-	-1798	-0-	32	2			N	-0-					32
07	155	X	27	-0-	-128	-0-	27	2			N	-0-					32
08	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					32
09	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					32
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PETRUCHA (10,900) 70959 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
REMORA OPERATING, LLC 701613
BUTTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 135610 COMPL. DATE 05/09/1990 TOTAL DEPTH 13000 PERF.10892 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					155
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					155
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

PETRUCHA, N. (12000) 70961 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLTEX EXPLORATION, INC. 015050
PETRUCHA WELL #: 1 RRCID -> 203950 COMPL. DATE 03/24/2004 TOTAL DEPTH 12246 PERF.12034 - 12039

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	413	2	47	9	N	43					95
06	1020	N	749	-0-	-271	-0-	716	2	33	9	N	30					125
07	1240	N	711	-0-	-529	-0-	664	2	47	9	N	43					168
08	1073	N	1073	-0-	-0-	-0-	1028	2	45	9	N	41	157	1			52
09	3000	N	3766	-0-	766	766	3746	2	20	9	N	18					70
*10	1159	N	393	-0-	-766	-0-	385	2	8	9	N	7					77

PEVETO (6800) 71025 375 NON-ASSOCIATED 49B CNTY: ORANGE
LONG-TEX EXPLORATION, INC. 507587
STARK WELL #: RRCID -> 139575 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6807 - 6811

05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					185
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					185
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					185
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					185
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					185
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					185

PLUGGED AND ABANDONED_____ 06/23/1993

PEVETO (9600) 71025 500 NON-ASSOCIATED CAPACITY CNTY: ORANGE
DAYLIGHT PETROLEUM LLC 208171
HARRIS WELL #: 1 RRCID -> 259428 COMPL. DATE 06/01/2010 TOTAL DEPTH 9733 PERF.10142 - 10170

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11408	X	5234	-0-	-6174	-0-	4897	2	337	9	N	306	358	1			262
06	10980	X	8983	-0-	-1997	-0-	8474	2	509	9	N	463	503	1			222
07	11346	X	8442	-0-	-2904	-0-	7958	2	484	9	N	440	363	1			299
08	9550	X	9550	-0-	-0-	-0-	9097	2	453	9	N	412	352	1			359
09	9617	X	9617	-0-	-0-	-0-	9097	2	520	9	N	473	526	1			306
10	9717	X	9717	-0-	-0-	-0-	9177	2	540	9	N	491	535	1			262

PERDIDO ENERGY, LLC 653223
ARMSTRONG GAS UNIT WELL #: 1 RRCID -> 110517 COMPL. DATE 02/07/1984 TOTAL DEPTH 9800 PERF. 9406 - 9412

05	11873	X	-0-	-0-	-11873	-0-					N	-0-					99
06	0	X	-0-	-0-	-0-	-0-					N	-0-					99
07	0	X	-0-	-0-	-0-	-0-					N	-0-					99
08	0	X	-0-	-0-	-0-	-0-					N	-0-					99
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					99
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					99

ARMSTRONG G. U. WELL #: 1D RRCID -> 281477 COMPL. DATE 05/10/2021 TOTAL DEPTH 4032 PERF. 3050 - 3060

05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PEVETO (9600) //CONT.// 71025 500 NON-ASSOCIATED CAPACITY CNTY: ORANGE
PRAYER OIL & GAS PRODUCTION, LLC 675988
MCKEE WELL #: 1 RRCID -> 273197 COMPL. DATE 03/31/2013 TOTAL DEPTH 9400 PERF. 9324 - 9344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHASE FOUR (8900 YEGUA) 71114 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ARMOUR TRUST ET AL WELL #: 1 RRCID -> 283169 COMPL. DATE 07/08/2017 TOTAL DEPTH 9902 PERF. 8836 - 8872

05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHASE FOUR (9050 YEGUA) 71114 430 NON-ASSOCIATED CAPACITY CNTY: WHARTON
AMEXCO, LLC 019813
CLAPP WELL #: 1 RRCID -> 273689 COMPL. DATE 11/21/2013 TOTAL DEPTH 11000 PERF.10640 - 10658

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MB ENERGY, LLC 100147
CAROLYN LANGE WELL #: 1 RRCID -> 283643 COMPL. DATE 01/15/2018 TOTAL DEPTH 11500 PERF. 9306 - 9322

05	0 N	-0-	-0-	-0-	-0-			N	-0-			52
06	0 N	-0-	-0-	-0-	-0-			N	-0-			52
07	0 N	-0-	-0-	-0-	-0-			N	-0-			52
08	0 N	-0-	-0-	-0-	-0-			N	-0-			52
09	0 N	-0-	-0-	-0-	-0-			N	-0-			52
10	0 N	-0-	-0-	-0-	-0-			N	-0-			52

RICOCHET ENERGY, INC. 710549
JULIUS WELL #: 1 RRCID -> 271444 COMPL. DATE 09/11/2013 TOTAL DEPTH 9650 PERF. 9195 - 9380

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			20
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			20

JULIUS WELL #: 2 RRCID -> 273902 COMPL. DATE 12/25/2013 TOTAL DEPTH 9457 PERF. 9156 - 9215

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			78
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			78
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			78
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			78
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			78
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			78

PHASE FOUR (9050 YEGUA) //CONT.// 71114 430 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
ROD FARMS UNIT WELL #: 1 RRCID -> 279173 COMPL. DATE 10/06/2014 TOTAL DEPTH 9300 PERF. 9072 - 9103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 06/12/2024														

MILLER-PALT UNIT WELL #: 2 RRCID -> 281088 COMPL. DATE 10/12/2015 TOTAL DEPTH 8860 PERF. 8572 - 8578

05	0	X	-0-	-0-	-0-	-0-					N	-0-					102
06	0	X	-0-	-0-	-0-	-0-					N	-0-					102
07	0	X	-0-	-0-	-0-	-0-					N	-0-					102
08	0	X	-0-	-0-	-0-	-0-					N	-0-					102
09	0	X	-0-	-0-	-0-	-0-					N	-0-					102
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HENRY-ROD UNIT WELL #: RRCID -> 281285 COMPL. DATE 10/07/2015 TOTAL DEPTH 9506 PERF. 9633 - 9698

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 06/05/2019														

TRANSPACIFIC ENERGY, LLC 864566
DUSON WELL #: 2 RRCID -> 271513 COMPL. DATE 10/21/2013 TOTAL DEPTH 10940 PERF. 10437 - 10807

05	1457	X	838	-0-	-619	-0-	28	1	767	2	N	39					212
							43	9									
06	1380	X	731	-0-	-649	-0-	724	2	7	9	N	6					218
07	1333	X	973	-0-	-360	-0-	128	1	842	2	N	3					221
							3	9									
08	1333	X	609	-0-	-724	-0-	5	1	565	2	N	35	165	1			91
							39	9									
09	1290	X	888	-0-	-402	-0-	39	1	821	2	N	25					116
							28	9									
10	1042	X	1042	-0-	-0-	-0-	230	1	810	2	N	2					118
							2	9									

VICTOR WELL #: 1 RRCID -> 274733 COMPL. DATE 02/17/2014 TOTAL DEPTH 11000 PERF. 10614 - 10673

05	124	N	65	-0-	-59	-0-	2	1	63	2	N	-0-					132
06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					132
07	93	N	60	-0-	-33	-0-	8	1	52	2	N	-0-					132
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					132
09	97	N	97	-0-	-0-	-0-	4	1	93	2	N	-0-					132
10	120	N	120	-0-	-0-	-0-	20	1	100	2	N	-0-					132

WATZ WELL #: 1 RRCID -> 279161 COMPL. DATE 05/04/2014 TOTAL DEPTH 10894 PERF. 10371 - 10731

05	3317	X	3033	-0-	-284	-0-	1848	1	1019	2	N	151	175	1			301
							166	9									
06	3210	X	2615	-0-	-595	-0-	1777	1	827	2	N	10	179	1			132
							11	9									
07	3224	X	2820	-0-	-404	-0-	1669	1	1019	2	N	120					252
							132	9									
08	3224	X	3079	-0-	-145	-0-	2054	1	926	2	N	90	158	1			184
							99	9									
09	3120	X	2916	-0-	-204	-0-	1748	1	1037	2	N	119	178	1			125
							131	9									
10	3052	X	3052	-0-	-0-	-0-	1819	1	1046	2	N	170	180	1			115
							187	9									

PHASE FOUR (9220 YEGUA) 71114 435 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
SWANSON-MEEK GAS UNIT WELL #: 1-C RRCID -> 162741 COMPL. DATE 04/10/1997 TOTAL DEPTH 10946 PERF. 9279 - 9297

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHASE FOUR (9370 YEGUA) 71114 440 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
PIERCE ESTATE WELL #: 1 RRCID -> 135227 COMPL. DATE 07/24/1988 TOTAL DEPTH 12200 PERF. 9368 - 9378

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHASE FOUR (9560 YEGUA) 71114 470 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ARMOUR TRUST ET AL WELL #: 1 RRCID -> 260044 COMPL. DATE 08/31/2010 TOTAL DEPTH 9902 PERF. 9219 - 9225

05	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-

TRANSPACIFIC ENERGY, LLC 864566
KUBELA WELL #: 1 RRCID -> 274923 COMPL. DATE 04/02/2014 TOTAL DEPTH 11000 PERF.10380 - 10465

05	14B2 EXT	68	-0-	68	330	2	1	66	2	N	-0-					38
06	403	X	73	-0-	-330	-0-	73	2			N	-0-					38
07	65	N	65	-0-	-0-	-0-	9	1	56	2	N	-0-					38
08	62	N	60	-0-	-2	-0-	1	1	59	2	N	-0-					38
09	70	N	70	-0-	-0-	-0-	3	1	67	2	N	-0-					38
10	95	N	95	-0-	-0-	-0-	18	1	77	2	N	-0-					38

DLCC WELL #: 1 RRCID -> 280187 COMPL. DATE 09/11/2015 TOTAL DEPTH 10026 PERF. 9876 - 9926

05	T. A.	56	-0-	56	358	56	2			N	-0-					98
06	416	X	58	-0-	-358	-0-	58	2			N	-0-					98
07	62	N	40	-0-	-22	-0-	39	2	1	9	N	1					99
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					99
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					99
10	31	N	-0-	-0-	-31	-0-					N	-0-					99

PHASE FOUR (10500 YEGUA) 71114 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
GOLD-ZAPP WELL #: 3 RRCID -> 180578 COMPL. DATE 11/07/2000 TOTAL DEPTH 10725 PERF.10544 - 10561

05	1852	N	1852	-0-	-0-	-0-	1800	2	52	9	N	47					173
06	504	N	504	-0-	-0-	-0-	456	2	48	9	N	44					217
07	310	N	-0-	-0-	-310	-0-					N	-0-					217
08	1860	N	255	-0-	-1605	-0-	57	2	198	9	N	180	176	1			221
*09	510	N	-0-	-0-	-510	-0-					N	13					234
*10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					234

PHASE FOUR (10540 YEGUA) 71114 504 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
SWANSON-MEEK GAS UNIT WELL #: 1-T RRCID -> 161300 COMPL. DATE 07/19/1999 TOTAL DEPTH 10946 PERF. 9279 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	207	2	18	9	N	16					49
06	60	N	60	-0-	-0-	-0-	40	2	20	9	N	18					67
07	31	N	-0-	-0-	-31	-0-					N	-0-					67
08	217	N	5	-0-	-212	-0-	5	2			N	-0-					67
*09	60	N	-0-	-0-	-60	-0-					N	-0-					67
*10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					67

PHASE FOUR (10640 YEGUA) 71114 510 NON-ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
LANGE-CLAPP GAS UNIT WELL #: 1 RRCID -> 282566 COMPL. DATE 08/13/2016 TOTAL DEPTH 11229 PERF.11076 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					131
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					131
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					131
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					131
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					131
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					131

WORKED OVER ANOTHER ZONE.. 07/26/2024

MB ENERGY, LLC 100147
CAROLYN LANGE WELL #: 2 RRCID -> 288468 COMPL. DATE 09/11/2019 TOTAL DEPTH 10950 PERF.10750 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3285	R	2768	-0-	-517	-0-	2626	2	142	9	N	129	354	1			82
06	2130	R	2130	-0-	-0-	-0-	2003	2	127	9	N	115					197
07	2287	R	2287	-0-	-0-	-0-	2148	2	139	9	N	126	179	1			144
08	3534		2287	-0-	-1247	-0-	2170	2	117	9	N	106	177	1			73
09	3420		2477	-0-	-943	-0-	2324	2	153	9	N	139	179	1			33
10	2790	#	2106	-0-	-684	-0-	1912	2	194	9	N	176					209

PHEASANT (F-20) 71121 364 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
THOMAS GAS UNIT #1 WELL #: 8 D RRCID -> 032656 COMPL. DATE 10/26/1963 TOTAL DEPTH 9545 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHEASANT (F-21) 71121 416 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GTG OPERATING, LLC 337080
BLESSING UNIT NO. 3 WELL #: 2 RRCID -> 250509 COMPL. DATE 04/12/2009 TOTAL DEPTH 11700 PERF. 8946 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	93					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	93					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	93					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	93					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	93					N	-0-					33
10	14B2	EXT	NO RPT	-0-	-0-	93					N	NO RPT					33

PHEASANT (MCDONALD, UP.) 71121 624 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
THOMAS GAS UNIT #1 WELL #: 8 H RRCID -> 032657 COMPL. DATE 10/26/1963 TOTAL DEPTH 9545 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
TRULL WELL #: 7 RRCID -> 258096 COMPL. DATE 08/12/2010 TOTAL DEPTH 11200 PERF. 9488 - 9512

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHEASANT (MCDONALD, UP. SEG A) 71121 676 ASSOCIATED ONE WELL CNTY: MATAGORDA
KD ENERGY, LLC 452996
MATL-TRULL -H- SAND UNIT WELL #: 2 RRCID -> 178544 COMPL. DATE 08/16/2000 TOTAL DEPTH 11973 PERF. 9386 - 9394

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PHEASANT, EAST (FRIO 10300) 71122 166 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GTG OPERATING, LLC 337080
BLESSING UNIT WELL #: 102 RRCID -> 223955 COMPL. DATE 09/17/2006 TOTAL DEPTH 12400 PERF. 10536 - 10917

05	14B2 EXT	-0-	-0-	-0-	56			N	-0-			25
06	14B2 EXT	-0-	-0-	-0-	56			N	-0-			25
07	14B2 EXT	-0-	-0-	-0-	56			N	-0-			25
08	14B2 EXT	-0-	-0-	-0-	56			N	-0-			25
09	14B2 EXT	-0-	-0-	-0-	56			N	-0-			25
10	14B2 EXT	NO RPT	-0-	-0-	56			N	NO RPT			25

PHEASANT, SOUTH (9,200 FRIO) 71125 456 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PROGENIES OPERATING LLC 681161
HARRIMAN WELL #: 1 RRCID -> 197614 COMPL. DATE 09/17/2003 TOTAL DEPTH 9400 PERF. 9264 - 9268

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHEASANT, SOUTH (10,600) 71125 912 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
NORTH LAKE RESOURCES LLC 100308
TRULL WELL #: 2 RRCID -> 263510 COMPL. DATE 03/31/2011 TOTAL DEPTH 11205 PERF.10759 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
SOUTHWEST BLESSING WELL #: 1 RRCID -> 234298 COMPL. DATE 01/04/2008 TOTAL DEPTH 12000 PERF.11287 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					205
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					205
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					205
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					205
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					205
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					205

YEAMANS BLESSING WELL #: 1 RRCID -> 262244 COMPL. DATE 11/02/2010 TOTAL DEPTH 11500 PERF.10668 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1730	N	1730	-0-	-0-	B	-0-	225	1	1505	2	N	-0-					342
06	1929	N	1929	-0-	-0-	B	-0-	330	1	1519	2	N	73	180	1			235
								80	9									
07	1974	N	1974	-0-	-0-	B	-0-	341	1	1586	2	N	43					278
								47	9									
08	1744	N	1744	-0-	-0-	B	-0-	341	1	1361	2	N	38					316
								42	9									
09	1768	N	1768	-0-	-0-	B	-0-	330	1	1398	2	N	36					352
								40	9									
10	1766	N	1766	-0-	-0-	B	-0-	319	1	1392	2	N	50					402
								55	9									

PHEASANT, SW. (FRIO E-3) 71127 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
TRULL SWP WELL #: 1 RRCID -> 296218 COMPL. DATE 01/14/2023 TOTAL DEPTH 9200 PERF. 9040 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25048		14399	-0-	-10649		109924	279	1	13927	2	N	175					228
								193	9									
06	24240		16380	-0-	-7860		102064	270	1	15920	2	N	173	177	1			224
								190	9									
07	25048		14978	-0-	-10070		91994	279	1	14462	2	N	215	381	1			58
								237	9									
08	25048		15586	-0-	-9462		82532	279	1	15074	2	N	212	197	1			73
								233	9									
09	24240		14675	-0-	-9565		72967	270	1	14010	2	N	359	378	1			54
								395	9									
10	25048		14582	-0-	-10466		62501	279	1	13977	2	N	296	194	1			156
								326	9									

PHEASANT, SW. (FRIO I) 71127 300 NON-ASSOCIATED PRORATED CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
SCOUT BLESSING WELL #: 1 RRCID -> 277251 COMPL. DATE 08/04/2014 TOTAL DEPTH 12500 PERF.11125 - 11149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					30
06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					30
07	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					30
08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					30
	09/01 BALANCING DATE STATUS -> -0-																
09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					30
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					30
	PLUGGED AND ABANDONED_____ 07/24/2024																

PROLINE ENERGY RESOURCES INC 681327
HARRISON, G. WELL #: 1 RRCID -> 275571 COMPL. DATE 06/23/2014 TOTAL DEPTH 13500 PERF.10392 - 10412

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
*09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHEASANT, SW. (FRIO K) 71127 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PROLINE ENERGY RESOURCES INC 681327
HARRISON, G. WELL #: 1 RRCID -> 197609 COMPL. DATE 03/22/2003 TOTAL DEPTH 13500 PERF.10737 - 10901

05	0 #	-0-	-0-	-0-		-0-					N	-0-					126
06	0 #	-0-	-0-	-0-		-0-					N	-0-					126
07	0 #	-0-	-0-	-0-		-0-					N	-0-					126
08	0 #	-0-	-0-	-0-		-0-					N	-0-					126
*09	0 #	-0-	-0-	-0-		-0-					N	-0-					126
10	0 #	-0-	-0-	-0-		-0-					N	-0-					126

PHEASANT, SW (FRIO 9900) 71127 540 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KD ENERGY, LLC 452996
MATL-TRULL -H- SAND UNIT WELL #: 1 RRCID -> 140207 COMPL. DATE 11/09/1991 TOTAL DEPTH 10625 PERF. 9909 - 9916

05	1302	N	777	-0-	-525	-0-	8	1	768	2	Y	1								13
							1	9												
06	1230	N	668	-0-	-562	-0-	7	1	660	2	Y	1								14
							1	9												
07	1240	N	724	-0-	-516	-0-	7	1	716	2	Y	1								15
							1	9												
08	775	N	692	-0-	-83	-0-	7	1	683	2	Y	2								17
							2	9												
09	660	N	554	-0-	-106	-0-	5	1	545	2	Y	4								21
							4	9												
10	713	N	530	-0-	-183	-0-	5	1	521	2	Y	4								25
							4	9												

PHEASANT, SW. (FRIO 10000) 71127 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
SOUTH BLESSING WELL #: 1 RRCID -> 235118 COMPL. DATE 11/08/2007 TOTAL DEPTH 11791 PERF.11494 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1623	N	1623	-0-	-0-	-0-	217	1	1182	2	N	204	186	1			302
							224	9									
06	1419	N	1419	-0-	-0-	-0-	210	1	1033	2	N	160					462
							176	9									
07	1550	N	1413	-0-	-137	-0-	217	1	988	2	N	189	186	1			465
							208	9									
08	1612	N	1343	-0-	-269	-0-	217	1	920	2	N	187	194	1			458
							206	9									
09	1410	N	1395	-0-	-15	-0-	210	1	940	2	N	223	392	1			289
							245	9									
10	1598	N	1598	-0-	-0-	-0-	248	1	1116	2	N	213	145	1			357
							234	9									

NORTHWEST BLESSING WELL #: 1 RRCID -> 243723 COMPL. DATE 04/25/2008 TOTAL DEPTH 12400 PERF.10454 - 10468

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					123
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					123
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					123
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					123
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					123
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					123

SOUTH BLESSING WELL #: 2 RRCID -> 267000 COMPL. DATE 05/24/2012 TOTAL DEPTH 11500 PERF. 9542 - 9559

05	1118	N	1118	-0-	-0-	-0-	186	1	898	2	N	31					190
							34	9									
06	946	N	946	-0-	-0-	-0-	150	1	761	2	N	32					222
							35	9									
07	1023	N	964	-0-	-59	-0-	155	1	775	2	N	31					253
							34	9									
08	1116	N	873	-0-	-243	-0-	155	1	687	2	N	28					281
							31	9									
09	960	N	868	-0-	-92	-0-	150	1	684	2	N	31					312
							34	9									
10	961	N	870	-0-	-91	-0-	145	1	708	2	N	15					327
							17	9									

PHEASANT, SW. (FRIO 10100) 71127 575 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
WEST BLESSING WELL #: 2 RRCID -> 242371 COMPL. DATE 06/18/2008 TOTAL DEPTH 12030 PERF.11884 - 11894

05	14B2 EXT	-0-	-0-	-0-	-0-						N	20					242
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					242
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					242
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					242
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					242
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					242

BIG MAC BLESSING WELL #: 1 RRCID -> 271233 COMPL. DATE 05/20/2013 TOTAL DEPTH 10965 PERF.10516 - 10524

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PHEASANT, SW. (FRIO 10500) 71127 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DALLAS PETROLEUM GROUP, LLC 197688
WEST BLESSING GAS UNIT B WELL #: 1 RRCID -> 245923 COMPL. DATE 12/01/2008 TOTAL DEPTH 12150 PERF.10590 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1196	N	1196	-0-	-0-	-0-	1052	2	144	9	N	131	177	1			35
06	1172	N	1172	-0-	-0-	-0-	1030	2	142	9	N	129					164
07	1213	N	1213	-0-	-0-	-0-	1067	2	146	9	N	133	76	1			221
08	1219	N	1219	-0-	-0-	-0-	1072	2	147	9	N	134	178	1			177
09	1170	N	1038	-0-	-132	-0-	1024	2	14	9	N	13	178	1			12
*10	1212	N	1212	-0-	-0-	-0-	1070	2	142	9	N	129					141

GTG OPERATING, LLC 337080
SOUTHEAST BLESSING UNIT WELL #: 2 RRCID -> 236028 COMPL. DATE 04/08/2008 TOTAL DEPTH 11400 PERF. 9560 - 9570

05	14B2 EXT		-0-	-0-	-0-	1756					N	-0-					247
06	14B2 EXT		-0-	-0-	-0-	1756					N	-0-					247
07	14B2 EXT		-0-	-0-	-0-	1756					N	-0-					247
08	14B2 EXT		-0-	-0-	-0-	1756					N	-0-					247
09	14B2 EXT		-0-	-0-	-0-	1756					N	-0-					247
10	14B2 EXT		NO RPT	-0-	-0-	1756					N	NO RPT					247

BLESSING UNIT NO. 3 WELL #: 3 RRCID -> 244598 COMPL. DATE 12/08/2008 TOTAL DEPTH 12003 PERF.10824 - 10830

05	522	N	522	-0-	-0-	-0-	193	1	305	2	N	22					361
							24	9									
06	282	N	282	-0-	-0-	-0-	76	1	197	2	N	8					369
							9	9									
07	571	N	571	-0-	-0-	-0-	163	1	375	2	N	30					399
							33	9									
08	288	N	288	-0-	-0-	-0-	105	1	170	2	N	12					411
							13	9									
09	424	N	424	-0-	-0-	-0-	98	1	312	2	N	13					424
							14	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					424

SOUTHEAST BLESSING UNIT WELL #: 3 RRCID -> 246596 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF. 9601 - 9630

05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

NELSON EAST BLESSING UNIT WELL #: 1 RRCID -> 282386 COMPL. DATE 02/04/2017 TOTAL DEPTH 12000 PERF. 9701 - 10174

05	14B2 EXT		-0-	-0-	-0-	72					N	-0-					110
06	14B2 EXT		-0-	-0-	-0-	72					N	5	4	1			111
07	14B2 EXT		-0-	-0-	-0-	72					N	5	5	1			111
08	14B2 EXT		-0-	-0-	-0-	72					N	12	8	1			115
09	14B2 EXT		-0-	-0-	-0-	72					N	10	15	1			110
10	14B2 EXT		NO RPT	-0-	-0-	72					N	NO RPT					110

PHEASANT, SW. (FRIO 11000) 71127 650 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
GTG OPERATING, LLC 337080
NEVADA BLESSING UNIT WELL #: 1 RRCID -> 225941 COMPL. DATE 09/07/2006 TOTAL DEPTH 12400 PERF.10758 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4817	X	4817	-0-	-0-	-0-	940	1	3609	2	N	244	177	1			78
							268	9									
06	5304	X	5304	-0-	-0-	-0-	714	1	4329	2	N	237	173	1			142
							261	9									
07	5279	X	5279	-0-	-0-	-0-	1046	1	4011	2	N	202	174	1			170
							222	9									
08	5743	X	5743	-0-	-0-	-0-	1353	1	4116	2	N	249	168	1			251
							274	9									
09	4770	X	4770	-0-	-0-	-0-	263	1	4206	2	N	274	396	1			129
							301	9									
10	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					129

SOUTHEAST BLESSING UNIT WELL #: 1 RRCID -> 227187 COMPL. DATE 10/27/2006 TOTAL DEPTH 11800 PERF.10914 - 10949

05	14B2 EXT		-0-	-0-	-0-	97					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	97					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	97					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	97					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	97					N	-0-					28
10	14B2 EXT		NO RPT	-0-	-0-	97					N	NO RPT					28

PHEASANT, SW (FRIO 11700) 71127 700 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
WEST BLESSING WELL #: 1 RRCID -> 236239 COMPL. DATE 02/14/2008 TOTAL DEPTH 12000 PERF.11717 - 11748

05	2201	N	1370	-0-	-831	-0-	210	1	1097	2	N	57					225
							63	9									
06	1620	N	1337	-0-	-283	-0-	210	1	1009	2	N	107					332
							118	9									
07	1495	N	1495	-0-	-0-	-0-	240	1	1190	2	N	59					391
							65	9									
08	1364	N	1170	-0-	-194	-0-	217	1	895	2	N	53	347	1			97
							58	9									
09	1350	N	1125	-0-	-225	-0-	210	1	854	2	N	55					152
							61	9									
10	1488	N	1378	-0-	-110	-0-	248	1	1041	2	N	81	179	1			54
							89	9									

NORTHWEST BLESSING WELL #: 4 RRCID -> 269165 COMPL. DATE 07/12/2012 TOTAL DEPTH 12300 PERF.12133 - 12167

05	6095	X	6095	-0-	-0-	-0-	961	1	4959	2	N	159	187	1			274
							175	9									
06	5292	X	5292	-0-	-0-	-0-	870	1	4217	2	N	186	190	1			270
							205	9									
07	5365	X	5365	-0-	-0-	-0-	899	1	4237	2	N	208	383	1			95
							229	9									
08	5115	X	4893	-0-	-222	-0-	899	1	3759	2	N	214					309
							235	9									
09	4950	X	4711	-0-	-239	-0-	840	1	3665	2	N	187	195	1			301
							206	9									
10	5115	X	4706	-0-	-409	-0-	868	1	3694	2	N	131					432
							144	9									

PHEASANT-BOWERS (9800) 71141 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
NORTH LAKE RESOURCES LLC 100308
ALVENA WELL #: 1 RRCID -> 178887 COMPL. DATE 07/17/2000 TOTAL DEPTH 12000 PERF. 9892 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62

PICKETT RIDGE (FRIO 4900) 71337 700 NON-ASSOCIATED EXEMPT CNTY: WHARTON
RESOURCE EXPL & PROD, INC. 703393
BARR WELL #: 1 RRCID -> 280748 COMPL. DATE 01/28/2014 TOTAL DEPTH 5900 PERF. 4423 - 4425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKETT RIDGE, N. (YEGUA DY) 71339 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
JONES CREEK UNIT WELL #: 1 RRCID -> 283625 COMPL. DATE 01/16/2014 TOTAL DEPTH 8400 PERF. 7986 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE (YEGUA DY-1) 71440 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE A WELL #: RRCID -> 263198 COMPL. DATE 03/27/2014 TOTAL DEPTH 10423 PERF. 9707 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					285
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					285
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					285
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					285
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					285
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					285

PLUGGED AND ABANDONED_____ 06/02/2020

PIERCE RANCH (4700) 71451 260 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE -E- WELL #: 4 RRCID -> 127103 COMPL. DATE 03/15/1988 TOTAL DEPTH 6350 PERF. 4713 - 4722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE RANCH (4850) 71451 400 ASSOCIATED 49B CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES "E" WELL #: 13 RRCID -> 106527 COMPL. DATE 04/12/2006 TOTAL DEPTH 5000 PERF. 4845 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPICEWOOD OPERATING COMPANY, LLC 809730
PIERCE UNIT 6 WELL #: 1 RRCID -> 280817 COMPL. DATE 07/20/2015 TOTAL DEPTH 5004 PERF. 4846 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					130
06	0	#	-0-	-0-	-0-	-0-					N	-0-					130
07	0	#	-0-	-0-	-0-	-0-					N	-0-					130
08	0	#	-0-	-0-	-0-	-0-					N	-0-					130
09	0	#	-0-	-0-	-0-	-0-					N	-0-					130
10	0	#	-0-	-0-	-0-	-0-					N	-0-					130

PIERCE RANCH (4900) 71451 500 ASSOCIATED PRORATED CNTY: WHARTON
SPICEWOOD OPERATING COMPANY, LLC 809730
PIERCE UNIT 4 WELL #: 1 RRCID -> 281577 COMPL. DATE 06/03/2015 TOTAL DEPTH 5318 PERF. 5165 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	B -0-					N	-0-					-0-

PIERCE RANCH (5750) 71451 625 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
WUTHRICH, D. WELL #: 1 RRCID -> 204731 COMPL. DATE 06/19/2004 TOTAL DEPTH 6022 PERF. 5759 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIN OAK (MIOCENE 2760) 71532 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MOSAIC OIL LLC 589978
PATOS, INC. WELL #: 2 RRCID -> 138605 COMPL. DATE 06/07/1991 TOTAL DEPTH 5100 PERF. 2762 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PINE FOREST (WALTON SAND) 71588 900 NON-ASSOCIATED ONE WELL CNTY: ORANGE
PETEX 659782
MIL-VID PROPERTIES WELL #: 2 RRCID -> 147701 COMPL. DATE 09/17/1993 TOTAL DEPTH 8181 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE ISLAND BAYOU (YEGUA EY-1) 71607 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LAWCO OSAGE OPERATING, LLC 490052
GEMINI UNIT WELL #: 1 RRCID -> 201531 COMPL. DATE 05/01/2004 TOTAL DEPTH 10424 PERF.10228 - 10328

05	2108	X	1309	-0-	-799	-0-	1085	3	224	9	N	204	182	1			292
06	2040	X	1135	-0-	-905	-0-	931	3	204	9	N	185	181	1			296
07	2108	X	1035	-0-	-1073	-0-	837	3	198	9	N	180	183	1			293
08	1302	N	952	-0-	-350	-0-	781	3	171	9	N	155	177	1			271
*09	1352	N	1352	-0-	-0-	-0-	1164	3	188	9	N	171	174	1			268
10	1247	N	1247	-0-	-0-	-0-	1083	3	164	9	N	149	161	1			255

GEMINI UNIT SWD WELL #: 1 RRCID -> 272233 COMPL. DATE 05/17/2013 TOTAL DEPTH 3525 PERF. 3398 - 3408

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE ISLAND BAYOU (YEGUA EY-1L) 71607 496 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
COSTA ENERGY, LLC 180534
LANGHAM WELL #: 1 RRCID -> 279197 COMPL. DATE 08/20/2021 TOTAL DEPTH 10810 PERF.10516 - 10532

05	2472	N	2472	-0-	-0-	-0-	2051	2	421	9	N	383	356	1			150
06	1456	N	1456	-0-	-0-	-0-	1269	2	187	9	N	170	184	1			136
07	1904	N	1904	-0-	-0-	-0-	1605	2	299	9	N	272	178	1			230
08	2480	N	1744	-0-	-736	-0-	1523	2	221	9	N	201	178	1			253
09	2038	N	2038	-0-	-0-	-0-	1744	2	294	9	N	267	355	1			165
10	1891	N	1185	-0-	-706	-0-	1001	2	184	9	N	167	176	1			156

LANGHAM UNIT WELL #: 1D RRCID -> 281732 COMPL. DATE 08/27/2021 TOTAL DEPTH 3475 PERF. 3286 - 3308

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWCO OSAGE OPERATING, LLC 490052
TRIGGER WELL #: 1 RRCID -> 296847 COMPL. DATE 12/28/2023 TOTAL DEPTH 10742 PERF.10567 - 10571

05	13330		11409	-0-	-1921	-0-	9768	3	1641	9	N	1492	1598	1			195
06	9592	R	9592	-0-	-0-	-0-	8383	3	1209	9	N	1099	1080	1			214
07	6422	R	6422	-0-	-0-	-0-	5602	3	820	9	N	745	725	1			234
08	11408	#	6513	-0-	-4895	-0-	5724	3	789	9	N	717	720	1			231
*09	11040	#	5691	-0-	-5349	-0-	4963	3	728	9	N	662	537	1			356
10	11408	#	4626	-0-	-6782	-0-	4072	3	554	9	N	504	546	1			314

PINEHURST (CHASE) 71647 050 NON-ASSOCIATED SALVAGE CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
PINEHURST GAS UNIT WELL #: 12 RRCID -> 286654 COMPL. DATE 10/05/2018 TOTAL DEPTH 12050 PERF. 8870 - 9212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	332	-0-	-133	-0-	145	1	85	2	Y	93	131	1			38
							102	9									
06	690	N	690	-0-	-0-	-0-	317	1	268	2	Y	95	81	1			52
							105	9									
07	808	N	808	-0-	-0-	-0-	346	1	373	2	Y	81	99	1			34
							89	9									
08	697	N	697	-0-	-0-	-0-	256	1	360	2	Y	74	89	1			19
							81	9									
09	507	N	507	-0-	-0-	-0-	431	2	76	9	Y	69	66	1			22
10	435	N	435	-0-	-0-	-0-	343	2	92	9	Y	84	78	1			28

(M/SW) WILDWOOD ESTATES WELL #: 1 RRCID -> 286793 COMPL. DATE 04/25/2019 TOTAL DEPTH 12500 PERF. 8722 - 9278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	4	1			1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 7 RRCID -> 286896 COMPL. DATE 02/27/2019 TOTAL DEPTH 12315 PERF. 8902 - 9222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1888	N	1888	-0-	-0-	-0-	722	1	427	2	Y	672	667	1			193
							739	9									
06	2120	N	2120	-0-	-0-	-0-	724	1	612	2	Y	713	553	1			353
							784	9									
07	1767	N	1630	-0-	-137	-0-	394	1	424	2	Y	738	814	1			277
							812	9									
08	1907	N	1907	-0-	-0-	-0-	436	1	614	2	Y	779	858	1			198
							857	9									
09	1559	N	1559	-0-	-0-	-0-	727	2	832	9	Y	756	719	1			235
10	1378	N	1378	-0-	-0-	-0-	543	2	835	9	Y	759	712	1			282

DOGGETT, WENDELL J. WELL #: 1 RRCID -> 291735 COMPL. DATE 08/31/2021 TOTAL DEPTH 12215 PERF. 8930 - 9060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2666	-0-	-248	-0-	1254	1	741	2	N	610	657	1			155
							671	9									
06	2610	X	2500	-0-	-110	-0-	1051	1	887	2	N	511	485	1			181
							562	9									
07	2697	X	2525	-0-	-172	-0-	941	1	1014	2	N	518	486	1			213
							570	9									
08	2697	X	2242	-0-	-455	-0-	683	1	961	2	N	544	515	1			242
							598	9									
09	2580	X	1705	-0-	-875	-0-	1197	2	508	9	N	462	486	1			218
10	2666	X	1540	-0-	-1126	-0-	1010	2	530	9	N	482	520	1			180

PINEHURST (WILCOX CONS.) 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
PINEHURST UNIT WELL #: 1 RRCID -> 007851 COMPL. DATE 10/03/1995 TOTAL DEPTH 11983 PERF. 9702 - 10010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
WINSLOW WELL #: 1D RRCID -> 007858 COMPL. DATE 06/08/2006 TOTAL DEPTH 11132 PERF. 3625 - 3795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

(M/SW) WILDWOOD ESTATES WELL #: 5 RRCID -> 061048 COMPL. DATE 08/07/1994 TOTAL DEPTH 11820 PERF. 9994 - 10190

05	T. A.		-0-	-0-	-0-	100					Y	-0-	3	1			1
06	14B2 EXT		-0-	-0-	-0-	100					Y	-0-	1	1			-0-
07	14B2 EXT		-0-	-0-	-0-	100					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	100					Y	1	1	1			-0-
09	14B2 EXT		-0-	-0-	-0-	100					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	100					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 5 RRCID -> 079595 COMPL. DATE 02/26/2005 TOTAL DEPTH 14637 PERF.11508 - 11730

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOGGETT, WENDELL J. WELL #: 2 RRCID -> 146058 COMPL. DATE 06/18/1993 TOTAL DEPTH 11550 PERF.11140 - 11418

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 9 RRCID -> 147103 COMPL. DATE 09/23/2004 TOTAL DEPTH 12466 PERF.10176 - 11443

05	T. A.		59	-0-	59	129	37	1	22	2	Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	129					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	129					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	129					Y	-0-					-0-
09	129	N	-0-	-0-	-129	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

(M/SW) WILDWOOD ESTATES WELL #: 2 RRCID -> 147884 COMPL. DATE 12/10/1993 TOTAL DEPTH 12500 PERF.11171 - 11523

05	4619	X	3253	-0-	-1366	-0-	2007	1	1187	2	Y	54	113	1			71
							59	9									
06	4320	X	3454	-0-	-866	-0-	1824	1	1540	2	Y	82	118	1			35
							90	9									
07	3973	X	3973	-0-	-0-	-0-	1876	1	2021	2	Y	69					104
							76	9									
08	3918	X	3918	-0-	-0-	-0-	1569	1	2210	2	Y	126	134	1			96
							139	9									
09	2940	X	2619	-0-	-321	-0-	2538	2	81	9	Y	74	86	1			84
10	3038	X	2391	-0-	-647	-0-	2249	2	142	9	Y	129	125	1			88

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
PINEHURST GAS UNIT WELL #: 11 RRCID -> 148711 COMPL. DATE 01/17/1994 TOTAL DEPTH 12029 PERF.11048 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 13 RRCID -> 148817 COMPL. DATE 03/03/1994 TOTAL DEPTH 12175 PERF.10832 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	690	N	690	-0-	-0-	-0-	434	1	256	2	Y	-0-					-0-
06	600	N	426	-0-	-174	-0-	231	1	195	2	Y	-0-					-0-
07	651	N	23	-0-	-628	-0-	11	1	12	2	Y	-0-					-0-
08	682	N	210	-0-	-472	-0-	85	1	119	2	Y	5	5	1			-0-
							6	9									
09	420	N	79	-0-	-341	-0-	79	2			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	3	3	1			-0-

DEAN, W. A. "A" WELL #: 4 RRCID -> 157052 COMPL. DATE 12/14/1995 TOTAL DEPTH 12058 PERF.11114 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINSLOW GAS UNIT "C" WELL #: 1 RRCID -> 159432 COMPL. DATE 06/25/1996 TOTAL DEPTH 12450 PERF.10990 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 15 RRCID -> 160372 COMPL. DATE 07/01/2004 TOTAL DEPTH 12029 PERF.10830 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5557	X	5557	-0-	-0-	-0-	3466	1	2049	2	Y	38	45	1			13
							42	9									
06	5900	X	5900	-0-	-0-	-0-	3162	1	2670	2	Y	62	46	1			29
							68	9									
07	5370	X	5370	-0-	-0-	-0-	2549	1	2746	2	Y	68	72	1			25
							75	9									
08	5022	X	4886	-0-	-136	-0-	1974	1	2779	2	Y	121	128	1			18
							133	9									
09	4110	X	3219	-0-	-891	-0-	3140	2	79	9	Y	72	68	1			22
10	4247	X	2410	-0-	-1837	-0-	2265	2	145	9	Y	132	126	1			28

WINSLOW GAS UNIT "B" WELL #: 1 RRCID -> 167567 COMPL. DATE 12/01/2004 TOTAL DEPTH 12500 PERF.10992 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
HAGAN WELL #: 3 RRCID -> 169289 COMPL. DATE 09/30/2015 TOTAL DEPTH 12500 PERF. 9381 - 9800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A-COND	-0-	-0-	-0-	-0-			Y	-0-	4 1		1
06	0 A	-0-	-0-	-0-	-0-			Y	-0-	1 1		-0-
07	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	0	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/28/2024

PINEHURST GAS UNIT WELL #: 14 RRCID -> 171414 COMPL. DATE 11/13/1998 TOTAL DEPTH 11985 PERF. 9732 - 9783

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

(M/SW) WILDWOOD ESTATES WELL #: 4 RRCID -> 171417 COMPL. DATE 07/01/2004 TOTAL DEPTH 12050 PERF.11714 - 12328

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PINEHURST GAS UNIT WELL #: 16 RRCID -> 173579 COMPL. DATE 02/21/2019 TOTAL DEPTH 9800 PERF. 8672 - 8682

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WINSLOW GAS UNIT "B" WELL #: 2 RRCID -> 175520 COMPL. DATE 11/11/1999 TOTAL DEPTH 12290 PERF.10178 - 10184

05	14B2 EXT	-0-	-0-	-0-	1			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	1			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	1			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	1			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	1			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	1			Y	-0-			-0-

PINEHURST GAS UNIT WELL #: 4 RRCID -> 178246 COMPL. DATE 03/04/2000 TOTAL DEPTH 11155 PERF.10288 - 10300

05	H15 VIOL	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	H15 VIOL	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	H15 VIOL	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	H15 VIOL	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	H15 VIOL	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	H15 VIOL	-0-	-0-	-0-	-0-			Y	-0-			-0-

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
DOGGETT, WENDELL J. WELL #: 4 RRCID -> 178806 COMPL. DATE 06/16/2000 TOTAL DEPTH 12300 PERF.10081 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1691	N	1691	-0-	-0-	-0-	1063	1	628	2	Y	-0-					-0-
06	1110	N	1090	-0-	-20	-0-	591	1	499	2	Y	-0-					-0-
07	2066	N	2066	-0-	-0-	-0-	995	1	1071	2	Y	-0-					-0-
08	2153	N	2153	-0-	-0-	-0-	887	1	1249	2	Y	15	15	1			-0-
							17	9									
09	1650	X	395	-0-	-1255	-0-	395	2			Y	-0-					-0-
10	2077	X	-0-	-0-	-2077	-0-					Y	9	9	1			-0-

PINEHURST GAS UNIT WELL #: 8 RRCID -> 186703 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11160 - 11786

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 17 RRCID -> 216301 COMPL. DATE 03/11/2006 TOTAL DEPTH 12210 PERF.11236 - 11934

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DEAN, W. A. "A" WELL #: 5 RRCID -> 220806 COMPL. DATE 03/15/2006 TOTAL DEPTH 12255 PERF.11281 - 12051

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WINSLOW "A" WELL #: 1 RRCID -> 257988 COMPL. DATE 02/01/2010 TOTAL DEPTH 11892 PERF.11015 - 11502

05	14B2 EXT	-0-	-0-	-0-	79						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	79						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	79						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	79						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	79						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	79						Y	-0-					-0-

PINEHURST, SW (WILCOX 11400) 71648 400 NON-ASSOCIATED EXEMPT CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
WELCH WELL #: 1 RRCID -> 121551 COMPL. DATE 11/16/1985 TOTAL DEPTH 12100 PERF.11398 - 11444

05	11	N	10	-0-	-1	-0-	5	1	5	2	N	-0-					105
06	13	N	8	-0-	-5	-0-	4	1	4	2	N	-0-					105
07	7	N	6	-0-	-1	-0-	3	1	3	2	N	-0-					105
08	10	N	8	-0-	-2	-0-	4	1	4	2	N	-0-					105
09	8	N	7	-0-	-1	-0-	4	1	3	2	N	-0-					105
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

PINEHURST, SW (WILCOX 11400) //CONT.// 71648 400 NON-ASSOCIATED EXEMPT CNTY: MONTGOMERY
GALLOWAY ENERGY CO. //CONT.// 293303
BAKER WELL #: 1 T RRCID -> 191423 COMPL. DATE 07/01/2000 TOTAL DEPTH 11650 PERF.10037 - 10043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	5	1	6	2	N	-0-					79
06	11	N	11	-0-	-0-	-0-	6	1	5	2	N	-0-					79
07	9	N	8	-0-	-1	-0-	4	1	4	2	N	-0-					79
08	11	N	11	-0-	-0-	-0-	6	1	5	2	N	-0-					79
09	11	N	9	-0-	-2	-0-	5	1	4	2	N	-0-					79
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

PINEHURST, SW. (YEGUA) 71648 495 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
BAKER, REX WELL #: 1-C RRCID -> 180240 COMPL. DATE 07/01/2000 TOTAL DEPTH 11650 PERF. 5554 - 5558

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST WELL #: 1 RRCID -> 255086 COMPL. DATE 07/03/2001 TOTAL DEPTH 2868 PERF. 2762 - 2772

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEASURE ISLAND (HACKBERRY) 71930 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
STATE TRACT 29 WELL #: 1 RRCID -> 223735 COMPL. DATE 04/30/2006 TOTAL DEPTH 13160 PERF.12654 - 12674

05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 24 WELL #: 001 RRCID -> 245444 COMPL. DATE 10/06/2008 TOTAL DEPTH 12902 PERF.12661 - 12998

05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS PETROLEUM CORP. 206061
STATE TRACT 30 UNIT WELL #: 3 RRCID -> 243681 COMPL. DATE 06/14/2008 TOTAL DEPTH 13200 PERF.12710 - 12742

05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEASURE ISLAND (HACKBERRY 2) 71930 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
STATE TRACT 29 WELL #: 2 RRCID -> 259671 COMPL. DATE 07/24/2010 TOTAL DEPTH 12820 PERF.13370 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 29 WELL #: 1 RRCID -> 269162 COMPL. DATE 06/29/2012 TOTAL DEPTH 13160 PERF.12572 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22643	X	22643	-0-	-0-	-0-	1180	1	18857	2	Y	2034	1959	1			275
							369	4	2237	9							
06	25067	X	25067	-0-	-0-	-0-	1306	1	21145	2	Y	2043	2101	1			217
							369	4	2247	9							
07	25300	X	25300	-0-	-0-	-0-	1268	1	21599	2	Y	2211	2292	1			136
							1	4	2432	9							
*08	26089	X	26089	-0-	-0-	-0-	1248	1	21965	2	Y	2261	2223	1			174
							389	4	2487	9							
*09	25022	X	25022	-0-	-0-	-0-	1287	1	21076	2	Y	2301	2279	1			196
							128	4	2531	9							
10	21700	X	NO RPT	-0-	-21700	-0-					Y	NO RPT					196

STATE TRACT 24 WELL #: 001 RRCID -> 269299 COMPL. DATE 08/07/2012 TOTAL DEPTH 12902 PERF.12510 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (CARTER 7940) 71940 133 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 7 L RRCID -> 093453 COMPL. DATE 03/17/1981 TOTAL DEPTH 8162 PERF. 7928 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER (CAYCE 7650) 71940 135 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 5 RRCID -> 086109 COMPL. DATE 11/22/1979 TOTAL DEPTH 8950 PERF. 7613 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 6500-6800) 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
PLEDGER GAS FIELD UNIT WELL #: 4 RRCID -> 007865 COMPL. DATE 05/26/1935 TOTAL DEPTH N/A PERF. 6668 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
08	10	N	7	-0-	-3	-0-	7	2			Y	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-

PLEDGER GAS FIELD UNIT WELL #: 7 RRCID -> 007868 COMPL. DATE 04/29/1953 TOTAL DEPTH N/A PERF. 6738 - 6754

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 13 RRCID -> 007874 COMPL. DATE 08/15/1946 TOTAL DEPTH N/A PERF. 6738 - 6800

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 15 RRCID -> 007876 COMPL. DATE 09/18/1946 TOTAL DEPTH 6870 PERF. 6810 - 6823

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 17 RRCID -> 007878 COMPL. DATE 02/04/1950 TOTAL DEPTH 8050 PERF. 6818 - 6838

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 22 RRCID -> 007883 COMPL. DATE 11/24/1998 TOTAL DEPTH 6924 PERF. 4846 - 4852

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 24 RRCID -> 007885 COMPL. DATE 07/05/1952 TOTAL DEPTH 6930 PERF. 6640 - 6665

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

PLEDGER GAS FIELD UNIT WELL #: 29 RRCID -> 007890 COMPL. DATE 03/15/1934 TOTAL DEPTH N/A PERF. 6728 - 6738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 30 RRCID -> 007891 COMPL. DATE 06/04/1953 TOTAL DEPTH N/A PERF. 6658 - 6681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 31 RRCID -> 007892 COMPL. DATE 08/14/1945 TOTAL DEPTH 9900 PERF. 6824 - 6842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 34 RRCID -> 061802 COMPL. DATE 04/15/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 36 RRCID -> 066733 COMPL. DATE 06/02/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 38 RRCID -> 070633 COMPL. DATE 03/02/1977 TOTAL DEPTH 6959 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 39 RRCID -> 070634 COMPL. DATE 03/09/1977 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
PLEDGER GAS FIELD UNIT WELL #: 43 RRCID -> 071057 COMPL. DATE 05/27/1997 TOTAL DEPTH 6910 PERF. 6451 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	X	10	-0-	-0-	-0-	10	2			Y	-0-					56
06	170	X	170	-0-	-0-	-0-	170	2			Y	-0-					56
07	29	X	29	-0-	-0-	-0-	29	2			Y	-0-					56
08	10	X	7	-0-	-3	-0-	7	2			Y	-0-					56
09	180	N	3	-0-	-177	-0-	3	2			Y	-0-					56
10	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					56

PLEDGER GAS FIELD UNIT WELL #: 42 RRCID -> 071081 COMPL. DATE 01/30/1990 TOTAL DEPTH 6950 PERF. 6554 - 6570

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 46 RRCID -> 082312 COMPL. DATE 05/05/1979 TOTAL DEPTH 6950 PERF. 6630 - 6642

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 47 RRCID -> 083431 COMPL. DATE 07/16/1979 TOTAL DEPTH 7150 PERF. 7036 - 7041

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER GFU WELL #: 49 RRCID -> 131637 COMPL. DATE 07/19/1989 TOTAL DEPTH 8200 PERF. 6736 - 6746

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER GU 1 WELL #: 2 RRCID -> 189218 COMPL. DATE 05/16/2002 TOTAL DEPTH 9000 PERF. 7011 - 7014

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 50 RRCID -> 228438 COMPL. DATE 10/21/2006 TOTAL DEPTH 8029 PERF. 6698 - 6700

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
PLEDGER GAS FIELD UNIT WELL #: 51 RRCID -> 263101 COMPL. DATE 09/19/2011 TOTAL DEPTH 9000 PERF. 6695 - 6705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER (FRIO 7200) 71940 190 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
MCFARLAND, ROBERT ET AL WELL #: 4 RRCID -> 133771 COMPL. DATE 03/06/1990 TOTAL DEPTH 8930 PERF. 7191 - 7201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER (FRIO 7220) 71940 195 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 7 U RRCID -> 125994 COMPL. DATE 11/01/1987 TOTAL DEPTH 8162 PERF. 7224 - 7227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER (FRIO 7260) 71940 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
PLEDGER GU 1 WELL #: 2 RRCID -> 085635 COMPL. DATE 11/07/1979 TOTAL DEPTH 9000 PERF. 7331 - 7337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER (MIOCENE 4700) 71940 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
MCFARLAND, ROBERT ET AL WELL #: 6 C RRCID -> 085541 COMPL. DATE 10/10/1979 TOTAL DEPTH 7165 PERF. 4684 - 4695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER (MIOCENE 5100 B) 71940 854 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SMITH, T.L. JR. WELL #: 3 RRCID -> 137373 COMPL. DATE 02/27/1991 TOTAL DEPTH 6750 PERF. 5085 - 5095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

POINT BOLIVAR, N. (S-7) 72138 675 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 343 WELL #: 14 RRCID -> 184684 COMPL. DATE 10/13/2000 TOTAL DEPTH 8810 PERF. 8429 - 8435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

POINT BOLIVAR, N (12300) 72138 839 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
N. POINT BOLIVAR FRIO STATE UNIT WELL #: 5 RRCID -> 055546 COMPL. DATE 05/03/1973 TOTAL DEPTH 12550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 343 WELL #: 1 RRCID -> 228017 COMPL. DATE 01/11/2007 TOTAL DEPTH 13430 PERF.13370 - 13427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POPEYE 72340 500 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
ETOC WELL #: D 11 RRCID -> 265899 COMPL. DATE 02/08/2012 TOTAL DEPTH 13757 PERF.11236 - 11293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			293
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			293
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			293
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			293
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			293
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			293

ZARVONA ENERGY LLC 950523
BP AMERICA A-437 WELL #: 1 RRCID -> 250485 COMPL. DATE 06/05/2008 TOTAL DEPTH 14305 PERF.11044 - 11072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1774 N	15	-0-	-1759	-0-	15	3		N	-0-			124
06	30 N	12	-0-	-18	-0-	12	3		N	-0-			124
07	93 X	10	-0-	-83	-0-	10	3		N	-0-			124
08	93 X	12	-0-	-81	-0-	12	3		N	-0-			124
09	90 X	30	-0-	-60	-0-	30	3		N	-0-			124
*10	21 X	21	-0-	-0-	-0-	21	3		N	-0-			124

POPEYE //CONT.// 72340 500 NON-ASSOCIATED CAPACITY CNTY: HARDIN
ZARVONA ENERGY LLC //CONT.// 950523
BP AMERICA A-893 UNIT WELL #: 1 RRCID -> 257442 COMPL. DATE 11/05/2009 TOTAL DEPTH 12330 PERF.11080 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					222
06	210	N	119	-0-	-91	-0-	119	3			N	-0-					222
07	30	N	30	-0-	-0-	-0-	30	3			N	-0-					222
08	217	N	119	-0-	-98	-0-	119	3			N	-0-					222
09	120	N	38	-0-	-82	-0-	38	3			N	-0-					222
*10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					222

POPEYE (WILCOX K SAND) 72340 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ZARVONA ENERGY LLC 950523
BP AMERICA A-893 UNIT WELL #: 1 RRCID -> 257443 COMPL. DATE 08/18/2009 TOTAL DEPTH 12330 PERF.11514 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT ACRES (HACK. 9600) 72378 210 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WESTERN ENERGY GROUP, LLC 911874
WINGATE WELL #: 1 RRCID -> 176897 COMPL. DATE 04/20/2000 TOTAL DEPTH 10000 PERF. 9526 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					208
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					208
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					208
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					208
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					208
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					208

PORT ACRES (HACK. 10,600) 72378 540 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
J.E. BROUSSARD HEIRS WELL #: 1 RRCID -> 294501 COMPL. DATE 08/24/2022 TOTAL DEPTH 9415 PERF. 9170 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	-0-	-0-	-341	-0-					N	-0-					40
06	0	#	-0-	-0-	-0-	-0-					N	-0-					40
07	0	#	-0-	-0-	-0-	-0-					N	-0-					40
08	0	#	-0-	-0-	-0-	-0-					N	-0-					40
09	0	#	-0-	-0-	-0-	-0-					N	-0-					40
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PORT ACRES (MARG-FRIO CONS.) 72379 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LGDC CORPORATION 500227
WILSON JR. HIGH UNIT WELL #: 1 RRCID -> 270805 COMPL. DATE 08/22/2012 TOTAL DEPTH 8578 PERF. 9714 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

PORT ARTHUR (HACKBERRY) 72398 775 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
LAUREN WELL #: 1 RRCID -> 201789 COMPL. DATE 02/29/2008 TOTAL DEPTH 14200 PERF.11280 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	2					125
06	0	N	-0-	-0-	-0-	-0-					N	1					126
07	0	N	-0-	-0-	-0-	-0-					N	3					129
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

PORT NECHES 72441 001 ASSOCIATED CAPACITY CNTY: ORANGE
KODIAK OIL & GAS, INC. 101771
STARK WELL #: 19 RRCID -> 256991 COMPL. DATE 03/26/2010 TOTAL DEPTH 8575 PERF. 8034 - 8185

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

TORRENT OIL LLC 862645
KUHN, H. J. TR 2 WELL #: 19 RRCID -> 069481 COMPL. DATE 02/11/1994 TOTAL DEPTH 2354 PERF. 1354 - 1371

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

POLK, J.V. B O/A WELL #: 31 RRCID -> 076732 COMPL. DATE 09/20/1992 TOTAL DEPTH 6333 PERF. 3322 - 3327

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

POLK-KUHN-GLASS WELL #: 4 RRCID -> 201189 COMPL. DATE 03/04/2004 TOTAL DEPTH 8075 PERF. 2370 - 2380

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PORT NECHES, N (SEG EAST 8300) 72443 747 NON-ASSOCIATED ONE WELL CNTY: ORANGE
TORRENT OIL LLC 862645
POLK, J. V., -A- WELL #: 11 RRCID -> 008015 COMPL. DATE 07/19/1956 TOTAL DEPTH N/A PERF. 8094 - 8230

05	1019	N	1019	-0-	-0-	-0-	1019	5			N	-0-					-0-
06	900	N	843	-0-	-57	-0-	843	5			N	-0-					-0-
07	3100	N	8632	-0-	5532	5532	8632	5			N	-0-					-0-
08	3100	N	2871	-0-	-229	5303	2871	5			N	-0-					-0-
09	3000	N	-0-	-0-	-3000	2303					N	-0-					-0-
*10	10227		4520	-0-	-5707	-0-	4412	1	108	4	N	-0-					-0-

PORT NECHES, N (SEG EAST 8300) //CONT.// 72443 747 NON-ASSOCIATED ONE WELL CNTY: ORANGE
TORRENT OIL LLC //CONT.// 862645
STARK, W. H., -B- WELL #: 21 RRCID -> 008017 COMPL. DATE 05/19/1950 TOTAL DEPTH 8667 PERF. 8408 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER'S CREEK (YEGUA) 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
RICHTER-NILES WELL #: 1 RRCID -> 130070 COMPL. DATE 06/30/2001 TOTAL DEPTH 8150 PERF. 7737 - 7829

05	1829	N	1819	-0-	-10	-0-	113	1	1705	2	N	1						155
							1	9										
06	1649	N	1649	-0-	-0-	-0-	86	1	1563	2	N	-0-						155
07	2170	N	1681	-0-	-489	-0-	96	1	1581	2	N	4						159
							4	9										
08	1989	N	1989	-0-	-0-	-0-	116	1	1869	2	N	4						163
							4	9										
09	1826	N	1826	-0-	-0-	-0-	108	1	1715	2	N	3						166
							3	9										
10	1874	N	1874	-0-	-0-	-0-	110	1	1761	2	N	3						169
							3	9										

HAHN, PETER H. ET AL UNIT WELL #: 1 RRCID -> 132219 COMPL. DATE 09/01/1989 TOTAL DEPTH 8150 PERF. 7701 - 7740

05	4495	X	4417	-0-	-78	-0-	274	1	4136	2	N	6						55
							7	9										
06	4260	X	3326	-0-	-934	-0-	174	1	3150	2	N	2						57
							2	9										
07	4712	X	4193	-0-	-519	-0-	241	1	3948	2	N	4						61
							4	9										
08	4712	X	3766	-0-	-946	-0-	220	1	3535	2	N	10						71
							11	9										
09	4650	X	4650	-0-	-0-	-0-	268	1	4252	2	N	118	172	1				17
							130	9										
10	4402	X	4314	-0-	-88	-0-	254	1	4053	2	N	6						23
							7	9										

HALAMICEK, J. A. ET AL UNIT WELL #: 1 RRCID -> 132532 COMPL. DATE 10/31/1989 TOTAL DEPTH 8127 PERF. 7765 - 7837

05	2407	N	2407	-0-	-0-	-0-	149	1	2257	2	N	1						103
							1	9										
06	2310	N	1719	-0-	-591	-0-	90	1	1628	2	N	1						104
							1	9										
07	2697	N	2296	-0-	-401	-0-	132	1	2164	2	N	-0-						104
08	2418	N	2234	-0-	-184	-0-	131	1	2103	2	N	-0-						104
09	2418	N	2418	-0-	-0-	-0-	143	1	2273	2	N	2						106
							2	9										
10	2711	N	2711	-0-	-0-	-0-	160	1	2550	2	N	1						107
							1	9										

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
CARRIERE-HENDERSON WELL #: 1 RRCID -> 133688 COMPL. DATE 01/05/1990 TOTAL DEPTH 8050 PERF. 7738 - 7775

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5886	X	5886	-0-	-0-		-0-	365	1	5507	2	N	13					138
								14	9									
06	4920	X	4513	-0-	-407		-0-	236	1	4269	2	N	7					145
								8	9									
07	5725	X	5725	-0-	-0-		-0-	328	1	5388	2	N	8					153
								9	9									
08	5131	X	5131	-0-	-0-		-0-	300	1	4820	2	N	10					163
								11	9									
09	6044	X	6044	-0-	-0-		-0-	357	1	5663	2	N	22					185
								24	9									
10	5561	X	5561	-0-	-0-		-0-	328	1	5225	2	N	7					192
								8	9									

BELL FARM WELL #: 1 RRCID -> 134106 COMPL. DATE 03/03/1990 TOTAL DEPTH 8150 PERF. 7678 - 7758

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4708	X	4708	-0-	-0-		-0-	291	1	4402	2	N	14					73
								15	9									
06	4500	X	3844	-0-	-656		-0-	201	1	3630	2	N	12					85
								13	9									
07	4650	X	4592	-0-	-58		-0-	263	1	4317	2	N	11					96
								12	9									
08	4650	X	4152	-0-	-498		-0-	243	1	3895	2	N	13					109
								14	9									
09	4536	X	4536	-0-	-0-		-0-	268	1	4253	2	N	14					123
								15	9									
10	4650	X	4505	-0-	-145		-0-	265	1	4226	2	N	13					136
								14	9									

SCHNEIDER, EDDIE L. ET AL WELL #: 1 RRCID -> 134366 COMPL. DATE 12/15/1989 TOTAL DEPTH 8150 PERF. 7760 - 7790

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1455	N	1455	-0-	-0-		-0-	90	1	1354	2	N	10					246
								11	9									
06	1140	N	1069	-0-	-71		-0-	56	1	1011	2	N	2					248
								2	9									
07	1488	N	1314	-0-	-174		-0-	75	1	1225	2	N	13	178	1			83
								14	9									
08	1457	N	1181	-0-	-276		-0-	68	1	1098	2	N	14					97
								15	9									
09	1333	N	1333	-0-	-0-		-0-	78	1	1237	2	N	16					113
								18	9									
10	1302	N	1231	-0-	-71		-0-	72	1	1145	2	N	13					126
								14	9									

CARRIERE, EVELYN C. ET AL WELL #: 1 RRCID -> 135650 COMPL. DATE 08/02/1990 TOTAL DEPTH 8153 PERF. 7764 - 7815

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3067	-0-	-126		-0-	188	1	2835	2	N	40	179	1			71
								44	9									
06	3030	X	2375	-0-	-655		-0-	124	1	2242	2	N	8					79
								9	9									
07	3317	X	2958	-0-	-359		-0-	169	1	2778	2	N	10					89
								11	9									
08	3317	X	2680	-0-	-637		-0-	157	1	2516	2	N	6					95
								7	9									
09	3210	X	3090	-0-	-120		-0-	183	1	2897	2	N	9					104
								10	9									
10	3069	X	2964	-0-	-105		-0-	174	1	2778	2	N	11					115
								12	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
MEEK, ROBERT E. WELL #: 1 RRCID -> 135998 COMPL. DATE 09/08/1990 TOTAL DEPTH 8100 PERF. 7742 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CARRIERE-NITSCH WELL #: 1 RRCID -> 135999 COMPL. DATE 09/21/1990 TOTAL DEPTH 8150 PERF. 7780 - 7876

05	2877	N	2577	-0-	-300	-0-	157	1	2379	2	N	37					130
							41	9									
06	2040	N	1864	-0-	-176	-0-	97	1	1752	2	N	14					144
							15	9									
07	2666	N	2502	-0-	-164	-0-	143	1	2346	2	N	12					156
							13	9									
08	2573	N	2237	-0-	-336	-0-	130	1	2085	2	N	20					176
							22	9									
09	2623	N	2623	-0-	-0-	-0-	151	1	2392	2	N	73	189	1			60
							80	9									
10	2511	N	2454	-0-	-57	-0-	144	1	2297	2	N	12					72
							13	9									

HOLT, JAMES I. ET UX WELL #: 1 RRCID -> 136099 COMPL. DATE 08/27/1990 TOTAL DEPTH 8100 PERF. 7791 - 7867

05	3813	X	3649	-0-	-164	-0-	225	1	3400	2	Y	22					99
							24	9									
06	3690	X	2932	-0-	-758	-0-	153	1	2758	2	Y	19					118
							21	9									
07	4030	X	3516	-0-	-514	-0-	201	1	3303	2	Y	11					129
							12	9									
08	4030	X	3387	-0-	-643	-0-	191	1	3071	2	Y	114	177	1			66
							125	9									
09	3900	X	3604	-0-	-296	-0-	212	1	3371	2	Y	19					85
							21	9									
10	3658	X	3471	-0-	-187	-0-	204	1	3255	2	Y	11					96
							12	9									

SCHNEIDER, EDDIE L., ET AL WELL #: 2 RRCID -> 175841 COMPL. DATE 01/02/2000 TOTAL DEPTH 8100 PERF. 7730 - 7798

05	2089	N	2089	-0-	-0-	-0-	130	1	1957	2	N	2					137
							2	9									
06	1680	N	1486	-0-	-194	-0-	78	1	1407	2	N	1					138
							1	9									
07	2387	N	2104	-0-	-283	-0-	121	1	1980	2	N	3					141
							3	9									
08	2077	N	1979	-0-	-98	-0-	116	1	1859	2	N	4					145
							4	9									
09	2054	N	2054	-0-	-0-	-0-	121	1	1927	2	N	5					150
							6	9									
10	2108	N	2013	-0-	-95	-0-	119	1	1891	2	N	3					153
							3	9									

HOLT, JAMES I. ET UX WELL #: 3 RRCID -> 176208 COMPL. DATE 12/17/1999 TOTAL DEPTH 8120 PERF. 7762 - 7830

05	1023	N	119	-0-	-904	-0-	7	1	112	2	N	-0-					151
06	810	N	54	-0-	-756	-0-	3	1	51	2	N	-0-					151
07	1	N	-0-	-0-	-1	-0-					N	-0-					151
08	124	N	-0-	-0-	-124	-0-					N	-0-					151
09	60	N	-0-	-0-	-60	-0-					N	-0-					151
10	0	N	-0-	-0-	-0-	-0-					N	-0-					151

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
MEEK WELL #: 1 RRCID -> 236477 COMPL. DATE 04/22/2008 TOTAL DEPTH 8080 PERF. 7662 - 7710

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1549	-0-	-156	-0-	187	1	1351	2	N	10					160
							11	9									
06	1254	N	1254	-0-	-0-	-0-	132	1	1119	2	N	3					163
							3	9									
07	1767	N	1664	-0-	-103	-0-	186	1	1435	2	N	39					202
							43	9									
08	1550	N	1429	-0-	-121	-0-	168	1	1254	2	N	6					208
							7	9									
09	1753	N	1753	-0-	-0-	-0-	206	1	1543	2	N	4					212
							4	9									
10	1674	N	771	-0-	-903	-0-	101	1	663	2	N	6					218
							7	9									

MEEK. ROBERT E. WELL #: 2 RRCID -> 250514 COMPL. DATE 03/25/2009 TOTAL DEPTH 7964 PERF. 7724 - 7770

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2249	-0-	-200	-0-	272	1	1958	2	N	17					129
							19	9									
06	1890	N	1709	-0-	-181	-0-	179	1	1519	2	N	10					139
							11	9									
07	2604	N	2260	-0-	-344	-0-	257	1	1985	2	N	16					155
							18	9									
08	2263	N	1986	-0-	-277	-0-	233	1	1739	2	N	13					168
							14	9									
09	2492	N	2492	-0-	-0-	-0-	290	1	2179	2	N	21					189
							23	9									
10	2297	N	2297	-0-	-0-	-0-	301	1	1979	2	N	15					204
							17	9									

ROBERT E. MEEK WELL #: 3 RRCID -> 251328 COMPL. DATE 08/06/2009 TOTAL DEPTH 7863 PERF. 7700 - 7752

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	843	N	843	-0-	-0-	-0-	102	1	737	2	N	4					114
							4	9									
06	660	N	569	-0-	-91	-0-	60	1	507	2	N	2					116
							2	9									
07	930	N	740	-0-	-190	-0-	85	1	655	2	N	-0-					116
08	837	N	624	-0-	-213	-0-	74	1	550	2	N	-0-					116
09	755	N	755	-0-	-0-	-0-	89	1	664	2	N	2					118
							2	9									
10	744	N	683	-0-	-61	-0-	90	1	593	2	N	-0-					118

JOHNSON HEIRS WELL #: 2 RRCID -> 263240 COMPL. DATE 05/10/2011 TOTAL DEPTH 8150 PERF. 7770 - 7836

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
RICHTER-NILES WELL #: 2 RRCID -> 265207 COMPL. DATE 10/28/2011 TOTAL DEPTH 8020 PERF. 7754 - 7877

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9672	X	8943	-0-	-729	-0-	554	1	8370	2	N	17					160
							19	9									
06	8520	X	6251	-0-	-2269	-0-	327	1	5911	2	N	12					172
							13	9									
07	8959	X	8011	-0-	-948	-0-	459	1	7527	2	N	23					195
							25	9									
08	8959	X	7222	-0-	-1737	-0-	422	1	6768	2	N	29	171	1			53
							32	9									
09	8961	X	8961	-0-	-0-	-0-	529	1	8390	2	N	38					91
							42	9									
10	8928	X	8138	-0-	-790	-0-	478	1	7632	2	N	25					116
							28	9									

PORTER'S CREEK, SOUTH (WILCOX) 72483 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
COUEY-HARFST GAS UNIT WELL #: 1 RRCID -> 222307 COMPL. DATE 08/03/2006 TOTAL DEPTH 14007 PERF. 12689 - 13209

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	797	N	797	-0-	-0-	-0-	797	2			N	-0-					147
06	215	N	215	-0-	-0-	-0-	209	2	6	9	N	5					152
07	310	N	186	-0-	-124	-0-	184	2	2	9	N	2					154
08	310	N	133	-0-	-177	-0-	130	2	3	9	N	3					157
09	210	N	163	-0-	-47	-0-	163	2			N	-0-					157
10	186	N	181	-0-	-5	-0-	175	2	6	9	N	5					162

COUEY-HARFST GAS UNIT WELL #: 2 RRCID -> 234596 COMPL. DATE 03/21/2007 TOTAL DEPTH 14018 PERF. 12726 - 13260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	X	253	-0-	-61	-0-	253	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
08	248	N	36	-0-	-212	-0-	36	2			N	-0-					-0-
09	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

POTTHAST (FRIO "L" SAND) 72681 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
REMORA OPERATING, LLC 701613
GRAFF WELL #: 1 RRCID -> 193043 COMPL. DATE 10/29/2003 TOTAL DEPTH 12250 PERF. 10250 - 10372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTTHAST (MIDDLE TEX MISS) 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
GTG OPERATING, LLC 337080
BLESSING UNIT WELL #: 1 RRCID -> 204742 COMPL. DATE 08/20/2004 TOTAL DEPTH 12100 PERF. 11122 - 11142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	10	1	25	2	N	5					353
							6	9									
06	83	N	83	-0-	-0-	-0-	47	1	30	2	N	5					358
							6	9									
07	83	N	83	-0-	-0-	-0-	9	1	67	2	N	6					364
							7	9									
08	40	N	40	-0-	-0-	-0-	33	1	7	9	N	6					370
09	98	N	98	-0-	-0-	-0-	24	1	67	2	N	6					376
							7	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					376

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
GTG OPERATING, LLC //CONT.// 337080
BLESSING UNIT NO. 3 WELL #: 1 RRCID -> 213313 COMPL. DATE 09/20/2005 TOTAL DEPTH 12400 PERF.10900 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3503	-0-	-0-	-0-	715 168	1 9	2620	2	N	153					274
06	3667	X	3667	-0-	-0-	-0-	420 135	1 9	3112	2	N	123					397
07	3426	X	3426	-0-	-0-	-0-	272 210	1 9	2944	2	N	191	176	1			412
08	4105	X	4105	-0-	-0-	-0-	612 140	1 9	3353	2	N	127	178	1			361
09	4100	X	4100	-0-	-0-	-0-	773 135	1 9	3192	2	N	123	160	1			324
10	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					324

BLESSING UNIT NO. 2 WELL #: 1 RRCID -> 214566 COMPL. DATE 02/27/2014 TOTAL DEPTH 12400 PERF.10495 - 10768

05	0	N	-0-	-0-	-0-	-0-					N	5					525
06	0	N	-0-	-0-	-0-	-0-					N	-0-					525
07	0	N	-0-	-0-	-0-	-0-					N	6					531
08	0	N	-0-	-0-	-0-	-0-					N	6					537
09	512	N	512	-0-	-0-	-0-	165 7	1 9	340	2	N	6					543
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					543

BLESSING UNIT NO. 2 WELL #: 2 RRCID -> 221662 COMPL. DATE 06/19/2006 TOTAL DEPTH 11300 PERF.10750 - 10852

05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

EAST BLESSING UNIT WELL #: 4 RRCID -> 236490 COMPL. DATE 05/08/2008 TOTAL DEPTH 12000 PERF.11166 - 11172

05	730	N	730	-0-	-0-	-0-	191 85	1 9	454	2	N	77	179	1			314
06	896	N	896	-0-	-0-	-0-	131 285	1 9	480	2	N	259					573
07	250	N	250	-0-	-0-	-0-	6 66	1 9	178	2	N	60					633
08	857	N	857	-0-	-0-	-0-	208 85	1 9	564	2	N	77					710
09	459	N	459	-0-	-0-	-0-	76 31	1 9	352	2	N	28					738
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					738

BLESSING UNIT NO. 2 WELL #: 3 RRCID -> 246966 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF.10592 - 10600

05	14B2 EXT		-0-	-0-	-0-	3					N	5					51
06	14B2 EXT		-0-	-0-	-0-	3					N	-0-					51
07	14B2 EXT		-0-	-0-	-0-	3					N	6					57
08	14B2 EXT		-0-	-0-	-0-	3					N	6					63
09	14B2 EXT		-0-	-0-	-0-	3					N	6					69
10	14B2 EXT		NO RPT	-0-	-0-	3					N	NO RPT					69

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
GTG OPERATING, LLC //CONT.// 337080
EAST BLESSING UNIT WELL #: 2 RRCID -> 276552 COMPL. DATE 02/11/2014 TOTAL DEPTH 12000 PERF.10460 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

EAST BLESSING UNIT WELL #: 1 RRCID -> 279747 COMPL. DATE 01/28/2014 TOTAL DEPTH 11500 PERF. 9708 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	7287					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	7287					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	7287					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	7287					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	7287					N	-0-					87
10	14B2	EXT	NO RPT	-0-	-0-	7287					N	NO RPT					87

REMORA OPERATING, LLC 701613
TRULL WELL #: 1 RRCID -> 177443 COMPL. DATE 08/18/2016 TOTAL DEPTH 12501 PERF.10814 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1453	N	1453	-0-	-0-	-0-	1408	3	45	9	Y	41					315
06	1830	N	1231	-0-	-599	-0-	1187	3	44	9	Y	40	99	1			256
07	1891	N	834	-0-	-1057	-0-	806	3	28	9	Y	25					281
08	1457	N	646	-0-	-811	-0-	617	3	29	9	Y	26					307
09	DLQ G-10		1192	-0-	1192	1192	1148	3	44	9	Y	40	91	1			256
10	DLQ G-10		630	-0-	630	1822	620	3	10	9	Y	9					265

TRULL WELL #: 4 RRCID -> 197975 COMPL. DATE 08/20/2016 TOTAL DEPTH 12250 PERF.10250 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

TRULL WELL #: 3 RRCID -> 199612 COMPL. DATE 06/01/2003 TOTAL DEPTH 11400 PERF.10153 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	522	3	12	9	Y	11					110
06	1035	N	1035	-0-	-0-	-0-	1009	3	26	9	Y	24	84	1			50
07	543	N	543	-0-	-0-	-0-	525	3	18	9	Y	16					66
08	527	N	310	-0-	-217	-0-	295	3	15	9	Y	14					80
09	DLQ G-10		1059	-0-	1059	1059	1020	3	39	9	Y	35	81	1			34
10	DLQ G-10		401	-0-	401	1460	394	3	7	9	Y	6					40

TRULL WELL #: 5 RRCID -> 204611 COMPL. DATE 08/20/2016 TOTAL DEPTH 11380 PERF.10640 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	767	N	767	-0-	-0-	-0-	683	3	84	9	N	76					119
06	609	N	609	-0-	-0-	-0-	543	3	66	9	N	60					179
07	682	N	391	-0-	-291	-0-	361	3	30	9	N	27					206
08	744	N	384	-0-	-360	-0-	366	3	18	9	N	16					222
09	905	N	905	-0-	-0-	-0-	743	3	162	9	N	147	186	1			183
10	738	N	738	-0-	-0-	-0-	631	3	107	9	N	97	188	1			92

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
REMORA OPERATING, LLC //CONT.// 701613
TRULL WELL #: 6 RRCID -> 205597 COMPL. DATE 08/20/2016 TOTAL DEPTH 11436 PERF.10355 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	155	N	41	-0-	-114	-0-	41	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

PRAIRIE BELL (11000) 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FLETCHER OPERATING, LLC 273611
GLASSCOCK RANCH A WELL #: 4 RRCID -> 249254 COMPL. DATE 05/15/2009 TOTAL DEPTH 11225 PERF.10692 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK RANCH B WELL #: 1 RRCID -> 251254 COMPL. DATE 07/01/2009 TOTAL DEPTH 11200 PERF.10390 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					60

GLASSCOCK RANCH A WELL #: 3 RRCID -> 251901 COMPL. DATE 11/07/2008 TOTAL DEPTH 11600 PERF.10774 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	34	1	467	3	N	-0-					164
06	482	N	482	-0-	-0-	-0-	33	1	449	3	N	-0-					164
07	460	N	460	-0-	-0-	-0-	35	1	425	3	N	-0-					164
08	496	N	433	-0-	-63	-0-	32	1	401	3	N	-0-					164
09	480	N	453	-0-	-27	-0-	38	1	415	3	N	-0-					164
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					164

GLASSCOCK RANCH D WELL #: 1 RRCID -> 258486 COMPL. DATE 10/10/2009 TOTAL DEPTH 11150 PERF.10752 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK RANCH B WELL #: 2 RRCID -> 258524 COMPL. DATE 06/22/2010 TOTAL DEPTH 10900 PERF.10434 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					196

PRAIRIE BELL (11000) //CONT.// 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FLETCHER OPERATING, LLC //CONT.// 273611
GLASSCOCK RANCH A WELL #: 6 RRCID -> 260023 COMPL. DATE 08/13/2010 TOTAL DEPTH 11055 PERF.10752 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9455	X	6461	-0-	-2994	-0-	427	1	5907	3	N	115	176	1			54
							127	9									
06	7560	X	6861	-0-	-699	-0-	465	1	6269	3	N	115	155	1			14
							127	9									
07	7812	X	5641	-0-	-2171	-0-	421	1	5100	3	N	109	93	1			30
							120	9									
08	8060	X	6018	-0-	-2042	-0-	435	1	5453	3	N	118	119	1			29
							130	9									
09	7800	X	5390	-0-	-2410	-0-	444	1	4836	3	N	100	128	1			1
							110	9									
10	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT					1

MESSY OIL AND GAS, LLC 562067
OWENS WELL #: 1 RRCID -> 268008 COMPL. DATE 06/15/2010 TOTAL DEPTH 12550 PERF.12062 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	83	2	6	9	N	5					183
06	23	N	23	-0-	-0-	-0-	10	2	13	9	N	12	173	1			22
*07	155	N	12	-0-	-143	-0-	3	2	9	9	N	8					30
*08	320	N	320	-0-	-0-	-0-	265	2	55	9	N	50					80
*09	431	N	431	-0-	-0-	-0-	365	2	66	9	N	60					140
10	0	N	-0-	-0-	-0-	-0-					N	59	179	1			20

PROLINE ENERGY RESOURCES INC 681327
PRAIRIE ET AL HASTEDT ET AL GU WELL #: 1 RRCID -> 055313 COMPL. DATE 03/06/1973 TOTAL DEPTH 11318 PERF.10991 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					26

PRASIFKA (YEGUA) 72918 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HENNIG PRODUCTION CO., INC. 378508
MECHURA, T. GAS UNIT WELL #: 1 RRCID -> 189830 COMPL. DATE 03/18/2002 TOTAL DEPTH 14808 PERF.12666 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					51
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					51
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					51
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					51
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					51
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					51

PRIHODA (YEGUA) 73175 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANCHEZ EXPLORATION COMPANY LLC 747002
RASMUSSEN WELL #: 7 RRCID -> 213251 COMPL. DATE 08/27/2005 TOTAL DEPTH 7948 PERF. 7666 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					N	-0-	83	3			-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/11/2024 - WELL PLUGGED 04/11/24

PROVIDENT CITY (4100) 73293 916 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ENDEAVOR NATURAL GAS, LP 251729
SCRAM WELL #: 1 RRCID -> 154611 COMPL. DATE 06/12/1995 TOTAL DEPTH 4525 PERF. 4370 - 4374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	3230	-0-	-1482	-0-	3230	2			N	-0-					-0-
06	4560	X	2141	-0-	-2419	-0-	2141	2			N	-0-					-0-
07	4712	X	2066	-0-	-2646	-0-	2066	2			N	-0-					-0-
08	4154	X	2831	-0-	-1323	-0-	2831	2			N	-0-					-0-
09	4020	X	3499	-0-	-521	-0-	3499	2			N	-0-					-0-
*10	3468	X	3468	-0-	-0-	-0-	3468	2			N	-0-					-0-

QUINN (6230) 73802 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
FRIENDSWOOD DEVELOPMENT WELL #: 1 RRCID -> 130569 COMPL. DATE 02/16/1995 TOTAL DEPTH 7700 PERF. 4560 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R-B (WOODBINE) 73942 500 NON-ASSOCIATED ONE WELL CNTY: POLK
PETROTEX ENGINEERING COMPANY 660213
SOUTHLAND PAPER MILL WELL #: 1 RRCID -> 058225 COMPL. DATE 03/07/1974 TOTAL DEPTH 12843 PERF.12431 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RABEL (7600) 74097 475 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
RABEL GAS UNIT NO. 1 WELL #: 1 RRCID -> 095120 COMPL. DATE 07/23/1981 TOTAL DEPTH 10247 PERF. 7610 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACCOON BEND (COCKFIELD LOWER) 74106 080 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
PAINE, ROBERT G. WELL #: 44 RRCID -> 206261 COMPL. DATE 09/23/2008 TOTAL DEPTH 4305 PERF. 3882 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RACCOON BEND (GUTOWSKY) 74106 320 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
BROWN, MINNIE WELL #: 6 RRCID -> 140224 COMPL. DATE 12/05/1991 TOTAL DEPTH 4600 PERF. 3107 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

AUSTIN COLLEGE WELL #: 26 RRCID -> 144520 COMPL. DATE 01/19/1993 TOTAL DEPTH 4300 PERF. 3180 - 3196

05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DIEMER, MRS. ALBERTA WELL #: 15 RRCID -> 236981 COMPL. DATE 11/07/2007 TOTAL DEPTH 4331 PERF. 3212 - 3286

05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

AUSTIN COLLEGE WELL #: 38 RRCID -> 271147 COMPL. DATE 01/28/2013 TOTAL DEPTH 4301 PERF. 3080 - 3090

05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

RACCOON BEND (SPARTA) 74106 840 ASSOCIATED PRORATED CNTY: AUSTIN
ORX RESOURCES, L.L.C. 627136
SHERROD WELL #: 1 RRCID -> 285255 COMPL. DATE 04/13/2018 TOTAL DEPTH 6778 PERF. 5553 - 5564

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RACCOON BEND (UPPER WILCOX FBD) 74106 842 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ORX RESOURCES, L.L.C. 627136
RACCOON BEND UWX GAS UNIT NO. 1 WELL #: 1 RRCID -> 260650 COMPL. DATE 08/17/2010 TOTAL DEPTH 7317 PERF. 6955 - 6977

05	14B2	EXT	-0-	-0-	-0-		7925					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		7925					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		7925					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		7925					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		7925					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		7925					N	-0-					-0-

RAINOSHEK (ANOMALINA SAND) 74264 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
RASMUSSEN WELL #: 1 RRCID -> 184704 COMPL. DATE 08/07/2001 TOTAL DEPTH 7954 PERF. 7721 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RASMUSSEN LANGE UNIT WELL #: 1 RRCID -> 271091 COMPL. DATE 09/15/2012 TOTAL DEPTH 8000 PERF. 7726 - 7732

05	6262	X	6034	-0-	-228	-0-	590	1	5409	2	N	32					166
							35	9									
06	6060	X	4128	-0-	-1932	-0-	367	1	3725	2	N	33					199
							36	9									
07	6324	X	4601	-0-	-1723	-0-	568	1	4004	2	N	26	163	1			62
							29	9									
08	6324	X	3571	-0-	-2753	-0-	498	1	3045	2	N	25					87
							28	9									
09	6120	X	5432	-0-	-688	-0-	600	1	4802	2	N	27					114
							30	9									
10	6045	X	3521	-0-	-2524	-0-	620	1	2855	2	N	42					156
							46	9									

FIELD PETROLEUM CORP. 266906
BAIN WELL #: 1A RRCID -> 178204 COMPL. DATE 01/20/2000 TOTAL DEPTH 8250 PERF. 7546 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMERS ISLAND (YEGUA 5480) 74408 228 NON-ASSOCIATED ONE WELL CNTY: TYLER
LUCKY LAD ENERGY, LLC 512179
ATLANTIC SINCLAIR FEE WELL #: 9 RRCID -> 242355 COMPL. DATE 03/29/2010 TOTAL DEPTH 6110 PERF. 5397 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMERS ISLAND (YEGUA 5540) 74408 260 NON-ASSOCIATED ONE WELL CNTY: TYLER
LUCKY LAD ENERGY, LLC 512179
ATLANTIC SINCLAIR FEE WELL #: 9 RRCID -> 228622 COMPL. DATE 06/28/2007 TOTAL DEPTH 6110 PERF. 5522 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (8300 WILCOX) 74471 320 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE B WELL #: 2 RRCID -> 296840 COMPL. DATE 12/07/2023 TOTAL DEPTH 11014 PERF. 8312 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13592		2134	-0-	-11458	-0-	24 121	1 9	1989	2	N	110	155	1			81
06	13592	#	7759	-0-	-5833	-0-	90 352	1 9	7317	2	N	320	321	1			80
07	7843		5900	-0-	-1943	-0-	93 427	1 9	5380	2	N	388	149	1			319
08	7843		1930	-0-	-5913	-0-	36 172	1 9	1722	2	N	156	328	1			147
09	7590		-0-	-0-	-7590	-0-					N	-0-					147
10	7843		NO RPT	-0-	-7843	-0-					N	NO RPT					147

RAMSEY (8600 WILCOX) 74471 423 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
HERDER, GEORGE WELL #: 1 RRCID -> 158027 COMPL. DATE 03/20/1996 TOTAL DEPTH 11000 PERF. 8611 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (9300 WILCOX) 74471 658 NON-ASSOCIATED EXEMPT CNTY: COLORADO
KARPER OIL & GAS CORPORATION 451280
DIXON, LOMA WELL #: 2 RRCID -> 154800 COMPL. DATE 04/17/1995 TOTAL DEPTH 10300 PERF. 9331 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1871		1871	-0-	-0-	-0-	1815	2	56	9	N	51					200
06	1686	N	1686	-0-	-0-	-0-	1628	2	58	9	N	53	167	1			86
07	1709	N	1709	-0-	-0-	-0-	1651	2	58	9	N	53					139
*08	1709	N	1709	-0-	-0-	-0-	1651	2	58	9	N	53					192
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

RAMSEY (9500) 74471 705 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KARPER OIL & GAS CORPORATION 451280
DIXON, LOMA G/U WELL #: 2 RRCID -> 113334 COMPL. DATE 07/29/1984 TOTAL DEPTH 10300 PERF. 9524 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (10,500) 74471 799 NON-ASSOCIATED EXEMPT CNTY: COLORADO
SHINER EXPLORATION, LLC 777367
RAMSEY-WOOD WELL #: 1 RRCID -> 173262 COMPL. DATE 04/09/1999 TOTAL DEPTH 10873 PERF.10464 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (10,700) 74471 846 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE "B" WELL #: 2 RRCID -> 193384 COMPL. DATE 01/25/2003 TOTAL DEPTH 11014 PERF.10686 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/07/2023

RAMSEY, E. (WILCOX 9350) 74473 426 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE WELL #: 1 RRCID -> 047134 COMPL. DATE 06/05/1993 TOTAL DEPTH 9700 PERF. 9332 - 9342

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINTERMANN WELL #: 2 RRCID -> 050040 COMPL. DATE 01/29/1985 TOTAL DEPTH 10844 PERF. 3566 - 3600

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAMSEY, E. (WILCOX 9370) 74473 430 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PRIESMEYER, L. WELL #: 1 RRCID -> 158691 COMPL. DATE 04/22/1996 TOTAL DEPTH 9700 PERF. 9368 - 9372

05	930	N	147	-0-	-783	-0-	9 22	1 9	116	2	N	20					68
06	900	N	825	-0-	-75	-0-	26 29	1 9	770	2	N	26					94
07	1261	N	1261	-0-	-0-	-0-	31 46	1 9	1184	2	N	42					136
08	1584	N	1584	-0-	-0-	-0-	31 52	1 9	1501	2	N	47					183
09	1841	N	1841	-0-	-0-	-0-	30 241	1 9	1570	2	N	219	337	1			65
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

RAMSEY, E. (WILCOX 10300) 74473 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
ZAHRADNICK, ALFRED WELL #: 1 RRCID -> 091859 COMPL. DATE 12/20/1980 TOTAL DEPTH 10810 PERF.10271 - 10276

05	1519	N	202	-0-	-1317	-0-	40 18	1 9	144	2	N	16					80
06	1470	N	958	-0-	-512	-0-	108 26	1 9	824	2	N	24					104
07	1178	N	1022	-0-	-156	-0-	124 30	1 9	868	2	N	27					131
08	1075	N	1075	-0-	-0-	-0-	116 17	1 9	942	2	N	15					146
09	960	N	942	-0-	-18	-0-	104 28	1 9	810	2	N	25	144	1			27
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

RAMSEY, E. (WILCOX 10,700) 74473 568 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PRIESMEYER "A" WELL #: 2 RRCID -> 214235 COMPL. DATE 03/24/2006 TOTAL DEPTH 11000 PERF. 10702 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANKIN (COOK MTN. IV) 74691 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
FAULCONER ENERGY, LLC 263648
MCWHORTER WELL #: 1 RRCID -> 196792 COMPL. DATE 07/30/2003 TOTAL DEPTH 9300 PERF. 9155 - 9195

05	13237	X	12316	-0-	-921	-0-	12191	2	125	9	N	114	175	1	1	8	67
06	12425	X	12425	-0-	-0-	-0-	595	1	11700	2	N	118	1	8			184
							130	9									
07	12369	X	10768	-0-	-1601	-0-	493	1	10184	2	N	83	153	1			114
							91	9									
08	12369	X	10393	-0-	-1976	-0-	548	1	9761	2	N	76	1	8			189
							84	9									
09	11970	X	10394	-0-	-1576	-0-	595	1	9760	2	N	35	186	1	1	8	37
							39	9									
10	12307	X	9672	-0-	-2635	-0-	487	1	9140	2	N	41					78
							45	9									

BABY RUTH WELL #: 1 RRCID -> 226692 COMPL. DATE 03/16/2007 TOTAL DEPTH 9428 PERF. 9148 - 9237

05	20615	X	17732	-0-	-2883	-0-	738	1	16707	2	N	261	183	1	1	8	115
							287	9									
06	19950	X	16864	-0-	-3086	-0-	683	1	15916	2	N	241	177	1			179
							265	9									
07	19406	X	17237	-0-	-2169	-0-	751	1	16224	2	N	238	352	1			65
							262	9									
08	18856	X	18856	-0-	-0-	-0-	775	1	17796	2	N	259	174	1	1	8	149
							285	9									
09	17806	X	17806	-0-	-0-	-0-	750	1	16755	2	N	274	354	1	1	8	68
							301	9									
10	17732	X	14326	-0-	-3406	-0-	561	1	13550	2	N	195	177	1	1	8	85
							215	9									

PROLINE ENERGY RESOURCES INC 681327
HOLMES WELL #: 1A RRCID -> 209682 COMPL. DATE 04/16/2005 TOTAL DEPTH 9800 PERF. 9487 - 9627

05	18	N	18	-0-	-0-	-0-	10	1	8	9	N	7					587
06	17	N	17	-0-	-0-	-0-	10	1	7	9	N	6					593
07	46	N	46	-0-	-0-	-0-	46	1			N	-0-					593
08	0	N	-0-	-0-	-0-	-0-					N	-0-					593
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					593
10	0	N	-0-	-0-	-0-	-0-					N	-0-					593

HCWD-58 WELL #: 1 RRCID -> 210921 COMPL. DATE 08/05/2005 TOTAL DEPTH 9900 PERF. 9484 - 9640

05	41	N	41	-0-	-0-	-0-	33	1	8	9	N	7					193
06	46	N	46	-0-	-0-	-0-	37	1	9	9	N	8					201
07	40	N	40	-0-	-0-	-0-	40	1			N	-0-					201
08	0	N	-0-	-0-	-0-	-0-					N	-0-					201
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					201
10	0	N	-0-	-0-	-0-	-0-					N	-0-					201

RANKIN (COOK MTN. IV) //CONT.// 74691 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
VANTAGE OPERATING, LLC 882608
DUNKS WELL #: 1 RRCID -> 294983 COMPL. DATE 11/01/2022 TOTAL DEPTH 9800 PERF. 9493 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	-0-	-0-	-0-	159171					N	194	183	1			149
06	14B2 EXT		-0-	-0-	-0-	159171					N	174	168	1			155
07	14B2 EXT		-0-	-0-	-0-	159171					N	167	177	1			145
08	14B2 EXT		-0-	-0-	-0-	159171					N	161	167	1			139
09	14B2 EXT		-0-	-0-	-0-	159171					N	131	172	1			98
*10	159171	X	-0-	-0-	-159171	-0-					N	-0-					98

RANKIN (COOK MTN. 9340 SAND) 74691 216 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORDSTRAND ENGINEERING, INC. 612858
THARP, KATHLEEN WELL #: 2 RRCID -> 142134 COMPL. DATE 05/26/1992 TOTAL DEPTH 9650 PERF. 9344 - 9388

05	12648	X	3285	-0-	-9363	-0-	3245	2	40	9	N	36					161
06	7410	X	4448	-0-	-2962	-0-	4414	2	34	9	N	31					192
07	10819	X	9419	-0-	-1400	-0-	9389	2	30	9	N	27	146	1			73
08	10819	X	3179	-0-	-7640	-0-	3155	2	24	9	N	22					95
09	9851	X	9851	-0-	-0-	-0-	9809	2	42	9	N	38					133
*10	8006	X	8006	-0-	-0-	-0-	7973	2	33	9	N	30					163

THARP, KATHLEEN WELL #: 3 RRCID -> 143233 COMPL. DATE 10/23/1992 TOTAL DEPTH 9600 PERF. 9314 - 9324

05	6042	X	6042	-0-	-0-	-0-	5990	2	52	9	N	47					120
06	6033	X	6033	-0-	-0-	-0-	5986	2	47	9	N	43					163
07	4819	X	4819	-0-	-0-	-0-	4784	2	35	9	N	32					195
08	4041	X	4041	-0-	-0-	-0-	4017	2	24	9	N	22					217
09	4530	X	4530	-0-	-0-	-0-	4508	2	22	9	N	20					237
*10	4948	X	4948	-0-	-0-	-0-	4930	2	18	9	N	16	175	1			78

RANKIN (DY 8050 SAND) 74691 250 ASSOCIATED ONE WELL CNTY: HARRIS
WRD OPERATING LLC 100758
THARP WELL #: 2 RRCID -> 202750 COMPL. DATE 07/01/2015 TOTAL DEPTH 8225 PERF. 8053 - 8058

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANKIN (REKLAW) 74691 300 NON-ASSOCIATED ONE WELL CNTY: HARRIS
NORDSTRAND ENGINEERING, INC. 612858
NUNAN WELL #: 1 RRCID -> 249236 COMPL. DATE 04/21/2009 TOTAL DEPTH 12005 PERF. 11589 - 11699

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RATLIFF CREEK (WILCOX 9350) 74807 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AKG OPERATING COMPANY 009566
JOANN WELL #: 1 RRCID -> 263401 COMPL. DATE 07/13/2010 TOTAL DEPTH 11750 PERF. 9320 - 9323

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RATTLESNAKE MOUND (5260) 74821 460 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ACE FIELD SERVICES, INC. 003526
SWEET, E. A. "A" WELL #: 4 RRCID -> 142125 COMPL. DATE 07/28/1992 TOTAL DEPTH 7186 PERF. 5259 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RATTLESNAKE MOUND (5350) 74821 477 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
ACE FIELD SERVICES, INC. 003526
I P FARMS -N- WELL #: RRCID -> 141298 COMPL. DATE 07/18/1991 TOTAL DEPTH 12181 PERF. 5669 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 02/15/2019

RATTLESNAKE MOUND (6400) 74821 700 ASSOCIATED ONE WELL CNTY: BRAZORIA
CIMARRON ENGINEERING, LLC 153471
BLACKSTONE 156 WELL #: 1 RRCID -> 289172 COMPL. DATE 03/08/2020 TOTAL DEPTH 6801 PERF. 6963 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	#	3962	-0-	-657	-0-	1212	2	2750	9	N	2500	2364	1			297
06	4230	#	2158	-0-	-2072	-0-	688	2	1470	9	N	1336	1443	1			190
07	4061	#	2461	-0-	-1600	-0-	460	2	2001	9	N	1819	1572	1			437
08	4061	#	2901	-0-	-1160	-0-	681	2	2220	9	N	2018	2123	1			332
09	3930	#	1991	-0-	-1939	-0-	187	2	1804	9	N	1640	1474	1			498
10	3968	#	-0-	-0-	-3968	-0-					N	2284	2293	1			489

RATTLESNAKE MOUND (7000) 74821 782 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
KEBO OIL & GAS, INC. 453170
BLACKSTONE WELL #: 3 RRCID -> 284526 COMPL. DATE 04/16/2018 TOTAL DEPTH 7300 PERF. 6776 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/24/2024

LTS OIL & GAS 511745
STATE LEASE 66709 WELL #: 1 RRCID -> 154600 COMPL. DATE 05/23/1995 TOTAL DEPTH 12631 PERF. 7149 - 7159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST (10200) 74870 100 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
RAVEN FOREST OPERATING, LLC 694971
RAVEN FOREST UNIT A WELL #: 8 RRCID -> 290584 COMPL. DATE 12/04/2020 TOTAL DEPTH 9322 PERF.10200 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					165
06	300	N	-0-	-0-	-300	-0-					N	-0-					165
07	31	N	-0-	-0-	-31	-0-					N	-0-					165
08	0	N	-0-	-0-	-0-	-0-					N	-0-					165
09	0	N	-0-	-0-	-0-	-0-					N	-0-					165
10	0	N	-0-	-0-	-0-	-0-					N	-0-					165

RAVEN FOREST (11300) 74870 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
RAVEN FOREST OPERATING, LLC 694971
USA-RAVEN FOREST WELL #: 1 RRCID -> 251202 COMPL. DATE 08/03/2021 TOTAL DEPTH 11911 PERF.13145 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		417	-0-	417	2624	58 3	1 9	359	2	Y	-0-					33
06	2789	X	165	-0-	-2624	-0-	24 3	1 9	138	2	Y	3					36
07	1364	N	-0-	-0-	-1364	-0-					Y	-0-					36
08	403	N	-0-	-0-	-403	-0-					Y	-0-					36
09	180	N	-0-	-0-	-180	-0-					Y	-0-					36
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					36

USA-RAVEN FOREST WELL #: 4 RRCID -> 281392 COMPL. DATE 09/20/2016 TOTAL DEPTH 11426 PERF.11400 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10044	X	9252	-0-	-792	-0-	1278 35	1 9	7939	2	Y	32					167
06	9720	X	9506	-0-	-214	-0-	1386 94	1 9	8026	2	Y	85					252
07	9599	X	9599	-0-	-0-	-0-	1278 52	1 9	8269	2	Y	47	186	1			113
08	9238	X	4326	-0-	-4912	-0-	591 30	1 9	3705	2	Y	27					140
09	9510	X	-0-	-0-	-9510	-0-					Y	-0-					140
10	9827	X	-0-	-0-	-9827	-0-					Y	-0-					140

RAVEN FOREST (TAYLOR) 74870 800 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
RAVEN FOREST OPERATING, LLC 694971
RAVEN FOREST UNIT A WELL #: 7 RRCID -> 290151 COMPL. DATE 05/21/2020 TOTAL DEPTH 16538 PERF.15924 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	#	1392	-0-	-995	-0-	190 24	1 9	1178	2	N	22					197
06	2280	#	1222	-0-	-1058	-0-	180	1	1042	2	N	-0-					197
07	2356	#	1125	-0-	-1231	-0-	147 29	1 9	949	2	N	26	185	1			38
08	2356	#	1219	-0-	-1137	-0-	168	1	1051	2	N	-0-					38
09	1410	#	-0-	-0-	-1410	-0-					N	-0-					38
10	1395	#	-0-	-0-	-1395	-0-					N	-0-					38

RAYWOOD (COOK MTN.) 74993 125 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
MORRIS, ELIZABETH, MRS., ET AL WELL #: 4 RRCID -> 008070 COMPL. DATE 04/29/1998 TOTAL DEPTH 12485 PERF.11741 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAYWOOD (COOK MTN. 10,850) 74993 423 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
LURA MIRE 'A' WELL #: 1 RRCID -> 280172 COMPL. DATE 09/30/2014 TOTAL DEPTH 11913 PERF.11158 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	850	N	850	-0-	-0-	-0-	102	1	662	2	N	78	176	1	1	8	75
							86	9									
06	219	N	219	-0-	-0-	-0-	78	1	111	2	N	27					102
							30	9									
07	12	N	12	-0-	-0-	-0-	9	1	3	2	N	-0-					102
08	620	N	148	-0-	-472	-0-	59	1	89	2	N	-0-					102
09	761	N	761	-0-	-0-	-0-	210	1	244	2	N	279	176	1			205
							307	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

WESTERN ENERGY GROUP, LLC 911874
MORRIS, E. WELL #: 11 RRCID -> 177513 COMPL. DATE 02/21/2000 TOTAL DEPTH 11225 PERF.10864 - 10952

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					22
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					22
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					22
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					22
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					22
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

HOLBROOK WELL #: 1 RRCID -> 181880 COMPL. DATE 01/23/2001 TOTAL DEPTH 11086 PERF.10879 - 10986

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, LEON WELL #: 1 RRCID -> 182273 COMPL. DATE 03/24/2001 TOTAL DEPTH 11225 PERF.11014 - 11164

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

RAYWOOD (COOK MTN. 11200) 74993 520 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SILVERBROOK OPERATING II LLC 101926
HANKAMER WELL #: 1ST RRCID -> 192620 COMPL. DATE 02/09/2007 TOTAL DEPTH 12500 PERF.11736 - 11746

05	14B2	EXT	-0-	-0-	-0-	-0-					N	6					435
06	14B2	EXT	-0-	-0-	-0-	-0-					N	6					441
07	14B2	EXT	-0-	-0-	-0-	-0-					N	8					449
08	14B2	EXT	-0-	-0-	-0-	-0-					N	7					456
09	14B2	EXT	-0-	-0-	-0-	-0-					N	6					462
10	14B2	EXT	-0-	-0-	-0-	-0-					N	7					469

HANKAMER-PICKETT WELL #: 1 RRCID -> 242998 COMPL. DATE 12/12/2007 TOTAL DEPTH 11355 PERF.11080 - 11150

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

RAYWOOD (COOK MTN. 11200) //CONT.// 74993 520 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER ENERGY, LLC 263648
CALLISON GAS UNIT 1 WELL #: 2ST RRCID -> 206138 COMPL. DATE 11/11/2004 TOTAL DEPTH 13753 PERF.11760 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	161	-0-	-1730	-0-	18	1	141	2	N	2					97
							2	9									
06	1410	N	163	-0-	-1247	-0-	161	2	2	9	N	2					99
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					99
08	155	N	-0-	-0-	-155	-0-					N	-0-					99
09	150	N	-0-	-0-	-150	-0-					N	-0-					99
10	155	N	-0-	-0-	-155	-0-					N	-0-					99

PROLINE ENERGY RESOURCES INC 681327
CARRIZO-APACHE 1A UNIT WELL #: 2 RRCID -> 212368 COMPL. DATE 09/12/2005 TOTAL DEPTH 12064 PERF.12438 - 12524

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

RAYWOOD (EAST COOK MOUNTAIN) 74993 575 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEXACO FEE "B" WELL #: 1 RRCID -> 187354 COMPL. DATE 08/13/2001 TOTAL DEPTH 14477 PERF.13726 - 13766

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXACO FEE "B" WELL #: 3 RRCID -> 212211 COMPL. DATE 10/30/2005 TOTAL DEPTH 13525 PERF.13145 - 13264

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXACO FEE "B" WELL #: 4 RRCID -> 226462 COMPL. DATE 01/29/2007 TOTAL DEPTH 14000 PERF.12940 - 13008

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYWOOD (E. COOK MTN. 11,500) 74993 580 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TITUS LIBERTY MULTI WELL 2, LLC 102553
HOLBROOK, ELLEN WELL #: 1 RRCID -> 193538 COMPL. DATE 03/14/2003 TOTAL DEPTH 12340 PERF.12095 - 12171

05	5952	X	-0-	-0-	-5952	-0-					Y	110	182	1			95
06	2910	X	-0-	-0-	-2910	-0-					Y	-0-					95
07	372	X	-0-	-0-	-372	-0-					Y	-0-					95
08	372	X	-0-	-0-	-372	-0-					Y	-0-					95
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95

RAYWOOD (E. COOK MTN. 12,140) 74993 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
BLOXSOM ET AL WELL #: 1 RRCID -> 192899 COMPL. DATE 01/14/2003 TOTAL DEPTH 12430 PERF.12193 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYWOOD (VICKSBURG, EAST) 74993 640 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
AMERICAN CASCADE ENERGY, INC. 017900
TEXACO FEE WELL #: 1 RRCID -> 145486 COMPL. DATE 12/18/1992 TOTAL DEPTH 7650 PERF. 7451 - 7471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYWOOD (YEGUA 10400) 74993 850 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
MORRIS, MRS. ELIZABETH ET AL WELL #: 10 RRCID -> 184336 COMPL. DATE 03/06/2001 TOTAL DEPTH 11450 PERF.10170 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

RAYWOOD (YEGUA 10,700) 74993 875 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
MITCHELL, THEO WELL #: 1 RRCID -> 044645 COMPL. DATE 08/09/1968 TOTAL DEPTH 11002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115

RAYWOOD, N. (COOK MTN., LOWER) 74994 150 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER ENERGY, LLC 263648
HEBERT, EMILE WELL #: 2 RRCID -> 166334 COMPL. DATE 12/19/1997 TOTAL DEPTH 11559 PERF.11368 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2615	-0-	-82	-0-	193 11	1 9	2411	2	N	10					53
06	2436	N	2436	-0-	-0-	-0-	174 10	1 9	2252	2	N	9					62
07	2960	N	2960	-0-	-0-	-0-	199 9	1 9	2752	2	N	8					70
08	2604	N	2269	-0-	-335	-0-	136 9	1 9	2124	2	N	8					78
09	2430	N	2174	-0-	-256	-0-	2164	2	10	9	N	9					87
10	2697	N	2142	-0-	-555	-0-	2129	2	13	9	N	12					99

RAYWOOD, N. (COOK MTN., LOWER) //CONT.// 74994 150 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER ENERGY, LLC //CONT.// 263648
FARRIS WELL #: 1 RRCID -> 178217 COMPL. DATE 11/18/1999 TOTAL DEPTH 11600 PERF.11170 - 11244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6417	X	5780	-0-	-637	-0-	427	1	5353	2	N	-0-					110
06	6210	X	5466	-0-	-744	-0-	392	1	5074	2	N	-0-					110
07	6417	X	5922	-0-	-495	-0-	399	1	5523	2	N	-0-					110
08	6076	X	4541	-0-	-1535	-0-	273	1	4268	2	N	-0-					110
09	5580	X	4288	-0-	-1292	-0-	4288	2			N	-0-					110
10	5921	X	4249	-0-	-1672	-0-	4249	2			N	-0-					110

RAYWOOD, S. (COOK MOUNTAIN) 74995 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
COSTA ENERGY, LLC 180534
WHITTAKER WELL #: 1 RRCID -> 249144 COMPL. DATE 12/06/2008 TOTAL DEPTH 14322 PERF.11120 - 11156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

RAYWOOD, S. (13,400) 74995 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SUE-ANN OPERATING, L.C. 828352
RIVERSIDE GENERAL HOSPITAL WELL #: 1 RRCID -> 201515 COMPL. DATE 10/21/2003 TOTAL DEPTH 13484 PERF.13220 - 13240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7781	X	7255	-0-	-526	-0-	7027	2	228	9	N	207	182	1			157
06	7530	X	7234	-0-	-296	-0-	7021	2	213	9	N	194	179	1			172
07	8229	X	8229	-0-	-0-	-0-	8000	2	229	9	N	208	188	1			192
08	7254	X	7108	-0-	-146	-0-	6886	2	222	9	N	202	351	1			43
09	7230	X	6631	-0-	-599	-0-	6415	2	216	9	N	196	176	1			63
10	7936	X	7311	-0-	-625	-0-	7085	2	226	9	N	205	183	1			85

RAYWOOD, W. (COOK MOUNTAIN) 75010 300 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TITUS LIBERTY MULTI WELL 2, LLC 102553
MALLET-MITCHELL COOK MTN UNIT WELL #: 1L RRCID -> 067077 COMPL. DATE 05/04/1976 TOTAL DEPTH 12153 PERF.11904 - 11998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	3610	-0-	-544	-0-	3610	2			Y	-0-					109
06	3840	X	3503	-0-	-337	-0-	3503	2			Y	-0-					109
07	4195	X	4195	-0-	-0-	-0-	4195	2			Y	-0-					109
08	4063	X	4063	-0-	-0-	-0-	4048	2	15	9	Y	14					123
09	3761	X	3761	-0-	-0-	-0-	3761	2			Y	-0-					123
10	4185	X	3738	-0-	-447	-0-	3738	2			Y	-0-					123

FAULCONER ENERGY, LLC 263648
TUER-MITCHELL UNIT WELL #: 1 T RRCID -> 064503 COMPL. DATE 12/09/2000 TOTAL DEPTH 12811 PERF.11671 - 11887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAYWOOD, W. (COOK MOUNTAIN) //CONT.// 75010 300 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER ENERGY, LLC //CONT.// 263648
TUER-MITCHELL UNIT WELL #: 2 RRCID -> 177617 COMPL. DATE 04/13/2000 TOTAL DEPTH 11825 PERF.11492 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3640	X	3640	-0-	-0-	-0-	269	1	3371	2	Y	-0-					84
06	3721	X	3721	-0-	-0-	-0-	267	1	3454	2	Y	-0-					84
07	3801	X	3801	-0-	-0-	-0-	256	1	3542	2	Y	3					87
							3	9									
08	3627	X	2693	-0-	-934	-0-	161	1	2523	2	Y	8					95
							9	9									
09	3330	X	2928	-0-	-402	-0-	2917	2	11	9	Y	10					105
10	3441	X	2941	-0-	-500	-0-	2860	2	81	9	Y	74	161	1			18

WESTERN ENERGY GROUP, LLC 911874
MALLET UNIT WELL #: 1 RRCID -> 063775 COMPL. DATE 02/13/2001 TOTAL DEPTH 14720 PERF.11942 - 12052

05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					59
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					59
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					59
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					59
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					59
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					59

MALLETT WELL #: 1 RRCID -> 115271 COMPL. DATE 02/04/1985 TOTAL DEPTH 12400 PERF.12008 - 12094

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					40

MALLETT WELL #: 2 RRCID -> 177580 COMPL. DATE 05/28/2000 TOTAL DEPTH 12050 PERF.11686 - 11776

05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					75
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					75
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					75
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					75
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					75
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					75

RAYWOOD, W. (YEGUA 10700) 75010 840 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FAULCONER ENERGY, LLC 263648
MITCHELL, TUER WELL #: 1 C RRCID -> 124952 COMPL. DATE 12/09/2000 TOTAL DEPTH 12811 PERF.11051 - 11099

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAYWOOD, W. (YEGUA 10850) 75010 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
MALLET-MITCHELL UNIT #1 WELL #: 1 U RRCID -> 124169 COMPL. DATE 05/20/1976 TOTAL DEPTH 12153 PERF.10881 - 10925

05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					18
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					18
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					18
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					18
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					18
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					18

RC (JACKSON) 75011 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
J. JONES WELL #: 1 RRCID -> 250569 COMPL. DATE 08/22/2008 TOTAL DEPTH 16088 PERF. 6668 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102

REASONER (12600) 75057 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ARCADIA OPERATING, LLC 028734
POOLE WELL #: 3 RRCID -> 197643 COMPL. DATE 04/28/2018 TOTAL DEPTH 12980 PERF.12610 - 12628

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					213
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					213
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					213
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					213
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					213
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					213

POOLE WELL #: 2 RRCID -> 197874 COMPL. DATE 03/16/2002 TOTAL DEPTH 13104 PERF.12640 - 12654

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74

REBEL (YEGUA) 75122 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
NOME-DISHMAN WELL #: 1 RRCID -> 226430 COMPL. DATE 11/26/2006 TOTAL DEPTH 14207 PERF.13398 - 13431

05	124	N	-0-	-0-	-124	-0-					N	33	89	1			93
06	120	N	-0-	-0-	-120	-0-					N	-0-					93
07	124	N	93	-0-	-31	-0-	10 32	1 9	51	2	N	29	2	8			120
08	31	N	31	-0-	-0-	-0-	3 12	1 9	16	2	N	11					131
*09	0	N	-0-	-0-	-0-	-0-					N	5					136
10	93	N	-0-	-0-	-93	-0-					N	-0-	1	8			128

SUN-HARDER A WELL #: 2 RRCID -> 242413 COMPL. DATE 08/07/2008 TOTAL DEPTH 13400 PERF.12679 - 12720

05	14500	X	14500	-0-	-0-	-0-	2325 788	1 9	11387	2	N	716	872	1			323
06	5910	X	2759	-0-	-3151	-0-	2131	1	628	9	N	571	529	1			365
07	13294	X	13294	-0-	-0-	-0-	2000 578	1 9	10716	2	N	525	546	1	85	8	259
08	13935	X	13935	-0-	-0-	-0-	2193 630	1 9	11112	2	N	573	537	1			295
*09	13774	X	13774	-0-	-0-	-0-	2139 656	1 9	10979	2	N	596	534	1			357
10	14330	X	14330	-0-	-0-	-0-	2324 756	1 9	11250	2	N	687	713	1	85	8	216

REBEL (YEGUA) //CONT.// 75122 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
GRAHAM TRUST WELL #: 1 RRCID -> 266641 COMPL. DATE 11/02/2012 TOTAL DEPTH 12285 PERF.11913 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4885	X	4885	-0-	-0-	-0-	4645	2	240	9	N	218	160	1			266
06	4940	X	4940	-0-	-0-	-0-	4669	2	271	9	N	246	357	1			155
07	3287	X	3287	-0-	-0-	-0-	3111	2	176	9	N	160	173	1			142
08	3689	X	2738	-0-	-951	-0-	2548	2	190	9	N	173					315
*09	3570	X	2555	-0-	-1015	-0-	2406	2	149	9	N	135	181	1			269
10	3689	X	2698	-0-	-991	-0-	2537	2	161	9	N	146	179	1	3	8	234

MCDERMOND WELL #: 5 RRCID -> 280671 COMPL. DATE 06/03/2016 TOTAL DEPTH 15344 PERF.14131 - 14314

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED BULL (COOK MOUNTAIN) 75177 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
O.B. RANCH WELL #: 1 RRCID -> 261255 COMPL. DATE 11/12/2010 TOTAL DEPTH 13706 PERF.12494 - 12826

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.B. RANCH WELL #: 2 RRCID -> 265258 COMPL. DATE 07/30/2011 TOTAL DEPTH 13200 PERF.12535 - 12563

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED FISH REEF (AB-4) 75234 010 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 188 RRCID -> 102549 COMPL. DATE 09/09/1982 TOTAL DEPTH 13799 PERF.12582 - 12586

05	14B	DENY	NO RPT	-0-	-0-	52149					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	52149					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	52149					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	52149					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	52149					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	52149					Y	NO RPT					-0-

RED FISH REEF (F-4) 75234 013 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR F-4 SD UNIT WELL #: 191 RRCID -> 109058 COMPL. DATE 12/01/1983 TOTAL DEPTH 9705 PERF. 9224 - 9247

05	14B	DENY	NO RPT	-0-	-0-	219300					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	219300					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	219300					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	219300					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	219300					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	219300					N	NO RPT					-0-

RED FISH REEF (FB A FRIO 11) 75234 039 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 144 RRCID -> 081431 COMPL. DATE 03/11/1979 TOTAL DEPTH 14551 PERF.10090 - 10157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RFR TRACT 225 WELL #: 132 RRCID -> 093316 COMPL. DATE 05/29/1994 TOTAL DEPTH 11850 PERF.10090 - 10213

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GBS "A" ST 247 WELL #: 198 RRCID -> 190463 COMPL. DATE 10/04/2015 TOTAL DEPTH 10760 PERF. 9664 - 9674

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

RED FISH REEF (FB A-1, FRIO 1) 75234 052 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 213 RRCID -> 157783 COMPL. DATE 01/24/1996 TOTAL DEPTH 9600 PERF. 8700 - 9362

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB A-1, FRIO 7) 75234 078 ASSOCIATED EXEMPT CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 181 RRCID -> 279835 COMPL. DATE 05/31/2018 TOTAL DEPTH 11380 PERF. 9744 - 9760

05	14B DENY	NO RPT	-0-	-0-	75666			N	NO RPT			38
06	14B DENY	NO RPT	-0-	-0-	75666			N	NO RPT			38
07	14B DENY	NO RPT	-0-	-0-	75666			N	NO RPT			38
08	14B DENY	NO RPT	-0-	-0-	75666			N	NO RPT			38
09	14B DENY	NO RPT	-0-	-0-	75666			N	NO RPT			38
10	14B DENY	NO RPT	-0-	-0-	75666			N	NO RPT			38

RED FISH REEF (FB A-1, FRIO 22B) 75234 117 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 247 WELL #: 192 RRCID -> 145346 COMPL. DATE 02/05/1993 TOTAL DEPTH 12900 PERF.11056 - 11068

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB A-1, FRIO 22C) 75234 130 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 185 RRCID -> 099996 COMPL. DATE 03/22/1994 TOTAL DEPTH 11750 PERF.10878 - 11062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	505				Y	NO RPT			9
06	14B DENY	NO RPT	-0-	-0-	505				Y	NO RPT			9
07	14B DENY	NO RPT	-0-	-0-	505				Y	NO RPT			9
08	14B DENY	NO RPT	-0-	-0-	505				Y	NO RPT			9
09	14B DENY	NO RPT	-0-	-0-	505				Y	NO RPT			9
10	14B DENY	NO RPT	-0-	-0-	505				Y	NO RPT			9

RED FISH REEF (FB A-2, FRIO 12) 75234 208 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 23 RRCID -> 144156 COMPL. DATE 01/08/1993 TOTAL DEPTH 10761 PERF.10068 - 10090

05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RED FISH REEF (FB A-2, FRIO 19) 75234 247 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 141 U RRCID -> 052698 COMPL. DATE 05/16/1972 TOTAL DEPTH 11515 PERF.10700 - 10720

05	H15 VIOL	NO RPT	-0-	-0-	28422				Y	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	28422				Y	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	28422				Y	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	28422				Y	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	28422				Y	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	28422				Y	NO RPT			-0-

RED FISH REEF (FB A-3, FRIO 13) 75234 299 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 247 WELL #: 199 RRCID -> 144286 COMPL. DATE N/A TOTAL DEPTH 10837 PERF.10238 - 10266

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RFR FRIO 15 GU WELL #: 184 RRCID -> 226731 COMPL. DATE 12/18/1981 TOTAL DEPTH 11180 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	55772				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	55772				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	55772				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	55772				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	55772				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	55772				Y	NO RPT			-0-

RED FISH REEF (FB A-3, FRIO 22B) 75234 312 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 141 L RRCID -> 008113 COMPL. DATE 02/05/1963 TOTAL DEPTH 11515 PERF.10891 - 10898

05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

RED FISH REEF (FB B-1, FRIO 4) 75234 351 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 175 U RRCID -> 070463 COMPL. DATE 12/17/1976 TOTAL DEPTH 10500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RED FISH REEF (FB B-1, FRIO 9) 75234 390 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 154DF RRCID -> 076257 COMPL. DATE 02/23/1988 TOTAL DEPTH 11438 PERF. 9256 - 9264

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RED FISH REEF (FB B-1, FRIO 10) 75234 403 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 2 RRCID -> 037296 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RFR TRACT 246 WELL #: 181 RRCID -> 097587 COMPL. DATE 03/23/1994 TOTAL DEPTH 11380 PERF.10151 - 10318

05	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

RFR TRACT 247 WELL #: 175-L RRCID -> 150830 COMPL. DATE 06/27/1994 TOTAL DEPTH 10500 PERF.10188 - 10208

05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

RED FISH REEF (FB B-1, FRIO 11B) 75234 429 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 23 RRCID -> 157665 COMPL. DATE 05/04/1995 TOTAL DEPTH 10761 PERF. 9954 - 9960

05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

RED FISH REEF (FB B-2B, FRIO 4) 75234 533 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 225 WELL #: 50 RRCID -> 156925 COMPL. DATE 04/30/1995 TOTAL DEPTH 10000 PERF. 9385 - 9395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 4) 75234 559 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 73 RRCID -> 073274 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9427 - 9433

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 9) 75234 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 174 F RRCID -> 072526 COMPL. DATE 05/06/1977 TOTAL DEPTH 11280 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 17) 75234 634 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 182 RRCID -> 097582 COMPL. DATE 08/20/1987 TOTAL DEPTH 11570 PERF.10500 - 10521

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			7199
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			7199
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			7199
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			7199
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			7199
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			7199

RED FISH REEF (FB B-3, FRIO 19) 75234 637 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 246 WELL #: 1 RRCID -> 206282 COMPL. DATE 07/28/2004 TOTAL DEPTH 15204 PERF.13066 - 13075

05	PRTL PLG	NO RPT	-0-	-0-	99795			N	NO RPT			8227
06	PRTL PLG	NO RPT	-0-	-0-	99795			N	NO RPT			8227
07	PRTL PLG	NO RPT	-0-	-0-	99795			N	NO RPT			8227
08	PRTL PLG	NO RPT	-0-	-0-	99795			N	NO RPT			8227
09	PRTL PLG	NO RPT	-0-	-0-	99795			N	NO RPT			8227
10	PRTL PLG	NO RPT	-0-	-0-	99795			N	NO RPT			8227

RED FISH REEF (FB B-4, FRIO 11B) 75234 650 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 182 RRCID -> 136904 COMPL. DATE 12/06/1989 TOTAL DEPTH 11570 PERF.10384 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-

RED FISH REEF (MIOCENE 2900) 75234 895 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 131 RRCID -> 130037 COMPL. DATE 01/12/1989 TOTAL DEPTH 8803 PERF. 2922 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-

RED FISH REEF (MIOCENE 3400-C) 75234 951 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 225 WELL #: 190 RRCID -> 100336 COMPL. DATE 05/26/1982 TOTAL DEPTH 4000 PERF. 3409 - 3429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF, NORTH (FRIO 17) 75236 777 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
SHOREHAM OIL & GAS COMPANY, INC. 778499
STATE TRACT 204 WELL #: RRCID -> 148137 COMPL. DATE 11/14/1993 TOTAL DEPTH 10550 PERF. 9994 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329

PLUGGED AND ABANDONED_____ 04/21/2010

RED FISH REEF, NORTH (FRIO 7920 75236 810 ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
STATE TRACT 206 WELL #: 1 RRCID -> 216134 COMPL. DATE 10/18/2004 TOTAL DEPTH 9200 PERF. 8520 - 8556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF, NORTH (FRIO 7940) 75236 812 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
STATE TRACT 205 WELL #: 4 RRCID -> 122748 COMPL. DATE 10/23/1986 TOTAL DEPTH 9120 PERF. 7940 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF S. (FRIO 15) 75239 333 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR FRIO 15 GU WELL #: 183 RRCID -> 096910 COMPL. DATE 11/26/1981 TOTAL DEPTH 11170 PERF.10912 - 11020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					1031
06	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					1031
07	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					1031
08	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					1031
09	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					1031
10	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					1031

RFR FRIO 15 GU WELL #: 184 RRCID -> 098095 COMPL. DATE 09/02/1985 TOTAL DEPTH 11180 PERF.10928 - 10990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFR FRIO 15 GU WELL #: 187 RRCID -> 098527 COMPL. DATE 02/20/1982 TOTAL DEPTH 11100 PERF.10878 - 10895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF, SW. (FB-B, F-16) 75241 754 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 179 RRCID -> 192523 COMPL. DATE 09/30/2001 TOTAL DEPTH 10943 PERF.10496 - 10508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED FISH REEF, SW. (VICKSBURG) 75241 987 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SHOREHAM OIL & GAS COMPANY, INC. 778499
STATE TRACT 288 WELL #: RRCID -> 148811 COMPL. DATE 06/21/1993 TOTAL DEPTH 13740 PERF.12000 - 12012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

PLUGGED AND ABANDONED_____ 03/22/2007

RED LINE (HARTBURG, UPPER) 75327 520 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
WILLIAMS WELL #: 8 RRCID -> 291414 COMPL. DATE 05/21/2021 TOTAL DEPTH 13458 PERF. 7828 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7285	#	6571	-0-	-714	-0-	915	1	5586	2	N	10	8	1			10
							59	4	11	9							
06	7050	#	6025	-0-	-1025	-0-	796	1	5145	2	N	30	25	1			15
							51	4	33	9							
07	7285	#	6511	-0-	-774	-0-	853	1	5531	2	N	65	59	1			21
							55	4	72	9							
08	6758	#	6027	-0-	-731	-0-	882	1	5024	2	N	58	51	1			28
							57	4	64	9							
09	6360	#	4983	-0-	-1377	-0-	855	1	4022	2	N	46	49	1			25
							55	4	51	9							
10	6572	#	6114	-0-	-458	-0-	885	1	5109	2	N	57	34	1			48
							57	4	63	9							

REUTER (EDWARDS) 76075 250 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
HIGHER STANDARD OIL COMPANY,INC. 385715
GAU WELL #: 1 RRCID -> 176209 COMPL. DATE 12/27/1999 TOTAL DEPTH 12567 PERF.12312 - 12322

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SANDEL OPERATING COMPANY 747534
REUTER WELL #: 1 RRCID -> 110873 COMPL. DATE 05/15/1984 TOTAL DEPTH 12565 PERF.12450 - 12457

05	2724	N	2724	-0-	-0-	-0-	2724	2			N	-0-					57
06	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					57
07	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					57
08	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					57
09	2460	N	2349	-0-	-111	-0-	2346	2	3	9	N	3					60
10	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					60

YOUNG, JOHN H., INC. 948460
TRACI WELL #: 2 RRCID -> 247002 COMPL. DATE 11/28/2008 TOTAL DEPTH 12766 PERF.12476 - 12530

05	6231	X	5977	-0-	-254	-0-	5977	1			N	-0-					48
06	6030	X	5886	-0-	-144	-0-	5886	1			N	-0-					48
07	6231	X	4620	-0-	-1611	-0-	4620	1			N	-0-					48
08	5983	X	5799	-0-	-184	-0-	5798	1	1	9	N	1	1	1			48
09	5880	X	5261	-0-	-619	-0-	5261	1			N	-0-					48
10	6076	X	5758	-0-	-318	-0-	5758	1			N	-0-					48

TYE UNIT WELL #: 1 RRCID -> 256107 COMPL. DATE 12/09/2009 TOTAL DEPTH 13082 PERF.12546 - 12964

05	4085	X	4085	-0-	-0-	-0-	4085	1			N	-0-					108
06	2730	X	2123	-0-	-607	-0-	2123	1			N	-0-					108
07	2821	X	1552	-0-	-1269	-0-	1552	1			N	-0-					108
08	2821	X	2133	-0-	-688	-0-	2133	1			N	-0-	1	1			107
09	2730	X	1531	-0-	-1199	-0-	1531	1			N	-0-					107
10	2821	X	2111	-0-	-710	-0-	2111	1			N	-0-					107

ETHELMAE WELL #: 1 RRCID -> 258223 COMPL. DATE 07/07/2010 TOTAL DEPTH 13091 PERF.12550 - 12624

05	11854	X	11854	-0-	-0-	-0-	11854	1			N	-0-					242
06	12036	X	12036	-0-	-0-	-0-	12036	1			N	-0-					242
07	10509	X	9423	-0-	-1086	-0-	9423	1			N	-0-					242
08	12330	X	12330	-0-	-0-	-0-	12330	1			N	-0-	1	1			241
09	11310	X	11310	-0-	-0-	-0-	11310	1			N	-0-					241
10	11625	X	10127	-0-	-1498	-0-	10127	1			N	-0-					241

REXVILLE (WILCOX) 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. 429659
KAECHELE "170" WELL #: 1 RRCID -> 182509 COMPL. DATE 02/07/2001 TOTAL DEPTH 11800 PERF.11206 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3052	X	3052	-0-	-0-	-0-		355	1	2689	2	N	7	1	8			123
								8	9									
06	2400	X	1904	-0-	-496	-0-		192	1	1661	2	N	46					169
								51	9									
07	3463	X	3463	-0-	-0-	-0-		385	1	2997	2	N	74	179	2			64
								81	9									
08	2631	X	2631	-0-	-0-	-0-		323	1	2295	2	N	12	1	8			75
								13	9									
09	2400	X	1492	-0-	-908	-0-		169	1	1316	2	N	6	1	8			80
								7	9									
10	2480	X	NO RPT	-0-	-2480	-0-						N	NO RPT					80

ENGLAND-VIRNAU WELL #: 1 RRCID -> 184600 COMPL. DATE 07/16/2001 TOTAL DEPTH 11778 PERF.11206 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2413	-0-	-284	-0-		281	1	2124	2	N	7					102
								8	9									
06	1864	N	1864	-0-	-0-	-0-		193	1	1669	2	N	2					104
								2	9									
07	2359	N	2359	-0-	-0-	-0-		268	1	2088	2	N	3					107
								3	9									
08	1770	N	1770	-0-	-0-	-0-		218	1	1549	2	N	3					110
								3	9									
09	2264	N	2264	-0-	-0-	-0-		257	1	2001	2	N	5					115
								6	9									
10	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					115

KAECHELE "170" WELL #: 2 RRCID -> 184756 COMPL. DATE 06/13/2001 TOTAL DEPTH 11800 PERF.11204 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3377	X	3377	-0-	-0-	-0-		393	1	2972	2	N	11					95
								12	9									
06	3150	X	3150	-0-	-0-	-0-		326	1	2811	2	N	12					107
								13	9									
07	3211	X	3211	-0-	-0-	-0-		365	1	2843	2	N	3					110
								3	9									
08	3100	X	1908	-0-	-1192	-0-		235	1	1670	2	N	3					113
								3	9									
*09	4042	X	4042	-0-	-0-	-0-		459	1	3570	2	N	12					125
								13	9									
10	3162	X	NO RPT	-0-	-3162	-0-						N	NO RPT					125

REASER WELL #: 1 RRCID -> 187889 COMPL. DATE 01/06/2002 TOTAL DEPTH 11798 PERF.11440 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5239	X	4900	-0-	-339	-0-		571	1	4321	2	Y	7					89
								8	9									
06	5006	X	5006	-0-	-0-	-0-		518	1	4471	2	Y	15					104
								17	9									
07	6507	X	6507	-0-	-0-	-0-		740	1	5764	2	Y	3					107
								3	9									
08	5699	X	5699	-0-	-0-	-0-		703	1	4993	2	Y	3					110
								3	9									
*09	7514	X	7514	-0-	-0-	-0-		854	1	6650	2	Y	9					119
								10	9									
10	5177	X	NO RPT	-0-	-5177	-0-						Y	NO RPT					119

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 2 RRCID -> 190573 COMPL. DATE 08/04/2002 TOTAL DEPTH 11817 PERF.11153 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	2161	-0-	-1497	-0-	249	1	1886	2	Y	24	184	1			20
							26	9									
06	2760	X	2206	-0-	-554	-0-	228	1	1969	2	Y	8					28
							9	9									
07	2852	X	2269	-0-	-583	-0-	257	1	2004	2	Y	7					35
							8	9									
08	2480	X	2346	-0-	-134	-0-	288	1	2047	2	Y	10					45
							11	9									
*09	3399	X	3399	-0-	-0-	-0-	386	1	3004	2	Y	8					53
							9	9									
10	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					53

SCHNEIDER WELL #: 1 RRCID -> 191157 COMPL. DATE 09/14/2002 TOTAL DEPTH 11817 PERF.11256 - 11462

05	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			179
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					179

REASER WELL #: 3 RRCID -> 192679 COMPL. DATE 01/09/2003 TOTAL DEPTH 11800 PERF.11154 - 11516

05	5022	X	3925	-0-	-1097	-0-	458	1	3464	2	N	3					160
							3	9									
06	4860	X	4532	-0-	-328	-0-	470	1	4054	2	N	7					167
							8	9									
07	5022	X	3845	-0-	-1177	-0-	437	1	3401	2	N	6	1	8			172
							7	9									
08	4991	X	4152	-0-	-839	-0-	511	1	3633	2	N	7					179
							8	9									
09	4830	X	2779	-0-	-2051	-0-	314	1	2443	2	N	20					199
							22	9									
10	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					199

KAECHELE "170" WELL #: 3 RRCID -> 193089 COMPL. DATE 01/24/2003 TOTAL DEPTH 11800 PERF.11306 - 11538

05	2488	N	2488	-0-	-0-	-0-	290	1	2198	2	N	-0-					29
06	2563	N	2563	-0-	-0-	-0-	266	1	2294	2	N	3					32
							3	9									
07	2546	N	2546	-0-	-0-	-0-	290	1	2256	2	N	-0-					32
08	2159	N	2159	-0-	-0-	-0-	266	1	1893	2	N	-0-					32
*09	2242	N	2242	-0-	-0-	-0-	255	1	1987	2	N	-0-					32
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

REASER WELL #: 4 RRCID -> 194941 COMPL. DATE 05/03/2003 TOTAL DEPTH 11800 PERF.11133 - 11501

05	3968	X	3600	-0-	-368	-0-	417	1	3155	2	N	25					184
							28	9									
06	3840	X	3391	-0-	-449	-0-	350	1	3017	2	N	22	174	1			32
							24	9									
07	3968	X	3679	-0-	-289	-0-	416	1	3243	2	N	18					50
							20	9									
08	3302	X	3302	-0-	-0-	-0-	405	1	2877	2	N	18	1	8			67
							20	9									
*09	3810	X	3810	-0-	-0-	-0-	430	1	3349	2	N	28	1	8			94
							31	9									
10	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					94

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 5 RRCID -> 195677 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11188 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5172	X	5172	-0-	-0-	-0-	601	1	4546	2	N	23	179	1	1	8	47
							25	9									
06	4440	X	3731	-0-	-709	-0-	385	1	3322	2	N	22					69
							24	9									
07	5087	X	5087	-0-	-0-	-0-	575	1	4481	2	N	28					97
							31	9									
08	4588	X	4490	-0-	-98	-0-	550	1	3911	2	N	26	1	8			122
							29	9									
09	4440	X	3693	-0-	-747	-0-	418	1	3257	2	N	16	1	8			137
							18	9									
10	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					137

REASER "A" WELL #: A 1 RRCID -> 195683 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11243 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	1356	-0-	-1589	-0-	154	1	1168	2	N	31	1	8			199
							34	9									
06	2850	X	1860	-0-	-990	-0-	188	1	1622	2	N	45	181	1			63
							50	9									
07	2945	X	1881	-0-	-1064	-0-	213	1	1655	2	N	12					75
							13	9									
08	2697	X	2556	-0-	-141	-0-	314	1	2230	2	N	11					86
							12	9									
09	2310	X	1607	-0-	-703	-0-	182	1	1415	2	N	9					95
							10	9									
10	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					95

REASER WELL #: 6 RRCID -> 196877 COMPL. DATE 08/06/2003 TOTAL DEPTH 11800 PERF.11267 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3429	-0-	329	329	398	1	3014	2	N	15	1	8			179
							17	9									
06	2821	N	2492	-0-	-329	-0-	258	1	2227	2	N	6					185
							7	9									
07	2933	N	2933	-0-	-0-	-0-	333	1	2592	2	N	7					192
							8	9									
08	2069	N	2069	-0-	-0-	-0-	254	1	1803	2	N	11	1	8			202
							12	9									
*09	1894	X	1894	-0-	-0-	-0-	212	1	1651	2	N	28	187	1	1	8	42
							31	9									
10	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					42

BECKENDORFF WELL #: 2 RRCID -> 197289 COMPL. DATE 08/20/2003 TOTAL DEPTH 11800 PERF.11190 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-	-3	-0-	36	1	271	2	N	-0-					172
06	210	N	-0-	-0-	-210	-0-					N	-0-					172
07	354	N	354	-0-	-0-	-0-	40	1	314	2	N	-0-					172
08	500	N	500	-0-	-0-	-0-	62	1	438	2	N	-0-					172
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					172

ENGLAND-VIRNAU WELL #: 2 RRCID -> 199639 COMPL. DATE 01/10/2004 TOTAL DEPTH 11800 PERF.11111 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
JOHNSTON, EULA MAY WELL #: 1 RRCID -> 199886 COMPL. DATE 01/07/2004 TOTAL DEPTH 12090 PERF.11425 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4548	X	4548	-0-	-0-	-0-	530	1	4015	2	N	3					160
							3	9									
06	3570	X	3189	-0-	-381	-0-	232	1	2954	2	N	3					163
							3	9									
07	3689	X	2732	-0-	-957	-0-	310	1	2416	2	N	5					168
							6	9									
08	3697	X	3697	-0-	-0-	-0-	444	1	3154	2	N	90	183	1	1	8	74
							99	9									
09	3570	X	2207	-0-	-1363	-0-	249	1	1937	2	N	19					93
							21	9									
10	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					93

SCHNEIDER WELL #: 2 RRCID -> 202602 COMPL. DATE 04/23/2004 TOTAL DEPTH 11817 PERF.11211 - 11391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	1305	-0-	-1702	-0-	152	1	1153	2	N	-0-					154
06	2544	N	2544	-0-	-0-	-0-	263	1	2270	2	N	10					164
							11	9									
07	1382	N	1382	-0-	-0-	-0-	157	1	1225	2	N	-0-					164
08	1260	N	1260	-0-	-0-	-0-	155	1	1102	2	N	3					167
							3	9									
*09	1061	N	1061	-0-	-0-	-0-	121	1	940	2	N	-0-					167
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

REASER WELL #: 7 RRCID -> 202603 COMPL. DATE 05/28/2004 TOTAL DEPTH 11800 PERF.11132 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	1994	-0-	-2005	-0-	231	1	1746	2	N	15					107
							17	9									
06	3750	X	3451	-0-	-299	-0-	356	1	3075	2	N	18					125
							20	9									
07	4003	X	4003	-0-	-0-	-0-	451	1	3513	2	N	35	1	8			159
							39	9									
08	3970	X	3970	-0-	-0-	-0-	487	1	3461	2	N	20					179
							22	9									
09	4406	X	4406	-0-	-0-	-0-	500	1	3894	2	N	11					190
							12	9									
10	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					190

ENGLAND-VIRNAU WELL #: 3 RRCID -> 203768 COMPL. DATE 08/10/2004 TOTAL DEPTH 11800 PERF.11306 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	425	-0-	-536	-0-	50	1	375	2	N	-0-					65
06	618	N	618	-0-	-0-	-0-	64	1	554	2	N	-0-					65
07	910	N	910	-0-	-0-	-0-	103	1	801	2	N	5					70
							6	9									
08	621	N	621	-0-	-0-	-0-	76	1	543	2	N	2					72
							2	9									
09	661	N	661	-0-	-0-	-0-	75	1	586	2	N	-0-					72
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

KAECHELE "170" WELL #: 4 RRCID -> 203942 COMPL. DATE 08/29/2004 TOTAL DEPTH 11800 PERF.11265 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	174	-0-	-508	-0-	20	1	154	2	N	-0-					67
06	301	N	301	-0-	-0-	-0-	31	1	270	2	N	-0-					67
07	157	N	157	-0-	-0-	-0-	18	1	138	2	N	1					68
							1	9									
08	1094	N	1094	-0-	-0-	-0-	135	1	957	2	N	2					70
							2	9									
09	485	N	485	-0-	-0-	-0-	55	1	430	2	N	-0-					70
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
CRANZ TRUST 834 WELL #: 1 RRCID -> 217827 COMPL. DATE 04/05/2006 TOTAL DEPTH 11800 PERF.12397 - 12018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	3323	-0-	-986	-0-	384	1	2905	2	N	31	190	1			100
							34	9									
06	4170	X	2757	-0-	-1413	-0-	285	1	2462	2	N	9					109
							10	9									
07	4309	X	4138	-0-	-171	-0-	468	1	3646	2	N	22	1	8			130
							24	9									
08	4309	X	3731	-0-	-578	-0-	457	1	3248	2	N	24					154
							26	9									
09	4189	X	4189	-0-	-0-	-0-	474	1	3691	2	N	22					176
							24	9									
10	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					176

RICH RANCH (COOK MTN.) 76382 050 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TC OIL AND GAS, LLC 840303
BLOXSOM WELL #: 2 RRCID -> 281159 COMPL. DATE 02/22/2008 TOTAL DEPTH 12920 PERF.12580 - 12610

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICH RANCH (YEGUA) 76382 750 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
VANTAGE OPERATING, LLC 882608
GOVERNOR BILL DANIEL 161 WELL #: 3 RRCID -> 275496 COMPL. DATE 05/20/2015 TOTAL DEPTH 11200 PERF. 7042 - 7522

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICH RANCH, N. (12270) 76383 527 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
HOWELL WELL #: 1 RRCID -> 210877 COMPL. DATE 01/13/2005 TOTAL DEPTH 13900 PERF.12270 - 12323

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					170
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					170
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					170
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					170
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					170
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					170

RIO LOCO (YEGUA) 76852 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
NAISER, J. E. ET AL WELL #: 1 RRCID -> 127323 COMPL. DATE 05/26/1988 TOTAL DEPTH 8001 PERF. 7603 - 7658

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIO LOCO (YEGUA) //CONT.// 76852 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
MERTA, CELESTINA ET AL WELL #: 1 RRCID -> 128345 COMPL. DATE 08/31/1988 TOTAL DEPTH 7950 PERF. 7612 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9419	X	9419	-0-	-0-	-0-	600 23	1 9	8796	2	N	21					196
06	5728	X	5728	-0-	-0-	-0-	388 25	1 9	5315	2	N	23					219
07	7019	X	7019	-0-	-0-	-0-	527 23	1 9	6469	2	N	21					240
08	6918	X	6918	-0-	-0-	-0-	360 37	1 9	6521	2	N	34	185	1			89
09	6961	X	6961	-0-	-0-	-0-	582 124	1 9	6255	2	N	113					202
10	7958	X	7958	-0-	-0-	-0-	618 18	1 9	7322	2	N	16					218

ROCK ISLAND (MIO. 2425) 77608 800 NON-ASSOCIATED EXEMPT CNTY: COLORADO
FLETCHER OPERATING, LLC 273611
CORNELIUS WELL #: 1 RRCID -> 258100 COMPL. DATE 04/15/2010 TOTAL DEPTH 3000 PERF. 2927 - 2937

05	14B2	EXT	-0-	-0-	-0-	B	-39002				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-39002				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-39002				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-39002				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-39002				N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-39002				N	NO RPT					-0-

KLEIMANN A WELL #: 2A RRCID -> 258485 COMPL. DATE 05/13/2010 TOTAL DEPTH 3320 PERF. 3076 - 3078

05	14B2	EXT	-0-	-0-	-0-	B	-17513				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-17513				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-17513				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-17513				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-17513				N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-17513				N	NO RPT					-0-

ROCK ISLAND, NORTH (3300) 77610 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MOSAIC OIL LLC 589978
JONES ET AL WELL #: 1 RRCID -> 170787 COMPL. DATE 09/12/1998 TOTAL DEPTH 3600 PERF. 3167 - 3169

05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

ROCK ISLAND, NE. (YEGUA 4950) 77611 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ROCK ISLAND SWD, LLC 722926
ROCK ISLAND SWD WELL #: 1 RRCID -> 165565 COMPL. DATE 09/01/2019 TOTAL DEPTH 3650 PERF. 3326 - 3415

05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

ROCK ISLAND, SOUTH (2550) 77613 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
DELTA, D. Z. WELL #: 1 RRCID -> 179739 COMPL. DATE 10/25/1999 TOTAL DEPTH 3215 PERF. 2754 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-
06	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
07	2666	X	2367	-0-	-299	-0-	2367	2			N	-0-					-0-
08	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
09	2940	X	312	-0-	-2628	-0-	312	2			N	-0-					-0-
10	3038	X	657	-0-	-2381	-0-	657	2			N	-0-					-0-

ROCK ISLAND, W. (WILCOX 9700) 77615 620 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY 565000
MILENTZ, A. R. G. U. #1 WELL #: RRCID -> 075076 COMPL. DATE 02/22/1977 TOTAL DEPTH 9890 PERF. N/A

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144

PLUGGED AND ABANDONED_____ 11/02/2012

MORRISON, LAVINE O. WELL #: 2 RRCID -> 075077 COMPL. DATE 11/11/1977 TOTAL DEPTH 9842 PERF. N/A

05	2108	N	1967	-0-	-141	-0-	305 33	1 9	1629	2	N	30					189
06	2193	N	2193	-0-	-0-	-0-	356 14	1 9	1823	2	N	13					202
07	2417	N	2417	-0-	-0-	-0-	338 21	1 9	2058	2	N	19					221
08	2259	N	2259	-0-	-0-	-0-	317 24	1 9	1918	2	N	22					243
09	2040	N	1533	-0-	-507	-0-	306 19	1 9	1208	2	N	17	173	1			87
10	2108	N	1952	-0-	-156	-0-	333 21	1 9	1598	2	N	19					106

STEGER, R. L. G. U. NO. 1 WELL #: 2 RRCID -> 173002 COMPL. DATE 02/22/1999 TOTAL DEPTH 10016 PERF. 9656 - 9681

05	30	N	30	-0-	-0-	-0-	5	1	25	2	N	-0-					74
06	26	N	26	-0-	-0-	-0-	4	1	22	2	N	-0-					74
07	141	N	141	-0-	-0-	-0-	20	1	121	2	N	-0-					74
08	126	N	126	-0-	-0-	-0-	18	1	108	2	N	-0-					74
09	118	N	118	-0-	-0-	-0-	24	1	94	2	N	-0-					74
10	155	N	155	-0-	-0-	-0-	27	1	128	2	N	-0-					74

ROCK ISL., W. (WX. 10330 MASS.) 77615 653 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
LUCKETT WELL #: 1 RRCID -> 205312 COMPL. DATE 11/21/2004 TOTAL DEPTH 10467 PERF.10378 - 10408

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROCK ISLAND, W. (1570) 77615 660 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY 565000
MILENTZ GAS UNIT NO. 1 WELL #: 3 RRCID -> 162304 COMPL. DATE 08/13/1996 TOTAL DEPTH 1703 PERF. 1576 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	246	-0-	-64	-0-	39	1	207	2	N	-0-					-0-
06	270	N	179	-0-	-91	-0-	29	1	150	2	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	44	1	268	2	N	-0-					-0-
08	248	N	224	-0-	-24	-0-	32	1	192	2	N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	47	1	185	2	N	-0-					-0-
10	310	N	255	-0-	-55	-0-	44	1	211	2	N	-0-					-0-

ROCKY CREEK (EDWARDS) 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LOWER COLORADO RIVER AUTHORITY 511280
FRITSCH, DAVID A WELL #: 1 RRCID -> 124762 COMPL. DATE 06/26/1990 TOTAL DEPTH 13150 PERF.12589 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3351	-0-	-245	-0-	3351	2			N	-0-					194
06	4050	X	2865	-0-	-1185	-0-	2865	2			N	-0-					194
07	4185	X	3124	-0-	-1061	-0-	3124	2			N	-0-					194
08	4185	X	3581	-0-	-604	-0-	3581	2			N	-0-					194
09	3360	X	2783	-0-	-577	-0-	2783	2			N	-0-					194
10	3348	X	3147	-0-	-201	-0-	3147	2			N	-0-					194

PRAIRIE CREEK WELL #: 2 RRCID -> 127969 COMPL. DATE 05/25/1988 TOTAL DEPTH 13300 PERF.12555 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1030	-0-	-86	-0-	1030	2			N	-0-					94
06	1080	N	933	-0-	-147	-0-	933	2			N	-0-					94
07	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					94
08	1023	N	985	-0-	-38	-0-	985	2			N	-0-					94
09	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					94
10	1116	N	981	-0-	-135	-0-	981	2			N	-0-					94

PARK UNIT WELL #: 2 RRCID -> 132012 COMPL. DATE 06/27/1989 TOTAL DEPTH 13359 PERF.12600 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1973	X	1973	-0-	-0-	-0-	1973	2			N	-0-					108
06	3988	X	3988	-0-	-0-	-0-	3988	2			N	-0-					108
07	2416	X	2416	-0-	-0-	-0-	2416	2			N	-0-					108
08	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					108
09	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					108
*10	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					108

YOUNG, JOHN H., INC. 948460
SMITH WELL #: 1 RRCID -> 115952 COMPL. DATE 10/02/1984 TOTAL DEPTH 13706 PERF.12602 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10850	X	9846	-0-	-1004	-0-	970	1	8865	2	N	10					209
							11	9									
06	10350	X	9516	-0-	-834	-0-	956	1	8545	2	N	14	1	1			222
							15	9									
07	10695	X	9230	-0-	-1465	-0-	967	1	8250	2	N	12	2	1			232
							13	9									
08	10385	X	8829	-0-	-1556	-0-	829	1	7986	2	N	13	181	1			64
							14	9									
09	10050	X	8423	-0-	-1627	-0-	728	1	7683	2	N	11					75
							12	9									
10	9858	X	8376	-0-	-1482	-0-	897	1	7469	2	N	9	1	1			83
							10	9									

KATHRYN WELL #: 1 RRCID -> 122031 COMPL. DATE 07/03/1986 TOTAL DEPTH 13146 PERF.12575 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
COUNTS, JOAN WELL #: 1 RRCID -> 124126 COMPL. DATE 05/08/1987 TOTAL DEPTH 12950 PERF.12611 - 12677

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6045	X	5117	-0-	-928	-0-	504	1	4613	2	N	-0-					174
06	5850	X	4899	-0-	-951	-0-	493	1	4405	2	N	1					175
							1	9									
07	6045	X	5221	-0-	-824	-0-	548	1	4673	2	N	-0-					175
08	5921	X	5451	-0-	-470	-0-	513	1	4937	2	N	1	1	1			175
							1	9									
09	5700	X	4899	-0-	-801	-0-	423	1	4474	2	N	2					177
							2	9									
10	5208	X	5092	-0-	-116	-0-	546	1	4545	2	N	1	1	1			177
							1	9									

JULIE WELL #: 1 RRCID -> 125993 COMPL. DATE 08/14/1987 TOTAL DEPTH 13560 PERF.12627 - 12649

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

JENNIFER WELL #: 1 RRCID -> 127131 COMPL. DATE 04/13/1988 TOTAL DEPTH 13800 PERF.13131 - 13158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9734	X	8290	-0-	-1444	-0-	817	1	7473	2	N	-0-					240
06	9420	X	8023	-0-	-1397	-0-	808	1	7215	2	N	-0-					240
07	9734	X	7763	-0-	-1971	-0-	815	1	6947	2	N	1	1	1			240
							1	9									
08	8990	X	8700	-0-	-290	-0-	818	1	7876	2	N	5	1	1			244
							6	9									
09	8430	X	8053	-0-	-377	-0-	697	1	7356	2	N	-0-					244
10	8277	X	6441	-0-	-1836	-0-	690	1	5748	2	N	3					247
							3	9									

MARGO WELL #: 1 RRCID -> 131705 COMPL. DATE 06/29/1989 TOTAL DEPTH 13000 PERF.12632 - 12695

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1259	-0-	-229	-0-	124	1	1135	2	N	-0-					88
06	1500	N	1163	-0-	-337	-0-	117	1	1046	2	N	-0-					88
07	1302	N	1249	-0-	-53	-0-	131	1	1118	2	N	-0-					88
08	1271	N	1188	-0-	-83	-0-	112	1	1076	2	N	-0-					88
09	1170	N	928	-0-	-242	-0-	80	1	848	2	N	-0-					88
10	1240	N	484	-0-	-756	-0-	52	1	432	2	N	-0-					88

ROOT (2150) 78146 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
MCLANE TEXAS TRUST-ROOT WELL #: 1 RRCID -> 069374 COMPL. DATE 11/22/1995 TOTAL DEPTH 6913 PERF. 2132 - 2158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1327	-0-	-68	-0-	493	1	834	2	N	-0-					-0-
06	1421	N	1421	-0-	-0-	-0-	509	1	912	2	N	-0-					-0-
07	1552	N	1552	-0-	-0-	-0-	334	1	1218	2	N	-0-					-0-
08	1333	N	1197	-0-	-136	-0-	303	1	894	2	N	-0-					-0-
09	1433	N	1433	-0-	-0-	-0-	300	1	1133	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOT (2170) 78146 430 NON-ASSOCIATED CAPACITY CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCLANE TEXAS TRUST WELL #: 143 RRCID -> 086496 COMPL. DATE 11/28/1979 TOTAL DEPTH 2705 PERF. 2156 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER STAR OPERATING CO., LLC 781931
MCLANE TEX TRUST-ENGSTROM WELL #: 1 RRCID -> 109650 COMPL. DATE 01/08/1984 TOTAL DEPTH 3025 PERF. 2182 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2174	N	2174	-0-	-0-	-0-	812	1	1362	2	N	-0-					-0-
06	1504	N	1504	-0-	-0-	-0-	539	1	965	2	N	-0-					-0-
07	1023	N	455	-0-	-568	-0-	98	1	357	2	N	-0-					-0-
08	1910	N	1910	-0-	-0-	-0-	483	1	1427	2	N	-0-					-0-
09	1440	N	1214	-0-	-226	-0-	254	1	960	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOT (2250) 78146 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
GARRISON LTD. 295861
CONCORD, COYLE "B" WELL #: 2 RRCID -> 199795 COMPL. DATE 01/30/2004 TOTAL DEPTH 4200 PERF. 2208 - 2211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOT'N TOOT'N (YEGUA) 78151 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WESTERN ENERGY GROUP, LLC 911874
RASMUSSEN WELL #: 1A RRCID -> 187334 COMPL. DATE 09/17/2001 TOTAL DEPTH 7300 PERF. 6956 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSANNA (WILCOX) 78211 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
BARROW WELL #: 1 RRCID -> 181872 COMPL. DATE 06/29/2000 TOTAL DEPTH 12000 PERF. 8577 - 10817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
10	0	A	-0-	-0-	-0-	4					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/18/2024

ROSANNA (WILCOX 10600) 78211 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
UECKERT WELL #: 1 RRCID -> 158840 COMPL. DATE 07/27/1995 TOTAL DEPTH 11534 PERF.10708 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

MESSY OIL AND GAS, LLC 562067
SCHILLER WELL #: 1 RRCID -> 120853 COMPL. DATE 03/31/1986 TOTAL DEPTH 12222 PERF.10668 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSANNA (WILCOX 10750) 78211 800 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1 C RRCID -> 124957 COMPL. DATE 07/15/1987 TOTAL DEPTH 13700 PERF.10726 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSANNA (WILCOX 10860) 78211 850 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1 T RRCID -> 124956 COMPL. DATE 07/15/1987 TOTAL DEPTH 13700 PERF.10864 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSANNA (WILCOX 11000) 78211 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1-T RRCID -> 148066 COMPL. DATE 12/01/1993 TOTAL DEPTH 13700 PERF.11036 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	29					79
06	14B2	EXT	-0-	-0-	-0-	-0-					N	29					108
07	14B2	EXT	-0-	-0-	-0-	-0-					N	32					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	219	329	1			30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	70					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	60					160

ROSENBERG (COCKFIELD 7720) 78319 166 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
LAMAY CORPORATION 484025
MAY - FB WELL #: 1 RRCID -> 129897 COMPL. DATE 05/04/1988 TOTAL DEPTH N/A PERF. 7723 - 7727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSENBERG (VICKSBURG 6270) 78319 560 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
IPACT 425810
GILMAN WELL #: RRCID -> 119424 COMPL. DATE 12/05/1985 TOTAL DEPTH 8311 PERF. 6241 - 6249

05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			18
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			18
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			18
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			18
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			18
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			18

PLUGGED AND ABANDONED_____ 08/23/2018

OBLAEN RESOURCES LLC 617546
ROSENBAUM ET AL WELL #: 1 RRCID -> 266542 COMPL. DATE 10/31/2011 TOTAL DEPTH 9182 PERF. 6241 - 6248

05	0 N	-0-	-0-	-0-	-0-			N	-0-			25
06	0 N	-0-	-0-	-0-	-0-			N	-0-			25
07	0 N	-0-	-0-	-0-	-0-			N	-0-			25
08	0 N	-0-	-0-	-0-	-0-			N	-0-			25
09	0 N	-0-	-0-	-0-	-0-			N	-0-			25
10	0 N	-0-	-0-	-0-	-0-			N	-0-			25

ROSENBURG (YEGUA 8120) 78319 835 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
GWM OPERATING COMPANY, LLC 339677
JACKSON, H. ET AL WELL #: 1 RRCID -> 089461 COMPL. DATE 12/16/1977 TOTAL DEPTH 8507 PERF. 8118 - 8128

05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			91
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			91
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			91
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			91
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			91
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			91

ROSENBURG (5025 FRIO) 78319 950 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
MILLER, SADIE WELL #: 2 RRCID -> 183665 COMPL. DATE 06/19/2007 TOTAL DEPTH 5710 PERF. 5028 - 5031

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8

ROSENBERG, NORTH (FRIO 4980) 78321 532 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
FOSTER FARMS-SHALLOW WELL #: 2 RRCID -> 204613 COMPL. DATE 09/22/2004 TOTAL DEPTH 5440 PERF. 4987 - 4995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					16
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					16
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					16
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					16
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					16
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 01/18/2024

ROSENBERG, NORTH (5200) 78321 860 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBINOWITZ WELL #: RRCID -> 116741 COMPL. DATE 03/06/1985 TOTAL DEPTH 5950 PERF. 5178 - 5180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61

PLUGGED AND ABANDONED_____ 10/01/2013

ROSENBERG, W. (COOK MOUNTAIN) 78329 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER "D" WELL #: 5 RRCID -> 184418 COMPL. DATE 05/10/2001 TOTAL DEPTH 9060 PERF. 8880 - 8890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	1					65
06	14B2 EXT	-0-	-0-	-0-	-0-					N	4					69
07	14B2 EXT	-0-	-0-	-0-	-0-					N	3					72
08	14B2 EXT	-0-	-0-	-0-	-0-					N	2					74
09	14B2 EXT	-0-	-0-	-0-	-0-					N	3					77
10	14B2 EXT	-0-	-0-	-0-	-0-					N	19	64	1			32

ROSENBERG, W. (LWR COOK MTN) 78329 240 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MUELLER WELL #: 1 RRCID -> 207013 COMPL. DATE 12/20/2004 TOTAL DEPTH 9740 PERF. 9400 - 9637

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-					N	7					128
06	0 N	-0-	-0-	-0-	-0-					N	5					133
07	0 N	-0-	-0-	-0-	-0-					N	6					139
08	0 N	-0-	-0-	-0-	-0-					N	6					145
09	0 N	-0-	-0-	-0-	-0-					N	8					153
10	0 N	-0-	-0-	-0-	-0-					N	1	121	1			33

ROUND BUNCH (HACKBERRY) 78535 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
OLIPDP II, LLC 100467
ROUND BUNCH WELL #: 1 RRCID -> 205441 COMPL. DATE 11/18/2004 TOTAL DEPTH 9842 PERF. 9690 - 9734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9765	8864	-0-	-901	-0-	4990	2	3874	9	N	3522	3522	1			797
06	9450	8910	-0-	-540	-0-	5689	2	3221	9	N	2928	3176	1			549
07	9765	9164	-0-	-601	-0-	5655	2	3509	9	N	3190	3166	1			573
08	11331	10548	-0-	-783	-0-	6815	2	3733	9	N	3394	3341	1			626
09	9484	9467	-0-	-17	-0-	6092	2	3375	9	N	3068	3170	1			524
*10	10021	9893	-0-	-128	-0-	6211	2	3682	9	N	3347	3191	1			680

ROWAN (FRIO 8900) 78613 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
D.C. ENERGY 196099
ROWAN GPU - HUBBARD WELL #: RRCID -> 119999 COMPL. DATE 01/24/1986 TOTAL DEPTH 10010 PERF. 8910 - 8915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			10
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			10
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			10
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			10
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			10
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			10

PLUGGED AND ABANDONED_____ 10/01/2014

ROWAN, NORTH (10,800) 78615 830 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
GCOWS OPERATING LLC 102135
SUMMERS, E. L. WELL #: 1 RRCID -> 043201 COMPL. DATE 01/04/1968 TOTAL DEPTH 11050 PERF.10858 - 10864

05	T. A.	-0-	-0-	-0-	20			N	-0-			56
06	T. A.	-0-	-0-	-0-	20			N	-0-			56
07	T. A.	-0-	-0-	-0-	20			N	-0-			56
08	T. A.	-0-	-0-	-0-	20			N	-0-			56
09	T. A.	-0-	-0-	-0-	20			N	-0-			56
10	T. A.	-0-	-0-	-0-	20			N	-0-			56

SUMMERS, E. L. SWD WELL #: 1 RRCID -> 070076 COMPL. DATE 05/10/1983 TOTAL DEPTH N/A PERF. 2337 - 2371

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROWAN, NE (FRIO 10600) 78616 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
GCOWS OPERATING LLC 102135
SUMMERS, E. L. WELL #: 2 RRCID -> 126726 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 3535 - 3585

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KNAPE WELL #: 1 RRCID -> 170908 COMPL. DATE 10/07/1998 TOTAL DEPTH 11020 PERF.10832 - 10836

05	0 N	-0-	-0-	-0-	-0-			N	-0-			40
06	0 N	-0-	-0-	-0-	-0-			N	-0-			40
07	0 N	-0-	-0-	-0-	-0-			N	-0-			40
08	0 N	-0-	-0-	-0-	-0-			N	-0-			40
09	0 N	-0-	-0-	-0-	-0-			N	-0-			40
10	0 N	-0-	-0-	-0-	-0-			N	-0-			40

RUGELEY, N. (13100) 78873 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
WATSON, F M, TRUST ET AL "B" WELL #: 1 RRCID -> 094134 COMPL. DATE 05/28/1981 TOTAL DEPTH 13800 PERF.13116 - 13210

05	0 N	-0-	-0-	-0-	-0-			N	129	172 1		203
06	0 N	-0-	-0-	-0-	-0-			N	109	174 1		138
07	0 N	-0-	-0-	-0-	-0-			N	137			275
08	0 N	-0-	-0-	-0-	-0-			N	127	177 1		225
09	0 N	-0-	-0-	-0-	-0-			N	127			352
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			352

RUGELEY, SW. (HELMOUTH 12660) 78875 480 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-PETERSEN WELL #: 1 RRCID -> 184338 COMPL. DATE 05/10/2001 TOTAL DEPTH 16500 PERF.12560 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUGELEY, S.W. (12600) 78875 490 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
RALPH PETERSON, ET AL GAS UNIT WELL #: 1 RRCID -> 277945 COMPL. DATE 07/20/2013 TOTAL DEPTH 13311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RUGELEY, SW. (12850) 78875 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
PETERSON, RALPH ET AL WELL #: 1 RRCID -> 075192 COMPL. DATE 08/17/1977 TOTAL DEPTH 13311 PERF.12851 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSEN, RALPH ET AL WELL #: 2 RRCID -> 080271 COMPL. DATE 01/11/1979 TOTAL DEPTH 13315 PERF.12968 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	102	-0-	-53	-0-	4	1	98	2	Y	-0-					30
06	120	N	78	-0-	-42	-0-	3	1	75	2	Y	-0-					30
07	161	N	161	-0-	-0-	-0-	10	1	151	2	Y	-0-					30
08	93	N	74	-0-	-19	-0-	5	1	69	2	Y	-0-					30
09	121	N	121	-0-	-0-	-0-	10	1	111	2	Y	-0-					30
10	155	N	125	-0-	-30	-0-	9	1	116	2	Y	-0-					30

RUGELEY, SW (12850, N) 78875 550 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SUMMERS, E. L. ET AL UNIT WELL #: 1 RRCID -> 094833 COMPL. DATE 08/08/1981 TOTAL DEPTH 14296 PERF.12960 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	6	1	155	2	Y	6					139
							7	9									
06	240	N	124	-0-	-116	-0-	5	1	119	2	Y	-0-					139
07	299	N	299	-0-	-0-	-0-	19	1	280	2	Y	-0-					139
08	158	N	158	-0-	-0-	-0-	10	1	147	2	Y	1					140
							1	9									
09	129	N	129	-0-	-0-	-0-	11	1	118	2	Y	-0-					140
10	477	N	477	-0-	-0-	-0-	35	1	441	2	Y	1					141
							1	9									

RUGELEY, S.W. (13100) 78875 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
HANSEN, E. O. ET AL UNIT WELL #: 1 RRCID -> 084291 COMPL. DATE 07/04/1979 TOTAL DEPTH 13450 PERF.13101 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SOG - OLSON GAS UNIT WELL #: 1 RRCID -> 269961 COMPL. DATE 02/28/2013 TOTAL DEPTH 16644 PERF.13135 - 13205

05	372	N	197	-0-	-175	-0-	7	1	186	2	Y	4					170
							4	9									
06	210	N	-0-	-0-	-210	-0-					Y	-0-					170
07	250	N	250	-0-	-0-	-0-	16	1	234	2	Y	-0-					170
08	186	N	109	-0-	-77	-0-	7	1	101	2	Y	1					171
							1	9									
09	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-					171
10	261	N	261	-0-	-0-	-0-	19	1	242	2	Y	-0-					171

RUGELEY, SW. (13225) 78875 595 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
ALLEN, C. R. WELL #: 1 RRCID -> 197034 COMPL. DATE 03/06/2013 TOTAL DEPTH 16000 PERF.13248 - 13380

05	1586	N	1586	-0-	-0-	-0-	1494	2	92	9	N	84	168	1			126
06	1204	N	1204	-0-	-0-	-0-	1126	2	78	9	N	71					197
07	884	N	884	-0-	-0-	-0-	811	2	73	9	N	66					263
08	1128	N	1128	-0-	-0-	-0-	1051	2	77	9	N	70	176	1			157
09	1229	N	1229	-0-	-0-	-0-	1130	2	99	9	N	90					247
10	1176	N	1176	-0-	-0-	-0-	1107	2	69	9	N	63					310

RUGELEY, SW. (14700 SAND) 78875 612 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-HOLLAND WELL #: 1 RRCID -> 175397 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 14749

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUGELEY, SW (14800) 78875 625 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-HOLLAND WELL #: 1 RRCID -> 199226 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 13924

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUGELEY,SW (14400) 78875 650 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLSON, JO ET AL WELL #: 1 RRCID -> 090935 COMPL. DATE 06/22/2013 TOTAL DEPTH 15475 PERF.14154 - 14279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					101
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					101
08	6	N	3	-0-	-3	-0-	3	2			Y	-0-					101
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					101
10	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					101

RUGELEY, SW (13300 FAULT BLK B) 78875 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SAVAGE, H.S. ET AL WELL #: 2 RRCID -> 090149 COMPL. DATE 09/22/1980 TOTAL DEPTH 13570 PERF.12892 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	#	628	-0-	-240	-0-	22	1	588	2	Y	16					199
							18	9									
06	900	#	265	-0-	-635	-0-	10	1	254	2	Y	1					200
							1	9									
07	1030	R	1030	-0-	-0-	-0-	64	1	945	2	Y	19					219
							21	9									
08	930	#	589	-0-	-341	-0-	38	1	538	2	Y	12					231
							13	9									
09	600	#	500	-0-	-100	-0-	42	1	458	2	Y	-0-					231
10	1023	#	632	-0-	-391	-0-	46	1	584	2	Y	2					233
							2	9									

S. L. P. (NAVARRO) 79289 700 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
TWO BIT OPERATING COMPANY LLC 100623
PAULUS ESTATE WELL #: 1 RRCID -> 223657 COMPL. DATE 10/13/2006 TOTAL DEPTH 6702 PERF. 6470 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					34
06	969	N	969	-0-	-0-	-0-	969	2			N	-0-					34
07	470	N	470	-0-	-0-	-0-	470	2			N	-0-					34
08	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					34
09	960	N	903	-0-	-57	-0-	903	2			N	-0-					34
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					34

SABINE TRAM (WILCOX 2) 79373 593 NON-ASSOCIATED ONE WELL CNTY: NEWTON
OLIPDP II, LLC 100467
BLACK STONE-JEBCO WELL #: 1 RRCID -> 280628 COMPL. DATE 12/10/2013 TOTAL DEPTH 14120 PERF.10576 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2074	N	2074	-0-	-0-	-0-	724	1	1109	2	N	219	177	1			301
							241	9									
06	2024	N	2024	-0-	-0-	-0-	701	1	1139	2	N	167	363	1			105
							184	9									
07	2185	N	2185	-0-	-0-	-0-	724	1	1202	2	N	235	200	1	19	8	121
							259	9									
08	2281	N	2281	-0-	-0-	-0-	724	1	1285	2	N	247	185	1	34	8	149
							272	9									
09	2064	N	2064	-0-	-0-	-0-	701	1	1184	2	N	163	178	1			134
							179	9									
*10	2052	N	2052	-0-	-0-	-0-	724	1	1102	2	N	205	178	1	14	8	147
							226	9									

SABINE TRAM (YEGUA 7800) 79373 810 ASSOCIATED ONE WELL CNTY: NEWTON
FIRSTRIKE ENERGY CORPORATION 269066
HANKAMER WELL #: 1 RRCID -> 282393 COMPL. DATE 06/08/2017 TOTAL DEPTH 9000 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/25/2024

SAM HOUSTON 80054 001 ASSOCIATED ONE WELL CNTY: WALKER
WHEELER OPERATING CORPORATION 914263
GIBBS BROTHERS & COMPANY A WELL #: 3 RRCID -> 233281 COMPL. DATE N/A TOTAL DEPTH 2425 PERF. 2038 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SANDY (WILCOX,LOWER) 80638 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY 891175
KAINER-HARFST GAS UNIT WELL #: 1 RRCID -> 247670 COMPL. DATE 02/20/2009 TOTAL DEPTH 11123 PERF. 11046 - 11082

05	2604	N	2604	-0-	-0-	-0-	651	1	1884	2	N	63						165
							69	9										
06	2475	N	2475	-0-	-0-	-0-	630	1	1801	2	N	40	161	1				44
							44	9										
07	2683	N	2683	-0-	-0-	-0-	651	1	1970	2	N	56						100
							62	9										
08	2604	N	2480	-0-	-124	-0-	651	1	1752	2	N	70						170
							77	9										
09	2490	N	2342	-0-	-148	-0-	627	1	1670	2	N	41	156	1				55
							45	9										
10	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT						55

SARAH WHITE, EAST (9200) 81038 800 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
WILLIAM RUBEL WELL #: 1 RRCID -> 287938 COMPL. DATE 08/14/2019 TOTAL DEPTH 9341 PERF. 9251 - 9266

05	1860	#	-0-	-0-	-1860	-0-					N	5518	5555	1				379
06	1800	#	-0-	-0-	-1800	-0-					N	5536	5345	1				570
07	1798	#	-0-	-0-	-1798	-0-					N	6039	6027	1				582
08	1705	#	-0-	-0-	-1705	-0-					N	5843	6060	1				365
09	390	#	-0-	-0-	-390	-0-					N	5474	5467	1				372
10	0	#	-0-	-0-	-0-	-0-					N	5336	4949	1				759

SARAH WHITE, EAST (FRIO 11200) 81038 850 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
TRISTAR EXPLORATION, INC 871101
HENCK "A" WELL #: RRCID -> 197627 COMPL. DATE 07/09/2003 TOTAL DEPTH 15908 PERF. 11249 - 11253

05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						134
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						134
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						134
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						134
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						134
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						134

PLUGGED AND ABANDONED_____ 07/18/2012

SARGENT (6060) 81097 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLTEX OPERATING COMPANY 015056
SKYLAR WELL #: 1 RRCID -> 250182 COMPL. DATE 01/23/2009 TOTAL DEPTH 6705 PERF. 5906 - 5928

05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						-0-

SARGENT (6525) 81097 850 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
FORTUNE OPERATING COMPANY 278766
SKYLAR WELL #: 1 RRCID -> 234362 COMPL. DATE 05/12/2006 TOTAL DEPTH 6705 PERF. 6630 - 6640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHIURRING (2250) 81462 100 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
WHITNELL, MARJORIE WELL #: 1 RRCID -> 071061 COMPL. DATE 04/04/1977 TOTAL DEPTH 4310 PERF. 2251 - 2258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHWAB (ACE) 81676 200 NON-ASSOCIATED ONE WELL CNTY: POLK
LUCKY LAD ENERGY, LLC 512179
KIRBY LUMBER CO. WELL #: 1 RRCID -> 123577 COMPL. DATE 01/13/1987 TOTAL DEPTH 8100 PERF. 4752 - 4758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCHWAB (WILCOX) 81676 400 ASSOCIATED ONE WELL CNTY: POLK
OLIPDP II, LLC 100467
WEST "B" WELL #: 1 RRCID -> 260891 COMPL. DATE 12/29/2010 TOTAL DEPTH 11650 PERF. 7812 - 7855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SCHWAB, SOUTH (WILCOX) 81680 500 ASSOCIATED ONE WELL CNTY: POLK
HICKS EXPLORATION, LLC 102036
BLACKSTONE B WELL #: 2 RRCID -> 175130 COMPL. DATE 02/24/2000 TOTAL DEPTH 10900 PERF. 10518 - 10526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			43
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			43
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			43
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			43
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			43
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			43

SEABREEZE 81851 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
ACOM SEABREEZE UNIT WELL #: 1 RRCID -> 246897 COMPL. DATE 01/22/2009 TOTAL DEPTH 9684 PERF. 8486 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SEABREEZE (F-2) 81851 396 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
SEABREEZE LAND CO. WELL #: 1 RRCID -> 293519 COMPL. DATE 05/26/2022 TOTAL DEPTH 9300 PERF. 8441 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					122
06	0	#	-0-	-0-	-0-	-0-					N	-0-					122
07	0	#	-0-	-0-	-0-	-0-					N	-0-					122
08	0	#	-0-	-0-	-0-	-0-					N	-0-					122
09	0	#	-0-	-0-	-0-	-0-					N	-0-					122
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					122

SEABREEZE (FRIO 8300 #2) 81851 600 NON-ASSOCIATED PRORATED CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
ORYX - SUN FEE WELL #: 1 RRCID -> 164246 COMPL. DATE 11/06/1997 TOTAL DEPTH 9507 PERF. 8534 - 8613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					51
06	50	N	50	-0-	-0- B	-0-	50	2			Y	-0-					51
07	50	N	50	-0-	-0- B	-0-	50	2			Y	-0-					51
08	50	N	50	-0-	-0- B	-0-	50	2			Y	-0-					51
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					51
10	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					51

SEABREEZE LAND COMPANY WELL #: RRCID -> 167570 COMPL. DATE 03/27/1998 TOTAL DEPTH 10540 PERF. 8585 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					6
06	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					6
07	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					6
08	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					6
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					6
10	P&A COND		NO RPT	-0-	-0- B	-0-					Y	NO RPT					6

RECLASSIFIED TO OIL 01/03/2019

SEABREEZE (MARG. 7 FB B) 81851 726 NON-ASSOCIATED 49B CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
SEABREEZE LAND CO WELL #: RRCID -> 166793 COMPL. DATE 02/03/1998 TOTAL DEPTH 10750 PERF. 8088 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6

WORKED OVER ANOTHER ZONE.. 01/15/1998

PIPKIN, S. W. "A" WELL #: 18 RRCID -> 170440 COMPL. DATE 10/11/1998 TOTAL DEPTH 10210 PERF. 8194 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					26
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					26
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					26
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					26
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					26
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

SEABREEZE (MARG. 7830) 81851 730 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
ACOM, O. H. WELL #: 15 RRCID -> 162629 COMPL. DATE 11/04/1997 TOTAL DEPTH 8750 PERF. 7752 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEABREEZE, N. (MARG 7) 81853 425 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
ORYX-SUN FEE WELL #: 2 RRCID -> 170297 COMPL. DATE 09/21/1998 TOTAL DEPTH 10750 PERF. 8185 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEABREEZE, N (NODOSARIA GREATER) 81853 437 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
SEABREEZE LAND COMPANY WELL #: 17 RRCID -> 169375 COMPL. DATE N/A TOTAL DEPTH 10028 PERF. 9972 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
08	25	N	25	-0-	-0-	-0-	25	4			Y	-0-					23
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

SEALY (WILCOX CONS.) 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
HINTZ ESTATE "A" WELL #: 4 RRCID -> 163161 COMPL. DATE 04/14/1997 TOTAL DEPTH 11920 PERF. 9036 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILLBOLDT GAS UNIT WELL #: 1 RRCID -> 183638 COMPL. DATE 03/21/2012 TOTAL DEPTH 10219 PERF.10064 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	26	-0-	-98	-0-	2	1	24	2	N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	62	N	-0-	-0-	-62	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

SEALY (WILCOX CONS.) //CONT.// 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP //CONT.// 521516
HINTZ ESTATE WELL #: 1 RRCID -> 199834 COMPL. DATE 01/28/2004 TOTAL DEPTH 10722 PERF. 9526 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1636	-0-	-348	-0-	58	1	1575	2	Y	3					150
							3	9									
06	2160	N	1858	-0-	-302	-0-	52	1	1802	2	Y	4					154
							4	9									
07	2207	N	2207	-0-	-0-	-0-	56	1	2136	2	Y	14	132	1			36
							15	9									
08	2716	N	2716	-0-	-0-	-0-	54	1	2641	2	Y	19					55
							21	9									
*09	2021	N	2021	-0-	-0-	-0-	52	1	1959	2	Y	9					64
							10	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

HINTZ ESTATE 'A' WELL #: 3 RRCID -> 201550 COMPL. DATE 02/20/2004 TOTAL DEPTH 12000 PERF. 9875 - 9890

05	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIEBERMAN WELL #: 1 RRCID -> 210199 COMPL. DATE 06/03/2005 TOTAL DEPTH 12905 PERF.10756 - 10786

05	6727	X	4183	-0-	-2544	-0-	30	1	4153	2	N	-0-					79
06	6510	X	6249	-0-	-261	-0-	28	1	6221	2	N	-0-					79
07	6048	X	6048	-0-	-0-	-0-	28	1	6020	2	N	-0-					79
08	5580	X	5189	-0-	-391	-0-	28	1	5161	2	N	-0-					79
09	6240	X	3374	-0-	-2866	-0-	16	1	3358	2	N	-0-					79
10	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					79

HILLBOLDT WELL #: 6 RRCID -> 210200 COMPL. DATE 05/11/2005 TOTAL DEPTH 10900 PERF.10306 - 10326

05	258	N	258	-0-	-0-	-0-	21	1	237	2	N	-0-					77
06	180	N	78	-0-	-102	-0-	13	1	65	2	N	-0-					77
07	279	N	190	-0-	-89	-0-	8	1	182	2	N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	90	N	-0-	-0-	-90	-0-					N	-0-					77
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

HILLBOLDT WELL #: 2 RRCID -> 215622 COMPL. DATE 09/24/2004 TOTAL DEPTH 10887 PERF.10360 - 10385

05	744	N	192	-0-	-552	-0-	15	1	177	2	N	-0-					75
06	2346	N	2346	-0-	-0-	-0-	145	1	2201	2	N	-0-					75
07	2323	N	2323	-0-	-0-	-0-	135	1	2188	2	N	-0-					75
08	2761	N	2761	-0-	-0-	-0-	130	1	2631	2	N	-0-					75
09	2220	N	1767	-0-	-453	-0-	130	1	1637	2	N	-0-					75
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

HINTZ ESTATE 'A' WELL #: 5 RRCID -> 216963 COMPL. DATE 05/12/2006 TOTAL DEPTH 10900 PERF. 9812 - 9824

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY (WILCOX CONS.) //CONT.// 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP //CONT.// 521516
HINTZ ESTATE 'A' WELL #: 1 RRCID -> 217825 COMPL. DATE 05/11/2006 TOTAL DEPTH 11100 PERF.10412 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1102	X	1102	-0-	-0-	-0-	72	1	991	2	N	35					107
							39	9									
06	4677	X	4677	-0-	-0-	-0-	180	1	4465	2	N	29					136
							32	9									
07	4113	X	4113	-0-	-0-	-0-	186	1	3886	2	N	37					173
							41	9									
08	4168	X	4168	-0-	-0-	-0-	168	1	3975	2	N	23					196
							25	9									
*09	4116	X	4116	-0-	-0-	-0-	174	1	3909	2	N	30	192	1			34
							33	9									
10	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					34

SEGNO (Y2-B) 82140 125 NON-ASSOCIATED ONE WELL CNTY: POLK
OLIPDP II, LLC 100467
WING, SARAH F. WELL #: 82 RRCID -> 162290 COMPL. DATE 10/26/2018 TOTAL DEPTH 5520 PERF. 3200 - 5500

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEGNO (YEGUA -K- LOWER) 82140 205 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 32 RRCID -> 155106 COMPL. DATE 11/03/2012 TOTAL DEPTH 8096 PERF. 5372 - 5378

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEGNO (YEGUA 5300) 82140 676 NON-ASSOCIATED ONE WELL CNTY: POLK
OLIPDP II, LLC 100467
BLACK STONE 'T' WELL #: 1 RRCID -> 287044 COMPL. DATE 03/14/2018 TOTAL DEPTH 14500 PERF. 5320 - 5336

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 45 U RRCID -> 008231 COMPL. DATE 12/16/1940 TOTAL DEPTH 8056 PERF. 5278 - 5285

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEGNO (YEGUA 5400 -C-) 82140 832 NON-ASSOCIATED CAPACITY CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 45 L RRCID -> 008233 COMPL. DATE 09/15/1957 TOTAL DEPTH 8056 PERF. 5386 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WING, SARAH F. WELL #: 40 RRCID -> 083963 COMPL. DATE 08/20/2004 TOTAL DEPTH 8156 PERF. 3820 - 3860

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEGNO, SOUTH (WILCOX) 82145 110 ASSOCIATED ONE WELL CNTY: JASPER
NECHES TRANSPORT INC. 601854
CARTWRIGHT WELL #: 1 RRCID -> 278073 COMPL. DATE 05/10/2013 TOTAL DEPTH 13073 PERF. 9584 - 9590

05	14B2 EXT		-0-	-0-	-0-	-0-					N	2					208
06	14B2 EXT		-0-	-0-	-0-	-0-					N	2					210
07	14B2 EXT		-0-	-0-	-0-	-0-					N	2					212
08	14B2 EXT		-0-	-0-	-0-	-0-					N	2					214
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214

SEGNO, SOUTH (WILCOX A) 82145 165 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 65 U RRCID -> 008244 COMPL. DATE 07/20/1962 TOTAL DEPTH 8512 PERF. 8462 - 8468

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WING, SARAH F. WELL #: 60 RRCID -> 111045 COMPL. DATE 03/26/1984 TOTAL DEPTH 8602 PERF. 8299 - 8319

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEGNO, SOUTH (WILCOX C) 82145 220 NON-ASSOCIATED 49B CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 88 RRCID -> 269944 COMPL. DATE 12/07/2012 TOTAL DEPTH 8620 PERF. 8319 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	#	1197	-0-	-322	-0-	504	1	654	2	N	35	27	1			20
							39	9									
06	1380	#	1181	-0-	-199	-0-	476	1	679	2	N	24	26	1			18
							26	9									
07	1395	#	1262	-0-	-133	-0-	567	1	665	2	N	27	33	1			12
							30	9									
08	1592	R	1592	-0-	-0-	-0-	614	1	939	2	N	35	32	1			15
							39	9									
09	1532	R	1532	-0-	-0-	-0-	582	1	921	2	N	26	24	1			17
							29	9									
10	1947	R	1947	-0-	-0-	-0-	709	1	1204	2	N	31	29	1			19
							34	9									

SERBIN (TAYLOR SAND) 82265 500 ASSOCIATED 49B CNTY: BASTROP
DIGITAL OPERATING COMPANY LLC 218314
MIKULEC -A- WELL #: 1 RRCID -> 126727 COMPL. DATE 12/05/1987 TOTAL DEPTH 5412 PERF. 5043 - 5054

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

COOK, KATHERINE E. WELL #: 1A RRCID -> 126963 COMPL. DATE 02/15/1988 TOTAL DEPTH 5050 PERF. 4866 - 4884

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIBERTY, EDWIN P. WELL #: 3 RRCID -> 126972 COMPL. DATE N/A TOTAL DEPTH 5086 PERF. 4998 - 5014

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

LIBERTY, EDWIN P. WELL #: 2 RRCID -> 127066 COMPL. DATE 09/19/1987 TOTAL DEPTH 5238 PERF. 5062 - 5077

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

HOFFMAN ESTATE WELL #: 1 RRCID -> 127295 COMPL. DATE 11/13/1987 TOTAL DEPTH 5308 PERF. 5148 - 5178

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
SAVANAH RIDGE UNIT WELL #: 1 RRCID -> 128209 COMPL. DATE 05/17/1988 TOTAL DEPTH 5172 PERF. 5033 - 5043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			6

HOFFMAN WELL #: 2 RRCID -> 128324 COMPL. DATE 06/21/1988 TOTAL DEPTH 5280 PERF. 5157 - 5167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			8

S&M ENERGY-HERBERT STUESSY WELL #: 3 RRCID -> 128435 COMPL. DATE 02/24/1988 TOTAL DEPTH 5289 PERF. 5125 - 5138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

S&M ENERGY-DEAN STUESSY A WELL #: 1 RRCID -> 128436 COMPL. DATE 10/20/1987 TOTAL DEPTH 5270 PERF. 5143 - 5158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HOFFMAN WELL #: 1 RRCID -> 128498 COMPL. DATE 03/09/1988 TOTAL DEPTH 5330 PERF. 5170 - 5178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			8

S&M ENERGY-DEAN STUESSY D WELL #: 5 RRCID -> 128712 COMPL. DATE 08/23/1988 TOTAL DEPTH 5282 PERF. 5155 - 5170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIKULEC-NINK -A- WELL #: 1 RRCID -> 129396 COMPL. DATE 11/16/1988 TOTAL DEPTH 5117 PERF. 4998 - 5032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
MIKULEC-NINK -B- WELL #: 2 RRCID -> 129524 COMPL. DATE 12/07/1988 TOTAL DEPTH 5049 PERF. 4945 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

S&M ENERGY-HERBERT STUESSY -A- WELL #: 6 RRCID -> 129619 COMPL. DATE 12/30/1988 TOTAL DEPTH 5260 PERF. 5127 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAVANAH RIDGE UNIT NO. 2 WELL #: 1 RRCID -> 129843 COMPL. DATE 12/09/1988 TOTAL DEPTH 5113 PERF. 4991 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

MIKULEC-NINK -B- WELL #: 3 RRCID -> 129844 COMPL. DATE 01/25/1989 TOTAL DEPTH 5018 PERF. 4903 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKULEC-NINK -B- WELL #: 4 RRCID -> 130500 COMPL. DATE 03/23/1989 TOTAL DEPTH 5000 PERF. 4846 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKULEC-NINK -C- WELL #: 5 RRCID -> 131949 COMPL. DATE 08/28/1989 TOTAL DEPTH 4952 PERF. 4818 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
DIGITAL OPERATING COMPANY LLC //CONT.// 218314

STEINBACH G WELL #: B 2 RRCID -> 134502 COMPL. DATE 04/03/1990 TOTAL DEPTH 5186 PERF. 4982 - 5012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GONZALES, ET AL WELL #: 1 RRCID -> 139333 COMPL. DATE 06/28/1991 TOTAL DEPTH 5134 PERF. 4925 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	-0-	-0-	-31	-0-					Y	-0-					8
06	30	#	-0-	-0-	-30	-0-					Y	-0-					8
07	31	#	-0-	-0-	-31	-0-					Y	-0-					8
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					8
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					8
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

S&M ENERGY-DEAN STUESSY B WELL #: 2 RRCID -> 142138 COMPL. DATE 11/13/1987 TOTAL DEPTH 5290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

STEINBACH I WELL #: 1 RRCID -> 144812 COMPL. DATE 01/16/1993 TOTAL DEPTH 5200 PERF. 5035 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEINBACH H WELL #: 1 RRCID -> 144813 COMPL. DATE 01/15/1993 TOTAL DEPTH 5192 PERF. 5051 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					23
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					23
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					23
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					23
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					23
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

MEUTH WELL #: 2 RRCID -> 149900 COMPL. DATE 07/05/1988 TOTAL DEPTH 5185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TSCHATSCHULA WELL #: 1 RRCID -> 174914 COMPL. DATE 11/21/1987 TOTAL DEPTH 5470 PERF. 5202 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	-0-	-0-	-31	-0-					Y	-0-					9
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					9
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					9
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					9
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					9
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
LIBERTY, EDWIN P. WELL #: 1 RRCID -> 214837 COMPL. DATE N/A TOTAL DEPTH 5312 PERF. 5122 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

BEHRENS-GLOGER WELL #: 2 RRCID -> 216310 COMPL. DATE N/A TOTAL DEPTH 5450 PERF. 5170 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

STUESSY WELL #: 1 RRCID -> 225313 COMPL. DATE N/A TOTAL DEPTH 5279 PERF. 5048 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEINBACH "F" WELL #: 3 RRCID -> 286928 COMPL. DATE 03/19/1991 TOTAL DEPTH 5362 PERF. 5206 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E P C OIL & GAS, INC. 238482
STANCIK, JANICE KAY WELL #: 1 RRCID -> 142139 COMPL. DATE 11/22/1990 TOTAL DEPTH 5270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		3	-0-	3	3	3	2			Y	-0-					10
06	DLQ G-10		6	-0-	6	9	6	2			Y	-0-					10
07	DLQ G-10		5	-0-	5	14	5	2			Y	-0-					10
08	18	R	4	-0-	-14	-0-	4	2			Y	-0-					10
09	6	#	4	-0-	-2	-0-	4	2			Y	-0-					10
10	6	#	4	-0-	-2	-0-	4	2			Y	-0-					10

KRAUSS, DONNA WELL #: 1 RRCID -> 142140 COMPL. DATE 05/02/1988 TOTAL DEPTH 5264 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	58	-0-	-4	-0-	58	2			N	-0-					32
06	60	#	44	-0-	-16	-0-	44	2			N	-0-					32
07	62	#	32	-0-	-30	-0-	32	2			N	-0-					32
08	62	#	12	-0-	-50	-0-	12	2			N	-0-					32
09	183	R	183	-0-	-0-	-0-	183	2			N	-0-					32
10	118	R	118	-0-	-0-	-0-	118	2			N	-0-					32

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
E P C OIL & GAS, INC. //CONT.// 238482
ROITSCH, ROGER WELL #: 1 RRCID -> 142141 COMPL. DATE 07/19/1989 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		3	-0-	3	3	3	2			Y	-0-					11
06	DLQ G-10		8	-0-	8	11	8	2			Y	-0-					11
07	DLQ G-10		6	-0-	6	17	6	2			Y	-0-					11
08	23	R	6	-0-	-17	-0-	6	2			Y	-0-					11
09	8	#	6	-0-	-2	-0-	6	2			Y	-0-					11
10	8	#	6	-0-	-2	-0-	6	2			Y	-0-					11

ROITSCH, ROGER WELL #: 2 RRCID -> 142142 COMPL. DATE 03/07/1990 TOTAL DEPTH 5222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		3	-0-	3	3	3	2			Y	-0-					11
06	DLQ G-10		8	-0-	8	11	8	2			Y	-0-					11
07	DLQ G-10		6	-0-	6	17	6	2			Y	-0-					11
08	23	R	6	-0-	-17	-0-	6	2			Y	-0-					11
09	8	#	5	-0-	-3	-0-	5	2			Y	-0-					11
10	8	#	6	-0-	-2	-0-	6	2			Y	-0-					11

KRAUSE, CONNIE GAIL WELL #: 1 RRCID -> 143602 COMPL. DATE N/A TOTAL DEPTH 5435 PERF. 5100 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		7	-0-	7	7	7	2			Y	-0-					-0-
06	DLQ G-10		19	-0-	19	26	19	2			Y	-0-					-0-
07	DLQ G-10		14	-0-	14	40	14	2			Y	-0-					-0-
08	53	R	13	-0-	-40	-0-	13	2			Y	-0-					-0-
09	12	R	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
10	31	#	13	-0-	-18	-0-	13	2			Y	-0-					-0-

PESCHKE, J. M. O. WELL #: 1A RRCID -> 143888 COMPL. DATE 05/23/1988 TOTAL DEPTH 5381 PERF. 5081 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	18	-0-	-13	-0-	18	2			N	-0-					24
06	30	#	26	-0-	-4	-0-	26	2			N	-0-					24
07	24	R	24	-0-	-0-	-0-	24	2			N	-0-					24
08	31	#	27	-0-	-4	-0-	27	2			N	-0-					24
09	33	R	33	-0-	-0-	-0-	33	2			N	-0-					24
10	31	#	25	-0-	-6	-0-	25	2			N	-0-					24

SAN DIA PRODUCING COMPANY 745960
PETRASH-HARRIS WELL #: 1 RRCID -> 128837 COMPL. DATE 10/14/1987 TOTAL DEPTH 5242 PERF. 5050 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	36	-0-	-26	-0-	36	2			N	-0-					35
06	74	R	74	-0-	-0-	-0-	74	2			N	-0-					35
07	62	#	34	-0-	-28	-0-	34	2			N	-0-					35
08	62	#	34	-0-	-28	-0-	34	2			N	-0-					35
09	60	#	57	-0-	-3	-0-	57	2			N	-0-					35
10	62	#	43	-0-	-19	-0-	43	2			N	-0-					35

TRIVISTA OPERATING LLC 871169
STEINBACH -A- WELL #: 1 RRCID -> 126196 COMPL. DATE 12/03/1987 TOTAL DEPTH 5262 PERF. 4923 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	R	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
06	314	R	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
07	304	R	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
08	279	R	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
09	270	#	267	-0-	-3	-0-	267	2			Y	-0-					-0-
10	279	#	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169

ESCHBERGER -A- WELL #: 1 RRCID -> 126971 COMPL. DATE 03/16/1988 TOTAL DEPTH 5075 PERF. 4932 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

MATTINGLY WELL #: 1 RRCID -> 127294 COMPL. DATE 12/01/1987 TOTAL DEPTH 5224 PERF. 5032 - 5064

05	31	#	-0-	-0-	-31	-0-					Y	-0-					10
06	30	#	-0-	-0-	-30	-0-					Y	-0-					10
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					10
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					10
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

GONZALES WELL #: 1 RRCID -> 127303 COMPL. DATE 04/01/1988 TOTAL DEPTH 5108 PERF. 4950 - 4968

05	46	R	46	-0-	-0-	-0-	46	2			Y	-0-					8
06	41	R	41	-0-	-0-	-0-	41	2			Y	-0-					8
07	31	#	5	-0-	-26	-0-	5	2			Y	-0-					8
08	39	R	39	-0-	-0-	-0-	39	2			Y	-0-					8
09	36	R	36	-0-	-0-	-0-	36	2			Y	-0-					8
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					8

DWORACZYK WELL #: 1 RRCID -> 127744 COMPL. DATE 06/11/1988 TOTAL DEPTH 5220 PERF. 4961 - 4984

05	93	#	82	-0-	-11	-0-	82	2			Y	-0-					10
06	90	#	71	-0-	-19	-0-	71	2			Y	-0-					10
07	93	#	72	-0-	-21	-0-	72	2			Y	-0-					10
08	93	#	70	-0-	-23	-0-	70	2			Y	-0-					10
09	90	#	68	-0-	-22	-0-	68	2			Y	-0-					10
10	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					10

ESCHBERGER -B- WELL #: 2 RRCID -> 127839 COMPL. DATE 06/24/1988 TOTAL DEPTH 5075 PERF. 4930 - 4950

05	217	#	-0-	-0-	-217	-0-					Y	-0-					8
06	210	#	207	-0-	-3	-0-	205	2	2	9	Y	2					10
07	225	R	225	-0-	-0-	-0-	225	2			Y	-0-					10
08	280	R	280	-0-	-0-	-0-	280	2			Y	-0-					10
09	234	R	234	-0-	-0-	-0-	234	2			Y	-0-					10
10	217	#	NO RPT	-0-	-217	-0-					Y	NO RPT					10

ESCHBERGER -C- WELL #: 3 RRCID -> 128239 COMPL. DATE 08/02/1988 TOTAL DEPTH 5062 PERF. 4924 - 4940

05	T. A.		71	-0-	71	71	60	2	11	9	Y	10					10
06	T. A.		81	-0-	81	152	81	2			Y	-0-					10
07	T. A.		336	-0-	336	488	336	2			Y	-0-					10
08	T. A.		132	-0-	132	620	132	2			Y	-0-					10
09	T. A.		105	-0-	105	725	105	2			Y	-0-					10
10	0	#	NO RPT	-0-	-0-	725					Y	NO RPT					10

ECHO-BLASIG WELL #: 2 RRCID -> 128434 COMPL. DATE 01/26/1988 TOTAL DEPTH 5296 PERF. 5155 - 5177

05	31	#	12	-0-	-19	-0-	12	2			Y	-0-					23
06	30	#	14	-0-	-16	-0-	14	2			Y	-0-					23
07	31	#	16	-0-	-15	-0-	16	2			Y	-0-					23
08	31	#	14	-0-	-17	-0-	14	2			Y	-0-					23
09	30	#	13	-0-	-17	-0-	13	2			Y	-0-					23
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					23

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
WYNN UNIT WELL #: 1 RRCID -> 128497 COMPL. DATE 04/11/1988 TOTAL DEPTH 5242 PERF. 5089 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	44	-0-	-18	-0-	13	2	31	9	Y	28	31	1			27
06	60	R	60	-0-	-0-	-0-	37	2	23	9	Y	21					48
07	62	#	25	-0-	-37	-0-	7	2	18	9	Y	16	36	1			28
08	62	#	24	-0-	-38	-0-	2	2	22	9	Y	20					48
09	60	#	10	-0-	-50	-0-	2	2	8	9	Y	7	36	1			19
10	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					19

HALBADIER WELL #: 1 RRCID -> 128872 COMPL. DATE 10/10/1988 TOTAL DEPTH 5200 PERF. 5014 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	60	-0-	-2	-0-	60	2			Y	-0-					12
06	83	R	83	-0-	-0-	-0-	83	2			Y	-0-					12
07	78	R	78	-0-	-0-	-0-	78	2			Y	-0-					12
08	66	R	66	-0-	-0-	-0-	66	2			Y	-0-					12
09	75	R	75	-0-	-0-	-0-	75	2			Y	-0-					12
10	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					12

STEINBACH -B- WELL #: 1 RRCID -> 129017 COMPL. DATE 10/10/1988 TOTAL DEPTH 5210 PERF. 5022 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	40	-0-	-22	-0-	40	2			Y	-0-					-0-
06	60	#	41	-0-	-19	-0-	41	2			Y	-0-					-0-
07	62	#	46	-0-	-16	-0-	46	2			Y	-0-					-0-
08	53	R	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
09	42	R	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

COOK, B. M. WELL #: 1 RRCID -> 129301 COMPL. DATE 02/19/1988 TOTAL DEPTH 5160 PERF. 5010 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	R	130	-0-	-0-	-0-	124	2	6	9	Y	5					46
06	131	R	131	-0-	-0-	-0-	124	2	7	9	Y	6					52
07	131	R	131	-0-	-0-	-0-	125	2	6	9	Y	5					57
08	93	#	-0-	-0-	-93	-0-					Y	-0-					57
09	121	R	121	-0-	-0-	-0-	121	2			Y	-0-	28	1			29
10	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					29

STEIN, CAROLYN WELL #: 1 RRCID -> 129302 COMPL. DATE 03/15/1988 TOTAL DEPTH 5403 PERF. 5241 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	R	126	-0-	-0-	-0-	120	2	6	9	Y	5					22
06	124	R	124	-0-	-0-	-0-	118	2	6	9	Y	5					27
07	127	R	127	-0-	-0-	-0-	124	2	3	9	Y	3					30
08	126	R	126	-0-	-0-	-0-	124	2	2	9	Y	2					32
09	120	#	116	-0-	-4	-0-	116	2			Y	-0-	19	1			13
10	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					13

CARTER, GERTRUDE (TRUDY) WELL #: 4 RRCID -> 130311 COMPL. DATE 01/25/1989 TOTAL DEPTH 5180 PERF. 5021 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	26	-0-	-5	-0-	26	2			Y	-0-					-0-
06	119	R	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
07	31	#	24	-0-	-7	-0-	24	2			Y	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
09	33	R	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

BEHRENS, C. WELL #: 1 RRCID -> 130571 COMPL. DATE 04/26/1988 TOTAL DEPTH 5351 PERF. 5218 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
CARTER, GERTRUDE (TRUDY) WELL #: 5 RRCID -> 130989 COMPL. DATE 05/12/1989 TOTAL DEPTH 5170 PERF. 4964 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	26	-0-	-5	-0-	26	2			Y	-0-					-0-
06	119	R	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
07	31	#	24	-0-	-7	-0-	24	2			Y	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
09	33	R	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAEGERT WELL #: 1 RRCID -> 131368 COMPL. DATE 10/23/1987 TOTAL DEPTH 5225 PERF. 5104 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	59	-0-	-34	-0-	59	2			Y	-0-					-0-
06	60	#	54	-0-	-6	-0-	54	2			Y	-0-					-0-
07	93	#	70	-0-	-23	-0-	70	2			Y	-0-					-0-
08	93	#	71	-0-	-22	-0-	71	2			Y	-0-					-0-
09	90	#	62	-0-	-28	-0-	62	2			Y	-0-					-0-
10	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

FRERICH, LOUIS JR. WELL #: 1 RRCID -> 131661 COMPL. DATE 08/03/1989 TOTAL DEPTH 4952 PERF. 4820 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	19	-0-	-43	-0-	19	2			Y	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

WHITESIDE WELL #: 1 RRCID -> 132236 COMPL. DATE 08/06/1989 TOTAL DEPTH 5333 PERF. 5075 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	34	-0-	-28	-0-	34	2			Y	-0-					11
06	30	#	20	-0-	-10	-0-	20	2			Y	-0-					11
07	31	#	10	-0-	-21	-0-	10	2			Y	-0-					11
08	31	#	-0-	-0-	-31	-0-					Y	-0-					11
09	35	R	35	-0-	-0-	-0-	35	2			Y	-0-					11
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					11

PETRASH-HARRIS -A- WELL #: 2 RRCID -> 133777 COMPL. DATE 02/08/1990 TOTAL DEPTH 5072 PERF. 4964 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	16	-0-	-46	-0-	16	2			Y	-0-					30
06	38	R	38	-0-	-0-	-0-	38	2			Y	-0-					30
07	31	#	8	-0-	-23	-0-	8	2			Y	-0-					30
08	31	#	2	-0-	-29	-0-	2	2			Y	-0-					30
09	30	#	2	-0-	-28	-0-	2	2			Y	-0-					30
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					30

COOK WELL #: 1 RRCID -> 134548 COMPL. DATE 06/20/1990 TOTAL DEPTH 5073 PERF. 4841 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	R	74	-0-	-0-	-0-	74	2			Y	-0-					12
06	109	R	109	-0-	-0-	-0-	109	2			Y	-0-					12
07	99	R	99	-0-	-0-	-0-	99	2			Y	-0-					12
08	84	R	84	-0-	-0-	-0-	84	2			Y	-0-					12
09	104	R	104	-0-	-0-	-0-	104	2			Y	-0-					12
10	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					12

CARTER, GERTRUDE (TRUDY) WELL #: 6 RRCID -> 136010 COMPL. DATE 09/09/1990 TOTAL DEPTH 5014 PERF. 4894 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	26	-0-	-5	-0-	26	2			Y	-0-					83
06	59	R	59	-0-	-0-	-0-	59	2			Y	-0-					83
07	31	#	24	-0-	-7	-0-	24	2			Y	-0-					83
08	31	#	22	-0-	-9	-0-	22	2			Y	-0-					83
09	30	#	16	-0-	-14	-0-	16	2			Y	-0-					83
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					83

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169

CARTER, GERTRUDE (TRUDY) WELL #: 7 RRCID -> 136471 COMPL. DATE 12/08/1990 TOTAL DEPTH 5100 PERF. 4979 - 4993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	26	-0-		-5	-0-	26	2			Y	-0-					1
06	59	R	59	-0-		-0-	-0-	59	2			Y	-0-					1
07	31	#	24	-0-		-7	-0-	24	2			Y	-0-					1
08	31	#	22	-0-		-9	-0-	22	2			Y	-0-					1
09	30	#	16	-0-		-14	-0-	16	2			Y	-0-					1
10	31	#	NO RPT	-0-		-31	-0-					Y	NO RPT					1

CARTER, GERTRUDE (TRUDY) WELL #: 1 RRCID -> 140439 COMPL. DATE 08/01/1987 TOTAL DEPTH 5204 PERF. 5046 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	26	-0-		-5	-0-	26	2			Y	-0-					15
06	59	R	59	-0-		-0-	-0-	59	2			Y	-0-					15
07	31	#	-0-	-0-		-31	-0-					Y	-0-					15
08	31	#	22	-0-		-9	-0-	22	2			Y	-0-					15
09	30	#	16	-0-		-14	-0-	16	2			Y	-0-					15
10	31	#	NO RPT	-0-		-31	-0-					Y	NO RPT					15

CARTER, GERTRUDE (TRUDY) WELL #: 2 RRCID -> 140441 COMPL. DATE 12/27/1987 TOTAL DEPTH 5150 PERF. 4984 - 5006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	26	-0-		-5	-0-	26	2			Y	-0-					5
06	59	R	59	-0-		-0-	-0-	59	2			Y	-0-					5
07	31	#	24	-0-		-7	-0-	24	2			Y	-0-					5
08	31	#	22	-0-		-9	-0-	22	2			Y	-0-					5
09	30	#	16	-0-		-14	-0-	16	2			Y	-0-					5
10	31	#	NO RPT	-0-		-31	-0-					Y	NO RPT					5

CARTER, GERTRUDE (TRUDY) WELL #: 3 RRCID -> 140443 COMPL. DATE 05/04/1988 TOTAL DEPTH 5060 PERF. 4918 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	26	-0-		-5	-0-	26	2			Y	-0-					5
06	59	R	59	-0-		-0-	-0-	59	2			Y	-0-					5
07	31	#	24	-0-		-7	-0-	24	2			Y	-0-					5
08	31	#	22	-0-		-9	-0-	22	2			Y	-0-					5
09	30	#	16	-0-		-14	-0-	16	2			Y	-0-					5
10	31	#	NO RPT	-0-		-31	-0-					Y	NO RPT					5

O'BRIAN, L.F. WELL #: 1 RRCID -> 141112 COMPL. DATE 07/13/1987 TOTAL DEPTH 5210 PERF. 5037 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	R	68	-0-		-0-	-0-	68	2			Y	-0-					10
06	69	R	69	-0-		-0-	-0-	69	2			Y	-0-					10
07	62	#	54	-0-		-8	-0-	54	2			Y	-0-					10
08	62	#	56	-0-		-6	-0-	56	2			Y	-0-					10
09	60	#	11	-0-		-49	-0-	11	2			Y	-0-					10
10	62	#	NO RPT	-0-		-62	-0-					Y	NO RPT					10

GLONA, OTTO WELL #: 1 RRCID -> 141295 COMPL. DATE 06/19/1987 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	#	-0-	-0-		-12	-0-					Y	-0-					20
06	18	R	18	-0-		-0-	-0-	18	2			Y	-0-					20
07	119	R	119	-0-		-0-	-0-	119	2			Y	-0-					20
08	0	#	-0-	-0-		-0-	-0-					Y	-0-					20
09	41	R	41	-0-		-0-	-0-	41	2			Y	-0-					20
10	62	#	NO RPT	-0-		-62	-0-					Y	NO RPT					20

RAMSEL-FALKE WELL #: A 1 RRCID -> 142358 COMPL. DATE 08/21/1992 TOTAL DEPTH 5248 PERF. 5086 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		24	-0-		24	24	24	2			Y	-0-					35
06	T. A.		-0-	-0-		-0-	24					Y	-0-					35
07	T. A.		-0-	-0-		-0-	24					Y	-0-					35
08	T. A.		-0-	-0-		-0-	24					Y	-0-					35
09	T. A.		-0-	-0-		-0-	24					Y	-0-					35
10	T. A.		NO RPT	-0-		-0-	24					Y	NO RPT					35

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169

CARTER, GERTRUDE (TRUDY) WELL #: 8 RRCID -> 143733 COMPL. DATE 12/12/1992 TOTAL DEPTH 5308 PERF. 5012 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	26	-0-	-5	-0-	26	2			Y	-0-					7
06	59	R	59	-0-	-0-	-0-	59	2			Y	-0-					7
07	31	#	24	-0-	-7	-0-	24	2			Y	-0-					7
08	31	#	22	-0-	-9	-0-	22	2			Y	-0-					7
09	30	#	16	-0-	-14	-0-	16	2			Y	-0-					7
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					7

GLOGER, M. J. WELL #: 1 RRCID -> 144161 COMPL. DATE 11/19/1991 TOTAL DEPTH 5254 PERF. 5109 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					14
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					14
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					14
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					14
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					14
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

WEISER A WELL #: 2 RRCID -> 144347 COMPL. DATE 10/12/1987 TOTAL DEPTH 5358 PERF. 5174 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	R	139	-0-	-0-	-0-	139	2			Y	-0-					34
06	164	R	164	-0-	-0-	-0-	164	2			Y	-0-					34
07	146	R	146	-0-	-0-	-0-	146	2			Y	-0-					34
08	131	R	131	-0-	-0-	-0-	131	2			Y	-0-					34
09	123	R	123	-0-	-0-	-0-	123	2			Y	-0-					34
10	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					34

CARTER, GERTRUDE (TRUDY) WELL #: 9 RRCID -> 144799 COMPL. DATE 12/14/1992 TOTAL DEPTH 5200 PERF. 4968 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	26	-0-	-5	-0-	26	2			Y	-0-					6
06	59	R	59	-0-	-0-	-0-	59	2			Y	-0-					6
07	31	#	24	-0-	-7	-0-	24	2			Y	-0-					6
08	31	#	22	-0-	-9	-0-	22	2			Y	-0-					6
09	30	#	16	-0-	-14	-0-	16	2			Y	-0-					6
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					6

O'BRIEN, L. F. ET AL UNIT WELL #: 1 RRCID -> 170807 COMPL. DATE N/A TOTAL DEPTH 7101 PERF. 5094 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	R	120	-0-	-0-	-0-	111	2	9	9	Y	8					33
06	110	R	110	-0-	-0-	-0-	89	2	21	9	Y	19					52
07	89	R	89	-0-	-0-	-0-	81	2	8	9	Y	7	47	1			12
08	91	R	91	-0-	-0-	-0-	82	2	9	9	Y	8					20
09	71	R	71	-0-	-0-	-0-	71	2			Y	-0-					20
10	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					20

PETRASH-HARRIS "A" WELL #: 1 RRCID -> 174980 COMPL. DATE 06/25/1988 TOTAL DEPTH 5150 PERF. 4954 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	54	-0-	-8	-0-	15	2	39	9	Y	35	32	1			35
06	60	#	42	-0-	-18	-0-	36	2	6	9	Y	5					40
07	62	#	8	-0-	-54	-0-	8	2			Y	-0-					40
08	62	#	2	-0-	-60	-0-	2	2			Y	-0-	25	1			15
09	60	#	15	-0-	-45	-0-	2	2	13	9	Y	12					27
10	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					27

CARPENTER WELL #: 1 RRCID -> 225621 COMPL. DATE 09/10/1988 TOTAL DEPTH 5215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	R	36	-0-	-0-	-0-	36	2			Y	-0-					36
06	42	R	42	-0-	-0-	-0-	36	2	6	9	Y	5					41
07	31	#	8	-0-	-23	-0-	8	2			Y	-0-					41
08	31	#	2	-0-	-29	-0-	2	2			Y	-0-					41
09	30	#	2	-0-	-28	-0-	2	2			Y	-0-					41
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					41

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169

STEINBACH "D" WELL #: 1 RRCID -> 286866 COMPL. DATE 10/09/1990 TOTAL DEPTH 5355 PERF. 5231 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					59
06	0	#	-0-	-0-	-0-	-0-					N	-0-					59
07	0	#	-0-	-0-	-0-	-0-					N	-0-					59
08	0	#	-0-	-0-	-0-	-0-					N	-0-					59
09	0	#	-0-	-0-	-0-	-0-					N	-0-					59
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					59

WEISE-SCHULZE WELL #: 1 RRCID -> 286869 COMPL. DATE 02/01/1988 TOTAL DEPTH 5732 PERF. 5631 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					31
06	0	#	-0-	-0-	-0-	-0-					N	-0-					31
07	0	#	-0-	-0-	-0-	-0-					N	-0-					31
08	0	#	-0-	-0-	-0-	-0-					N	-0-					31
09	0	#	-0-	-0-	-0-	-0-					N	-0-					31
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					31

FISCHER WELL #: 3 RRCID -> 290250 COMPL. DATE 09/21/1988 TOTAL DEPTH 5275 PERF. 5163 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	#	-0-	-0-	-15	-0-					N	-0-					20
06	15	#	-0-	-0-	-15	-0-					N	-0-					20
07	10	#	-0-	-0-	-10	-0-					N	-0-					20
08	10	#	-0-	-0-	-10	-0-					N	-0-					20
09	0	#	-0-	-0-	-0-	-0-					N	-0-					20
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					20

WYNN. GUY #2 WELL #: 2 RRCID -> 291698 COMPL. DATE 05/01/1997 TOTAL DEPTH N/A PERF. 5150 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					12
06	0	#	-0-	-0-	-0-	-0-					N	-0-					12
07	0	#	-0-	-0-	-0-	-0-					N	-0-					12
08	0	#	-0-	-0-	-0-	-0-					N	-0-					12
09	0	#	-0-	-0-	-0-	-0-					N	-0-					12
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12

LORENZ, GERTRUDE WELL #: 1 RRCID -> 292695 COMPL. DATE 11/22/1991 TOTAL DEPTH 5402 PERF. 5284 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	R	40	-0-	-0-	-0-	38	2	2	9	N	2					36
06	41	R	41	-0-	-0-	-0-	26	2	15	9	N	14					50
07	31	#	-0-	-0-	-31	-0-					N	7					57
08	31	#	11	-0-	-20	-0-	11	2			N	-0-					57
09	30	#	22	-0-	-8	-0-	22	2			N	-0-					57
10	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					57

PESCHKE, OLGA ET AL WELL #: 2 RRCID -> 296608 COMPL. DATE 02/06/1988 TOTAL DEPTH 5600 PERF. 5413 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*06	16	R	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*07	15	R	15	-0-	-0-	-0-	15	2			N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		16	-0-	16	16	16	2			N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	16					N	NO RPT					-0-

ELKINS, DANIEL WELL #: 1 RRCID -> 297432 COMPL. DATE 05/01/1999 TOTAL DEPTH 5342 PERF. 5147 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	16	R	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*06	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*07	7	R	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SEVEN OAKS N. (AUSTIN CHALK) 82366 400 NON-ASSOCIATED ONE WELL CNTY: POLK
ZARVONA ENERGY LLC 950523
BAILEY, ARBRA WELL #: 1 RRCID -> 166654 COMPL. DATE 12/19/1997 TOTAL DEPTH 13190 PERF.12333 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	148	3	23	9	N	21					225
06	170	N	170	-0-	-0-	-0-	148	3	22	9	N	20					245
07	155	N	97	-0-	-58	-0-	90	3	7	9	N	6	173	1			78
08	155	N	109	-0-	-46	-0-	90	3	19	9	N	17					95
09	201	N	201	-0-	-0-	-0-	169	3	32	9	N	29					124
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					124

SEVEN OAKS, N. (WOODBINE) 82366 500 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. 058908
SOUTHLAND PAPER MILLS WELL #: 2 RRCID -> 047489 COMPL. DATE 08/22/1969 TOTAL DEPTH 13139 PERF.12315 - 12346

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKLEY,LOUIS WELL #: 1 RRCID -> 058009 COMPL. DATE 09/28/1973 TOTAL DEPTH 12955 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRON RIDGE OPERATING, LLC 102406
SEVEN OAKS TOWNSITE WELL #: 1 RRCID -> 069819 COMPL. DATE 05/23/1976 TOTAL DEPTH 13040 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	4820					N	-0-					21
06	14B2	EXT	247	-0-	247	5067	247	3			N	-0-					21
07	14B2	EXT	50	-0-	50	5117	50	3			N	-0-					21
08	14B2	EXT	48	-0-	48	5165	48	3			N	-0-					21
09	14B2	EXT	27	-0-	27	5192	27	3			N	-0-					21
10	0	X	NO RPT	-0-	-0-	5192					N	NO RPT					21

ZARVONA ENERGY LLC 950523
JONES, T. E. WELL #: 1 RRCID -> 055172 COMPL. DATE 12/22/1972 TOTAL DEPTH 12650 PERF. N/A

05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					63
06	558	N	558	-0-	-0-	-0-	558	3			N	-0-					63
07	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					63
08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					63
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					63
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					63

SOUTHLAND PAPER MILLS WELL #: 3 RRCID -> 188838 COMPL. DATE 08/04/2001 TOTAL DEPTH 12550 PERF.12415 - 12446

05	434	N	220	-0-	-214	-0-	220	3			N	-0-					250
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					250
07	248	N	173	-0-	-75	-0-	173	3			N	-0-					250
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					250
09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					250
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					250

SHANGHAI (D-3) 82654 350 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MB ENERGY, LLC 100147
WRIGHT-APPLING GAS UNIT WELL #: 1 RRCID -> 286735 COMPL. DATE 02/13/2019 TOTAL DEPTH 9600 PERF. 8982 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/02/2023 - WELL PLUGGED 2/2/2023

SHANGHAI, E. (D-5 YEGUA) 82655 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
TRANSPACIFIC ENERGY, LLC 864566
BEARD, L. UNIT WELL #: 1 RRCID -> 201432 COMPL. DATE 09/14/2004 TOTAL DEPTH 10924 PERF. 9794 - 9971

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					187
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					187
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					187
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					187
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					187
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					187

SHANGHAI, E. (EY 10200) 82655 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
UNITED TEXAS PETROLEUM INC. 877688
WILBECK ET AL WELL #: RRCID -> 169270 COMPL. DATE 07/11/1997 TOTAL DEPTH 10720 PERF.10322 - 10418

05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					5
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					5
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					5
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					5
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					5
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					5

WORKED OVER ANOTHER ZONE.. 01/13/2006

SHEPHERD (WX CONS) 83047 400 NON-ASSOCIATED 49B CNTY: SAN JACINTO
ARCADIA OPERATING, LLC 028734
HOOD WELL #: 1 RRCID -> 199230 COMPL. DATE 01/04/2004 TOTAL DEPTH 11300 PERF.10912 - 10930

05	1395 #	812	-0-	-583	-0-	801	2	11	9	N	10	8	1				223
06	1350 #	81	-0-	-1269	-0-	80	2	1	9	N	1	1	1				223
07	837 #	110	-0-	-727	-0-	110	2			N	-0-						223
08	1302 #	109	-0-	-1193	-0-	109	2			N	-0-	3	1				220
09	780 #	135	-0-	-645	-0-	133	2	2	9	N	2	1	1				221
10	806 #	70	-0-	-736	-0-	68	2	2	9	N	2	2	1				221

ALLAR WELL #: 1 RRCID -> 206881 COMPL. DATE 08/01/2010 TOTAL DEPTH 10200 PERF. 9452 - 9494

05	2387 #	-0-	-0-	-2387	-0-					N	21						62
06	2310 #	-0-	-0-	-2310	-0-					N	-0-						62
07	2387 #	22	-0-	-2365	-0-	22	2			N	-0-						62
08	3027 R	3027	-0-	-0-	-0-	2963	2	64	9	N	58	58	1				62
09	7564 R	7564	-0-	-0-	-0-	7473	2	91	9	N	83	49	1				96
10	4439 R	4439	-0-	-0-	-0-	4323	2	116	9	N	105	103	1				98

ALLAR WELL #: 1B RRCID -> 211961 COMPL. DATE 05/03/2017 TOTAL DEPTH 11500 PERF.10604 - 10628

05	2360 R	2360	-0-	-0-	-0-	1674	2	686	9	N	624	546	1				274
06	3150 #	2088	-0-	-1062	-0-	1440	2	648	9	N	589	545	1				318
07	3255 #	1359	-0-	-1896	-0-	699	2	660	9	N	600	721	1				197
08	3255 #	1367	-0-	-1888	-0-	707	2	660	9	N	600	535	1				262
09	2280 #	1454	-0-	-826	-0-	1014	2	440	9	N	400	531	1				131
10	2356 #	1732	-0-	-624	-0-	883	2	849	9	N	772	699	1				204

SHEPHERD (WX CONS) //CONT.// 83047 400 NON-ASSOCIATED 49B CNTY: SAN JACINTO
ARCADIA OPERATING, LLC //CONT.// 028734

SANRAY WELL #: 1 RRCID -> 212146 COMPL. DATE 04/30/2017 TOTAL DEPTH 12000 PERF. 9950 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	#	1823	-0-	-1618	-0-	1783	2	40	9	N	36	18	1			148
06	3330	#	34	-0-	-3296	-0-	34	2			N	-0-					148
07	2542	#	143	-0-	-2399	-0-	143	2			N	-0-					148
08	2542	#	-0-	-0-	-2542	-0-					N	-0-					148
09	2250	#	-0-	-0-	-2250	-0-					N	-0-					148
10	1829	#	-0-	-0-	-1829	-0-					N	-0-					148

HOOD WELL #: 2 RRCID -> 218919 COMPL. DATE 07/10/2006 TOTAL DEPTH 11000 PERF.10827 - 10848

05	2711	R	2711	-0-	-0-	-0-	2548	2	163	9	N	148	199	1			110
06	2220	#	1526	-0-	-694	-0-	1425	2	101	9	N	92	20	1			182
07	2294	#	1759	-0-	-535	-0-	1635	2	124	9	N	113	180	1			115
08	2294	#	1826	-0-	-468	-0-	1713	2	113	9	N	103	34	1			184
09	2583	R	2583	-0-	-0-	-0-	2429	2	154	9	N	140	194	1			130
10	2294	#	2210	-0-	-84	-0-	2037	2	173	9	N	157	48	1			239

CANNON WELL #: 1 RRCID -> 250669 COMPL. DATE 05/30/2021 TOTAL DEPTH 11140 PERF. 9526 - 9733

05	13795		6593	-0-	-7202	91997	5896	2	697	9	N	634	764	1			111
06	13350		2588	-0-	-10762	81235	2178	2	410	9	N	373	375	1			109
07	13795		1870	-0-	-11925	69310	1307	2	563	9	N	512	352	1			269
08	13795		3101	-0-	-10694	58616	2474	2	627	9	N	570	750	1			89
09	13350		3707	-0-	-9643	48973	3149	2	558	9	N	507	387	1			209
10	13795		2904	-0-	-10891	38082	2263	2	641	9	N	583	578	1			214

SANRAY WELL #: 2 RRCID -> 250690 COMPL. DATE 03/26/2021 TOTAL DEPTH 11800 PERF. 9435 - 9455

05	13795		10661	-0-	-3134	244770	10446	2	215	9	N	195	105	1			245
06	13350		7275	-0-	-6075	238695	7093	2	182	9	N	165	283	1			127
07	13795		7375	-0-	-6420	232275	7295	2	80	9	N	73					200
08	13795		6231	-0-	-7564	224711	6117	2	114	9	N	104	120	1			184
09	13350		-0-	-0-	-13350	211361					N	40					224
10	13795		4635	-0-	-9160	202201	4436	2	199	9	N	181	278	1			127

NUTT WELL #: 1 RRCID -> 250896 COMPL. DATE 06/26/2009 TOTAL DEPTH 11100 PERF.10128 - 10140

05	1829	#	1813	-0-	-16	-0-	1638	2	175	9	N	159	17	1			241
06	5995	R	5995	-0-	-0-	-0-	5788	2	207	9	N	188	264	1			165
07	1643	#	1060	-0-	-583	-0-	936	2	124	9	N	113	179	1			99
08	2356	#	1267	-0-	-1089	-0-	1115	2	152	9	N	138	22	1			215
09	2280	#	985	-0-	-1295	-0-	854	2	131	9	N	119	183	1			151
10	2356	#	644	-0-	-1712	-0-	498	2	146	9	N	133	180	1			104

ALLAR DEEP WELL #: 3 RRCID -> 259908 COMPL. DATE 05/02/2019 TOTAL DEPTH 11192 PERF. 9630 - 9647

05	93	#	36	-0-	-57	-0-	36	2			N	-0-					87
06	20	R	20	-0-	-0-	-0-	20	2			N	-0-					87
07	31	#	-0-	-0-	-31	-0-					N	-0-					87
08	31	#	-0-	-0-	-31	-0-					N	-0-					87
09	30	#	-0-	-0-	-30	-0-					N	-0-					87
10	31	#	-0-	-0-	-31	-0-					N	-0-					87

OGLETREE WELL #: 3R RRCID -> 285859 COMPL. DATE 11/14/2019 TOTAL DEPTH 10627 PERF. 9988 - 10004

05	13795		10774	-0-	-3021	166911	10555	2	219	9	N	199	106	1			230
06	13350		7633	-0-	-5717	161194	7398	2	235	9	N	214	289	1			155
07	13795		6742	-0-	-7053	154141	6620	2	122	9	N	111					266
08	13795		6693	-0-	-7102	147039	6579	2	114	9	N	104	310	1			60
09	13350		6604	-0-	-6746	140293	6459	2	145	9	N	132	42	1			150
10	13795		4850	-0-	-8945	131348	4639	2	211	9	N	192	110	1			232

SHEPHERD (7600) 83047 500 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
WARD, HERMAN H. WELL #: 1 RRCID -> 073152 COMPL. DATE 10/13/1986 TOTAL DEPTH 12000 PERF. 5610 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEPHERD, E. (WX) 83048 100 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ARCADIA OPERATING, LLC 028734
CHOATE WELL #: 1 RRCID -> 290904 COMPL. DATE 12/11/2020 TOTAL DEPTH 8800 PERF. 8093 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					150
06	0	#	-0-	-0-	-0-	-0-					N	-0-					150
07	0	#	-0-	-0-	-0-	-0-					N	-0-					150
08	0	#	-0-	-0-	-0-	-0-					N	-0-					150
09	0	#	-0-	-0-	-0-	-0-					N	-0-					150
10	0	#	-0-	-0-	-0-	-0-					N	-0-					150

SHERIDAN (FRIO 3100) 83107 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
WHEATLEY WELL #: 1 RRCID -> 238192 COMPL. DATE 04/18/2008 TOTAL DEPTH 3550 PERF. 3123 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHERIDAN GAS UNIT WELL #: 82 RRCID -> 150135 COMPL. DATE 05/25/1994 TOTAL DEPTH 5200 PERF. 3106 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 89 RRCID -> 180698 COMPL. DATE 12/06/2000 TOTAL DEPTH 3310 PERF. 3077 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 87 RRCID -> 181486 COMPL. DATE 02/03/2001 TOTAL DEPTH 5510 PERF. 3024 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (FRIO 3100) //CONT.// 83107 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 90 RRCID -> 183668 COMPL. DATE 06/19/2001 TOTAL DEPTH 3110 PERF. 2921 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (FRIO 3300) 83107 085 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC 701560
SHERIDAN GAS UNIT WELL #: 88 RRCID -> 180436 COMPL. DATE 11/21/2000 TOTAL DEPTH 3510 PERF. 3329 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 95 RRCID -> 184761 COMPL. DATE 08/08/2001 TOTAL DEPTH 3710 PERF. 3389 - 3391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (WILCOX) 83107 175 ASSOCIATED CAPACITY CNTY: COLORADO
COPANO PROCESSING LLC 176382
SHERIDAN GAS UNIT WELL #: 66 U RRCID -> 042784 COMPL. DATE 07/18/2024 TOTAL DEPTH 10989 PERF. 3150 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIDAN (WILCOX CONSOLIDATED) 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC 701560
SHERIDAN GAS UNIT WELL #: 43 U RRCID -> 008257 COMPL. DATE 05/14/1963 TOTAL DEPTH 9316 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	40 9	1 9	613	2	Y	8	8	1			1
06	575	N	575	-0-	-0-	-0-	35 8	1 9	532	2	Y	7	7	1			1
07	589	N	486	-0-	-103	-0-	30 9	1 9	447	2	Y	8	7	1			2
08	589	N	498	-0-	-91	-0-	30 7	1 9	461	2	Y	6	7	1			1
09	570	N	534	-0-	-36	-0-	32 8	1 9	494	2	Y	7	7	1			1
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 46 RRCID -> 008260 COMPL. DATE 07/27/2018 TOTAL DEPTH 8999 PERF. 8154 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 16 RRCID -> 008266 COMPL. DATE 01/23/1949 TOTAL DEPTH N/A PERF. 8972 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 1 U RRCID -> 008268 COMPL. DATE 12/15/1946 TOTAL DEPTH 11085 PERF. 9340 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 12 U RRCID -> 008274 COMPL. DATE 03/27/2013 TOTAL DEPTH 10385 PERF. 9290 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
08	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
10	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 45 RRCID -> 008279 COMPL. DATE 11/17/2009 TOTAL DEPTH 11500 PERF.10120 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9145	X	9145	-0-	-0-	-0-	550	1	8498	2	Y	88	90	1			12
							97	9									
06	8924	X	8924	-0-	-0-	-0-	547	1	8281	2	Y	87	82	1			17
							96	9									
07	8642	X	8642	-0-	-0-	-0-	534	1	8024	2	Y	76	76	1			17
							84	9									
08	9097	X	9097	-0-	-0-	-0-	557	1	8460	2	Y	73	77	1			13
							80	9									
09	8723	X	8723	-0-	-0-	-0-	531	1	8098	2	Y	85	83	1			15
							94	9									
10	7874	X	NO RPT	-0-	-7874	-0-					Y	NO RPT					15

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 49 L RRCID -> 008282 COMPL. DATE 11/16/1956 TOTAL DEPTH 11109 PERF.10204 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	603	-0-	-48	-0-	36	1	558	2	Y	8	8	1			1
							9	9									
06	630	N	590	-0-	-40	-0-	36	1	546	2	Y	7	7	1			1
							8	9									
07	651	N	621	-0-	-30	-0-	38	1	574	2	Y	8	7	1			2
							9	9									
08	602	N	602	-0-	-0-	-0-	37	1	558	2	Y	6	7	1			1
							7	9									
09	600	N	570	-0-	-30	-0-	35	1	527	2	Y	7	7	1			1
							8	9									
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

SHERIDAN GAS UNIT WELL #: 24 U RRCID -> 008287 COMPL. DATE 09/09/1958 TOTAL DEPTH 11100 PERF.10084 - 10339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	28	1	432	2	Y	3	3	1			-0-
							3	9									
06	385	N	385	-0-	-0-	-0-	24	1	357	2	Y	4	3	1			1
							4	9									
07	419	N	419	-0-	-0-	-0-	26	1	390	2	Y	3	3	1			1
							3	9									
08	431	N	431	-0-	-0-	-0-	27	1	402	2	Y	2	3	1			-0-
							2	9									
09	508	N	508	-0-	-0-	-0-	31	1	473	2	Y	4	3	1			1
							4	9									
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SHERIDAN GAS UNIT WELL #: 25 L RRCID -> 008288 COMPL. DATE 07/28/1961 TOTAL DEPTH 10392 PERF.10136 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2206	-0-	-26	-0-	132	1	2043	2	Y	28	29	1			4
							31	9									
06	2250	N	1237	-0-	-1013	-0-	75	1	1132	2	Y	27	26	1			5
							30	9									
07	2480	N	1701	-0-	-779	-0-	104	1	1568	2	Y	26	25	1			6
							29	9									
08	2201	N	1840	-0-	-361	-0-	112	1	1703	2	Y	23	25	1			4
							25	9									
09	1791	N	1791	-0-	-0-	-0-	108	1	1652	2	Y	28	27	1			5
							31	9									
10	1705	N	NO RPT	-0-	-1705	-0-					Y	NO RPT					5

SHERIDAN GAS UNIT WELL #: 17 L RRCID -> 008290 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF.10094 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 19 RRCID -> 008291 COMPL. DATE 01/04/2007 TOTAL DEPTH 10903 PERF. 8402 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	26	-0-	-36	-0-	2	1	24	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 11 L RRCID -> 008294 COMPL. DATE 11/16/1950 TOTAL DEPTH 10370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7192	X	6553	-0-	-639	-0-	389 142	1 9	6022	2	Y	129	133	1			17
06	6960	X	6281	-0-	-679	-0-	380 143	1 9	5758	2	Y	130	122	1			25
07	7192	X	6181	-0-	-1011	-0-	378 125	1 9	5678	2	Y	114	113	1			26
08	6541	X	6319	-0-	-222	-0-	383 119	1 9	5817	2	Y	108	114	1			20
09	6330	X	5962	-0-	-368	-0-	359 138	1 9	5465	2	Y	125	123	1			22
10	6541	X	NO RPT	-0-	-6541	-0-					Y	NO RPT					22

SHERIDAN GAS UNIT WELL #: 13 L RRCID -> 008296 COMPL. DATE 12/01/1944 TOTAL DEPTH N/A PERF.10035 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6045	X	5966	-0-	-79	-0-	358 65	1 9	5543	2	Y	59	61	1			8
06	5850	X	5836	-0-	-14	-0-	357 65	1 9	5414	2	Y	59	56	1			11
07	5920	X	5920	-0-	-0-	-0-	366 58	1 9	5496	2	Y	53	52	1			12
08	5952	X	5820	-0-	-132	-0-	356 54	1 9	5410	2	Y	49	52	1			9
09	5850	X	5694	-0-	-156	-0-	347 63	1 9	5284	2	Y	57	56	1			10
10	6045	X	NO RPT	-0-	-6045	-0-					Y	NO RPT					10

SHERIDAN GAS UNIT WELL #: 14 L RRCID -> 008297 COMPL. DATE 05/04/1945 TOTAL DEPTH 10432 PERF.10145 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 36 U RRCID -> 008301 COMPL. DATE 01/30/1960 TOTAL DEPTH 10892 PERF.10157 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 39 L RRCID -> 008304 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF.10162 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	989	-0-	-189	-0-	59 15	1 9	915	2	Y	14	14	1			2
06	1050	N	953	-0-	-97	-0-	58 15	1 9	880	2	Y	14	13	1			3
07	1054	N	975	-0-	-79	-0-	60 13	1 9	902	2	Y	12	12	1			3
08	992	N	982	-0-	-10	-0-	60 12	1 9	910	2	Y	11	12	1			2
09	960	N	944	-0-	-16	-0-	57 14	1 9	873	2	Y	13	13	1			2
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					2

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560

SHERIDAN GAS UNIT WELL #: 40 L RRCID -> 008305 COMPL. DATE 04/20/1961 TOTAL DEPTH 10430 PERF.10128 - 10295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1626	N	1626	-0-	-0-	-0-	97	1	1506	2	Y	21	21	1			3
							23	9									
06	1560	N	1542	-0-	-18	-0-	94	1	1426	2	Y	20	19	1			4
							22	9									
07	1767	N	1767	-0-	-0-	-0-	109	1	1638	2	Y	18	18	1			4
							20	9									
08	1660	N	1660	-0-	-0-	-0-	101	1	1540	2	Y	17	18	1			3
							19	9									
09	1584	N	1584	-0-	-0-	-0-	96	1	1466	2	Y	20	19	1			4
							22	9									
10	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					4

SHERIDAN GAS UNIT WELL #: 32 C RRCID -> 008307 COMPL. DATE 11/24/1958 TOTAL DEPTH 10800 PERF.10134 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	19	1	296	2	Y	3	3	1			-0-
							3	9									
06	253	N	253	-0-	-0-	-0-	15	1	234	2	Y	4	3	1			1
							4	9									
07	276	N	276	-0-	-0-	-0-	17	1	256	2	Y	3	3	1			1
							3	9									
08	295	N	295	-0-	-0-	-0-	18	1	275	2	Y	2	3	1			-0-
							2	9									
09	341	N	341	-0-	-0-	-0-	21	1	316	2	Y	4	3	1			1
							4	9									
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

SHERIDAN GAS UNIT WELL #: 27 L RRCID -> 008322 COMPL. DATE 03/05/2003 TOTAL DEPTH 13135 PERF. 9002 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 30 RRCID -> 008325 COMPL. DATE 01/22/2008 TOTAL DEPTH 11098 PERF.10118 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 8 RRCID -> 032190 COMPL. DATE 02/05/2010 TOTAL DEPTH 11191 PERF. 9923 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7537	X	7537	-0-	-0-	-0-	454	1	7013	2	Y	64	66	1			9
							70	9									
06	6510	X	6315	-0-	-195	-0-	387	1	5859	2	Y	63	60	1			12
							69	9									
07	6727	X	2380	-0-	-4347	-0-	145	1	2174	2	Y	55	55	1			12
							61	9									
08	6727	X	3575	-0-	-3152	-0-	217	1	3299	2	Y	54	56	1			10
							59	9									
09	6510	X	3868	-0-	-2642	-0-	234	1	3571	2	Y	57	57	1			10
							63	9									
10	6727	X	NO RPT	-0-	-6727	-0-					Y	NO RPT					10

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 28 L RRCID -> 032193 COMPL. DATE 01/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 23 RRCID -> 033199 COMPL. DATE 09/01/2008 TOTAL DEPTH 11107 PERF. 9028 - 10405

05	2540	X	2540	-0-	-0-	-0-	152	1	2349	2	Y	35	35	1			5
							39	9									
06	2430	X	2423	-0-	-7	-0-	148	1	2238	2	Y	34	32	1			7
							37	9									
07	2883	X	2524	-0-	-359	-0-	156	1	2335	2	Y	30	30	1			7
							33	9									
08	2883	X	2580	-0-	-303	-0-	157	1	2392	2	Y	28	30	1			5
							31	9									
09	2790	X	2551	-0-	-239	-0-	155	1	2359	2	Y	34	33	1			6
							37	9									
10	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					6

SHERIDAN GAS UNIT WELL #: 54 U RRCID -> 036240 COMPL. DATE 04/13/1965 TOTAL DEPTH 14700 PERF. N/A

05	2294	N	2237	-0-	-57	-0-	136	1	2101	2	Y	-0-					-0-
06	2160	N	2090	-0-	-70	-0-	129	1	1961	2	Y	-0-					-0-
07	2294	N	2155	-0-	-139	-0-	135	1	2020	2	Y	-0-					-0-
08	2247	N	2247	-0-	-0-	-0-	139	1	2108	2	Y	-0-					-0-
09	2218	N	2218	-0-	-0-	-0-	137	1	2081	2	Y	-0-					-0-
10	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 57 L RRCID -> 038075 COMPL. DATE 12/02/1965 TOTAL DEPTH 10518 PERF. N/A

05	949	N	949	-0-	-0-	-0-	57	1	882	2	Y	9	10	1			1
							10	9									
06	871	N	871	-0-	-0-	-0-	53	1	807	2	Y	10	9	1			2
							11	9									
07	930	N	887	-0-	-43	-0-	55	1	823	2	Y	8	8	1			2
							9	9									
08	930	N	852	-0-	-78	-0-	52	1	792	2	Y	7	8	1			1
							8	9									
09	870	N	808	-0-	-62	-0-	49	1	748	2	Y	10	9	1			2
							11	9									
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					2

SHERIDAN GAS UNIT WELL #: 58H RRCID -> 038157 COMPL. DATE 01/20/2002 TOTAL DEPTH 10518 PERF. 9765 - 12664

05	2270	N	2270	-0-	-0-	-0-	136	1	2106	2	Y	25	26	1			3
							28	9									
06	2040	N	1270	-0-	-770	-0-	77	1	1164	2	Y	26	24	1			5
							29	9									
07	1953	N	1526	-0-	-427	-0-	94	1	1408	2	Y	22	22	1			5
							24	9									
08	2263	N	1934	-0-	-329	-0-	118	1	1793	2	Y	21	22	1			4
							23	9									
09	1260	N	1097	-0-	-163	-0-	66	1	1008	2	Y	21	21	1			4
							23	9									
10	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					4

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 59 L RRCID -> 038160 COMPL. DATE 05/06/2011 TOTAL DEPTH 10507 PERF. 9344 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 56 U RRCID -> 038162 COMPL. DATE 12/23/1965 TOTAL DEPTH N/A PERF. N/A

05	2117	N	2117	-0-	-0-	-0-	128 11	1 9	1978	2	Y	10	11	1			1
06	2045	N	2045	-0-	-0-	-0-	126 12	1 9	1907	2	Y	11	10	1			2
07	2106	N	2106	-0-	-0-	-0-	131 11	1 9	1964	2	Y	10	10	1			2
08	2115	N	2115	-0-	-0-	-0-	130 11	1 9	1974	2	Y	10	10	1			2
09	2030	N	2030	-0-	-0-	-0-	124 11	1 9	1895	2	Y	10	10	1			2
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					2

SHERIDAN GAS UNIT WELL #: 55 RRCID -> 038527 COMPL. DATE 04/26/2004 TOTAL DEPTH 10503 PERF. 9028 - 9042

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 53 U RRCID -> 039887 COMPL. DATE 05/26/1966 TOTAL DEPTH 16500 PERF. N/A

05	3100	N	2416	-0-	-684	4391	145 31	1 9	2240	2	Y	28	29	1			4
06	3000	N	2447	-0-	-553	3838	150 30	1 9	2267	2	Y	27	26	1			5
07	3100	N	2322	-0-	-778	3060	143 29	1 9	2150	2	Y	26	25	1			6
08	3100	N	2417	-0-	-683	2377	148 25	1 9	2244	2	Y	23	25	1			4
09	3000	N	2422	-0-	-578	1799	147 31	1 9	2244	2	Y	28	27	1			5
10	2325	N	NO RPT	-0-	-2325	-0-					Y	NO RPT					5

SHERIDAN GAS UNIT WELL #: 62 RRCID -> 042167 COMPL. DATE 08/27/2010 TOTAL DEPTH 11500 PERF.10095 - 10985

05	5405	X	5405	-0-	-0-	-0-	323 88	1 9	4994	2	Y	80	82	1			11
06	5220	X	5092	-0-	-128	-0-	310 87	1 9	4695	2	Y	79	75	1			15
07	5394	X	5114	-0-	-280	-0-	315 78	1 9	4721	2	Y	71	70	1			16
08	5394	X	5093	-0-	-301	-0-	310 73	1 9	4710	2	Y	66	70	1			12
09	5220	X	4967	-0-	-253	-0-	301 86	1 9	4580	2	Y	78	76	1			14
10	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					14

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 63 RRCID -> 042553 COMPL. DATE 04/06/2005 TOTAL DEPTH 11458 PERF. 9990 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 64 L RRCID -> 042743 COMPL. DATE 09/13/1967 TOTAL DEPTH 11319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23043	X	23043	-0-	-0-	-0-	1386 228	1 9	21429	2	Y	207	213	1			28
06	22396	X	22396	-0-	-0-	-0-	1373 228	1 9	20795	2	Y	207	196	1			39
07	22426	X	22426	-0-	-0-	-0-	1388 202	1 9	20836	2	Y	184	182	1			41
08	23334	X	23334	-0-	-0-	-0-	1430 190	1 9	21714	2	Y	173	182	1			32
09	22365	X	22365	-0-	-0-	-0-	1364 221	1 9	20780	2	Y	201	197	1			36
10	21297	X	NO RPT	-0-	-21297	-0-					Y	NO RPT					36

SHERIDAN GAS UNIT WELL #: 65 RRCID -> 042745 COMPL. DATE 10/04/2004 TOTAL DEPTH 11000 PERF. 9014 - 9029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	17 2	1 9	265	2	Y	2	3	1			-0-
06	300	N	260	-0-	-40	-0-	16 4	1 9	240	2	Y	4	3	1			1
07	279	N	265	-0-	-14	-0-	16 3	1 9	246	2	Y	3	3	1			1
08	279	N	142	-0-	-137	-0-	9 2	1 9	131	2	Y	2	3	1			-0-
09	274	N	274	-0-	-0-	-0-	17 4	1 9	253	2	Y	4	3	1			1
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SHERIDAN GAS UNIT WELL #: 67 RRCID -> 042786 COMPL. DATE 01/23/2006 TOTAL DEPTH 11000 PERF.10102 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	27 7	1 9	421	2	Y	6	6	1			1
06	431	N	431	-0-	-0-	-0-	26 7	1 9	398	2	Y	6	6	1			1
07	434	N	425	-0-	-9	-0-	26 6	1 9	393	2	Y	5	5	1			1
08	442	N	442	-0-	-0-	-0-	27 6	1 9	409	2	Y	5	5	1			1
09	458	N	458	-0-	-0-	-0-	28 7	1 9	423	2	Y	6	6	1			1
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 68 L RRCID -> 043055 COMPL. DATE 12/06/1967 TOTAL DEPTH 11112 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	18	1 2 9	283	2	Y	2	3	1			-0-
06	300	N	294	-0-	-6	-0-	18	1 4 9	272	2	Y	4	3	1			1
07	310	N	296	-0-	-14	-0-	18	1 3 9	275	2	Y	3	3	1			1
08	310	N	289	-0-	-21	-0-	18	1 2 9	269	2	Y	2	3	1			-0-
09	300	N	286	-0-	-14	-0-	17	1 4 9	265	2	Y	4	3	1			1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

SHERIDAN GAS UNIT WELL #: 69 RRCID -> 043317 COMPL. DATE 09/05/2001 TOTAL DEPTH 11200 PERF. 8014 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 74 RRCID -> 074775 COMPL. DATE 08/04/2011 TOTAL DEPTH 10755 PERF. 3524 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 77 RRCID -> 080275 COMPL. DATE 11/16/2007 TOTAL DEPTH 10600 PERF. 9944 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	22	1 6 9	347	2	Y	5	5	1			1
06	412	N	412	-0-	-0-	-0-	25	1 4 9	383	2	Y	4	4	1			1
07	416	N	416	-0-	-0-	-0-	26	1 4 9	386	2	Y	4	4	1			1
08	421	N	421	-0-	-0-	-0-	26	1 4 9	391	2	Y	4	4	1			1
09	420	N	380	-0-	-40	-0-	23	1 4 9	353	2	Y	4	4	1			1
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

SHERIDAN GAS UNIT WELL #: 79 RRCID -> 080726 COMPL. DATE 08/04/2010 TOTAL DEPTH 10555 PERF.10194 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	26	1 6 9	408	2	Y	5	5	1			1
06	396	N	396	-0-	-0-	-0-	24	1 4 9	368	2	Y	4	4	1			1
07	403	N	362	-0-	-41	-0-	22	1 4 9	336	2	Y	4	4	1			1
08	434	N	372	-0-	-62	-0-	23	1 4 9	345	2	Y	4	4	1			1
09	390	N	365	-0-	-25	-0-	22	1 4 9	339	2	Y	4	4	1			1
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 78 RRCID -> 081949 COMPL. DATE 05/13/2010 TOTAL DEPTH 10504 PERF. 9958 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2937	X	2937	-0-	-0-	-0-	178	1	2745	2	Y	13	13	1			2
							14	9									
06	3019	X	3019	-0-	-0-	-0-	186	1	2820	2	Y	12	12	1			2
							13	9									
07	2814	X	2814	-0-	-0-	-0-	175	1	2627	2	Y	11	11	1			2
							12	9									
08	3132	X	3132	-0-	-0-	-0-	193	1	2927	2	Y	11	11	1			2
							12	9									
09	2952	X	2952	-0-	-0-	-0-	181	1	2758	2	Y	12	12	1			2
							13	9									
10	1240	X	NO RPT	-0-	-1240	-0-					Y	NO RPT					2

SHERIDAN GAS UNIT WELL #: 83 RRCID -> 162568 COMPL. DATE 01/18/2010 TOTAL DEPTH 11500 PERF. 9274 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4466	X	4466	-0-	-0-	-0-	267	1	4125	2	Y	67	69	1			9
							74	9									
06	4410	X	4049	-0-	-361	-0-	246	1	3729	2	Y	67	63	1			13
							74	9									
07	4557	X	3877	-0-	-680	-0-	238	1	3574	2	Y	59	59	1			13
							65	9									
08	4557	X	3157	-0-	-1400	-0-	191	1	2904	2	Y	56	59	1			10
							62	9									
09	4320	X	3591	-0-	-729	-0-	217	1	3301	2	Y	66	64	1			12
							73	9									
10	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					12

SHERIDAN GAS UNIT WELL #: 47 RRCID -> 181533 COMPL. DATE 01/20/2006 TOTAL DEPTH 10430 PERF. 9005 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	13	1	202	2	Y	2	2	1			-0-
							2	9									
06	210	N	198	-0-	-12	-0-	12	1	179	2	Y	6	5	1			1
							7	9									
07	217	N	68	-0-	-149	-0-	4	1	60	2	Y	4	4	1			1
							4	9									
08	217	N	67	-0-	-150	-0-	4	1	57	2	Y	5	5	1			1
							6	9									
09	210	N	68	-0-	-142	-0-	4	1	61	2	Y	3	3	1			1
							3	9									
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

SHERIDAN GAS UNIT WELL #: 5 RRCID -> 195636 COMPL. DATE 02/05/2003 TOTAL DEPTH 11497 PERF. 8002 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 98 RRCID -> 202769 COMPL. DATE 12/06/2004 TOTAL DEPTH 14500 PERF.10416 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1009	-0-	-262	-0-	59	1	919	2	Y	28	29	1			4
							31	9									
06	1170	N	940	-0-	-230	-0-	56	1	854	2	Y	27	26	1			5
							30	9									
07	1116	N	845	-0-	-271	-0-	51	1	765	2	Y	26	25	1			6
							29	9									
08	1023	N	746	-0-	-277	-0-	45	1	676	2	Y	23	25	1			4
							25	9									
09	930	N	726	-0-	-204	-0-	43	1	652	2	Y	28	27	1			5
							31	9									
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					5

SHERIDAN GAS UNIT WELL #: 100 RRCID -> 205315 COMPL. DATE 11/02/2004 TOTAL DEPTH 11100 PERF.10402 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	X	1561	-0-	-268	-0-	87	1	1351	2	Y	112	115	1			15
							123	9									
06	1770	X	1479	-0-	-291	-0-	84	1	1272	2	Y	112	106	1			21
							123	9									
07	1674	X	1411	-0-	-263	-0-	81	1	1221	2	Y	99	98	1			22
							109	9									
08	1674	X	1435	-0-	-239	-0-	82	1	1250	2	Y	94	99	1			17
							103	9									
09	1500	X	1272	-0-	-228	-0-	71	1	1081	2	Y	109	107	1			19
							120	9									
10	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					19

SHERIDAN GAS UNIT WELL #: 99 RRCID -> 205347 COMPL. DATE 04/12/2010 TOTAL DEPTH 11000 PERF.10420 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1013	-0-	-10	-0-	60	1	930	2	Y	21	21	1			3
							23	9									
06	991	N	991	-0-	-0-	-0-	60	1	909	2	Y	20	19	1			4
							22	9									
07	1116	N	1031	-0-	-85	-0-	63	1	948	2	Y	18	18	1			4
							20	9									
08	1023	N	1014	-0-	-9	-0-	61	1	934	2	Y	17	18	1			3
							19	9									
09	990	N	975	-0-	-15	-0-	59	1	894	2	Y	20	19	1			4
							22	9									
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					4

SHERIDAN GAS UNIT WELL #: 102 RRCID -> 205598 COMPL. DATE 04/26/2006 TOTAL DEPTH 11050 PERF.10400 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10733	X	10733	-0-	-0-	-0-	646	1	9984	2	Y	94	96	1			13
							103	9									
06	10320	X	10116	-0-	-204	-0-	620	1	9394	2	Y	93	88	1			18
							102	9									
07	10292	X	9170	-0-	-1122	-0-	567	1	8512	2	Y	83	82	1			19
							91	9									
08	10726	X	10193	-0-	-533	-0-	624	1	9484	2	Y	77	82	1			14
							85	9									
09	10380	X	9090	-0-	-1290	-0-	554	1	8436	2	Y	91	89	1			16
							100	9									
10	10726	X	NO RPT	-0-	-10726	-0-					Y	NO RPT					16

SHERIDAN GAS UNIT WELL #: 101 RRCID -> 205818 COMPL. DATE 02/13/2018 TOTAL DEPTH 11130 PERF.10466 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 103 RRCID -> 207024 COMPL. DATE 06/02/2010 TOTAL DEPTH 11050 PERF. 8525 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 118 RRCID -> 209046 COMPL. DATE 04/04/2008 TOTAL DEPTH 10450 PERF. 9830 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3858	X	3858	-0-	-0-	-0-	232 43	1 9	3583	2	Y	39	40	1			5
06	3752	X	3752	-0-	-0-	-0-	230 43	1 9	3479	2	Y	39	37	1			7
07	3844	X	3818	-0-	-26	-0-	236 39	1 9	3543	2	Y	35	34	1			8
08	3886	X	3886	-0-	-0-	-0-	238 35	1 9	3613	2	Y	32	34	1			6
09	3750	X	3621	-0-	-129	-0-	220 42	1 9	3359	2	Y	38	37	1			7
10	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					7

SHERIDAN GAS UNIT WELL #: 106 RRCID -> 209047 COMPL. DATE 11/17/2006 TOTAL DEPTH 11050 PERF.10390 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	265	-0-	-169	-0-	15 14	1 9	236	2	Y	13	13	1			2
06	450	N	252	-0-	-198	-0-	15 13	1 9	224	2	Y	12	12	1			2
07	372	N	245	-0-	-127	-0-	15 12	1 9	218	2	Y	11	11	1			2
08	279	N	233	-0-	-46	-0-	14 12	1 9	207	2	Y	11	11	1			2
09	240	N	186	-0-	-54	-0-	11 12	1 9	163	2	Y	11	11	1			2
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2

SHERIDAN GAS UNIT WELL #: 105 RRCID -> 209215 COMPL. DATE 01/11/2007 TOTAL DEPTH 11045 PERF.10380 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1837	-0-	-85	-0-	110 28	1 9	1699	2	Y	25	26	1			3
06	1871	N	1871	-0-	-0-	-0-	114 29	1 9	1728	2	Y	26	24	1			5
07	1786	N	1786	-0-	-0-	-0-	110 24	1 9	1652	2	Y	22	22	1			5
08	1829	N	1794	-0-	-35	-0-	109 23	1 9	1662	2	Y	21	22	1			4
09	1860	N	1509	-0-	-351	-0-	91 26	1 9	1392	2	Y	24	24	1			4
10	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					4

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 108 RRCID -> 210169 COMPL. DATE 05/21/2005 TOTAL DEPTH 11050 PERF.10404 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	6	1	99	2	Y	2	3	1			-0-
							2	9									
06	110	N	110	-0-	-0-	-0-	7	1	99	2	Y	4	3	1			1
							4	9									
07	106	N	106	-0-	-0-	-0-	6	1	97	2	Y	3	3	1			1
							3	9									
08	111	N	111	-0-	-0-	-0-	7	1	102	2	Y	2	3	1			-0-
							2	9									
09	120	N	110	-0-	-10	-0-	7	1	99	2	Y	4	3	1			1
							4	9									
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

SHERIDAN GAS UNIT WELL #: 110 RRCID -> 210172 COMPL. DATE 02/22/2020 TOTAL DEPTH 11050 PERF. 8456 - 8470

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 107 RRCID -> 210187 COMPL. DATE 02/20/2019 TOTAL DEPTH 11050 PERF. 8142 - 8148

05	15894	X	15894	-0-	-0-	-0-	15432	2	462	9	Y	420	430	1			56
06	15821	X	15821	-0-	-0-	-0-	15358	2	463	9	Y	421	397	1			80
07	15788	X	15788	-0-	-0-	-0-	15378	2	410	9	Y	373	369	1			84
08	14988	X	14988	-0-	-0-	-0-	14602	2	386	9	Y	351	370	1			65
09	13458	X	13458	-0-	-0-	-0-	13008	2	450	9	Y	409	401	1			73
10	1116	X	NO RPT	-0-	-1116	-0-					Y	NO RPT					73

SHERIDAN GAS UNIT WELL #: 111 RRCID -> 210904 COMPL. DATE 08/10/2005 TOTAL DEPTH 11050 PERF.10410 - 10930

05	4898	X	3723	-0-	-1175	-0-	222	1	3435	2	Y	60	62	1			8
							66	9									
06	4740	X	724	-0-	-4016	-0-	41	1	620	2	Y	57	54	1			11
							63	9									
07	4619	X	575	-0-	-4044	-0-	32	1	485	2	Y	53	52	1			12
							58	9									
08	4557	X	1645	-0-	-2912	-0-	98	1	1491	2	Y	51	54	1			9
							56	9									
09	5630	X	5630	-0-	-0-	-0-	343	1	5221	2	Y	60	58	1			11
							66	9									
10	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					11

SHERIDAN GAS UNIT WELL #: 119 RRCID -> 211425 COMPL. DATE 04/30/2008 TOTAL DEPTH 10549 PERF. 9930 - 10360

05	1955	N	1955	-0-	-0-	-0-	118	1	1820	2	Y	15	16	1			2
							17	9									
06	900	N	488	-0-	-412	-0-	29	1	441	2	Y	16	15	1			3
							18	9									
07	930	N	761	-0-	-169	-0-	47	1	699	2	Y	14	14	1			3
							15	9									
08	1364	N	594	-0-	-770	-0-	36	1	546	2	Y	11	12	1			2
							12	9									
09	1445	N	1445	-0-	-0-	-0-	88	1	1343	2	Y	13	13	1			2
							14	9									
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 115 RRCID -> 211580 COMPL. DATE 03/30/2020 TOTAL DEPTH 11106 PERF. 8598 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 114 RRCID -> 211927 COMPL. DATE 05/18/2010 TOTAL DEPTH 11050 PERF.10440 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	3057	-0-	-198	-0-	184 34	1 9	2839	2	Y	31	32	1			4
06	3210	X	2898	-0-	-312	-0-	177 34	1 9	2687	2	Y	31	29	1			6
07	3317	X	2922	-0-	-395	-0-	181 30	1 9	2711	2	Y	27	27	1			6
08	3317	X	2911	-0-	-406	-0-	178 29	1 9	2704	2	Y	26	27	1			5
09	3150	X	2714	-0-	-436	-0-	165 33	1 9	2516	2	Y	30	30	1			5
10	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					5

SHERIDAN GAS UNIT WELL #: 104 RRCID -> 212233 COMPL. DATE 06/14/2008 TOTAL DEPTH 11050 PERF.10402 - 10595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 109 RRCID -> 212978 COMPL. DATE 01/11/2018 TOTAL DEPTH 11050 PERF. 8142 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	862	-0-	-99	-0-	24 462	1 9	376	2	Y	420	432	1			56
06	960	N	890	-0-	-70	-0-	26 463	1 9	401	2	Y	421	397	1			80
07	992	N	815	-0-	-177	-0-	25 410	1 9	380	2	Y	373	369	1			84
08	868	N	707	-0-	-161	-0-	21 362	1 9	324	2	Y	329	352	1			61
09	900	N	866	-0-	-34	-0-	26 449	1 9	391	2	Y	408	396	1			73
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					73

SHERIDAN GAS UNIT WELL #: 117 RRCID -> 212980 COMPL. DATE 03/22/2007 TOTAL DEPTH 11100 PERF.10464 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2484	N	2484	-0-	-0-	-0-	149 32	1 9	2303	2	Y	29	30	1			4
06	2371	N	2371	-0-	-0-	-0-	145 33	1 9	2193	2	Y	30	28	1			6
07	2418	N	2274	-0-	-144	-0-	140 29	1 9	2105	2	Y	26	26	1			6
08	2480	N	2235	-0-	-245	-0-	136 28	1 9	2071	2	Y	25	26	1			5
09	2370	N	1406	-0-	-964	-0-	85 31	1 9	1290	2	Y	28	28	1			5
10	2263	N	NO RPT	-0-	-2263	-0-					Y	NO RPT					5

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 112 RRCID -> 215428 COMPL. DATE 06/27/2011 TOTAL DEPTH 11062 PERF. 8682 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 113 RRCID -> 215606 COMPL. DATE 11/25/2006 TOTAL DEPTH 11127 PERF. 8726 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 121 RRCID -> 216465 COMPL. DATE 09/18/2009 TOTAL DEPTH 11083 PERF.10625 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6014	X	4999	-0-	-1015	-0-	297 113	1 9	4589	2	Y	103	106	1			14
06	5490	X	4719	-0-	-771	-0-	285 113	1 9	4321	2	Y	103	97	1			20
07	5673	X	3850	-0-	-1823	-0-	234 100	1 9	3516	2	Y	91	90	1			21
08	5673	X	3824	-0-	-1849	-0-	230 95	1 9	3499	2	Y	86	91	1			16
09	5345	X	5345	-0-	-0-	-0-	322 110	1 9	4913	2	Y	100	98	1			18
10	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					18

SHERIDAN GAS UNIT WELL #: 123 RRCID -> 218055 COMPL. DATE 08/12/2007 TOTAL DEPTH 11150 PERF.10021 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4430	X	4430	-0-	-0-	-0-	268 23	1 9	4139	2	Y	21	22	1			3
06	3869	X	3869	-0-	-0-	-0-	238 24	1 9	3607	2	Y	22	21	1			4
07	3762	X	3762	-0-	-0-	-0-	234 21	1 9	3507	2	Y	19	19	1			4
08	3976	X	3976	-0-	-0-	-0-	244 20	1 9	3712	2	Y	18	19	1			3
09	3922	X	3922	-0-	-0-	-0-	240 24	1 9	3658	2	Y	22	21	1			4
10	1302	X	NO RPT	-0-	-1302	-0-					Y	NO RPT					4

SHERIDAN GAS UNIT WELL #: 122 RRCID -> 218127 COMPL. DATE 07/24/2007 TOTAL DEPTH 11070 PERF.10450 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	440	-0-	-25	-0-	27 2	1 9	411	2	Y	2	2	1			-0-
06	420	N	177	-0-	-243	-0-	11 1	1 9	165	2	Y	1	1	1			-0-
07	496	N	426	-0-	-70	-0-	26 2	1 9	398	2	Y	2	2	1			-0-
08	434	N	406	-0-	-28	-0-	25 2	1 9	379	2	Y	2	2	1			-0-
09	333	N	333	-0-	-0-	-0-	20 1	1 9	312	2	Y	1	1	1			-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 120 RRCID -> 219102 COMPL. DATE 06/05/2004 TOTAL DEPTH 11026 PERF.10022 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	4509	-0-	-110	-0-	269	1	4160	2	Y	73	75	1			10
							80	9									
06	4468	X	4468	-0-	-0-	-0-	272	1	4116	2	Y	73	69	1			14
							80	9									
07	4510	X	4510	-0-	-0-	-0-	277	1	4161	2	Y	65	64	1			15
							72	9									
08	4497	X	4497	-0-	-0-	-0-	274	1	4157	2	Y	60	64	1			11
							66	9									
09	4470	X	4445	-0-	-25	-0-	269	1	4097	2	Y	72	70	1			13
							79	9									
10	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					13

SHERIDAN GAS UNIT WELL #: 125 RRCID -> 228013 COMPL. DATE 08/07/2008 TOTAL DEPTH 11212 PERF.10716 - 11048

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 124 RRCID -> 232392 COMPL. DATE 05/20/2007 TOTAL DEPTH 11425 PERF.10930 - 10936

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 127 RRCID -> 241758 COMPL. DATE 03/13/2009 TOTAL DEPTH 11900 PERF.10474 - 11417

05	163	N	163	-0-	-0-	-0-	10	1	151	2	Y	2	2	1			-0-
							2	9									
06	120	N	119	-0-	-1	-0-	7	1	111	2	Y	1	1	1			-0-
							1	9									
07	155	N	117	-0-	-38	-0-	7	1	109	2	Y	1	1	1			-0-
							1	9									
08	155	N	133	-0-	-22	-0-	8	1	124	2	Y	1	1	1			-0-
							1	9									
09	130	N	130	-0-	-0-	-0-	8	1	121	2	Y	1	1	1			-0-
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 126 RRCID -> 241763 COMPL. DATE 09/02/2010 TOTAL DEPTH 11915 PERF.10257 - 10360

05	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
08	31	N	9	-0-	-22	-0-	1	1	8	2	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
10	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 130 RRCID -> 242353 COMPL. DATE 02/15/2020 TOTAL DEPTH 11789 PERF. 9832 - 9842

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 128 RRCID -> 243573 COMPL. DATE 02/02/2012 TOTAL DEPTH 11900 PERF.10810 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	9	1	144	2	Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	10	1	158	2	Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	12	1	184	2	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SHERIDAN (WILCOX -H-) 83107 495 ASSOCIATED 49B CNTY: COLORADO
COPANO PROCESSING LLC 176382
SHERIDAN GAS UNIT WELL #: 61R RRCID -> 275854 COMPL. DATE 11/08/2014 TOTAL DEPTH 4000 PERF. 3456 - 3671

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHERIDAN (YEGUA) 83107 825 ASSOCIATED ONE WELL CNTY: COLORADO
REMORA MANAGEMENT, LLC 701560
SHERIDAN GAS UNIT WELL #: 85 RRCID -> 180166 COMPL. DATE 09/30/2000 TOTAL DEPTH 5310 PERF. 5114 - 5122

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 116 RRCID -> 282638 COMPL. DATE 04/07/2017 TOTAL DEPTH 11050 PERF. 5396 - 5422

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHERIDAN (YEGUA 5000) 83107 957 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
BLAKE WELL #: 1 RRCID -> 271754 COMPL. DATE 08/20/2015 TOTAL DEPTH 5100 PERF. 5004 - 5008

05	16872	X	16872	-0-	-0-	-0-	16872	3			N	-0-					2
06	15355	X	15355	-0-	-0-	-0-	15355	3			N	-0-					2
07	15769	X	15769	-0-	-0-	-0-	15769	3			N	-0-					2
08	15415	X	15415	-0-	-0-	-0-	15415	3			N	-0-					2
09	9862	X	9862	-0-	-0-	-0-	9862	3			N	-0-					2
10	16382	X	16382	-0-	-0-	-0-	16382	3			N	-0-					2

SHERIDAN (800 MIOCENE) 83107 973 NON-ASSOCIATED ONE WELL CNTY: COLORADO
REMORA MANAGEMENT, LLC 701560
SHERIDAN GAS UNIT WELL #: 91 RRCID -> 183613 COMPL. DATE 04/23/2001 TOTAL DEPTH 2000 PERF. 792 - 798

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHERIDAN (1700 MIOCENE) 83107 986 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC 701560
SHERIDAN GAS UNIT WELL #: 92 RRCID -> 184043 COMPL. DATE 04/22/2001 TOTAL DEPTH 2000 PERF. 1710 - 1715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 94 RRCID -> 184048 COMPL. DATE 04/26/2001 TOTAL DEPTH 2000 PERF. 1714 - 1722

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 86 RRCID -> 185630 COMPL. DATE 09/01/2001 TOTAL DEPTH 5510 PERF. 1708 - 1720

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (3800 FRIO) 83107 993 NON-ASSOCIATED ONE WELL CNTY: COLORADO
REMORA MANAGEMENT, LLC 701560
SHERIDAN GAS UNIT WELL #: 26 RRCID -> 185553 COMPL. DATE 06/01/2001 TOTAL DEPTH 9215 PERF. 3716 - 3719

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SILSBEE (Y-5) 83584 696 NON-ASSOCIATED PRORATED CNTY: HARDIN
FOUNDATION ENERGY MANAGEMENT LLC 280875
F. P. ELLIOT FEE WELL #: RRCID -> 283603 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13684 - 13770

05	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SILSBEE (Z) 83584 750 NON-ASSOCIATED EXEMPT CNTY: HARDIN
FOUNDATION ENERGY MANAGEMENT LLC 280875
SILSBEE GAS UNIT WELL #: 26 RRCID -> 108057 COMPL. DATE 11/16/1983 TOTAL DEPTH 10222 PERF. 7884 - 7894

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILSBEE (Z) //CONT.// 83584 750 NON-ASSOCIATED EXEMPT CNTY: HARDIN
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
SILSBEE GAS UNIT WELL #: 27 RRCID -> 143070 COMPL. DATE 09/19/1992 TOTAL DEPTH 8118 PERF. 7873 - 7891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILSBEE, NORTH (YEGUA 2C) 83586 200 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PREMIUM EXPLORATION COMPANY 676051
ARCO RAFFERTY WELL #: 1A RRCID -> 174036 COMPL. DATE 12/07/1999 TOTAL DEPTH 9966 PERF. 6805 - 6813

05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			404
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			404
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			404
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			404
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			404
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			404

PLUGGED AND ABANDONED_____ 11/28/2023

SILVERSPOON (TEX SA1 SAND) 83662 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
CORNELIUS, L. WELL #: 12 RRCID -> 251911 COMPL. DATE 05/22/2009 TOTAL DEPTH 19600 PERF.17058 - 17122

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATLAS OPERATING LLC 036587
BURKHART GAS UNIT WELL #: 1 RRCID -> 219022 COMPL. DATE 12/22/2005 TOTAL DEPTH 16600 PERF.16399 - 16422

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURKHART GAS UNIT WELL #: 3 RRCID -> 232422 COMPL. DATE 12/01/2006 TOTAL DEPTH 16650 PERF. 3679 - 3952

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARRINGTON WELL #: 1 RRCID -> 242448 COMPL. DATE 09/24/2008 TOTAL DEPTH 16475 PERF.16348 - 16398

05	0 X	-0-	-0-	-0-	-0-			N	-0-			81
06	0 X	-0-	-0-	-0-	-0-			N	-0-			81
07	0 X	-0-	-0-	-0-	-0-			N	-0-			81
08	0 X	-0-	-0-	-0-	-0-			N	-0-			81
09	0 X	-0-	-0-	-0-	-0-			N	-0-			81
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			81

SILVERSPOON (TEX SA1 SAND) //CONT.// 83662 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC //CONT.// 036587
REHAK WELL #: 3 RRCID -> 257522 COMPL. DATE 06/28/2010 TOTAL DEPTH 15450 PERF.14504 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SKULL CREEK (MIOCENE 1700) 83949 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
GARRISON LTD. 295861
BUNGE, GARRISON WELL #: 1 RRCID -> 214684 COMPL. DATE 10/27/2005 TOTAL DEPTH 6845 PERF. 1912 - 1915

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLESSINGER (MIDDLE WILCOX) 84061 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
NELSON, B. P. A-40 WELL #: 1 RRCID -> 207707 COMPL. DATE 10/21/2004 TOTAL DEPTH 14700 PERF.14210 - 14224

05	837	N	620	-0-	-217	-0-	181	1	385	3	N	49					84
							54	9									
06	337	N	337	-0-	-0-	-0-	113	1	165	3	N	54	108	1			30
							59	9									
07	721	N	721	-0-	-0-	-0-	196	1	506	3	N	17					47
							19	9									
08	620	N	57	-0-	-563	-0-	20	1	37	3	N	-0-					47
09	330	N	224	-0-	-106	-0-	91	1	133	3	N	-0-					47
10	713	N	320	-0-	-393	-0-	98	1	120	3	N	93	113	1			27
							102	9									

SMITH POINT, E. (F-18) 84315 124 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS, LES & CO. 846666
FRANKLAND, ANDY WELL #: 1 RRCID -> 141928 COMPL. DATE 04/02/1992 TOTAL DEPTH 14280 PERF.12402 - 12412

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

SMITH POINT, EAST (F-26) 84315 496 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
MASTERS ONSHORE, LLC 532952
SHELDON WELL #: 1R RRCID -> 186730 COMPL. DATE 12/27/2001 TOTAL DEPTH 22200 PERF.20086 - 20144

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH POINT, EAST (12,650) 84315 930 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CAMOIL, INC. 127449
JACKSON (TEXACO) WELL #: RRCID -> 165331 COMPL. DATE 08/24/1997 TOTAL DEPTH 13502 PERF.12404 - 12414

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 07/29/2004

SMITHERS LAKE (YEGUA EY-1) 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ROY JACKSON ENERGY OPERATING, LL 101653
GEORGE RANCH WELL #: 1 RRCID -> 182228 COMPL. DATE 11/15/2000 TOTAL DEPTH 10530 PERF. 9842 - 9885

05	T. A.	3	-0-	3	141	2	2	1	9	Y	1					15
06	T. A.	3	-0-	3	144	2	2	1	9	Y	1					16
07	T. A.	2	-0-	2	146	2	2			Y	-0-					16
08	T. A.	2	-0-	2	148	2	2			Y	-0-	1	1			15
09	T. A.	2	-0-	2	150	1	2	1	9	Y	1	1	1			15
10	14B2 EXT	NO RPT	-0-	-0-	150					Y	NO RPT					15

GEORGE RANCH WELL #: 2 RRCID -> 182762 COMPL. DATE 03/28/2001 TOTAL DEPTH 10920 PERF.10416 - 10558

05	DLQ G-10	2378	-0-	2378	59382	2345	2	33	9	Y	30	28	1			2
06	DLQ G-10	399	-0-	399	59781	365	2	34	9	Y	31	28	1			5
07	DLQ G-10	628	-0-	628	60409	603	2	25	9	Y	23	28	1			-0-
08	DLQ G-10	537	-0-	537	60946	491	2	46	9	Y	42	40	1			2
09	DLQ G-10	685	-0-	685	61631	642	2	43	9	Y	39	38	1			3
10	DLQ G-10	NO RPT	-0-	-0-	61631					Y	NO RPT					3

GEORGE RANCH WELL #: 5 RRCID -> 189412 COMPL. DATE 06/09/2002 TOTAL DEPTH 13395 PERF.10020 - 10078

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE RANCH WELL #: 4 RRCID -> 189850 COMPL. DATE 07/12/2002 TOTAL DEPTH 11995 PERF.10294 - 11403

05	DLQ G-10	2	-0-	2	70	1	2	1	9	Y	1					12
06	DLQ G-10	2	-0-	2	72	1	2	1	9	Y	1					13
07	DLQ G-10	1	-0-	1	73	1	2			Y	-0-					13
08	DLQ G-10	1	-0-	1	74	1	2			Y	-0-	1	1			12
09	DLQ G-10	2	-0-	2	76	1	2	1	9	Y	1	1	1			12
10	DLQ G-10	NO RPT	-0-	-0-	76					Y	NO RPT					12

GEORGE RANCH WELL #: 7 RRCID -> 192297 COMPL. DATE 12/08/2002 TOTAL DEPTH 10100 PERF. 9854 - 9884

05	DLQ G-10	8	-0-	8	253	6	2	2	9	Y	2	1	1			24
06	DLQ G-10	8	-0-	8	261	6	2	2	9	Y	2	1	1			25
07	DLQ G-10	6	-0-	6	267	6	2			Y	-0-	1	1			24
08	DLQ G-10	6	-0-	6	273	6	2			Y	-0-	2	1			22
09	DLQ G-10	8	-0-	8	281	6	2	2	9	Y	2	2	1			22
10	DLQ G-10	NO RPT	-0-	-0-	281					Y	NO RPT					22

SMITHERS LAKE (YEGUA EY-1) //CONT.// 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ROY JACKSON ENERGY OPERATING, LL//CONT.// 101653
GEORGE RANCH WELL #: 1SD RRCID -> 193844 COMPL. DATE 03/22/2003 TOTAL DEPTH 5015 PERF. 4708 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE RANCH WELL #: 14 RRCID -> 199303 COMPL. DATE 01/13/2004 TOTAL DEPTH 11010 PERF.10790 - 10832

05	DLQ G-10	4	-0-	4	124	3	2	1	9	Y	1					14
06	DLQ G-10	4	-0-	4	128	3	2	1	9	Y	1					15
07	DLQ G-10	3	-0-	3	131	3	2			Y	-0-					15
08	DLQ G-10	3	-0-	3	134	3	2			Y	-0-	1	1			14
09	DLQ G-10	4	-0-	4	138	3	2	1	9	Y	1	1	1			14
10	DLQ G-10	NO RPT	-0-	-0-	138					Y	NO RPT					14

GEORGE RANCH EY-1 GAS UNIT WELL #: 17 RRCID -> 211568 COMPL. DATE 07/24/2005 TOTAL DEPTH 12517 PERF.10236 - 10239

05	DLQ G-10	3	-0-	3	86	2	2	1	9	Y	1					17
06	DLQ G-10	3	-0-	3	89	2	2	1	9	Y	1					18
07	DLQ G-10	2	-0-	2	91	2	2			Y	-0-					18
08	DLQ G-10	2	-0-	2	93	2	2			Y	-0-	1	1			17
09	DLQ G-10	3	-0-	3	96	2	2	1	9	Y	1	1	1			17
10	DLQ G-10	NO RPT	-0-	-0-	96					Y	NO RPT					17

GEORGE RANCH EY-1 GU 2 WELL #: 15 RRCID -> 254454 COMPL. DATE 12/14/2009 TOTAL DEPTH 11600 PERF. 9938 - 9975

05	DLQ G-10	379	-0-	379	10257	313	2	66	9	Y	60	55	1			16
06	DLQ G-10	118	-0-	118	10375	49	2	69	9	Y	63	57	1			22
07	DLQ G-10	127	-0-	127	10502	80	2	47	9	Y	43	55	1			10
08	DLQ G-10	142	-0-	142	10644	66	2	76	9	Y	69	79	1			-0-
09	DLQ G-10	172	-0-	172	10816	86	2	86	9	Y	78	77	1			1
10	DLQ G-10	NO RPT	-0-	-0-	10816					Y	NO RPT					1

SMITHERS LAKE (YEGUA, AU-1) 84331 498 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ROY JACKSON ENERGY OPERATING, LL 101653
GEORGE RANCH WELL #: 4 RRCID -> 184340 COMPL. DATE 07/06/2001 TOTAL DEPTH 11995 PERF.11646 - 11706

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE RANCH WELL #: 3 RRCID -> 185588 COMPL. DATE 10/05/2004 TOTAL DEPTH 11870 PERF.11571 - 11641

05	DLQ G-10	184	-0-	184	6079	140	2	44	9	Y	40	37	1			3
06	DLQ G-10	68	-0-	68	6147	22	2	46	9	Y	42	38	1			7
07	DLQ G-10	69	-0-	69	6216	36	2	33	9	Y	30	37	1			-0-
08	DLQ G-10	87	-0-	87	6303	29	2	58	9	Y	53	53	1			-0-
09	DLQ G-10	95	-0-	95	6398	38	2	57	9	Y	52	51	1			1
10	DLQ G-10	NO RPT	-0-	-0-	6398					Y	NO RPT					1

SMITHERS LAKE (YEGUA, AU-1) //CONT.// 84331 498 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ROY JACKSON ENERGY OPERATING, LL//CONT.// 101653
GEORGE RANCH WELL #: 12 RRCID -> 203323 COMPL. DATE 06/15/2004 TOTAL DEPTH 10870 PERF.10620 - 10682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	533	-0-	533	27492	467	2	66	9	Y	60	55	1			5
06	DLQ G-10	142	-0-	142	27634	73	2	69	9	Y	63	57	1			11
07	DLQ G-10	168	-0-	168	27802	120	2	48	9	Y	44	55	1			-0-
08	DLQ G-10	185	-0-	185	27987	98	2	87	9	Y	79	79	1			-0-
09	DLQ G-10	214	-0-	214	28201	128	2	86	9	Y	78	77	1			1
10	DLQ G-10	NO RPT	-0-	-0-	28201					Y	NO RPT					1

GEORGE RANCH WELL #: 11 RRCID -> 210150 COMPL. DATE 05/06/2005 TOTAL DEPTH 11277 PERF.11024 - 11082

05	DLQ G-10	193	-0-	193	7021	178	2	15	9	Y	14	12	1			2
06	DLQ G-10	42	-0-	42	7063	28	2	14	9	Y	13	12	1			3
07	DLQ G-10	56	-0-	56	7119	46	2	10	9	Y	9	12	1			-0-
08	DLQ G-10	56	-0-	56	7175	37	2	19	9	Y	17	17	1			-0-
09	DLQ G-10	68	-0-	68	7243	49	2	19	9	Y	17	17	1			-0-
10	DLQ G-10	NO RPT	-0-	-0-	7243					Y	NO RPT					-0-

GEORGE RANCH "A" WELL #: 16 RRCID -> 214583 COMPL. DATE 01/04/2006 TOTAL DEPTH 12300 PERF.11628 - 11638

05	DLQ G-10	151	-0-	151	1512	149	2	2	9	Y	2	1	1			12
06	DLQ G-10	25	-0-	25	1537	23	2	2	9	Y	2	1	1			13
07	DLQ G-10	39	-0-	39	1576	38	2	1	9	Y	1	1	1			13
08	DLQ G-10	33	-0-	33	1609	31	2	2	9	Y	2	2	1			13
09	DLQ G-10	43	-0-	43	1652	41	2	2	9	Y	2	2	1			13
10	DLQ G-10	NO RPT	-0-	-0-	1652					Y	NO RPT					13

SMITHERS LAKE (YEGUA, NM-1) 84331 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
ROY JACKSON ENERGY OPERATING, LL 101653
GEORGE RANCH WELL #: 5 RRCID -> 187553 COMPL. DATE 11/12/2002 TOTAL DEPTH 13395 PERF.10020 - 10576

05	DLQ G-10	451	-0-	451	4773	23 61	1 9	367	2	Y	55	51	1			37
06	DLQ G-10	143	-0-	143	4916	23 63	1 9	57	2	Y	57	52	1			42
07	DLQ G-10	160	-0-	160	5076	23 43	1 9	94	2	Y	39	51	1			30
08	DLQ G-10	148	-0-	148	5224	23 48	1 9	77	2	Y	44	73	1			1
09	DLQ G-10	178	-0-	178	5402	23 78	1 9	100	2	Y	71	71	1			1
10	DLQ G-10	NO RPT	-0-	-0-	5402					Y	NO RPT					1

SMITHERS LAKE, E. (YEGUA) 84332 495 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HORIZON PROD. AND OPERATING, LLC 400091
HARRISON, W. A. WELL #: 1 RRCID -> 196706 COMPL. DATE 05/12/2003 TOTAL DEPTH 11200 PERF.10674 - 10708

05	4340 #	3890	-0-	-450	-0-	149 151	1 9	3590	2	N	137	161	1			179
06	3990 #	3729	-0-	-261	-0-	127 144	1 9	3458	2	N	131					310
07	4216 #	3499	-0-	-717	-0-	116 141	1 9	3242	2	N	128	179	1			259
08	4216 #	2051	-0-	-2165	-0-	60 73	1 9	1918	2	N	66					325
09	4080 #	-0-	-0-	-4080	-0-					N	-0-					325
*10	3875 #	-0-	-0-	-3875	-0-					N	-0-	165	1	10	7	150

SOMERVILLE (GEORGETOWN) 84564 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
VERDUN OIL & GAS LLC 884566
CONNELL, M. S. WELL #: 1 RRCID -> 238398 COMPL. DATE 05/11/2008 TOTAL DEPTH 10510 PERF.10393 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					213
06	29	N	29	-0-	-0-	-0-	29	2			N	-0-					213
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					213
08	15	N	-0-	-0-	-15	-0-					N	-0-					213
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					213
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					213

KRENEK, J. WELL #: 1 RRCID -> 242079 COMPL. DATE 07/11/2008 TOTAL DEPTH 10225 PERF.10150 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					289
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					289
07	62	N	29	-0-	-33	-0-	29	2			N	-0-					289
08	0	N	-0-	-0-	-0-	-0-					N	-0-					289
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					289
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					289

SEBESTA, C. J. "B" UNIT WELL #: RRCID -> 242368 COMPL. DATE 07/28/2008 TOTAL DEPTH 10207 PERF.10023 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					340
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					340
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					340
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					340
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					340
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					340

PLUGGED AND ABANDONED_____ 06/24/2021

SOUR LAKE 84693 001 ASSOCIATED 49B CNTY: HARDIN
TEXAS PETROLEUM INVESTMENT CO. 847710
TEXACO FEE 4598 WELL #: 2 RRCID -> 159226 COMPL. DATE 06/03/1996 TOTAL DEPTH 6000 PERF. 4480 - 4499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUR LAKE (EY-3) 84693 330 ASSOCIATED ONE WELL CNTY: HARDIN
WAGNER OIL COMPANY 891175
JACK KNIFE WELL #: 2 RRCID -> 281629 COMPL. DATE 07/15/2016 TOTAL DEPTH 10043 PERF. 9361 - 9568

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10788	#		8778	-0-	-2010	-0-	209 1125	1 9	7444	2	N	1023	1055	1			207
06	10800	#		9508	-0-	-1292	-0-	208 1042	1 9	8258	2	N	947	690	1			464
07	11160	#		9797	-0-	-1363	-0-	219 1222	1 9	8356	2	N	1111	1414	1			161
08	11160	#		9318	-0-	-1842	-0-	217 1203	1 9	7898	2	N	1094	1061	1			194
09	10230	#		9115	-0-	-1115	-0-	200 1213	1 9	7702	2	N	1103	1064	1			233
10	9827	#	NO RPT		-0-	-9827	-0-					N	NO RPT					233

SOUR LAKE (YEGUA 10,000) 84693 700 NON-ASSOCIATED ONE WELL CNTY: HARDIN
CIMARRON ENGINEERING, LLC 153471
PANZER 43 WELL #: 1 RRCID -> 295596 COMPL. DATE 04/14/2023 TOTAL DEPTH 10389 PERF.10910 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26164	#	16362	-0-	-9802	-0-	15720	2	642	9	N	584	370	1			409
06	31602		29346	-0-	-2256	-0-	28327	2	1019	9	N	926	1108	1			227
07	33305		30649	-0-	-2656	-0-	29523	2	1126	9	N	1024	1111	1			140
08	28789		28391	-0-	-398	-0-	27331	2	1060	9	N	964	909	1			195
09	27090		26048	-0-	-1042	-0-	25123	2	925	9	N	841	741	1			295
10	27993		27048	-0-	-945	-0-	26331	2	717	9	N	652	737	1			210

SOUR LAKE, E. (KIRBY) 84697 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
NORTH LAKE RESOURCES LLC 100308
KIRBY STEPHENSON WELL #: 4 RRCID -> 116421 COMPL. DATE 01/23/1985 TOTAL DEPTH 12500 PERF.11774 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2

SOUR LAKE, E. (KIRBY FB-A) 84697 425 NON-ASSOCIATED CAPACITY CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
T. P. RANCH WELL #: RRCID -> 180664 COMPL. DATE 12/14/2000 TOTAL DEPTH 12400 PERF.12218 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 10/28/2021

SOUR LAKE, E. (SOLOW) 84697 480 NON-ASSOCIATED CAPACITY CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
BLACK STONE WELL #: 2 RRCID -> 177123 COMPL. DATE 03/18/2000 TOTAL DEPTH 11922 PERF.10625 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	3805	-0-	-907	-0-	3750	2	55	9	Y	50	35	1			50
06	3533	X	3533	-0-	-0-	-0-	3500	2	33	9	Y	30	35	1			45
07	3534	X	3534	-0-	-0-	-0-	3520	2	14	9	Y	13	18	1			40
08	3813	X	3002	-0-	-811	-0-	2980	2	22	9	Y	20	18	1			42
09	3690	X	-0-	-0-	-3690	-0-					Y	14	18	1			38
10	3813	X	553	-0-	-3260	-0-	538	2	15	9	Y	14	17	1			35

SOUR LAKE, E. (YEGUA) 84697 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
BLACK STONE WELL #: 5 RRCID -> 190585 COMPL. DATE 06/01/2002 TOTAL DEPTH 12390 PERF.10887 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9765	#	5927	-0-	-3838	-0-	5699	2	228	9	N	207	187	1			205
06	9450	#	5185	-0-	-4265	-0-	4838	2	347	9	N	315	340	1			180
07	9765	#	4484	-0-	-5281	-0-	4293	2	191	9	N	174	181	1			173
08	7781	#	5767	-0-	-2014	-0-	5578	2	189	9	N	172	175	1			170
09	7530	#	4911	-0-	-2619	-0-	4685	2	226	9	N	205	190	1			185
10	5960	R	5960	-0-	-0-	-0-	5858	2	102	9	N	93	123	1			155

SOUR LAKE, E. (YEGUA, UPPER) 84697 575 NON-ASSOCIATED ONE WELL CNTY: HARDIN
BLACK STONE ENERGY COMPANY, LLC 072716
BOYER, J. M. UNIT A WELL #: RRCID -> 192227 COMPL. DATE 11/14/2002 TOTAL DEPTH 12200 PERF.10207 - 10902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					229
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					229
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					229
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					229
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					229
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					229

PLUGGED AND ABANDONED_____ 12/20/2004

SOUR LAKE, E. (YEGUA #7) 84697 615 NON-ASSOCIATED CAPACITY CNTY: HARDIN
GRAYROCK ENERGY II, LLC 101718
BLACK STONE MINERALS GU 1 WELL #: 2 RRCID -> 188482 COMPL. DATE 02/19/2002 TOTAL DEPTH 13570 PERF.12366 - 12486

05	1953 X	-0-	-0-	-1953	-0-					N	-0-					92
06	0 X	-0-	-0-	-0-	-0-					N	-0-					92
07	0 N	-0-	-0-	-0-	-0-					N	-0-					92
08	0 N	-0-	-0-	-0-	-0-					N	-0-					92
09	0 N	-0-	-0-	-0-	-0-					N	-0-					92
10	0 N	-0-	-0-	-0-	-0-					N	-0-					92

DU JAY, JOYCE "A" WELL #: 1 RRCID -> 191193 COMPL. DATE 09/25/2002 TOTAL DEPTH 12500 PERF.12197 - 12342

05	0 N	-0-	-0-	-0-	-0-					N	-0-					50
06	0 N	-0-	-0-	-0-	-0-					N	-0-					50
07	0 N	-0-	-0-	-0-	-0-					N	-0-					50
08	0 N	-0-	-0-	-0-	-0-					N	-0-					50
09	0 N	-0-	-0-	-0-	-0-					N	-0-					50
10	0 N	-0-	-0-	-0-	-0-					N	-0-					50

SOUR LAKE, E. (2ND SOLOW) 84697 660 NON-ASSOCIATED ONE WELL CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
BLACK STONE GAS UNIT WELL #: 1ST RRCID -> 192034 COMPL. DATE 07/16/2002 TOTAL DEPTH 11884 PERF.11389 - 11465

05	248 #	213	-0-	-35	-0-	194	2	19	9	Y	17	17	1			30
06	210 R	210	-0-	-0-	-0-	192	2	18	9	Y	16	18	1			28
07	234 R	234	-0-	-0-	-0-	233	2	1	9	Y	1	9	1			20
08	217 #	91	-0-	-126	-0-	76	2	15	9	Y	14	9	1			25
09	210 #	-0-	-0-	-210	-0-					Y	9	9	1			25
10	248 #	59	-0-	-189	-0-	50	2	9	9	Y	8	8	1			25

SOUR LAKE, E. (9920) 84697 700 ASSOCIATED CAPACITY CNTY: HARDIN
PENWELL ENERGY, INC. 652943
VASTAR FEE WELL #: 3 RRCID -> 265914 COMPL. DATE 06/15/2011 TOTAL DEPTH 10595 PERF. 9756 - 9766

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUR LAKE EASTER (YEGUA) 84699 495 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WAGNER OIL COMPANY 891175
CRISSEY, SHARON WELL #: 1 RRCID -> 235315 COMPL. DATE 11/16/2007 TOTAL DEPTH 11550 PERF.11063 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK KNIFE WELL #: 1 RRCID -> 239765 COMPL. DATE 06/24/2008 TOTAL DEPTH 12761 PERF.12602 - 12731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1002	-0-	-114	-0-	558	1	444	9	N	404	513	1			139
06	1080	N	927	-0-	-153	-0-	514	1	413	9	N	375	364	1			150
07	1085	N	1016	-0-	-69	-0-	558	1	458	9	N	416	531	1			35
08	992	N	941	-0-	-51	-0-	519	1	422	9	N	384	329	1			90
09	977	N	977	-0-	-0-	-0-	509	1	468	9	N	425	354	1			161
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					161

GTO WELL #: 1 RRCID -> 249823 COMPL. DATE 10/22/2008 TOTAL DEPTH 12520 PERF.12169 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	3107	-0-	-55	-0-	653 323	1 9	2131	2	N	294	346	1			134
06	3420	X	2989	-0-	-431	-0-	629 288	1 9	2072	2	N	262	180	1			216
07	3534	X	2826	-0-	-708	-0-	648 306	1 9	1872	2	N	278	348	1			146
08	3534	X	2729	-0-	-805	-0-	635 166	1 9	1928	2	N	151	170	1			127
09	3486	X	3486	-0-	-0-	-0-	605 365	1 9	2516	2	N	332	345	1			114
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					114

BLACK STONE HAMILTON WELL #: 1 RRCID -> 249838 COMPL. DATE 02/03/2009 TOTAL DEPTH 13000 PERF.10059 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICA WELL #: 2 RRCID -> 265254 COMPL. DATE 10/20/2011 TOTAL DEPTH 11965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPANISH CAMP (YEGUA 6800) 84883 670 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BEARD OIL COMPANY, LLC 060051
DUNCAN, DONALD B. WELL #: A 3 RRCID -> 197080 COMPL. DATE 09/01/2003 TOTAL DEPTH 7309 PERF. 6913 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1235	N	1235	-0-	-0- B	-0-	1193	2	42	9	N	38					127
06	1050	N	898	-0-	-152 B	-0-	881	2	17	9	N	15					142
07	775	N	-0-	-0-	-775 B	-0-					N	-0-					142
08	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					142
09	998	N	998	-0-	-0- B	-0-	984	2	14	9	N	13					155
10	792	N	792	-0-	-0- B	-0-	774	2	18	9	N	16					171

SPANISH CAMP (3270 SAND) 84883 846 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MIDFIELD SWD, LLC 565045
HLAVINKA WELL #: 2 RRCID -> 203419 COMPL. DATE 12/29/2005 TOTAL DEPTH 4510 PERF. 3522 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPANISH CAMP, S. (FRIO 4060) 84887 025 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BEARD OIL COMPANY, LLC 060051
DUNCAN, DONALD B. WELL #: A 10 RRCID -> 209250 COMPL. DATE 01/06/2014 TOTAL DEPTH 5958 PERF. 4070 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP (NODOSARIA, UPPER) 85195 450 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KINGWOOD EXPLORATION LLC 467256
GABRIELLE WELL #: 1 RRCID -> 258675 COMPL. DATE 09/13/2010 TOTAL DEPTH 8220 PERF. 8016 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

SPINDLETOP, SW (YEGUA UPPER) 85201 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
5P OPERATING, LLC 953837
CENTENNIAL UNIT WELL #: 1ST RRCID -> 265005 COMPL. DATE 03/02/2008 TOTAL DEPTH 15481 PERF.12687 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	13					70
06	0	N	-0-	-0-	-0-	-0-					N	36					106
07	131	N	131	-0-	-0-	-0-	76	3	55	9	N	50					156
08	113	N	113	-0-	-0-	-0-	68	3	45	9	N	41					197
09	0	N	-0-	-0-	-0-	-0-					N	-0-					197
10	111	N	111	-0-	-0-	-0-	78	3	33	9	N	30					227

SPLENDORA, E. (WILCOX A) 85246 125 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
HIGHTOWER, L. P. WELL #: 1 RRCID -> 121800 COMPL. DATE 10/09/1968 TOTAL DEPTH 3386 PERF. 3206 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SPLENDORA, E. (6720) 85246 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
FRY & BISHOP TRS. WELL #: 2 RRCID -> 070320 COMPL. DATE 02/10/1977 TOTAL DEPTH 7625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPURGER (YEGUA #3A) 85415 678 NON-ASSOCIATED ONE WELL CNTY: TYLER
NECHES TRANSPORT INC. 601854
ARCO STERNE FEE WELL #: 4 RRCID -> 059811 COMPL. DATE 09/06/1984 TOTAL DEPTH 6698 PERF. 3089 - 3863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURGER (5675) 85415 852 NON-ASSOCIATED ONE WELL CNTY: TYLER
FORT APACHE ENERGY, INC. 277908
BIG JOHN D. WELL #: 1 RRCID -> 283931 COMPL. DATE 03/23/2017 TOTAL DEPTH 6236 PERF. 5852 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4357	R	4357	-0-	-0-	-0-	4357	2			N	-0-					-0-
06	3704	R	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
07	4216	#	2608	-0-	-1608	-0-	2608	2			N	-0-					-0-
08	4433	#	1742	-0-	-2691	-0-	1742	2			N	-0-					-0-
09	4290	#	-0-	-0-	-4290	-0-					N	-0-					-0-
10	4371	#	NO RPT	-0-	-4371	-0-					N	NO RPT					-0-

BIG JOHN D WELL #: RRCID -> 286182 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7818 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SRALLA ROAD (JACKSON, W.) 85446 250 ASSOCIATED 49B CNTY: HARRIS
RODEO RESOURCES, L.L.C. 723590
JAMES/FIELDER UNIT WELL #: 1 RRCID -> 164521 COMPL. DATE 07/11/1997 TOTAL DEPTH 8738 PERF. 8612 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STAMPEDE A (YEGUA) 85514 100 NON-ASSOCIATED EXEMPT CNTY: POLK
PALEO OIL COMPANY LLC 635131
STAMPEDE A WELL #: 1 RRCID -> 284315 COMPL. DATE 08/21/2017 TOTAL DEPTH 3600 PERF. 3031 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1003		1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
06	3403	R	3403	-0-	-0-	-0-	3403	2			N	-0-					-0-
07	3871	R	3871	-0-	-0-	-0-	3871	2			N	-0-					-0-
08	3243	R	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
09	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAMPEDE A (YEGUA) //CONT.// 85514 100 NON-ASSOCIATED EXEMPT CNTY: POLK
PALEO OIL COMPANY LLC //CONT.// 635131
JONES WELL #: 01 RRCID -> 288355 COMPL. DATE 10/19/2017 TOTAL DEPTH 3367 PERF. 2512 - 2515

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	7092	7092	-0-	-0-	-0-	7092	2		N	-0-			-0-
06	7010	7010	-0-	-0-	-0-	7010	2		N	-0-			-0-
07	6542	6542	-0-	-0-	-0-	6542	2		N	-0-			-0-
08	4812	4812	-0-	-0-	-0-	4812	2		N	-0-			-0-
09	750	NO RPT	-0-	-750	-0-				N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ST. TR. 60-S, EAST (H1 SAND) 85717 120 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 52-S WELL #: 1-U RRCID -> 136473 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 7861 - 7868

05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ST. TR. 60-S, EAST (K SAND) 85717 140 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 52-S WELL #: 1-L RRCID -> 136475 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 8265 - 8288

05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ST. TR. 60-S, WEST (K SAND) 85724 140 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 51-S WELL #: 2 RRCID -> 136415 COMPL. DATE 06/24/1990 TOTAL DEPTH 9225 PERF. 8958 - 8977

05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

STATE TRACT 60-S WELL #: 1 RRCID -> 136472 COMPL. DATE 06/16/1989 TOTAL DEPTH 8500 PERF. 8263 - 8290

05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ST. TR. 60-S, WEST (L SAND) 85724 145 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HIGH ISLAND GAS LLC 385533
STATE TRACT 60-S WELL #: 5 L RRCID -> 193901 COMPL. DATE 11/30/2002 TOTAL DEPTH 8780 PERF. 8672 - 8688

05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

S.T. 414-S S2 (LOWER MARG "A") 85726 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 414-S S/2 WELL #: 1 RRCID -> 227978 COMPL. DATE 08/10/2007 TOTAL DEPTH 10500 PERF. 9840 - 9882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	197					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/06/2024

STIMMEL (NORTHINGTON) 86147 085 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BLACK CREEK DRILLING, INC. 072621
SADIE GAS UNIT 1 WELL #: RRCID -> 264175 COMPL. DATE 09/10/2012 TOTAL DEPTH 8250 PERF. 8054 - 8077

05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103

PLUGGED AND ABANDONED_____ 11/18/2013

STIMMEL (OUTLAR) 86147 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
MILLER, ILSE WELL #: 2 RRCID -> 125668 COMPL. DATE 05/05/1990 TOTAL DEPTH 8400 PERF. 7804 - 7863

05	3844 X	1025	-0-	-2819	-0-	71	1	954	2	N	-0-					48
06	3720 X	-0-	-0-	-3720	-0-					N	-0-					48
07	3844 X	177	-0-	-3667	-0-	177	2			N	-0-					48
08	3844 X	777	-0-	-3067	-0-	777	2			N	-0-					48
09	3720 X	2944	-0-	-776	-0-	2944	2			N	-0-					48
10	1132 X	1132	-0-	-0-	-0-	1132	2			N	-0-					48

STOWELL 86429 001 ASSOCIATED 49B CNTY: JEFFERSON
SAWTOOTH OPERATING CO., INC. 749152
HEPLER, CLARENCE WELL #: 1 RRCID -> 117727 COMPL. DATE 04/14/2011 TOTAL DEPTH 9017 PERF. 3490 - 3510

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL (CRAWFORD U-1) 86429 026 ASSOCIATED ONE WELL CNTY: JEFFERSON
CORE E & P CORP. 178381
KOCH,T.F.NCT-1 WELL #: 2 RRCID -> 056640 COMPL. DATE 09/19/1973 TOTAL DEPTH 7782 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
BLAUW-RUIDENGA WELL #: 3 RRCID -> 050996 COMPL. DATE 07/02/1971 TOTAL DEPTH 7617 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					48
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					48
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					48
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					48
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					48
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

STOWELL (ENGLIN-MARG) 86429 130 ASSOCIATED EXEMPT CNTY: JEFFERSON
NORTH LAKE RESOURCES LLC 100308
KOCH, T. F. NCT-1 WELL #: 3-F RRCID -> 138174 COMPL. DATE 04/15/1991 TOTAL DEPTH 8000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
BLAUW-RUIDENGA UNIT WELL #: 2 RRCID -> 250576 COMPL. DATE 04/06/2009 TOTAL DEPTH 11002 PERF. 7128 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					29
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					29
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					29
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					29
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					29
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

STOWELL (FB-A, NOD. 1, UP.) 86429 154 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
JAY MANAGEMENT COMPANY, LLC 430368
GREEN, BETTIE C. WELL #: 3 L RRCID -> 051161 COMPL. DATE 09/27/1971 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOWELL (5300) 86429 240 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
WALLER, THOMAS F. WELL #: 6 RRCID -> 093463 COMPL. DATE 04/15/1981 TOTAL DEPTH 8342 PERF. 5287 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	1			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	1			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	1			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-

STOWELL (HACKBERRY 10,100) 86429 364 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL & GAS OPERATING CO. 247836
GRIFFITH WELL #: 1 RRCID -> 235127 COMPL. DATE 07/10/2007 TOTAL DEPTH 10850 PERF. 9881 - 10099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL (MIOCENE 5800) 86429 455 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
WALLER, THOMAS F. WELL #: 1 RRCID -> 194318 COMPL. DATE 03/18/2003 TOTAL DEPTH 7176 PERF. 5741 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/24/2024

STOWELL, N. (MIOCENE) 86431 600 ASSOCIATED ONE WELL CNTY: CHAMBERS
BAGLEY, ROY 042685
BROUSSARD WELL #: RRCID -> 192889 COMPL. DATE 11/09/1999 TOTAL DEPTH 7500 PERF. 5603 - 5607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			162
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			162
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			162
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			162
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			162
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			162

PLUGGED AND ABANDONED_____ 04/03/2018

STOWELL, S. (ENGLIN) 86434 250 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SHOCO PRODUCTION LLC 778196
STOEGER, W. M. WELL #: 2 RRCID -> 057196 COMPL. DATE 05/03/1979 TOTAL DEPTH 9002 PERF. 1043 - 1058

05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STOWELL, S. (SULLIVAN U-3) 86434 840 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
ENGLIN, JOSIE WELL #: 3 RRCID -> 098102 COMPL. DATE 01/15/1982 TOTAL DEPTH 9199 PERF. 9037 - 9038

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

STYLES BAYOU (9850) 86848 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
VIEMAN, L. D. WELL #: 3 RRCID -> 117988 COMPL. DATE 05/07/2011 TOTAL DEPTH 10380 PERF. 3900 - 3940

05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUBLIME (WILCOX 7770) 86862 180 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK. 32 WELL #: 1 RRCID -> 170434 COMPL. DATE 10/01/1998 TOTAL DEPTH 10700 PERF. 7771 - 7777

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			48
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			48
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			48
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			48
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			48
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			48

SUBLIME (WILCOX 9100) 86862 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK 47 WELL #: 1 RRCID -> 168105 COMPL. DATE 05/05/1998 TOTAL DEPTH 10691 PERF. 8994 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAREY WELL #: 1 RRCID -> 169144 COMPL. DATE 04/28/1998 TOTAL DEPTH 10498 PERF. 9170 - 9180

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37

MAGNUM PRODUCING, LP 521516
JOHNSON, B. A. 'A' WELL #: 1 RRCID -> 280832 COMPL. DATE 10/02/2014 TOTAL DEPTH 10721 PERF. 9040 - 9075

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SUBLIME (WILCOX 9300) 86862 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
TOWNSEND-UNDERWOOD WELL #: 2 RRCID -> 174995 COMPL. DATE 08/24/1999 TOTAL DEPTH 10000 PERF. 9401 - 9416

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME (WILCOX 9500) 86862 400 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
HAINES WELL #: A 3 RRCID -> 198107 COMPL. DATE 08/15/2003 TOTAL DEPTH 10525 PERF. 9412 - 9446

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256

MAGNUM PRODUCING, LP 521516
JOHNSON, B. A. 'E' GU WELL #: 1 RRCID -> 161374 COMPL. DATE 12/04/1996 TOTAL DEPTH 10807 PERF. 9418 - 9452

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

SUBLIME (8950) 86862 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ORX RESOURCES, L.L.C. 627136
HOPKINS WELL #: 1 RRCID -> 275913 COMPL. DATE 06/30/2014 TOTAL DEPTH 9450 PERF. 8819 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22475	X	21977	-0-	-498	-0-	21222	2	755	9	N	686	375	1			526
06	29043	X	29043	-0-	-0-	-0-	28289	2	754	9	N	685	916	1			295
07	25750	X	25750	-0-	-0-	-0-	25001	2	749	9	N	681	556	1			420
08	23795	X	23795	-0-	-0-	-0-	23027	2	768	9	N	698	715	1			403
09	29040	X	20083	-0-	-8957	-0-	19482	2	601	9	N	546	551	1			398
10	30008	X	26216	-0-	-3792	-0-	25456	2	760	9	N	691	743	1			346

SUBLIME,N (WILCOX 8220) 86866 550 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SHINER EXPLORATION, LLC 777367
DURBIN GAS UNIT WELL #: 1 RRCID -> 287553 COMPL. DATE 05/21/2019 TOTAL DEPTH 8350 PERF. 8218 - 8224

*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 28174 10/11/2023

SUBLIME, N. (WILCOX 9800) 86866 775 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CASTEX ENERGY, INC. 139609
OHNHEISER UNIT WELL #: 1 RRCID -> 296868 COMPL. DATE 11/03/2023 TOTAL DEPTH 10200 PERF. 9856 - 9892

05	93837		-0-	-0-	-93837	-0-					N	-0-					-0-
06	90810		-0-	-0-	-90810	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10830	R	10830	-0-	-0-	-0-	91	1	9817	2	N	433	360	1			73
							446	4	476	9							

SUBLIME, N. (9850) 86866 800 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
ALBERT II-1 WELL #: 1 RRCID -> 201729 COMPL. DATE N/A TOTAL DEPTH 10613 PERF.10126 - 10146

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR CREEK (WOODBINE) 86940 900 NON-ASSOCIATED CAPACITY CNTY: TYLER
AMPLIFY ENERGY OPERATING LLC 020467
SUTTON WELL #: 1 RRCID -> 182418 COMPL. DATE 04/01/2001 TOTAL DEPTH 11385 PERF.11225 - 11290

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR CREEK (WOODBINE) //CONT.// 86940 900 NON-ASSOCIATED CAPACITY CNTY: TYLER
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
MOONEY WELL #: 1 RRCID -> 182836 COMPL. DATE 04/17/2001 TOTAL DEPTH 11279 PERF.11158 - 11186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGAR VALLEY, S. (AB-40) 86945 024 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 1 RRCID -> 215685 COMPL. DATE 03/16/2006 TOTAL DEPTH 12899 PERF.11420 - 11426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SUGAR VALLEY (AMMO 8590) 86960 025 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
GRANT, JOHN F. WELL #: 1 RRCID -> 216869 COMPL. DATE 01/31/2006 TOTAL DEPTH 9135 PERF. 8377 - 8419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGAR VALLEY (CAYCE) 86960 150 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
TALCOTT A UNIT -B- WELL #: 2 RRCID -> 036610 COMPL. DATE 06/22/1965 TOTAL DEPTH N/A PERF. 8575 - 8579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGAR VALLEY (FRIO 8,500) 86960 325 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN -C- WELL #: 31 RRCID -> 145251 COMPL. DATE 02/12/1993 TOTAL DEPTH 8830 PERF. 8466 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SUGAR VALLEY (GRAVIER) 86960 475 ASSOCIATED ONE WELL CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
MILLBERGER WELL #: 2LT RRCID -> 184176 COMPL. DATE 03/28/2001 TOTAL DEPTH 9806 PERF. 9528 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONDEROSA OIL & GAS, LLC 670093
BOULDIN-TAYLOR WELL #: 1 RRCID -> 291536 COMPL. DATE 06/23/2021 TOTAL DEPTH 10224 PERF.10056 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	753	645	1			430
06	0	#	-0-	-0-	-0-	-0-					N	663	691	1			402
07	0	#	-0-	-0-	-0-	-0-					N	501	703	1			200
08	0	#	-0-	-0-	-0-	-0-					N	667	716	1			151
09	0	#	-0-	-0-	-0-	-0-					N	678	321	1			508
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					508

SUGAR VALLEY(GRAVIER TAYLOR BSG) 86960 500 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN, F. V. -B- WELL #: 3 RRCID -> 089777 COMPL. DATE 09/15/1980 TOTAL DEPTH 11200 PERF.10456 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (HERMAN -B-) 86960 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
CULBERTSON, W.J. "A" WELL #: 4 RRCID -> 110368 COMPL. DATE 10/24/1987 TOTAL DEPTH 10300 PERF. 8853 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (TALCOTT A) 86960 725 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN -C- WELL #: 17 RRCID -> 265901 COMPL. DATE 07/08/2011 TOTAL DEPTH 8902 PERF. 8621 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGAR VALLEY (TRUITT) 86960 850 ASSOCIATED ONE WELL CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
MILLBERGER WELL #: 2UT RRCID -> 184177 COMPL. DATE 03/11/2001 TOTAL DEPTH 9806 PERF. 9440 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY(TRUITT TAYLOR B SG) 86960 875 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN-TAY OUI WELL #: 1 RRCID -> 054920 COMPL. DATE 03/29/1973 TOTAL DEPTH 11810 PERF.10184 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULDIN, FLORENCE WELL #: 1 RRCID -> 196554 COMPL. DATE 07/29/2008 TOTAL DEPTH 11350 PERF. 6092 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
TAYLOR WELL #: 2 RRCID -> 212232 COMPL. DATE 05/17/2007 TOTAL DEPTH 11800 PERF.10184 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGAR VALLEY, N. (TALCOTT -B-) 86962 560 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN "C" WELL #: 30 RRCID -> 226270 COMPL. DATE 08/30/2006 TOTAL DEPTH 9107 PERF. 8701 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGAR VALLEY, N. (UNION) 86962 852 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
GRANT, JOHN F. WELL #: 14 F RRCID -> 048575 COMPL. DATE 06/22/1970 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY, S. (FRIO 11700) 86965 850 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 5 RRCID -> 201047 COMPL. DATE 05/02/2007 TOTAL DEPTH 11920 PERF.11270 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUNFLOWER (UPPER WOODBINE) 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
HAMMAN WELL #: 1 RRCID -> 192569 COMPL. DATE 06/28/2002 TOTAL DEPTH 15788 PERF.15194 - 15242

05	0	N	-0-	-0-	-0-	-0-					N	-0-					120
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
07	0	N	-0-	-0-	-0-	-0-					N	-0-					120
08	0	N	-0-	-0-	-0-	-0-					N	-0-					120
09	0	N	-0-	-0-	-0-	-0-					N	-0-					120
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

COLLINS WELL #: 1 RRCID -> 194198 COMPL. DATE 01/30/2003 TOTAL DEPTH 14950 PERF.14650 - 14710

05	9610	X	-0-	-0-	-9610	-0-					N	-0-					245
06	9300	X	-0-	-0-	-9300	-0-					N	-0-					245
07	6882	X	-0-	-0-	-6882	-0-					N	-0-					245
08	1829	X	71	-0-	-1758	-0-	71	3			N	-0-					245
09	450	X	-0-	-0-	-450	-0-					N	-0-					245
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					245

HAMMAN WELL #: 2 RRCID -> 196017 COMPL. DATE 06/25/2003 TOTAL DEPTH 15400 PERF.15220 - 15234

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS WELL #: 2 RRCID -> 197035 COMPL. DATE 03/26/2004 TOTAL DEPTH 15525 PERF.15299 - 15378

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					41

HAMMAN WELL #: 3 RRCID -> 199885 COMPL. DATE N/A TOTAL DEPTH 15150 PERF.14881 - 14916

05	15686	X	15409	-0-	-277	-0-	1699	1	13591	3	N	108					270
							119	9									
06	15180	X	14896	-0-	-284	-0-	1650	1	13160	3	N	78	176	1			172
							86	9									
07	15686	X	15066	-0-	-620	-0-	1585	1	13393	3	N	80					252
							88	9									
08	16791	X	16791	-0-	-0-	-0-	1705	1	14978	3	N	98	180	1			170
							108	9									
09	16094	X	16094	-0-	-0-	-0-	1650	1	14345	3	N	90					260
							99	9									
10	15407	X	NO RPT	-0-	-15407	-0-					N	NO RPT					260

SUNFLOWER (UPPER WOODBINE) //CONT.// 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
DAVIS-BLACK STONE GAS UNIT WELL #: 1 RRCID -> 201764 COMPL. DATE 04/15/2004 TOTAL DEPTH 14850 PERF.14582 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18552	X	18552	-0-	-0-	-0-	18273	3	279	9	N	254	181	1			257
06	18325	X	18325	-0-	-0-	-0-	18043	3	282	9	N	256	369	1			144
07	18073	X	17676	-0-	-397	-0-	17430	3	246	9	N	224	174	1			194
08	18767	X	18767	-0-	-0-	-0-	18524	3	243	9	N	221	176	1			239
09	18174	X	18174	-0-	-0-	-0-	17944	3	230	9	N	209	175	1			273
10	18073	X	NO RPT	-0-	-18073	-0-					N	NO RPT					273

COLLINS WELL #: 3 RRCID -> 210922 COMPL. DATE 02/24/2005 TOTAL DEPTH 15189 PERF.15314 - 15376

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANSON (2950) 87514 800 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VIPER S.W.D., LLC 886209
MEEK -E- WELL #: 4 RRCID -> 133167 COMPL. DATE 12/15/1989 TOTAL DEPTH 5147 PERF. 2954 - 2970

05	14B2	EXT	42	-0-	42	758	42	1			N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	758					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	758					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	758					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	758					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	758					N	-0-					-0-

TAIL FEATHERS (YEGUA) 88152 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
RASMUSSEN WELL #: 5 RRCID -> 179674 COMPL. DATE 08/15/2000 TOTAL DEPTH 7757 PERF. 7272 - 7300

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAIT (WILCOX 9,600) 88160 240 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
TAIT, R. E. JR. WELL #: 1 RRCID -> 179942 COMPL. DATE 03/24/2000 TOTAL DEPTH 10550 PERF. 9594 - 9604

05	SWR	10	-0-	-0-	-0-	676					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	676					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	676					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	676					N	-0-					-0-
*09	SWR	10	-0-	-0-	-0-	676					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	676					N	-0-					-0-

TAIT (WILCOX 9,900) 88160 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
TAIT WELL #: 1 RRCID -> 215608 COMPL. DATE 03/15/2006 TOTAL DEPTH 10500 PERF. 9932 - 9942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34

PLUGGED AND ABANDONED_____ 12/06/2023

PROLINE ENERGY RESOURCES INC 681327
TAIT, ALICE WELL #: 2 RRCID -> 132040 COMPL. DATE 09/09/1989 TOTAL DEPTH 12727 PERF. 9902 - 9962

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			3
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			3
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			3
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			3
*09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			3
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			3

TAIT, R. E., JR. WELL #: 1 RRCID -> 137430 COMPL. DATE 07/07/2000 TOTAL DEPTH 10550 PERF. 9594 - 9944

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TAIT, ALICE WELL #: 3 RRCID -> 158093 COMPL. DATE N/A TOTAL DEPTH 11475 PERF. 9914 - 10078

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			9
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			9
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			9
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			9
*09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			9
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			9

TAIT (WILCOX 10,700) 88160 750 NON-ASSOCIATED EXEMPT CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
TAIT, ALICE WELL #: 1 RRCID -> 242862 COMPL. DATE 07/25/2008 TOTAL DEPTH 11786 PERF.10715 - 10725

05	14B2 EXT	-0-	-0-	-0-	223			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	223			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	223			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	223			Y	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	223			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	223			Y	-0-			-0-

TANK FARM (L. YEGUA NOD MEX) 88304 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
ABSHIER WELL #: 1 RRCID -> 291513 COMPL. DATE 08/25/2021 TOTAL DEPTH 13224 PERF.10379 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	15457	#	-0-	-0-	-15457	-0-					N	21	170	1	1	8	-0-
*03	9331	#	-0-	-0-	-9331	-0-					N	-0-					-0-
*04	1140	#	-0-	-0-	-1140	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/15/2024 - WELL PLUGGED 05/15/24

TANTABOGUE CREEK (DEXTER) 88315 110 ASSOCIATED CAPACITY CNTY: WALKER
PARTEN OPERATING INC. 642718
CHAMPION INTERNATIONAL CORP.'C' WELL #: 1 RRCID -> 225151 COMPL. DATE N/A TOTAL DEPTH 10655 PERF.10223 - 10229

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 225153 COMPL. DATE N/A TOTAL DEPTH 10157 PERF.10042 - 10048

05	5239	X	3263	-0-	-1976	-0-	477 89	1 9	2697	2	N	81	191	1			114
06	3900	X	3446	-0-	-454	-0-	500 97	1 9	2849	2	N	88					202
07	4030	X	1480	-0-	-2550	-0-	227 55	1 9	1198	2	N	50					252
08	4030	X	765	-0-	-3265	-0-	187 67	1 9	511	2	N	61	191	1			122
09	3840	X	135	-0-	-3705	-0-	69 13	1 9	53	2	N	12					134
10	3565	X	31	-0-	-3534	-0-	1	1	30	2	N	-0-					134

TAVENER, EAST (7950) 88471 500 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
DYNAMIC PRODUCTION, INC. 237926
NOVAK GAS UNIT WELL #: 1 A RRCID -> 088173 COMPL. DATE 03/11/1980 TOTAL DEPTH 8350 PERF. 8002 - 8018

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

TAYLOR BAYOU, S. (HACKBERRY 1) 88506 222 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
MCFADDIN WELL #: 1 RRCID -> 257094 COMPL. DATE 03/23/2013 TOTAL DEPTH 12505 PERF.12032 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	33232		36111	-0-	2879	5196	310 3295	1 9	32506	2	N	2995	3001	1	223
06	40082		33523	-0-	-6559	-0-	300 3084	1 9	30139	2	N	2804	2817	1	210
07	33232		35441	-0-	2209	2209	310 3288	1 9	31843	2	N	2989	2932	1	267
08	33232		34859	-0-	1627	3836	307 3117	1 9	31435	2	N	2834	2790	1	311
09	32160		33163	-0-	1003	4839	300 3035	1 9	29828	2	N	2759	2622	1	448
10	33232	NO RPT		-0-	-33232	-0-					N	NO RPT			448

TENNA (HILLJE SAND) 88805 400 ASSOCIATED 49B CNTY: WHARTON
VIPER S.W.D., LLC 886209
VIPER SWANSON UNIT WELL #: 1 RRCID -> 284025 COMPL. DATE 03/22/2017 TOTAL DEPTH 4390 PERF. 4234 - 4241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THEUVENINS CREEK (YEGUA 5700) 89324 450 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP SITTIN ON GO WELL #: 2 RRCID -> 271175 COMPL. DATE 04/21/2013 TOTAL DEPTH 6404 PERF. 5701 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	27	N	20	-0-	-7	-0-	18	3	2	9	Y	2			136
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			136
07	6	N	6	-0-	-0-	-0-	3	3	3	9	Y	3	3	1	136
08	31	N	-0-	-0-	-31	-0-					Y	-0-			136
09	4	N	4	-0-	-0-	-0-	2	3	2	9	Y	2	3	1	135
10	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT			135

THEUVENINS CREEK (YEGUA 1 -D) 89324 700 ASSOCIATED EXEMPT CNTY: TYLER
LUCKY LAD ENERGY, LLC 512179
KIRBY-MCINNIS WELL #: 10D RRCID -> 103318 COMPL. DATE 12/23/2009 TOTAL DEPTH 8630 PERF. 5635 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

THEUVENINS CREEK (YEGUA 2ND) 89324 830 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP SITTIN ON GO WELL #: 4 RRCID -> 278288 COMPL. DATE 02/06/2014 TOTAL DEPTH 6000 PERF. 5676 - 5679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	406	N	288	-0-	-118	-0-	172	5	116	9	Y	105	104	1	92
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			92
07	124	N	-0-	-0-	-124	-0-					Y	-0-			92
08	279	N	-0-	-0-	-279	-0-					Y	-0-	92	1	-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/14/2024

THEUVENINS CREEK, S. (YEGUA 3-A) 89352 400 NON-ASSOCIATED PRORATED CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP HONKY TONKIN WELL #: 2 RRCID -> 271290 COMPL. DATE 08/10/2013 TOTAL DEPTH 6550 PERF. 6053 - 6060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BP GOOD WELL #: 1 RRCID -> 281526 COMPL. DATE 03/17/2016 TOTAL DEPTH 6385 PERF. 5863 - 5866

05	0	N	-0-	-0-	-0-	B	-0-					Y	268	546	1		59
06	0	N	-0-	-0-	-0-	B	-0-					Y	39				98
07	0	N	-0-	-0-	-0-	B	-0-					Y	47				145
08	0	N	-0-	-0-	-0-	B	-0-					Y	48				193
	09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0-	B	-0-					Y	76	184	1		85
10	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				85

THEUVENINS CREEK, S. (YEGUA 3-B) 89352 600 ASSOCIATED EXEMPT CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP GOOD WELL #: 2 RRCID -> 281390 COMPL. DATE 08/25/2016 TOTAL DEPTH 6350 PERF. 5790 - 5796

05	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
10	14B2 EXT	NO RPT		-0-	-0-		-0-					Y	NO RPT				-0-

THEUVENINS CREEK, S. (YEGUA 5TH) 89352 800 NON-ASSOCIATED CAPACITY CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP JR WELL #: 1 RRCID -> 270664 COMPL. DATE 08/21/2012 TOTAL DEPTH 6215 PERF. 5788 - 5791

05	1891	N	910	-0-	-981	-0-	307	3	8	5	N	541	346	1			370
							595	9									
06	1521	N	1521	-0-	-0-	-0-	592	3	1	5	N	844	898	1	19	8	297
							928	9									
07	1062	N	1062	-0-	-0-	-0-	389	3	4	5	N	608	708	1			197
							669	9									
08	1126	N	1126	-0-	-0-	-0-	339	3	6	5	N	710	704	1			203
							781	9									
09	1530	N	1092	-0-	-438	-0-	285	3	8	5	N	726	716	1			213
							799	9									
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					213

THOMPSON 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
MYERS, A. E. WELL #: 13 RRCID -> 054992 COMPL. DATE 04/14/1973 TOTAL DEPTH 3650 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
MYERS, A. E. WELL #: 17 RRCID -> 055090 COMPL. DATE 04/14/1973 TOTAL DEPTH 3365 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS, A. E. WELL #: 1 RRCID -> 090422 COMPL. DATE 11/15/1979 TOTAL DEPTH 5500 PERF. 4168 - 4193

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, T. R. WELL #: 14 RRCID -> 116889 COMPL. DATE 02/28/1985 TOTAL DEPTH 3175 PERF. 2928 - 2942

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 62 RRCID -> 136788 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2540 - 2548

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 101 RRCID -> 144002 COMPL. DATE 12/07/1992 TOTAL DEPTH 3900 PERF. 3209 - 3223

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIOCENE 3 GU 1 WELL #: 2 RRCID -> 144149 COMPL. DATE 12/17/1992 TOTAL DEPTH 5420 PERF. 2632 - 2646

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 75 RRCID -> 149146 COMPL. DATE 02/16/1994 TOTAL DEPTH 5450 PERF. 3372 - 3387

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
GEORGE, A. P. WELL #: 16 RRCID -> 150862 COMPL. DATE 07/20/1994 TOTAL DEPTH 6200 PERF. 3158 - 3168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEORGE, A. P. "A" WELL #: 22 RRCID -> 151531 COMPL. DATE 09/27/1994 TOTAL DEPTH 5554 PERF. 2804 - 2814

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEORGE, A. P. "A" WELL #: 25 RRCID -> 154110 COMPL. DATE 04/17/1995 TOTAL DEPTH 3450 PERF. 3360 - 3379

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKWOOD & SHARP 'A' WELL #: 91 RRCID -> 163377 COMPL. DATE 09/15/2005 TOTAL DEPTH 5950 PERF. 2072 - 2076

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOCKWOOD & SHARP -B- WELL #: 14 RRCID -> 163944 COMPL. DATE 10/28/2023 TOTAL DEPTH 5370 PERF. 3825 - 4380

05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKWOOD & SHARP -B- WELL #: 54 RRCID -> 163953 COMPL. DATE 01/14/1999 TOTAL DEPTH 5450 PERF. 4861 - 4943

05	14B2 EXT	NO RPT	-0-	-0-	1977			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	1977			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	1977			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	1977			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	1977			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1977			N	NO RPT			-0-

MYERS, A. E. WELL #: 43 RRCID -> 165232 COMPL. DATE 12/07/2004 TOTAL DEPTH 5605 PERF. 2273 - 2275

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
BOOTH, T. R. WELL #: 12 RRCID -> 166968 COMPL. DATE 11/07/2001 TOTAL DEPTH 5417 PERF. 2110 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 85 RRCID -> 169331 COMPL. DATE 10/22/2003 TOTAL DEPTH 5450 PERF. 2791 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HP LOCKWOOD WELL #: 1 RRCID -> 179441 COMPL. DATE 07/14/2005 TOTAL DEPTH 7200 PERF. 1744 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, T. R. WELL #: 1R RRCID -> 183645 COMPL. DATE 03/28/2001 TOTAL DEPTH 5450 PERF. 2046 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, T. R. WELL #: 25 RRCID -> 186315 COMPL. DATE 07/20/2001 TOTAL DEPTH 5453 PERF. 3834 - 3854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, T. R. WELL #: 15 RRCID -> 187134 COMPL. DATE 12/09/2001 TOTAL DEPTH 3174 PERF. 2932 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, F. I. ETAL -A- WELL #: 65 RRCID -> 187634 COMPL. DATE 08/15/2001 TOTAL DEPTH 5618 PERF. 2896 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
GEORGE, A. P. "A" WELL #: 28 RRCID -> 198925 COMPL. DATE 12/15/2003 TOTAL DEPTH 4012 PERF. 2879 - 2899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOCKWOOD & SHARP -A- WELL #: 68 RRCID -> 199696 COMPL. DATE 10/01/2003 TOTAL DEPTH 5450 PERF. 1636 - 1646

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOCKWOOD, H. P. WELL #: 4 RRCID -> 200926 COMPL. DATE 04/15/2004 TOTAL DEPTH 5450 PERF. 1848 - 1870

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOCKWOOD, H. P. WELL #: 6 RRCID -> 200965 COMPL. DATE 04/20/2004 TOTAL DEPTH 6240 PERF. 3386 - 3398

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOCKWOOD, H. P. WELL #: 15 RRCID -> 201712 COMPL. DATE 01/27/2005 TOTAL DEPTH 5054 PERF. 3634 - 3650

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BOOTH, F. I. ET AL -A- WELL #: 67 RRCID -> 203384 COMPL. DATE 02/15/2006 TOTAL DEPTH 3959 PERF. 2786 - 2791

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE, A. P. "A" WELL #: 20 RRCID -> 203910 COMPL. DATE 09/14/2004 TOTAL DEPTH 5500 PERF. 3001 - 3007

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD, H. P. WELL #: 34 RRCID -> 207056 COMPL. DATE 11/13/2004 TOTAL DEPTH 5462 PERF. 4296 - 4361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS, A. E. WELL #: 11 R RRCID -> 207555 COMPL. DATE 02/16/2005 TOTAL DEPTH 5550 PERF. 2268 - 2276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -A- WELL #: 64 RRCID -> 207557 COMPL. DATE 02/18/2005 TOTAL DEPTH 5450 PERF. 2906 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS, A. E. WELL #: 15 RRCID -> 209216 COMPL. DATE 05/18/2005 TOTAL DEPTH 4081 PERF. 2873 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, F. I. ETAL "A" WELL #: 54 RRCID -> 209252 COMPL. DATE 05/23/2005 TOTAL DEPTH 5464 PERF. 3458 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS, A. E. WELL #: 52 RRCID -> 211196 COMPL. DATE 09/19/2006 TOTAL DEPTH 5522 PERF. 3448 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
BOOTH, F. I. ET AL -A- WELL #: 64 RRCID -> 211202 COMPL. DATE 07/20/2005 TOTAL DEPTH 5610 PERF. 3472 - 3476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD, H. P. WELL #: 14 RRCID -> 211945 COMPL. DATE 09/18/2005 TOTAL DEPTH 5437 PERF. 2410 - 2414

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, T. R. WELL #: 5 R RRCID -> 212023 COMPL. DATE 07/28/2005 TOTAL DEPTH 5480 PERF. 4872 - 4880

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 73 RRCID -> 217672 COMPL. DATE 04/28/2006 TOTAL DEPTH 5450 PERF. 2970 - 2985

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD, H. P. WELL #: 47A RRCID -> 222426 COMPL. DATE 09/14/2006 TOTAL DEPTH 5450 PERF. 2780 - 2787

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD, H. P. WELL #: 35 RRCID -> 234050 COMPL. DATE 11/11/2008 TOTAL DEPTH 5460 PERF. 4308 - 4314

05	14B2	EXT	-0-	-0-	-0-	1864					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1864					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1864					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1864					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1864					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1864					N	-0-					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
GEORGE, A. P. -A- WELL #: 35 RRCID -> 270960 COMPL. DATE 04/08/2013 TOTAL DEPTH 5507 PERF. 4354 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, J. H. P. WELL #: 107 RRCID -> 285710 COMPL. DATE 12/11/2015 TOTAL DEPTH 5524 PERF. 5347 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
WOLTERS, R. A. NCT-1 WELL #: 7 RRCID -> 154139 COMPL. DATE 03/20/1954 TOTAL DEPTH 7672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON (VICKSBURG) 89525 868 ASSOCIATED ONE WELL CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
EDWARDS & RIGGINS WELL #: 5 RRCID -> 179675 COMPL. DATE 07/27/2000 TOTAL DEPTH 7480 PERF. 7352 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

THOMPSON, NORTH 89527 001 ASSOCIATED 49B CNTY: FORT BEND
MCGOWAN WORKING PARTNERS, INC. 549836
BOOTH, F. I. WELL #: 3B RRCID -> 052147 COMPL. DATE 03/13/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, SOUTH 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
WOLTERS, R. A. ET AL -B- WELL #: 6 RRCID -> 067929 COMPL. DATE 08/23/1976 TOTAL DEPTH 5410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, SOUTH //CONT.// 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
WOLTERS, R. A. ET AL WELL #: 5 RRCID -> 075922 COMPL. DATE 04/03/1978 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, J.H.P. WELL #: 26 RRCID -> 076285 COMPL. DATE 11/03/1997 TOTAL DEPTH 5480 PERF. 4926 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 077523 COMPL. DATE 03/08/1987 TOTAL DEPTH 5513 PERF. 4956 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 21 L RRCID -> 078330 COMPL. DATE 08/24/1978 TOTAL DEPTH 5500 PERF. 5154 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 081920 COMPL. DATE 03/08/2023 TOTAL DEPTH 5601 PERF. 4050 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 24 RRCID -> 110531 COMPL. DATE 04/12/1984 TOTAL DEPTH 5631 PERF. 5056 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL "B" WELL #: 29 RRCID -> 168012 COMPL. DATE 05/22/2005 TOTAL DEPTH 7500 PERF. 4814 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, SOUTH //CONT.// 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
WOLTERS, R. A. ET AL WELL #: 25 RRCID -> 207560 COMPL. DATE 06/12/2014 TOTAL DEPTH 5440 PERF. 3912 - 3931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JHP DAVIS ESTATE WELL #: 104ST RRCID -> 249837 COMPL. DATE 05/18/2009 TOTAL DEPTH 5430 PERF. 5089 - 5092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, J.H.P. WELL #: 101 RRCID -> 293556 COMPL. DATE 04/01/2022 TOTAL DEPTH 5535 PERF. 1661 - 1679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1192	N	1192	-0-	-0-	-0-	1098 63	1 4	31	2	N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	676 34	1 4	13	2	N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, SE. (FRIO) 89531 333 ASSOCIATED ONE WELL CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
DAVIS, J. H. P. ESTATE WELL #: 102 RRCID -> 265547 COMPL. DATE 06/20/2011 TOTAL DEPTH 5532 PERF. 4788 - 4792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, W. (MIOCENE 4010) 89533 250 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GARRISON LTD. 295861
GORKA WELL #: 1 RRCID -> 215091 COMPL. DATE 12/15/2005 TOTAL DEPTH 4700 PERF. 4009 - 4015

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 1 RRCID -> 235545 COMPL. DATE 03/08/2008 TOTAL DEPTH 4150 PERF. 3856 - 3866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TIDEHAVEN (HEFFELFINGER) 89826 043 ASSOCIATED ONE WELL CNTY: MATAGORDA
LANGSTON OIL, LLC 485297
HEFFELFINGER 'C' WELL #: 1 RRCID -> 271194 COMPL. DATE 11/14/2012 TOTAL DEPTH 9002 PERF. 8770 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEHAVEN (10,300) 89826 946 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PHS GAS UNIT WELL #: 1 RRCID -> 247837 COMPL. DATE 02/09/2009 TOTAL DEPTH 11830 PERF.10449 - 10642

05	1178	N	940	-0-	-238	-0-	926	2	14	9	N	13					206
06	1080	N	906	-0-	-174	-0-	897	2	9	9	N	8					214
07	1023	N	-0-	-0-	-1023	-0-					N	9					223
08	930	N	771	-0-	-159	-0-	757	2	14	9	N	13					236
09	900	N	686	-0-	-214	-0-	673	2	13	9	N	12					248
10	940	N	940	-0-	-0-	-0-	932	2	8	9	N	7					255

KEBO OIL & GAS, INC. 453170
HEFFELFINGER "A" WELL #: 1 RRCID -> 282603 COMPL. DATE 06/01/2017 TOTAL DEPTH 11800 PERF.10392 - 10604

05	2821	X	2793	-0-	-28	-0-	580	1	2173	2	N	36	179	1			51
							40	9									
06	2797	X	2797	-0-	-0-	-0-	600	1	2169	2	N	25					76
							28	9									
07	3038	X	2893	-0-	-145	-0-	620	1	2245	2	N	25					101
							28	9									
08	3038	X	2827	-0-	-211	-0-	600	1	2198	2	N	26					127
							29	9									
09	2940	X	2672	-0-	-268	-0-	600	1	2044	2	N	25					152
							28	9									
10	2883	X	2670	-0-	-213	-0-	620	1	2019	2	N	28					180
							31	9									

WYNN-CROSBY OPERATING, LTD. 945581
DAWDY GAS UNIT WELL #: RRCID -> 252252 COMPL. DATE 11/10/2008 TOTAL DEPTH 12600 PERF.10318 - 10502

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 06/17/2022

TIGNER (VICKSBURG) 89906 450 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
COBRA OIL & GAS CORPORATION 163000
MERCURY GAS UNIT WELL #: 1 RRCID -> 174132 COMPL. DATE 07/15/1999 TOTAL DEPTH 8606 PERF. 6419 - 6499

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMBER LAKE (WILCOX 9900 SAND) 90050 500 NON-ASSOCIATED CAPACITY CNTY: TYLER
NECHES TRANSPORT INC. 601854
BPA 740 WELL #: 2 RRCID -> 271043 COMPL. DATE 09/04/2012 TOTAL DEPTH 10000 PERF. 9914 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

BPA 740 WELL #: 3 RRCID -> 278822 COMPL. DATE 06/05/2013 TOTAL DEPTH 10000 PERF. 9874 - 9912

05	31	N	16	-0-	-15	-0-	10	1	6	9	Y	5					142
06	30	N	12	-0-	-18	-0-	10	1	2	9	Y	2					144
07	16	N	16	-0-	-0-	-0-	10	1	6	9	Y	5					149
08	31	N	12	-0-	-19	-0-	10	1	2	9	Y	2					151
09	12	N	12	-0-	-0-	-0-	10	1	2	9	Y	2					153
10	31	N	12	-0-	-19	-0-	10	1	2	9	Y	2					155

TOMBALL 90620 001 ASSOCIATED 49B CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 5 WELL #: 5 RRCID -> 135259 COMPL. DATE 11/30/1988 TOTAL DEPTH 5574 PERF. 5480 - 5488

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
ROBERTSON, HAZEL WELL #: 1 RRCID -> 051346 COMPL. DATE 10/07/1971 TOTAL DEPTH 5562 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, E. "A" WELL #: 6 RRCID -> 199860 COMPL. DATE 02/07/2004 TOTAL DEPTH 6720 PERF. 5443 - 5448

05	31	#	12	-0-	-19	-0-	12	2			N	-0-					-0-
06	30	#	10	-0-	-20	-0-	10	2			N	-0-					-0-
07	31	#	9	-0-	-22	-0-	9	2			N	-0-					-0-
08	31	#	9	-0-	-22	-0-	9	2			N	-0-					-0-
09	30	#	10	-0-	-20	-0-	10	2			N	-0-					-0-
10	12	#	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

TOMBALL (COCKFIELD) 90620 023 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY ENERGY CO. 293303
BAKER, W. W. WELL #: 2 RRCID -> 189075 COMPL. DATE 12/01/2001 TOTAL DEPTH 5482 PERF. 5294 - 5298

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

TOMBALL (COCKFIELD) //CONT.// 90620 023 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
BURKETT, JEWELL H. WELL #: 1 RRCID -> 008548 COMPL. DATE 02/11/1953 TOTAL DEPTH 5737 PERF. 5366 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1993	N	1993	-0-	-0-	-0-	1967	2	26	9	N	24					176
06	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					176
07	2051	N	2051	-0-	-0-	-0-	2038	2	13	9	N	12					188
08	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					188
*09	1893	N	1893	-0-	-0-	-0-	1885	2	8	9	N	7					195
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					195

TOMBALL (COCKFIELD UPPER 1-5300) 90620 069 NON-ASSOCIATED CAPACITY CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 2 WELL #: 20 RRCID -> 100307 COMPL. DATE 04/07/1982 TOTAL DEPTH 5613 PERF. 5266 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	295	-0-	-77	-0-	243	1	52	2	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	419	1	91	2	N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	425	1	114	2	N	-0-					-0-
08	660	N	660	-0-	-0-	-0-	521	1	139	2	N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	549	1	117	2	N	-0-					-0-
*10	725	N	725	-0-	-0-	-0-	575	1	150	2	N	-0-					-0-

BAKER, W. W. WELL #: 1 A RRCID -> 119255 COMPL. DATE 03/01/1985 TOTAL DEPTH 8681 PERF. 5272 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1735	N	1735	-0-	-0-	-0-	1431	1	304	2	N	-0-					88
06	1679	N	1679	-0-	-0-	-0-	1380	1	299	2	N	-0-					88
07	1635	N	1635	-0-	-0-	-0-	1290	1	345	2	N	-0-					88
08	1639	N	1639	-0-	-0-	-0-	1293	1	346	2	N	-0-					88
09	1582	N	1582	-0-	-0-	-0-	1303	1	279	2	N	-0-					88
*10	1630	N	1630	-0-	-0-	-0-	1294	1	336	2	N	-0-					88

TORTUGA OPERATING COMPANY 862750
TOMBALL GU 8 WELL #: 2 C RRCID -> 008544 COMPL. DATE 10/26/1956 TOTAL DEPTH 5579 PERF. 5332 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	217	N	45	-0-	-172	-0-	45	2			N	-0-					-0-
08	217	N	122	-0-	-95	-0-	122	2			N	-0-					-0-
09	210	N	28	-0-	-182	-0-	28	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PETRICH, THERESA WELL #: 5 RRCID -> 091313 COMPL. DATE 12/05/1980 TOTAL DEPTH 5706 PERF. 5194 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	821	-0-	-78	-0-	821	2			N	-0-					147
06	912	N	912	-0-	-0-	-0-	912	2			N	-0-					147
07	957	N	957	-0-	-0-	-0-	957	2			N	-0-					147
08	806	N	603	-0-	-203	-0-	603	2			N	-0-					147
09	870	N	857	-0-	-13	-0-	857	2			N	-0-					147
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					147

TOMBALL (COCKFIELD,UP 1-5300,SE) 90620 075 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TOMBALL GAS UNIT 7 WELL #: 3 RRCID -> 136444 COMPL. DATE 11/07/1990 TOTAL DEPTH 5577 PERF. 5390 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	431	-0-	-251	-0-	431	2			N	-0-					167
06	540	N	346	-0-	-194	-0-	346	2			N	-0-					167
07	527	N	32	-0-	-495	-0-	32	2			N	-0-					167
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					167
*09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					167
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					167

TOMBALL (COCKFIELD UPPER 5500) 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 6 WELL #: 3 RRCID -> 071536 COMPL. DATE 07/22/1999 TOTAL DEPTH 5568 PERF. 5480 - 5491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TOMBALL GAS UNIT "6" WELL #: 4 RRCID -> 254610 COMPL. DATE 01/30/2008 TOTAL DEPTH 5561 PERF. 5429 - 5439

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TORTUGA OPERATING COMPANY 862750
TOMBALL GU 7 WELL #: 2 C RRCID -> 008584 COMPL. DATE 07/08/1937 TOTAL DEPTH 5585 PERF. 5497 - 5516

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOMBALL GU 8 WELL #: 2 T RRCID -> 008585 COMPL. DATE 01/07/1937 TOTAL DEPTH 5579 PERF. 5496 - 5506

05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOMBALL GU 7 WELL #: 7 RRCID -> 096043 COMPL. DATE 03/30/1989 TOTAL DEPTH 5572 PERF. 5494 - 5503

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOMBALL (COCKFIELD UPPER 5500SW) 90620 110 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
RUDEL, C. R. WELL #: 1 RRCID -> 121561 COMPL. DATE 05/14/1986 TOTAL DEPTH 5572 PERF. 5493 - 5507

05	31 N	11	-0-	-20	-0-	11	2		N	-0-			-0-
06	18 N	18	-0-	-0-	-0-	18	2		N	-0-			-0-
07	31 N	14	-0-	-17	-0-	14	2		N	-0-			-0-
08	112 N	112	-0-	-0-	-0-	112	2		N	-0-			-0-
*09	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
10	14 N	NO RPT	-0-	-14	-0-				N	NO RPT			-0-

TOMBALL (COCKFIELD 5400) 90620 138 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 4 RRCID -> 146993 COMPL. DATE 09/18/1993 TOTAL DEPTH 5642 PERF. 5263 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUELLER, E. E. WELL #: 5 RRCID -> 147224 COMPL. DATE 11/05/1993 TOTAL DEPTH 5615 PERF. 5376 - 5390

05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	390	N	351	-0-	-39	-0-	351	2			N	-0-					-0-
07	434	N	363	-0-	-71	-0-	363	2			N	-0-					-0-
08	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DOUGHTIE, S. T. WELL #: 9 RRCID -> 271178 COMPL. DATE 04/01/2013 TOTAL DEPTH 5578 PERF. 5344 - 5412

05	434	N	329	-0-	-105	-0-	329	2			N	-0-					-0-
06	330	N	217	-0-	-113	-0-	217	2			N	-0-					-0-
07	341	N	217	-0-	-124	-0-	217	2			N	-0-					-0-
08	341	N	213	-0-	-128	-0-	213	2			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

TOMBALL (JACKSON 4400) 90620 230 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
SCHERER, W. B. WELL #: RRCID -> 126631 COMPL. DATE 02/25/1988 TOTAL DEPTH 6802 PERF. 4214 - 4219

05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

WORKED OVER ANOTHER ZONE.. 08/01/1996

TOMBALL (JACKSON 4400,SE) 90620 240 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL G U 9 WELL #: 9 F RRCID -> 086064 COMPL. DATE 09/05/1979 TOTAL DEPTH 6538 PERF. 4351 - 4358

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (KOBS) 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TOMBALL GAS UNIT -A- METZLER WELL #: 3 RRCID -> 008549 COMPL. DATE 07/01/1935 TOTAL DEPTH 5587 PERF. 5354 - 5375

05	1395	#	1188	-0-	-207	-0-	1188	2			N	-0-					-0-
06	1350	#	798	-0-	-552	-0-	798	2			N	-0-					-0-
07	1395	#	855	-0-	-540	-0-	855	2			N	-0-					-0-
08	1302	#	838	-0-	-464	-0-	838	2			N	-0-					-0-
09	1260	#	839	-0-	-421	-0-	839	2			N	-0-					-0-
10	1178	#	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

TOMBALL (KOBS) //CONT.// 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
LEWIS, SAM WELL #: 7 F RRCID -> 068593 COMPL. DATE 10/18/1976 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILLEGEIST, E. TRACT 2 WELL #: 3 RRCID -> 083224 COMPL. DATE 06/11/1979 TOTAL DEPTH 5620 PERF. 5478 - 5488

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETRICH, THERESA WELL #: 4 RRCID -> 103729 COMPL. DATE 01/14/1983 TOTAL DEPTH 5608 PERF. 5427 - 5449

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILLEGEIST, E. WELL #: 6 RRCID -> 115260 COMPL. DATE 02/01/1985 TOTAL DEPTH 5663 PERF. 5380 - 5404

05	124 #	81	-0-	-43	-0-	81	2		N	-0-			70
06	120 #	97	-0-	-23	-0-	97	2		N	-0-			70
07	155 #	119	-0-	-36	-0-	119	2		N	-0-			70
08	155 #	126	-0-	-29	-0-	126	2		N	-0-			70
09	150 #	96	-0-	-54	-0-	96	2		N	-0-			70
10	124 #	NO RPT	-0-	-124	-0-				N	NO RPT			70

BURLINGTON RI RR WELL #: 4 T RRCID -> 127728 COMPL. DATE N/A TOTAL DEPTH 5585 PERF. 5531 - 5585

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOMBALL (LEWIS 5930, EAST) 90620 322 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 6 RRCID -> 127891 COMPL. DATE 05/20/1988 TOTAL DEPTH 10200 PERF. 5936 - 5941

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TOMBALL (MICHEL) 90620 391 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT NO. 9 WELL #: 22 RRCID -> 207934 COMPL. DATE 01/28/2005 TOTAL DEPTH 6715 PERF. 6248 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2466	-0-	-634	5248	1998	3	468	9	N	425	411	1	1	8	90
06	3000	N	2243	-0-	-757	4491	1829	3	414	9	N	376	384	1	1	8	81
07	3100	N	2502	-0-	-598	3893	2125	3	377	9	N	343	374	1	1	8	49
08	3100	N	2138	-0-	-962	2931	1691	3	447	9	N	406	374	1	1	8	80
09	3000	N	2511	-0-	-489	2442	2057	3	454	9	N	413	396	1	1	8	96
10	3100	N	2295	-0-	-805	1637	1788	3	507	9	N	461	461	1	1	8	95

TOMBALL (MIOCENE 1750) 90620 490 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 2 RRCID -> 153976 COMPL. DATE 04/25/1995 TOTAL DEPTH 5678 PERF. 1735 - 1745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	2			Y	-0-					1
06	15	N	8	-0-	-7	-0-	8	2			Y	-0-					1
07	93	N	9	-0-	-84	-0-	9	2			Y	-0-					1
08	13	N	10	-0-	-3	-0-	10	2			Y	-0-					1
*09	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					1
10	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					1

TOMBALL (MIOCENE 2400) 90620 529 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL G U 2 WELL #: 22 RRCID -> 137362 COMPL. DATE 10/24/1996 TOTAL DEPTH 5595 PERF. 1602 - 1610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
COLEMAN, O/A, C.L. WELL #: 3 RRCID -> 171454 COMPL. DATE 12/10/1998 TOTAL DEPTH 5650 PERF. 2522 - 2528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRICH, THERESA WELL #: 2 RRCID -> 213934 COMPL. DATE 10/14/2005 TOTAL DEPTH 5579 PERF. 2548 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 2700) 90620 552 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
PETRICH, THERESA WELL #: 1 RRCID -> 105887 COMPL. DATE 05/13/1983 TOTAL DEPTH 5590 PERF. 2610 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 2700) //CONT.// 90620 552 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
HIRSCH, WM WELL #: 1 RRCID -> 121767 COMPL. DATE 07/10/1986 TOTAL DEPTH 5612 PERF. 2708 - 2712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 2700 FB-A) 90620 553 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
SCHERER, W. B. WELL #: 9 RRCID -> 160023 COMPL. DATE 08/01/1996 TOTAL DEPTH 6802 PERF. 2726 - 2731

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	05	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
	06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
	07	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
	08	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
*	09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
	10	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

TOMBALL (MIOCENE 3150) 90620 555 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E WELL #: 1 RRCID -> 118162 COMPL. DATE 09/06/1985 TOTAL DEPTH 5600 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUELLER, E. E. WELL #: 2 RRCID -> 146997 COMPL. DATE 09/15/1993 TOTAL DEPTH 5576 PERF. 3214 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 3320) 90620 557 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 1 WELL #: 14 RRCID -> 126017 COMPL. DATE 10/28/1987 TOTAL DEPTH 5571 PERF. 3325 - 3337

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	05	549	N	549	-0-	-0-	-0-	453	1	96	2	N	-0-					-0-
	06	482	N	482	-0-	-0-	-0-	396	1	86	2	N	-0-					-0-
	07	511	N	511	-0-	-0-	-0-	403	1	108	2	N	-0-					-0-
	08	362	N	362	-0-	-0-	-0-	286	1	76	2	N	-0-					-0-
	09	706	N	706	-0-	-0-	-0-	582	1	124	2	N	-0-					-0-
*	10	346	N	346	-0-	-0-	-0-	275	1	71	2	N	-0-					-0-

TOMBALL (MIOCENE 3400) 90620 560 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
FARIS, C. P. WELL #: 1D RRCID -> 119794 COMPL. DATE 01/03/1986 TOTAL DEPTH 4012 PERF. 3660 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 3400) //CONT.// 90620 560 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
PETRICH, THERESA WELL #: 2 RRCID -> 131895 COMPL. DATE 08/15/1989 TOTAL DEPTH 5579 PERF. 3460 - 3470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL (PETRICH, NW.) 90620 621 ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 1 RRCID -> 110675 COMPL. DATE 05/20/1984 TOTAL DEPTH 8950 PERF. 5440 - 5455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL (SCHULTZ N.W.) 90620 759 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGIST, E. TR. 2 WELL #: 2 RRCID -> 076284 COMPL. DATE 02/07/1978 TOTAL DEPTH 5606 PERF. 5522 - 5538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL (SCHULTZ SE.) 90620 782 ASSOCIATED 49B CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 21 RRCID -> 051663 COMPL. DATE 11/22/1935 TOTAL DEPTH 5553 PERF. 5483 - 5490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOMBALL (SID MOORE) 90620 828 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E. WELL #: 5 RRCID -> 118164 COMPL. DATE 08/29/1985 TOTAL DEPTH 5662 PERF. 5486 - 5494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL (STRAY 5300) 90620 874 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 16 WELL #: 1 RRCID -> 099515 COMPL. DATE 12/04/1981 TOTAL DEPTH 5577 PERF. 5360 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (STRAY 6700) 90620 885 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. 293245
MARTENS, HULDA WELL #: 1 RRCID -> 183652 COMPL. DATE 09/15/2000 TOTAL DEPTH 8805 PERF. 6704 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (VICKSBURG 4050) 90620 927 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 3 RRCID -> 129250 COMPL. DATE 10/19/1988 TOTAL DEPTH 5586 PERF. 3922 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
08	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

TOMBALL (WILCOX 8400) 90620 943 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MBX OPERATING LLC 101199
ADAMS, G. UNIT WELL #: 1 RRCID -> 200967 COMPL. DATE 03/10/2004 TOTAL DEPTH 9016 PERF. 8682 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					Y	-0-					24
06	0	W	-0-	-0-	-0-	-0-					Y	-0-					24
07	0	W	-0-	-0-	-0-	-0-					Y	1					25
08	T. A.		90	-0-	90	90	89	2	1	9	Y	1	8	1			18
09	T. A.		10	-0-	10	100	10	2			Y	-0-					18
10	T. A.		38	-0-	38	138	38	2			Y	-0-					18

KOBS A WELL #: 1 RRCID -> 242710 COMPL. DATE 04/24/2006 TOTAL DEPTH 12717 PERF. 8815 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		791	-0-	791	1683	692	2	99	9	Y	90					104
06	DLQ G-10		2200	-0-	2200	3883	2146	2	54	9	Y	49					153
07	DLQ G-10		-0-	-0-	-0-	3883					Y	15					168
08	3100	N	16373	-0-	13273	17156	16359	2	14	9	Y	13	135	1			46
09	3000	N	188	-0-	-2812	14344	188	2			Y	-0-					46
10	3100	N	718	-0-	-2382	11962	718	2			Y	-0-					46

TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT 9 WELL #: 15 RRCID -> 146082 COMPL. DATE 01/16/1995 TOTAL DEPTH 9498 PERF. 8611 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOMBALL (WILCOX 8400) //CONT.// 90620 943 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MUELLER, E. E. WELL #: 4 F RRCID -> 008592 COMPL. DATE 11/02/1961 TOTAL DEPTH 8503 PERF. 8410 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	8	-0-	-1	-0-	8	2			N	-0-					188
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					188
07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					188
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					188
*09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					188
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					188

TOMBALL (WILCOX 8860, 2ND) 90620 952 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 15 RRCID -> 101195 COMPL. DATE 05/10/1982 TOTAL DEPTH 9498 PERF. 8862 - 8868

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GAS UNIT "9" WELL #: 1 RRCID -> 248052 COMPL. DATE 02/25/2008 TOTAL DEPTH 15452 PERF. 8818 - 8838

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL, SE. (10650) 90626 550 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. 293245
MARSHALL BROTHERS TRUSTS -C- GU WELL #: 1 RRCID -> 129526 COMPL. DATE 01/22/1990 TOTAL DEPTH 16000 PERF.10724 - 10734

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL BROS. TRUSTS "C" G.U. WELL #: 2-U RRCID -> 153833 COMPL. DATE 02/27/1995 TOTAL DEPTH 12400 PERF.10778 - 10788

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL, SE. (11700) 90626 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. 293245
MARSHALL BROS. TRUST G. V. NO.1 WELL #: 1 RRCID -> 082061 COMPL. DATE 04/30/1979 TOTAL DEPTH 16000 PERF.11712 - 11719

05	0	N	-0-	-0-	-0-	-0-					N	-0-					150
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150
07	89	N	89	-0-	-0-	-0-	85	1	4	9	N	4					154
08	76	N	76	-0-	-0-	-0-	73	1	3	9	N	3					157
09	79	N	79	-0-	-0-	-0-	76	1	3	9	N	3					160
10	93	N	57	-0-	-36	-0-	54	1	3	9	N	3					163

TOMBALL, SE. (11700) //CONT.// 90626 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. //CONT.// 293245
MARSHALL BROTHERS TRUSTS -C- GU WELL #: 2-L RRCID -> 152177 COMPL. DATE 12/05/1994 TOTAL DEPTH 12400 PERF.11738 - 11807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

MARSHALL BROTHERS TRUST GU WELL #: 3 RRCID -> 162216 COMPL. DATE 01/29/1997 TOTAL DEPTH 13010 PERF.11710 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	399					N	-0-					42
06	14B2	EXT	52	-0-	52	451	41	1	11	9	N	10					52
07	14B2	EXT	64	-0-	64	515	55	1	9	9	N	8					60
08	14B2	EXT	69	-0-	69	584	62	1	7	9	N	6					66
09	14B2	EXT	69	-0-	69	653	65	1	4	9	N	4					70
10	713	X	60	-0-	-653	-0-	58	1	2	9	N	2					72

COX, L. L. WELL #: 1 RRCID -> 197425 COMPL. DATE 09/01/2003 TOTAL DEPTH 12407 PERF.11730 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					192
06	95	N	95	-0-	-0-	-0-	66	1	29	9	N	26					218
07	744	N	62	-0-	-682	-0-	53	1	9	9	N	8					226
08	67	N	67	-0-	-0-	-0-	59	1	8	9	N	7	182	1			51
09	90	N	70	-0-	-20	-0-	63	1	7	9	N	6					57
10	62	N	57	-0-	-5	-0-	54	1	3	9	N	3					60

TOMBALL, SE. (12,250) 90626 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. 293245
COX, L.L. GAS UNIT WELL #: 1 RRCID -> 087396 COMPL. DATE 01/30/1980 TOTAL DEPTH 12407 PERF.12268 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL BROTHERS TRUST GU #1 WELL #: 4 RRCID -> 211585 COMPL. DATE 07/22/2005 TOTAL DEPTH 13262 PERF.12852 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					169
06	51	N	51	-0-	-0-	-0-	39	1	12	9	N	11					180
07	899	N	50	-0-	-849	-0-	42	1	8	9	N	7					187
08	57	N	57	-0-	-0-	-0-	53	1	4	9	N	4					191
09	65	N	65	-0-	-0-	-0-	61	1	4	9	N	4					195
10	63	N	63	-0-	-0-	-0-	61	1	2	9	N	2					197

TOMBALL, WEST (HOCKLEY) 90628 284 NON-ASSOCIATED PRORATED CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TRESSLER, LILLIE WELL #: 4 RRCID -> 031001 COMPL. DATE 10/08/1976 TOTAL DEPTH 5650 PERF. 3985 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOMBALL, WEST (HOCKLEY) //CONT.// 90628 284 NON-ASSOCIATED PRORATED CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
TRESELER, LILLIE WELL #: 2 RRCID -> 063830 COMPL. DATE 09/23/1973 TOTAL DEPTH 5650 PERF. 4363 - 4366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN O/A,C.L. WELL #: 2 RRCID -> 109010 COMPL. DATE 02/08/1984 TOTAL DEPTH 5650 PERF. 4362 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
06	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
07	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
08	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	13	-0-	-1 B	-0-	13	2			N	-0-					-0-
10	14	N	NO RPT	-0-	-14 B	-0-					N	NO RPT					-0-

TRESELER, LILLIE WELL #: 1 RRCID -> 180658 COMPL. DATE 01/02/2001 TOTAL DEPTH 5666 PERF. 4420 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
10	2	N	NO RPT	-0-	-2 B	-0-					N	NO RPT					-0-

TOMBALL, WEST (2700) 90628 700 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
ADAMS, GEO. B. WELL #: 6 RRCID -> 294137 COMPL. DATE 11/09/2022 TOTAL DEPTH 5686 PERF. 3930 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANS-TEX (3000 CAT.) 90970 497 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VIPER S.W.D., LLC 886209
WEGENHOFT, I.W. WELL #: 4 RRCID -> 292709 COMPL. DATE 01/26/2022 TOTAL DEPTH 3099 PERF. 3006 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREASURE ISLE (BIG GAS SAND) 91016 050 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
BLACK WATER ENVIRONMENTAL L.L.C. 072485
HALLS BAYOU RANCH WELL #: 7 RRCID -> 168059 COMPL. DATE 12/29/1997 TOTAL DEPTH 15958 PERF.11806 - 11906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLS BAYOU RANCH "A" WELL #: 1 RRCID -> 234686 COMPL. DATE 06/23/2007 TOTAL DEPTH 19739 PERF.12274 - 12312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINITY (EDWARDS) 91244 040 NON-ASSOCIATED ONE WELL CNTY: WALKER
RUSK ENERGY OPERATING LLC 735144
CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 126600 COMPL. DATE 11/21/1987 TOTAL DEPTH 10752 PERF.10545 - 10570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY BAY (F-4) 91264 031 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 112 H RRCID -> 047876 COMPL. DATE 01/19/1970 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY BAY STATE UNIT NO. 1 WELL #: 85 H RRCID -> 048190 COMPL. DATE 04/14/1970 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY BAY STATE UNIT 1 WELL #: 74-H RRCID -> 137144 COMPL. DATE 09/27/1990 TOTAL DEPTH 8600 PERF. 7605 - 7611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY BAY (FRIO 3) 91264 093 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 85 D RRCID -> 085542 COMPL. DATE 11/04/1979 TOTAL DEPTH 8200 PERF. 7477 - 7517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY STATE UNIT 1 WELL #: 42 RRCID -> 111094 COMPL. DATE 05/19/1984 TOTAL DEPTH 8450 PERF. 7524 - 7543

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 5, CENTRAL) 91264 186 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 38 RRCID -> 136885 COMPL. DATE 12/12/1990 TOTAL DEPTH 8488 PERF. 7610 - 7614

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TRINITY BAY (FRIO 5, EAST) 91264 217 ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 87 F RRCID -> 087402 COMPL. DATE 09/07/1982 TOTAL DEPTH 8550 PERF. 7624 - 7636

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 7) 91264 341 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT NO. 1 WELL #: 87 H RRCID -> 101325 COMPL. DATE 07/10/1982 TOTAL DEPTH 8550 PERF. 7727 - 7751

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 11-A, WEST) 91264 570 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT NO. 1 WELL #: 37 RRCID -> 088586 COMPL. DATE 06/26/1984 TOTAL DEPTH 8600 PERF. 7814 - 7826

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 12) 91264 589 NON-ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 79 D RRCID -> 061519 COMPL. DATE 03/14/1975 TOTAL DEPTH 9802 PERF. 8089 - 8093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY BAY STATE UNIT NO 1 WELL #: 109 D RRCID -> 069813 COMPL. DATE 04/28/1969 TOTAL DEPTH 8600 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY BAY (FRIO 14-A) 91264 620 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT NO. 1 WELL #: 109-F RRCID -> 137433 COMPL. DATE 12/14/1990 TOTAL DEPTH 8600 PERF. 8282 - 8292

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY BAY ST UT 1 WELL #: 111-D RRCID -> 137821 COMPL. DATE 02/08/1991 TOTAL DEPTH 8650 PERF. 8252 - 8303

05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY BAY, WEST (FRIO 14-B) 91270 255 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
JSB PETROLEUM 448030
STATE TRACT 18-19 D WELL #: RRCID -> 123866 COMPL. DATE 02/01/1987 TOTAL DEPTH 11525 PERF. 8038 - 8044

05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

RECLASSIFIED TO OIL 02/10/1992

TRULL (NODOSARIA 10) 91571 465 ASSOCIATED ONE WELL CNTY: MATAGORDA
LEMON, RICHARD G. 496332
GRESHAM, J. W. -A- WELL #: RRCID -> 048139 COMPL. DATE 04/08/1970 TOTAL DEPTH 11040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71

PLUGGED AND ABANDONED_____ 09/01/2005

TRULL (8900) 91571 899 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 1 RRCID -> 265865 COMPL. DATE 01/29/2014 TOTAL DEPTH 9750 PERF. 8878 - 8885

05	0	N	-0-	-0-	-0-	-0-					N	261	361	1			585
06	0	N	-0-	-0-	-0-	-0-					N	275	178	1			682
07	0	N	-0-	-0-	-0-	-0-					N	-0-	176	1			506
08	0	N	-0-	-0-	-0-	-0-					N	290	177	1			619
09	0	N	-0-	-0-	-0-	-0-					N	280	361	1			538
10	0	N	-0-	-0-	-0-	-0-					N	287	355	1			470

TURTLE BAY (HET 6000) 91959 355 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
PHANTOM OIL & GAS 661328
MIDDLETON, A. D. WELL #: 5 RRCID -> 047633 COMPL. DATE 01/15/1970 TOTAL DEPTH 6598 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE BAY (LOTZ 6500) 91959 710 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
PHANTOM OIL & GAS 661328
COOPER, WILLIAM HEIRS WELL #: 3 RRCID -> 091665 COMPL. DATE 03/28/1980 TOTAL DEPTH 6637 PERF. 6496 - 6506

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE BEACH (VICKSBURG) 91981 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
LLOX, L.L.C. 504583
HAMILTON UNIT WELL #: 1 RRCID -> 285874 COMPL. DATE 06/03/2019 TOTAL DEPTH 13841 PERF. 13664 - 13720

05	71951	X	49250	-0-	-22701	-0-	30	1	45570	2	N	142	174	1			221
							3494	4	156	9							
06	69630	X	41816	-0-	-27814	-0-	30	1	38163	2	N	117	173	1			165
							3494	4	129	9							
07	63488	X	35816	-0-	-27672	-0-	4	1	33138	2	N	77					242
							2589	4	85	9							
08	60729	X	38173	-0-	-22556	-0-	4	1	35505	2	N	68	173	1			137
							2589	4	75	9							
09	53100	X	-0-	-0-	-53100	-0-					N	-0-					137
10	49259	X	28409	-0-	-20850	-0-	25164	2	3117	4	N	116					253
							128	9									

TURTLE BEACH (VICKSBURG) //CONT.// 91981 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
PROLINE ENERGY RESOURCES INC 681327
STATE TRACT 39A WELL #: 1 RRCID -> 246289 COMPL. DATE 05/19/2008 TOTAL DEPTH 10602 PERF.11111 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE CREEK 91983 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUNT OIL COMPANY 416330
N. HAROLD HUNT WELL #: 1 RRCID -> 266215 COMPL. DATE 12/15/2010 TOTAL DEPTH 16922 PERF. 9002 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	977	-0-	-46	-0-	952	3	25	9	N	23					413
06	867	N	867	-0-	-0-	-0-	853	3	14	9	N	13					426
07	961	N	896	-0-	-65	-0-	882	3	14	9	N	13	184	1			255
08	992	N	872	-0-	-120	-0-	865	3	7	9	N	6					261
09	874	N	874	-0-	-0-	-0-	868	3	6	9	N	5					266
10	899	N	880	-0-	-19	-0-	874	3	6	9	N	5					271

TURTLE CREEK (10150 SD.) 91983 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
BOONIE JENSEN WELL #: 1 RRCID -> 286797 COMPL. DATE 08/16/2018 TOTAL DEPTH 12600 PERF.12135 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	#	-0-	-0-	-3286	-0-					N	-0-					42
06	150	#	-0-	-0-	-150	-0-					N	-0-					42
07	155	#	-0-	-0-	-155	-0-					N	-0-					42
08	0	#	-0-	-0-	-0-	-0-					N	189	189	1			42
09	0	#	-0-	-0-	-0-	-0-					N	-0-					42
10	1861	R	1861	-0-	-0-	-0-	80 9	1 9	1772	2	N	8					50

TWIN BASIN (6700) 92053 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
STARBURST ENERGY, INC. 815131
ELLIS, LOU ALICE ET AL WELL #: RRCID -> 140750 COMPL. DATE 11/19/1991 TOTAL DEPTH 7376 PERF. 6617 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					149
06		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					149
07		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					149
08		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					149
09		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					149
10		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					149

PLUGGED AND ABANDONED_____ 08/09/1996

ULRICH (YEGUA 2A) 92360 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ALLIED-GULF ENERGY, LLC 014481
MORRISON-FLANAGAN WELL #: 1 RRCID -> 222291 COMPL. DATE 11/19/2008 TOTAL DEPTH 11270 PERF.10542 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					641
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					641
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					641
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					641
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					641
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					641

PLUGGED AND ABANDONED_____ 11/03/2023

UMBRELLA POINT (VX GYRO K) 92388 975 ASSOCIATED ONE WELL CNTY: CHAMBERS
TORRENT OIL LLC 862645
STATE TRACT 72 WELL #: 1 RRCID -> 260514 COMPL. DATE 10/12/2006 TOTAL DEPTH 12700 PERF.12377 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

UN FRIJOLES (FRIO) 92397 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GOLDENROD GAS, INC. 313121
GOFF WELL #: 39 RRCID -> 150974 COMPL. DATE 07/11/1994 TOTAL DEPTH 5050 PERF. 4554 - 4556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBANA (WILCOX CONSOLIDATED) 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ENERGY TWENTY OPERATING LLC 252144
LANGHAM, EMILY "A" WELL #: 3 RRCID -> 053953 COMPL. DATE 10/13/1972 TOTAL DEPTH 11600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3
06	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					3
07	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					3
08	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					3
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3

LANGHAM, EMILY -A- WELL #: 4 RRCID -> 060934 COMPL. DATE 02/03/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM, EMILY -A- WELL #: 5 RRCID -> 128836 COMPL. DATE 07/21/2006 TOTAL DEPTH 11400 PERF.10930 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANGHAM, EMILY -A- WELL #: 1 RRCID -> 131814 COMPL. DATE 08/24/2006 TOTAL DEPTH 10510 PERF. 7582 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ENERGY TWENTY OPERATING LLC //CONT.// 252144

LANGHAM, EMILY -B- WELL #: 3 RRCID -> 142786 COMPL. DATE N/A TOTAL DEPTH 11414 PERF. 8838 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			1
06	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			1
07	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			1
08	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			1
09	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			1
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			1

LANGHAM, EMILY "A" WELL #: 6 RRCID -> 154380 COMPL. DATE 01/08/1995 TOTAL DEPTH 11351 PERF.10731 - 11067

05	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			2
06	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			2
07	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			2
08	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			2
09	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			2
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			2

LANGHAM, EMILY "A" WELL #: 7 RRCID -> 182259 COMPL. DATE 03/18/2002 TOTAL DEPTH 11300 PERF.10066 - 10080

05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			2
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			2
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			2
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			2
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			2
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			2

LANGHAM, EMILY -B- WELL #: 5 RRCID -> 191855 COMPL. DATE 03/07/2012 TOTAL DEPTH 11400 PERF.10084 - 10220

05	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			29
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			29
07	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			29
08	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			29
09	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			29
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			29

LANGHAM, EMILY "B" WELL #: 6 RRCID -> 196823 COMPL. DATE 09/28/2003 TOTAL DEPTH 11623 PERF. 9655 - 9714

05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

LANGHAM, EMILY "A" WELL #: 11 RRCID -> 232643 COMPL. DATE 12/24/2014 TOTAL DEPTH 11600 PERF.10848 - 11034

05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			3
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			3
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			3
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			3
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			3
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			3

LANGHAM, EMILY "A" WELL #: 12 RRCID -> 233266 COMPL. DATE 12/03/2014 TOTAL DEPTH 11600 PERF.10834 - 11020

05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			3
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			3
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			3
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			3
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			3
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			3

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ENERGY TWENTY OPERATING LLC //CONT.// 252144
EMILY LANGHAM A WELL #: 17 RRCID -> 258474 COMPL. DATE 06/06/2014 TOTAL DEPTH 11640 PERF.10832 - 10888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EMILY LANGHAM A WELL #: 15 RRCID -> 258507 COMPL. DATE 07/30/2010 TOTAL DEPTH 11640 PERF.10948 - 11014

05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			4
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			4
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			4
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			4
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			4
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			4

EMILY LANGHAM A WELL #: 16 RRCID -> 259641 COMPL. DATE 08/15/2014 TOTAL DEPTH 11659 PERF.10476 - 10490

05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28

LANGHAM, EMILY A WELL #: 18 RRCID -> 260042 COMPL. DATE 06/10/2013 TOTAL DEPTH 11657 PERF.11101 - 11130

05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
07	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46

EMILY LANGHAM "A" WELL #: 20ST RRCID -> 261185 COMPL. DATE 09/23/2010 TOTAL DEPTH 12500 PERF.11144 - 11150

05	0 N	-0-	-0-	-0-	-0-			N	-0-			40
06	0 N	-0-	-0-	-0-	-0-			N	-0-			40
07	0 N	-0-	-0-	-0-	-0-			N	-0-			40
08	0 N	-0-	-0-	-0-	-0-			N	-0-			40
09	0 N	-0-	-0-	-0-	-0-			N	-0-			40
10	0 N	-0-	-0-	-0-	-0-			N	-0-			40

GALLOWAY ENERGY CO. 293303
TURNER, J. B. WELL #: 1 RRCID -> 124301 COMPL. DATE 08/16/1986 TOTAL DEPTH 10285 PERF.10138 - 10146

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GALLOWAY ENERGY CO. //CONT.// 293303
LANGHAM UNIT WELL #: 1 RRCID -> 126789 COMPL. DATE 12/11/1987 TOTAL DEPTH 10300 PERF.10202 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORX RESOURCES, L.L.C. 627136
LANGHAM, EMILY "A" WELL #: 2 RRCID -> 107545 COMPL. DATE 02/11/2004 TOTAL DEPTH 10450 PERF. 4510 - 4530

05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANGHAM, EMILY A WELL #: 4R RRCID -> 190234 COMPL. DATE 08/27/2011 TOTAL DEPTH 3240 PERF. 2840 - 2866

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM, EMILY "A" WELL #: 8 RRCID -> 218382 COMPL. DATE 05/24/2006 TOTAL DEPTH 11600 PERF.10948 - 11006

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGHAM, EMILY "A" WELL #: 9 RRCID -> 230078 COMPL. DATE 05/04/2007 TOTAL DEPTH 11670 PERF.11310 - 11320

05	2207	N	2207	-0-	-0-	-0-	1887	2	320	9	Y	291	159	1			327
06	3649	X	3649	-0-	-0-	-0-	3395	2	254	9	Y	231	343	1			215
07	2325	X	980	-0-	-1345	-0-	939	2	41	9	Y	37	124	1			128
08	4167	X	4167	-0-	-0-	-0-	3815	2	352	9	Y	320	281	1			167
09	DLQ G-10		1834	-0-	1834	1834	1626	2	208	9	Y	189	228	1			128
10	DLQ G-10		1182	-0-	1182	3016	1129	2	53	9	Y	48	130	1			46

LANGHAM, EMILY "A" WELL #: 10 RRCID -> 231489 COMPL. DATE 07/31/2011 TOTAL DEPTH 11697 PERF.11106 - 11134

05	653	X	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
06	270	X	63	-0-	-207	-0-	63	2			Y	-0-					-0-
07	279	X	9	-0-	-270	-0-	9	2			Y	-0-					-0-
08	651	X	-0-	-0-	-651	-0-					Y	-0-					-0-
09	DLQ G-10		33	-0-	33	33	33	2			Y	-0-					-0-
10	DLQ G-10		16	-0-	16	49	16	2			Y	-0-					-0-

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ORX RESOURCES, L.L.C. //CONT.// 627136
LANGHAM, EMILY "A" WELL #: 13 RRCID -> 235543 COMPL. DATE 07/13/2012 TOTAL DEPTH 11640 PERF.11104 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EMILY LANGHAM "A" WELL #: 14 RRCID -> 241771 COMPL. DATE 06/13/2024 TOTAL DEPTH 8550 PERF. 7233 - 7246

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	3059	-0-	3059	3059	2961	2	98	9	Y	89	6	1			83
07	14B2	EXT	1861	-0-	1861	4920	1817	2	44	9	Y	40	48	1			75
08	14B2	EXT	2488	-0-	2488	7408	2125	2	363	9	Y	330	232	1			173
09	14B2	EXT	1611	-0-	1611	9019	1295	2	316	9	Y	287	265	1			195
10	9647	X	628	-0-	-9019	-0-	314	2	314	9	Y	285	208	1			272

EMILY LANGHAM A WELL #: 19 RRCID -> 262246 COMPL. DATE 01/06/2011 TOTAL DEPTH 11672 PERF.11135 - 11172

05	5	N	5	-0-	-0-	-0-	1	2	4	9	N	4	19	1			8
06	150	N	93	-0-	-57	-0-	93	2			N	-0-	8	1			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	269	2	24	9	N	22	7	1			15
10	56	N	56	-0-	-0-	-0-	20	2	36	9	N	33	16	1			32

EMILY LANGHAM A WELL #: 21ST RRCID -> 264828 COMPL. DATE 04/19/2014 TOTAL DEPTH 11290 PERF.11024 - 11078

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EMILY LANGHAM A WELL #: 22 RRCID -> 264830 COMPL. DATE 09/25/2011 TOTAL DEPTH 11200 PERF.10339 - 10414

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBANA (4240) 92751 700 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ORX RESOURCES, L.L.C. 627136
BRENDA LEE LANGHAM SWD WELL #: 1 RRCID -> 258054 COMPL. DATE 11/11/2010 TOTAL DEPTH 3150 PERF. 2940 - 2970

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UTOPIA (UPPER HACKBERRY) 92806 465 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ALLIED-GULF ENERGY, LLC 014481
LGDC CORP SWD WELL #: 2 RRCID -> 175272 COMPL. DATE 07/11/2003 TOTAL DEPTH 15229 PERF. 3078 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED, T. ET AL WELL #: 6 RRCID -> 192747 COMPL. DATE 12/25/2011 TOTAL DEPTH N/A PERF. 8118 - 8126

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LGDC CORP SWD WELL #: 3 RRCID -> 214701 COMPL. DATE 09/30/2005 TOTAL DEPTH 8825 PERF. 4470 - 5460

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VACATION (YEGUA 4\5) 92893 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
VAN DEVENTER GAS UNIT WELL #: 1 RRCID -> 254240 COMPL. DATE 05/28/2012 TOTAL DEPTH 11520 PERF.11188 - 11198

05	DLQ G-10		-0-	-0-	-0-	-0-					Y	131	191	1			942
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	234	182	1			994
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	99	276	1			817
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	311	191	1			937
09	0	N	-0-	-0-	-0-	-0-					Y	296	183	1			1050
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1050

DANIEL GAS UNIT WELL #: 1 RRCID -> 258904 COMPL. DATE 06/27/2010 TOTAL DEPTH 11360 PERF.11218 - 11228

05	DLQ G-10		-0-	-0-	-0-	-0-					Y	146	186	1			940
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	297	177	1			1060
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	193	269	1			984
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	141	186	1			939
09	0	N	-0-	-0-	-0-	-0-					Y	299	178	1			1060
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1060

VAN METER (YEGUA CONS.) 93119 400 ASSOCIATED CAPACITY CNTY: JASPER
SOUTHERN OIL OF LOUISIANA LLC 804365
RILEY, PAT ET AL WELL #: 1 RRCID -> 235789 COMPL. DATE 04/24/2018 TOTAL DEPTH 9917 PERF. 8668 - 8688

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					483
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					483
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					483
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					483
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					483
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					483

VAN METER (YEGUA CONS.) //CONT.// 93119 400 ASSOCIATED CAPACITY CNTY: JASPER
SOUTHERN OIL OF LOUISIANA LLC //CONT.// 804365
BP AMERICA 'A-39' WELL #: 2 RRCID -> 292410 COMPL. DATE 03/02/2022 TOTAL DEPTH 9359 PERF. 9441 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11780	X	5993	-0-	-5787	-0-	5929	2	64	9	N	58					471
06	13431	X	13431	-0-	-0-	-0-	13216	2	215	9	N	195	349	1			317
07	16505	X	16505	-0-	-0-	-0-	16222	2	283	9	N	257	177	1			397
08	15035	X	15035	-0-	-0-	-0-	14847	2	188	9	N	171					568
09	11400	X	10496	-0-	-904	-0-	10335	2	161	9	N	146	156	1			558
10	11780	X	7302	-0-	-4478	-0-	7236	2	66	9	N	60					618

WHITEHEAD RESOURCES, LTD. 919409
JACQUES WELL #: 1 RRCID -> 266492 COMPL. DATE 11/21/2014 TOTAL DEPTH 9355 PERF. 8575 - 8598

05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/23/2023

BP AMERICA 'A-39' WELL #: 3 RRCID -> 278175 COMPL. DATE 04/04/2016 TOTAL DEPTH 9490 PERF. 8462 - 8472

05	4846	X	4846	-0-	-0-	-0-	4678	2	168	9	N	153	151	1			163
06	5843	X	5843	-0-	-0-	-0-	5570	2	273	9	N	248	360	1			51
07	5140	X	5140	-0-	-0-	-0-	4834	2	306	9	N	278	290	1			39
08	5190	X	5190	-0-	-0-	-0-	4858	2	332	9	N	302	175	1			166
09	4007	X	4007	-0-	-0-	-0-	3649	2	358	9	N	325	322	1			169
*10	3344	X	3344	-0-	-0-	-0-	2994	2	350	9	N	318					487

VAN METER (YEGUA, LOWER) 93133 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
FAULCONER ENERGY, LLC 263648
VILLAGE CREEK SP GU WELL #: 2 RRCID -> 264854 COMPL. DATE 12/14/2011 TOTAL DEPTH 10250 PERF.10786 - 10868

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VILLAGE CREEK SP GU WELL #: 1R RRCID -> 265002 COMPL. DATE 10/10/2011 TOTAL DEPTH 10217 PERF.10170 - 10268

05	12865	X	7618	-0-	-5247	-0-	435	1	7111	2	Y	65					204
							72	9									
06	12450	X	7344	-0-	-5106	-0-	445	1	6836	2	Y	57	175	1			86
							63	9									
07	13570	X	13570	-0-	-0-	-0-	465	1	12965	2	Y	127					213
							140	9									
08	11811	X	11708	-0-	-103	-0-	465	1	11158	2	Y	77	174	1			116
							85	9									
09	9966	X	9966	-0-	-0-	-0-	420	1	9405	2	Y	128					244
							141	9									
10	11398	X	11398	-0-	-0-	-0-	459	1	10891	2	Y	44	172	1			116
							48	9									

VICKERS (WILCOX MIDDLE) 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
BP-FEE WELL #: 1 RRCID -> 196879 COMPL. DATE 04/05/2003 TOTAL DEPTH 13120 PERF.12836 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	3151	-0-	-11	-0-	639	1	2180	3	N	302	344	1			130
							332	9									
06	3128	X	3128	-0-	-0-	-0-	618	1	2147	3	N	330	340	1			120
							363	9									
07	3492	X	3492	-0-	-0-	-0-	638	1	2510	3	N	313	323	1			110
							344	9									
08	3226	X	3226	-0-	-0-	-0-	639	1	2233	3	N	322	254	1			178
							354	9									
09	3120	X	3019	-0-	-101	-0-	618	1	2114	3	N	261	326	1			113
							287	9									
10	3687	X	3687	-0-	-0-	-0-	639	1	2659	3	N	354	218	1			249
							389	9									

PETTY GAS UNIT WELL #: 1 RRCID -> 212071 COMPL. DATE 09/10/2005 TOTAL DEPTH 12710 PERF.12058 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1995	N	1995	-0-	-0-	-0-	360	1	1368	3	Y	243	242	1			57
							267	9									
06	1763	N	1763	-0-	-0-	-0-	294	1	1183	3	Y	260	232	1			85
							286	9									
07	2208	X	2208	-0-	-0-	-0-	353	1	1446	3	Y	372	382	1			75
							409	9									
*08	1691	X	1691	-0-	-0-	-0-	280	1	1096	3	Y	286	290	1			71
							315	9									
*09	2073	X	2073	-0-	-0-	-0-	330	1	1359	3	Y	349	323	1			97
							384	9									
*10	2201	X	1568	-0-	-633	-0-	258	1	1013	3	Y	270	288	1			79
							297	9									

PETTY WELL #: 2 RRCID -> 213822 COMPL. DATE 12/14/2005 TOTAL DEPTH 14200 PERF.12700 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	-0-					68
06	150	N	141	-0-	-9	-0-	15	1	91	3	Y	32					100
							35	9									
07	632	N	632	-0-	-0-	-0-	69	1	460	3	Y	94	101	1			93
							103	9									
*08	172	N	172	-0-	-0-	-0-	18	1	115	3	Y	35	112	1			16
							39	9									
*09	206	N	206	-0-	-0-	-0-	17	1	110	3	Y	72					88
							79	9									
*10	105	N	105	-0-	-0-	-0-	7	1	48	3	Y	45	117	1			16
							50	9									

PETTY GAS UNIT WELL #: 3 RRCID -> 216300 COMPL. DATE 03/07/2006 TOTAL DEPTH 12800 PERF.12124 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5516	X	5516	-0-	-0-	-0-	986	1	3852	3	Y	616	611	1			65
							678	9									
06	4531	X	4531	-0-	-0-	-0-	746	1	3105	3	Y	618	552	1			131
							680	9									
07	3916	X	3916	-0-	-0-	-0-	617	1	2628	3	Y	610	626	1			115
							671	9									
*08	1749	X	1749	-0-	-0-	-0-	285	1	1165	3	Y	272	275	1			112
							299	9									
*09	2040	X	2040	-0-	-0-	-0-	321	1	1368	3	Y	319	295	1			136
							351	9									
*10	1763	X	1763	-0-	-0-	-0-	286	1	1167	3	Y	282	300	1			118
							310	9									

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY "A" #8 GAS UNIT WELL #: 8 RRCID -> 227685 COMPL. DATE 01/18/2007 TOTAL DEPTH 14128 PERF.11994 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	708	-0-	-2268	-0-	235	1	113	3	Y	327	378	1			100
							360	9									
06	2880	X	1780	-0-	-1100	-0-	396	1	1046	3	Y	307	328	1			79
							338	9									
07	2976	X	2891	-0-	-85	-0-	510	1	2000	3	Y	346	315	1			110
							381	9									
*08	2744	X	2744	-0-	-0-	-0-	496	1	1910	3	Y	307	319	1			98
							338	9									
*09	2193	X	2193	-0-	-0-	-0-	430	1	1389	3	Y	340	387	1			51
							374	9									
*10	2883	X	2714	-0-	-169	-0-	520	1	1808	3	Y	351	329	1			73
							386	9									

BP A-52 WELL #: 1 RRCID -> 227687 COMPL. DATE 03/25/2007 TOTAL DEPTH 12600 PERF.11002 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8153	X	8037	-0-	-116	-0-	1065	1	6140	3	Y	756	849	1			106
							832	9									
06	7890	X	7829	-0-	-61	-0-	989	1	5985	3	Y	777	697	1			186
							855	9									
07	7812	X	7187	-0-	-625	-0-	942	1	5495	3	Y	682	752	1			116
							750	9									
08	7812	X	7105	-0-	-707	-0-	980	1	5406	3	Y	654	610	1			160
							719	9									
09	7560	X	6508	-0-	-1052	-0-	910	1	4916	3	Y	620	653	1			127
							682	9									
10	7812	X	6777	-0-	-1035	-0-	982	1	5068	3	Y	661	620	1			168
							727	9									

PETTY WELL #: 4 RRCID -> 229099 COMPL. DATE 05/09/2006 TOTAL DEPTH 12800 PERF.12036 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2426	N	2426	-0-	-0-	-0-	434	1	1692	3	Y	273	271	1			24
							300	9									
06	2018	N	2018	-0-	-0-	-0-	333	1	1381	3	Y	276	247	1			53
							304	9									
07	1597	N	1597	-0-	-0-	-0-	252	1	1070	3	Y	250	257	1			46
							275	9									
*08	1801	N	1801	-0-	-0-	-0-	294	1	1196	3	Y	283	287	1			42
							311	9									
*09	2317	N	2317	-0-	-0-	-0-	365	1	1553	3	Y	363	336	1			69
							399	9									
*10	1750	N	1750	-0-	-0-	-0-	284	1	1157	3	Y	281	299	1			51
							309	9									

PETTY WELL #: 202 RRCID -> 229622 COMPL. DATE 08/21/2006 TOTAL DEPTH 12700 PERF.12502 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	39	-0-	-116	-0-	6	1	33	3	Y	-0-					168
06	150	N	78	-0-	-72	-0-	11	1	67	3	Y	-0-	70	1			98
07	632	N	632	-0-	-0-	-0-	69	1	460	3	Y	94	101	1			91
							103	9									
*08	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-	61	1			30
*09	272	N	272	-0-	-0-	-0-	36	1	232	3	Y	4					34
							4	9									
*10	303	N	303	-0-	-0-	-0-	26	1	160	3	Y	106	93	1			47
							117	9									

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY "A" #7 GAS UNIT WELL #: 7 RRCID -> 229905 COMPL. DATE 02/23/2007 TOTAL DEPTH 14447 PERF.11992 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	137	1	65	3	N	192	273	1			84
							211	9									
06	989	N	989	-0-	-0-	-0-	196	1	661	3	N	120	107	1			97
							132	9									
07	1790	N	1790	-0-	-0-	-0-	324	1	1206	3	N	236	183	1			150
							260	9									
*08	1808	N	1808	-0-	-0-	-0-	321	1	1278	3	N	190	297	1			43
							209	9									
*09	1151	N	1151	-0-	-0-	-0-	250	1	635	3	N	242	250	1			35
							266	9									
*10	1615	N	1615	-0-	-0-	-0-	271	1	1206	3	N	125	132	1			28
							138	9									

PARKER FORESTRY WELL #: 1 RRCID -> 233007 COMPL. DATE 08/16/2006 TOTAL DEPTH 12945 PERF.12224 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1683	N	1683	-0-	-0-	-0-	425	1	605	3	N	594	723	1			48
							653	9									
06	2835	N	2835	-0-	-0-	-0-	548	1	1511	3	N	705	653	1			100
							776	9									
07	2689	N	2689	-0-	-0-	-0-	548	1	1574	3	N	515	440	1			175
							567	9									
*08	2434	N	2434	-0-	-0-	-0-	502	1	1265	3	N	606	748	1			33
							667	9									
*09	1590	N	1467	-0-	-123	-0-	420	1	764	3	N	257	260	1			30
							283	9									
*10	3100	N	3807	-0-	707	707	629	1	2092	3	N	987	868	1			149
							1086	9									

PETTY "A" #8 GAS UNIT WELL #: 9 RRCID -> 242125 COMPL. DATE 07/13/2008 TOTAL DEPTH 12200 PERF.12006 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	416	-0-	-1413	-0-	139	1	64	3	Y	194	210	1			75
							213	9									
06	1097	N	1097	-0-	-0-	-0-	243	1	646	3	Y	189	196	1			68
							208	9									
07	1665	N	1665	-0-	-0-	-0-	291	1	1163	3	Y	192	178	1			82
							211	9									
*08	1769	N	1769	-0-	-0-	-0-	320	1	1231	3	Y	198	199	1			81
							218	9									
*09	1110	N	1025	-0-	-85	-0-	195	1	672	3	Y	144	182	1			43
							158	9									
*10	1643	N	1500	-0-	-143	-0-	286	1	1004	3	Y	191	177	1			57
							210	9									

BP A-52 WELL #: 2 RRCID -> 249569 COMPL. DATE 02/11/2009 TOTAL DEPTH 12600 PERF.11012 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3004	-0-	-437	-0-	401	1	2310	3	Y	266	320	1			40
							293	9									
06	3413	X	3413	-0-	-0-	-0-	430	1	2603	3	Y	345	303	1			82
							380	9									
07	4028	X	4028	-0-	-0-	-0-	524	1	3062	3	Y	402	419	1			65
							442	9									
08	3565	X	3518	-0-	-47	-0-	486	1	2683	3	Y	317	303	1			79
							349	9									
09	3655	X	3655	-0-	-0-	-0-	509	1	2753	3	Y	357	366	1			70
							393	9									
10	3565	X	3332	-0-	-233	-0-	484	1	2499	3	Y	317	305	1			82
							349	9									

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY WELL #: 10 RRCID -> 262639 COMPL. DATE 05/07/2011 TOTAL DEPTH 12800 PERF.12131 - 12137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2535	N	2535	-0-	-0-	-0-	461	1	1712	3	Y	329	327	1			21
							362	9									
06	2204	N	2204	-0-	-0-	-0-	372	1	1450	3	Y	347	310	1			58
							382	9									
07	2277	N	2277	-0-	-0-	-0-	368	1	1461	3	Y	407	418	1			47
							448	9									
*08	2577	N	2577	-0-	-0-	-0-	431	1	1640	3	Y	460	466	1			41
							506	9									
*09	2810	N	2810	-0-	-0-	-0-	452	1	1804	3	Y	504	467	1			78
							554	9									
*10	3100	N	3318	-0-	218	218	552	1	2097	3	Y	608	648	1			38
							669	9									

PETTY WELL #: 5 RRCID -> 265203 COMPL. DATE 11/28/2011 TOTAL DEPTH 12700 PERF.12096 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3727	-0-	627	627	672	1	2560	3	Y	450	446	1			156
							495	9									
06	3000	N	2915	-0-	-85	542	486	1	1959	3	Y	427	382	1			201
							470	9									
07	3100	N	2806	-0-	-294	248	448	1	1842	3	Y	469	481	1			189
							516	9									
*08	3489	X	3241	-0-	-248	-0-	535	1	2110	3	Y	542	549	1			182
							596	9									
*09	3498	X	3498	-0-	-0-	-0-	557	1	2297	3	Y	585	542	1			225
							644	9									
*10	2817	X	2817	-0-	-0-	-0-	463	1	1824	3	Y	482	514	1			193
							530	9									

PETTY C WELL #: 1 RRCID -> 269145 COMPL. DATE 01/19/2012 TOTAL DEPTH 12420 PERF.12178 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.		31	-0-	31	31	3	1	24	3	Y	4	4	1			-0-
							4	9									

PETTY C WELL #: 2 RRCID -> 280322 COMPL. DATE 01/14/2015 TOTAL DEPTH 12788 PERF.12176 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19236	X	19236	-0-	-0-	-0-	1822	1	13415	3	Y	3635	3483	1			469
							3999	9									
06	17892	X	17892	-0-	-0-	-0-	1587	1	12594	3	Y	3374	3334	1			509
							3711	9									
07	17443	X	17443	-0-	-0-	-0-	1553	1	12362	3	Y	3207	3534	1			182
							3528	9									
*08	17602	X	17602	-0-	-0-	-0-	1501	1	12462	3	Y	3308	3171	1			319
							3639	9									
*09	17606	X	17606	-0-	-0-	-0-	1554	1	12589	3	Y	3148	2968	1			499
							3463	9									
*10	17386	X	17386	-0-	-0-	-0-	1545	1	12310	3	Y	3210	3220	1			489
							3531	9									

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY D WELL #: 1H RRCID -> 290197 COMPL. DATE 01/10/2020 TOTAL DEPTH 12550 PERF.12912 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	3234	-0-	-1013	-0-	190	1	1690	3	N	1231	1368	1			144
							1354	9									
06	4137	X	4137	-0-	-0-	-0-	264	1	2584	3	N	1172	1206	1			110
							1289	9									
07	4247	X	3695	-0-	-552	-0-	223	1	2214	3	N	1144	1157	1			97
							1258	9									
*08	4837	X	4837	-0-	-0-	-0-	310	1	3237	3	N	1173	1136	1			134
							1290	9									
*09	4140	X	3299	-0-	-841	-0-	194	1	1948	3	N	1052	1087	1			99
							1157	9									
*10	4278	X	3528	-0-	-750	-0-	215	1	2147	3	N	1060	1015	1			144
							1166	9									

VICTOR BLANCO (WILCOX) 93711 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 1 RRCID -> 223078 COMPL. DATE 08/31/2006 TOTAL DEPTH 13291 PERF.13020 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	#	1570	-0-	-662	-0-	310	1	1168	2	Y	84	182	1			137
							92	9									
06	2130	#	2011	-0-	-119	-0-	300	1	1665	2	Y	42					179
							46	9									
07	1922	#	1546	-0-	-376	-0-	310	1	1203	2	Y	30					209
							33	9									
08	1860	#	1295	-0-	-565	-0-	310	1	902	2	Y	75					284
							83	9									
09	1590	N	1421	-0-	-169	-0-	210	1	1186	2	Y	23	178	1			129
							25	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					129

VICTOR BLANCO (YEGUA 1ST) 93711 750 ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 3 RRCID -> 247845 COMPL. DATE 11/16/2008 TOTAL DEPTH 8361 PERF. 8030 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VICTOR BLANCO, W. (8800) 93717 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
OSAGE WELL #: 1 RRCID -> 235086 COMPL. DATE 11/07/2007 TOTAL DEPTH 9302 PERF. 9137 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9703	X	822	-0-	-8881	-0-	143	1	679	2	N	-0-					209
06	6120	X	-0-	-0-	-6120	-0-					N	-0-					209
07	2418	X	-0-	-0-	-2418	-0-					N	-0-					209
08	2511	X	-0-	-0-	-2511	-0-					N	-0-					209
09	2430	X	1954	-0-	-476	-0-	159	1	1761	2	N	31					240
							34	9									
10	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					240

VICTOR BLANCO, W. (8800) //CONT.// 93717 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
STATE LEASE 108750 WELL #: 1 RRCID -> 255232 COMPL. DATE 05/22/2009 TOTAL DEPTH 9335 PERF. 9733 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					142
06	0	X	-0-	-0-	-0-	-0-					N	-0-					142
07	1530	X	1530	-0-	-0-	-0-	99 13	1 9	1418	2	N	12					154
08	0	X	-0-	-0-	-0-	-0-					N	-0-					154
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					154
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					154

VIDOR AMES (YEGUA DY) 93765 700 ASSOCIATED EXEMPT CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
MIL-VID WELL #: 4ST RRCID -> 228455 COMPL. DATE 05/11/2007 TOTAL DEPTH 14135 PERF.13234 - 13296

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIL-VID WELL #: 3R RRCID -> 271068 COMPL. DATE 11/14/2012 TOTAL DEPTH 16991 PERF.13000 - 13030

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VIDOR AMES (YEGUA EY) 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
OLIPDP II, LLC 100467
MIL-VID WELL #: 1ST RRCID -> 133705 COMPL. DATE 05/06/2010 TOTAL DEPTH 14500 PERF.12850 - 12860

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIL-VID WELL #: 12 RRCID -> 263342 COMPL. DATE 12/13/2010 TOTAL DEPTH 12530 PERF.13250 - 13345

05	0	X	-0-	-0-	-0-	-0-					N	-0-					270
06	0	X	-0-	-0-	-0-	-0-					N	-0-					270
07	0	X	-0-	-0-	-0-	-0-					N	-0-					270
08	0	X	-0-	-0-	-0-	-0-					N	-0-					270
09	0	X	-0-	-0-	-0-	-0-					N	-0-					270
10	0	X	-0-	-0-	-0-	-0-					N	-0-					270

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
SAMPSON-CLARK GU WELL #: 1ST RRCID -> 138868 COMPL. DATE 04/06/1992 TOTAL DEPTH 17000 PERF.12748 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIDOR AMES SWD WELL #: 1 RRCID -> 148523 COMPL. DATE 05/25/2021 TOTAL DEPTH 4161 PERF. 3436 - 3550

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIL-VID WELL #: 11 RRCID -> 231722 COMPL. DATE 08/18/2020 TOTAL DEPTH 14074 PERF.13590 - 13790

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1734	N	1734	-0-	-0-	-0-	221	1	1426	2	Y	66	34	1			32
							14	4	73	9							
07	319	N	319	-0-	-0-	-0-	42	1	274	2	Y	-0-	32	1			-0-
							3	4									
08	42	N	42	-0-	-0-	-0-	6	1	34	2	Y	2					2
							2	9									
09	1740	X	-0-	-0-	-1740	-0-					Y	-0-	2	1			-0-
10	1798	X	127	-0-	-1671	-0-	18	1	106	2	Y	2					2
							1	4	2	9							

WILLIAMS WELL #: 1ST RRCID -> 254819 COMPL. DATE 11/29/2009 TOTAL DEPTH 13571 PERF.12878 - 13007

05	2350	N	2350	-0-	-0-	-0-	311	1	1899	2	Y	109	88	1			89
							20	4	120	9							
06	2217	N	2217	-0-	-0-	-0-	283	1	1830	2	Y	78	130	1			37
							18	4	86	9							
07	2356	N	2356	-0-	-0-	-0-	305	1	1977	2	Y	49	70	1			16
							20	4	54	9							
08	2324	N	2324	-0-	-0-	-0-	327	1	1863	2	Y	103	69	1			50
							21	4	113	9							
09	2160	N	1834	-0-	-326	-0-	305	1	1435	2	Y	67	80	1			37
							20	4	74	9							
10	2314	N	2314	-0-	-0-	-0-	326	1	1883	2	Y	76	49	1			64
							21	4	84	9							

DONNER PROPERTIES GU WELL #: 1 RRCID -> 258534 COMPL. DATE 05/02/2019 TOTAL DEPTH 13470 PERF.13162 - 13878

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS WELL #: 2ST RRCID -> 261184 COMPL. DATE 10/31/2010 TOTAL DEPTH 13390 PERF.13154 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	81	1	495	2	Y	6	3	1			3
							5	4	7	9							
06	480	N	-0-	-0-	-480	-0-					Y	-0-	3	1			-0-
07	711	N	711	-0-	-0-	-0-	89	1	575	2	Y	37	25	1			12
							6	4	41	9							
08	496	N	-0-	-0-	-496	-0-					Y	-0-	12	1			-0-
09	570	X	-0-	-0-	-570	-0-					Y	-0-					-0-
10	713	X	-0-	-0-	-713	-0-					Y	-0-					-0-

WILLIAMS A-436 GU WELL #: 1 RRCID -> 265062 COMPL. DATE 12/21/2012 TOTAL DEPTH 13497 PERF.13536 - 13550

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 5 RRCID -> 270207 COMPL. DATE 03/27/2013 TOTAL DEPTH 13502 PERF.12898 - 12948

05	1240	N	923	-0-	-317	-0-	68	1	412	2	Y	399	249	1			258
							4	4	439	9							
06	964	N	964	-0-	-0-	-0-	57	1	367	2	Y	487	509	1			236
							4	4	536	9							
07	930	N	908	-0-	-22	-0-	61	1	394	2	Y	408	510	1			134
							4	4	449	9							
08	930	N	919	-0-	-11	-0-	65	1	370	2	Y	436	359	1			211
							4	4	480	9							
09	720	N	720	-0-	-0-	-0-	60	1	282	2	Y	340	365	1			186
							4	4	374	9							
10	956	N	956	-0-	-0-	-0-	64	1	371	2	Y	470	259	1			397
							4	4	517	9							

HAGLER BP FEE WELL #: 1 RRCID -> 271064 COMPL. DATE 08/27/2016 TOTAL DEPTH 13458 PERF.13212 - 13320

05	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS WELL #: 4 RRCID -> 272436 COMPL. DATE 05/03/2013 TOTAL DEPTH 13490 PERF.12770 - 12870

05	1803	N	1803	-0-	-0-	-0-	623	1	939	2	Y	219	172	1			175
							241	9									
06	1643	N	1643	-0-	-0-	-0-	603	1	800	2	Y	218	161	1			232
							240	9									
07	1654	N	1654	-0-	-0-	-0-	623	1	798	2	Y	212	331	1			113
							233	9									
08	1544	N	1544	-0-	-0-	-0-	623	1	690	2	Y	210	171	1			152
							231	9									
09	1980	X	1302	-0-	-678	-0-	603	1	476	2	Y	203	177	1			178
							223	9									
10	1798	X	1315	-0-	-483	-0-	623	1	474	2	Y	198	179	1			197
							218	9									

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
SAMPSON-CLARK GU WELL #: 3 RRCID -> 272838 COMPL. DATE 06/21/2013 TOTAL DEPTH 13014 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-

WILLIAMS WELL #: 6 RRCID -> 278960 COMPL. DATE 12/17/2014 TOTAL DEPTH 13184 PERF.13190 - 13345

05	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-						Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-

VIDOR AMES, NE. (8030) 93768 900 NON-ASSOCIATED CAPACITY CNTY: ORANGE
COSTA ENERGY, LLC 180534
BREECE UNIT WELL #: 1ST RRCID -> 282475 COMPL. DATE 12/12/2022 TOTAL DEPTH 7927 PERF. 9218 - 9224

05	0	X	-0-	-0-		-0-		-0-				N	-0-					43
06	0	X	-0-	-0-		-0-		-0-				N	-0-					43
07	0	X	-0-	-0-		-0-		-0-				N	-0-					43
08	0	X	-0-	-0-		-0-		-0-				N	-0-					43
09	0	X	-0-	-0-		-0-		-0-				N	-0-					43
10	0	X	-0-	-0-		-0-		-0-				N	-0-					43

VILLAGE MILLS (COCKFIELD 1-A) 93831 125 NON-ASSOCIATED EXEMPT CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL CO. FEE -B- WELL #: 3 RRCID -> 173258 COMPL. DATE 05/06/1999 TOTAL DEPTH 6476 PERF. 5726 - 5732

05	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

ARCO HCSL WELL #: 5 RRCID -> 234439 COMPL. DATE 10/31/2007 TOTAL DEPTH 7087 PERF. 5723 - 5743

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 244394 COMPL. DATE 10/06/2008 TOTAL DEPTH 7300 PERF. 5749 - 5752

05	PRTL PLG	NO RPT	-0-	-0-	B		-26336					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B		-26336					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B		-26336					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B		-26336					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B		-26336					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B		-26336					N	NO RPT					-0-

VILLAGE MILLS (COCKFIELD 2) 93831 187 ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
ARCO HCSL WELL #: 2 RRCID -> 261587 COMPL. DATE 05/01/2019 TOTAL DEPTH 7320 PERF. 5883 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO HCSL WELL #: 1 RRCID -> 287602 COMPL. DATE 09/03/2019 TOTAL DEPTH 7300 PERF. 5938 - 5957

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VILLAGE MILLS (COCKFIELD 3) 93831 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 263403 COMPL. DATE 05/01/2011 TOTAL DEPTH 7300 PERF. 5918 - 5920

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO HCSL WELL #: 3 RRCID -> 278173 COMPL. DATE 02/01/2013 TOTAL DEPTH 6050 PERF. 5938 - 5947

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VILLAGE MILLS (6030) 93831 880 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
ARCO HCSL WELL #: 5 RRCID -> 281469 COMPL. DATE 08/01/2016 TOTAL DEPTH 7087 PERF. 6099 - 6101

05	93	N	84	-0-	-9	-0-	74	1	10	9	Y	9	26	1			11
06	375	N	375	-0-	-0-	-0-	73	1	295	2	Y	6					17
							7	9									
07	377	N	377	-0-	-0-	-0-	76	1	291	2	Y	9	14	1			12
							10	9									
08	93	N	83	-0-	-10	-0-	75	1	8	9	Y	7					19
09	90	N	82	-0-	-8	-0-	72	1	10	9	Y	9					28
10	93	N	85	-0-	-8	-0-	75	1	10	9	Y	9	16	1			21

VILLAGE MILLS, EAST (X-1) 93832 288 ASSOCIATED 49B CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL CO. FEE "C" WELL #: 15 RRCID -> 099634 COMPL. DATE 12/22/1980 TOTAL DEPTH 7300 PERF. 6651 - 6668

05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VILLAGE MILLS, NORTH (6400) 93833 333 NON-ASSOCIATED ONE WELL CNTY: HARDIN
OLIPDP II, LLC 100467
VILLAGE MILLS SWD WELL #: 1 RRCID -> 286427 COMPL. DATE 07/05/2018 TOTAL DEPTH 7021 PERF. 6276 - 6524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

VILLAGE MILLS, W. (WILCOX 8900) 93838 166 NON-ASSOCIATED ONE WELL CNTY: HARDIN
OLIPDP II, LLC 100467
BP AMERICA 757 WELL #: 1 RRCID -> 198114 COMPL. DATE 11/10/2003 TOTAL DEPTH 10517 PERF. 8456 - 8472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORZA OPERATING, LLC 278837
BP-BLACK STONE GU WELL #: 1 RRCID -> 292123 COMPL. DATE 10/14/2021 TOTAL DEPTH 15315 PERF. 8933 - 8938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					105
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					105
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					105
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					105
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					105
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					105

PLUGGED AND ABANDONED_____ 05/23/2023 - WELL PLUGGED 5/23/23

VILLAGE MILLS DEEP (WX CONS.) 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
OLIPDP II, LLC 100467
BLACK STONE - DUFF GAS UNIT WELL #: 1 RRCID -> 193840 COMPL. DATE 04/26/2004 TOTAL DEPTH 12800 PERF.10258 - 10943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238 N	238	-0-	-0-	-0-	127	2	111	9	N	101					203
06	211 N	211	-0-	-0-	-0-	49	2	162	9	N	147	226	1	6	8	118
07	578 N	578	-0-	-0-	-0-	481	2	97	9	N	88	133	1			73
08	306 N	306	-0-	-0-	-0-	201	2	105	9	N	95					168
09	210 N	178	-0-	-32	-0-	87	2	91	9	N	83	181	1			70
10	589 N	147	-0-	-442	-0-	34	2	113	9	N	103					173

BP AMERICA A-76 UNIT WELL #: 1 RRCID -> 198395 COMPL. DATE 12/11/2004 TOTAL DEPTH 12484 PERF.10598 - 12024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	118					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	118					N	14	14	1			-0-
07	14B2 EXT	-0-	-0-	-0-	118					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	118					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	118					N	16	16	1			-0-
10	14B2 EXT	-0-	-0-	-0-	118					N	-0-					-0-

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
OLIPDP II, LLC //CONT.// 100467
GULF WEST WELL #: 1 RRCID -> 206257 COMPL. DATE 09/16/2004 TOTAL DEPTH 12471 PERF.10624 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	313	1	141	2	N	39					67
							43	9									
06	492	N	492	-0-	-0-	-0-	303	1	136	2	N	48	86	1	3	8	26
							53	9									
07	425	N	425	-0-	-0-	-0-	313	1	91	2	N	19					45
							21	9									
08	474	N	474	-0-	-0-	-0-	313	1	161	2	N	-0-					45
09	470	N	470	-0-	-0-	-0-	303	1	149	2	N	16	16	1			45
							18	9									
10	480	N	480	-0-	-0-	-0-	313	1	158	2	N	8					53
							9	9									

RICE, W. M. UNIVERSITY UNIT WELL #: 1 RRCID -> 224206 COMPL. DATE 09/10/2006 TOTAL DEPTH 12468 PERF.12180 - 12198

05	8866	X	8850	-0-	-16	-0-	15	1	8605	2	N	209	184	1			157
							230	9									
06	9097	X	9097	-0-	-0-	-0-	15	1	8649	2	N	394	373	1	15	8	163
							433	9									
07	8959	X	8024	-0-	-935	-0-	15	1	7890	2	N	108	171	1			100
							119	9									
08	8959	X	8697	-0-	-262	-0-	15	1	8485	2	N	179	182	1			97
							197	9									
09	9090	X	8224	-0-	-866	-0-	15	1	7989	2	N	200	200	1			97
							220	9									
10	9393	X	8260	-0-	-1133	-0-	16	1	8049	2	N	177	177	1			97
							195	9									

GULF WEST WELL #: 2 RRCID -> 234240 COMPL. DATE 11/24/2007 TOTAL DEPTH 15521 PERF.12116 - 12126

05	1936	N	1936	-0-	-0-	-0-	313	1	1623	2	N	-0-					125
06	2081	N	2081	-0-	-0-	-0-	303	1	1607	2	N	155	170	1	38	8	72
							171	9									
07	1860	N	1700	-0-	-160	-0-	313	1	1340	2	N	43					115
							47	9									
08	1980	N	1980	-0-	-0-	-0-	313	1	1610	2	N	52					167
							57	9									
09	1826	N	1826	-0-	-0-	-0-	303	1	1491	2	N	29	16	1			180
							32	9									
10	1890	N	1890	-0-	-0-	-0-	313	1	1575	2	N	2					182
							2	9									

BP "I" GAS UNIT WELL #: 1 RRCID -> 250818 COMPL. DATE 08/20/2008 TOTAL DEPTH 12450 PERF.11808 - 11910

05	14B2 EXT		-0-	-0-	-0-	129666					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	129666					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	129666					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	129666					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	129666					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	129666					N	-0-					-0-

BP PENNY A-424 WELL #: 1 RRCID -> 251266 COMPL. DATE 11/21/2007 TOTAL DEPTH 12544 PERF. 8936 - 9070

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
OLIPDP II, LLC //CONT.// 100467
HONEY WELL #: 1 RRCID -> 253386 COMPL. DATE 06/12/2008 TOTAL DEPTH 12639 PERF.12482 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	908	N	908	-0-	-0-	-0-	217	1	691	2	N	-0-					27
06	960	N	900	-0-	-60	-0-	210	1	684	2	N	5	5	8			27
							6	9									
07	868	N	608	-0-	-260	-0-	217	1	391	2	N	-0-					27
08	899	N	834	-0-	-65	-0-	217	1	617	2	N	-0-					27
09	1161	N	1161	-0-	-0-	-0-	210	1	951	2	N	-0-					27
10	620	N	577	-0-	-43	-0-	217	1	360	2	N	-0-					27

BP 'R' UNIT WELL #: 1 RRCID -> 272435 COMPL. DATE 05/28/2018 TOTAL DEPTH 15325 PERF.12562 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	641	-0-	-1405	-0-	620	1	21	2	N	-0-					246
06	1980	X	1616	-0-	-364	-0-	600	1	1008	2	N	7					253
							8	9									
07	1519	X	699	-0-	-820	-0-	620	1	13	2	N	60	153	1			160
							66	9									
08	3001	X	3001	-0-	-0-	-0-	620	1	2323	2	N	53					213
							58	9									
09	1620	X	1554	-0-	-66	-0-	600	1	936	2	N	16					229
							18	9									
10	1674	X	708	-0-	-966	-0-	620	1	88	2	N	-0-					229

BP AMERICA FEE GAS UNIT WELL #: 2H RRCID -> 280630 COMPL. DATE 12/30/2014 TOTAL DEPTH 11185 PERF.12477 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	896	-0-	-3	-0-	896	1			N	-0-					48
06	925	N	925	-0-	-0-	-0-	867	1	58	9	N	53	14	1			87
07	930	N	896	-0-	-34	-0-	896	1			N	-0-	43	1			44
08	899	N	896	-0-	-3	-0-	896	1			N	-0-					44
09	930	N	885	-0-	-45	-0-	867	1	18	9	N	16	16	1			44
10	899	N	896	-0-	-3	-0-	896	1			N	-0-					44

WEST UNIVERSITY WELL #: 1H RRCID -> 285680 COMPL. DATE 04/20/2017 TOTAL DEPTH 11016 PERF.11560 - 16818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4598	X	4598	-0-	-0-	-0-	329	1	4221	2	N	44	181	1			40
							48	9									
06	4586	X	4586	-0-	-0-	-0-	318	1	4206	2	N	56	14	1			82
							62	9									
07	4057	X	4057	-0-	-0-	-0-	329	1	3667	2	N	55	97	1			40
							61	9									
08	4431	X	4431	-0-	-0-	-0-	329	1	4033	2	N	63					103
							69	9									
09	3153	X	3153	-0-	-0-	-0-	318	1	2752	2	N	75	16	1			162
							83	9									
10	3928	X	3928	-0-	-0-	-0-	329	1	3560	2	N	35					197
							39	9									

WEST UNIVERSITY WELL #: 2H RRCID -> 288357 COMPL. DATE 10/19/2017 TOTAL DEPTH 10377 PERF.10235 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
JAMEX, INC. 429659
METEOR WELL #: 1 RRCID -> 297305 COMPL. DATE 12/09/2023 TOTAL DEPTH 13500 PERF.12460 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35929	X	-0-	-0-	-35929	-0-					N	-0-					113
06	34770	X	7094	-0-	-27676	-0-	6679	3	415	9	N	377	361	1			129
07	35929	X	3350	-0-	-32579	-0-	3173	3	177	9	N	161	185	1			105
08	2596	X	2596	-0-	-0-	-0-	2181	3	415	9	N	377	362	1			120
09	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					120
10	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					120

NECHES TRANSPORT INC. 601854
WILDWOOD GAS UNIT "A" WELL #: 3 RRCID -> 265004 COMPL. DATE 09/05/2010 TOTAL DEPTH 9521 PERF. 8676 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4310	-0-	1210	1210	3966	2	344	9	Y	313	363	1			41
06	3000	N	13770	-0-	10770	11980	12439	2	1331	9	Y	1210	1084	1			167
07	3100	N	3293	-0-	193	12173	2957	2	336	9	Y	305	342	1			130
08	12173	X	-0-	-0-	-12173	-0-					Y	20					150
09	13770	X	1158	-0-	-12612	-0-	685	2	473	9	Y	430	371	1			209
10	14229	X	3066	-0-	-11163	-0-	2568	2	498	9	Y	453	600	1			62

BP 'T' WELL #: 3 RRCID -> 269975 COMPL. DATE 12/23/2012 TOTAL DEPTH 15000 PERF.13990 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	26	-0-	-129	-0-	20	2	6	9	N	5					341
06	330	N	-0-	-0-	-330	-0-					N	22					363
07	217	N	13	-0-	-204	-0-	13	2			N	-0-					363
08	31	N	-0-	-0-	-31	-0-					N	-0-					363
09	378	N	378	-0-	-0-	-0-	372	2	6	9	N	5					368
10	13	N	-0-	-0-	-13	-0-					N	118					486

BP 'T' WELL #: 1 RRCID -> 270307 COMPL. DATE 07/28/2012 TOTAL DEPTH 16500 PERF.13904 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					N	237	165	1			99
06	210	N	-0-	-0-	-210	-0-					N	100	173	1			26
07	248	N	-0-	-0-	-248	-0-					N	197	166	1			57
08	0	N	-0-	-0-	-0-	-0-					N	145	175	1			27
09	54	N	54	-0-	-0-	-0-	3	2	51	9	N	46					73
10	0	N	-0-	-0-	-0-	-0-					N	5					78

WILDWOOD GAS UNIT "B" WELL #: 5 RRCID -> 280631 COMPL. DATE 07/22/2011 TOTAL DEPTH 9514 PERF. 9076 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	2					100
06	60	N	-0-	-0-	-60	-0-					Y	2					102
07	62	N	-0-	-0-	-62	-0-					Y	2					104
08	12	N	12	-0-	-0-	-0-	10	1	2	9	Y	2					106
09	0	N	-0-	-0-	-0-	-0-					Y	2					108
*10	12	N	12	-0-	-0-	-0-	10	4	2	9	Y	2					110

WILDWOOD GAS UNIT "B" WELL #: 4 RRCID -> 280638 COMPL. DATE 06/22/2011 TOTAL DEPTH 9595 PERF. 9008 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	2					96
06	60	N	-0-	-0-	-60	-0-					Y	2					98
07	62	N	-0-	-0-	-62	-0-					Y	2					100
08	12	N	12	-0-	-0-	-0-	10	1	2	9	Y	2					102
09	0	N	-0-	-0-	-0-	-0-					Y	2					104
*10	12	N	12	-0-	-0-	-0-	10	4	2	9	Y	2					106

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
NECHES TRANSPORT INC. //CONT.// 601854
PAVEY, W. WELL #: 1H RRCID -> 281566 COMPL. DATE 02/21/2016 TOTAL DEPTH 10396 PERF.10675 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					38

PAVEY, W. WELL #: 2 RRCID -> 293999 COMPL. DATE 11/23/2017 TOTAL DEPTH 11832 PERF. 8908 - 8914

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36

W. D. MCMILLAN (YEGUA 9650) 94256 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
HITE WELL #: 1ST RRCID -> 176857 COMPL. DATE 05/31/2000 TOTAL DEPTH 10400 PERF. 9556 - 9621

05	14B2 EXT	NO RPT	-0-	-0-	11844						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	11844						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	11844						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	11844						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	11844						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	11844						N	NO RPT					-0-

CAZA-MCMILLAN WELL #: 1R RRCID -> 264455 COMPL. DATE 12/02/2011 TOTAL DEPTH 9950 PERF. 8592 - 9716

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICOCHET ENERGY, INC. 710549
W.D. MCMILLAN WELL #: 1 RRCID -> 288696 COMPL. DATE 08/17/2019 TOTAL DEPTH 9800 PERF. 9467 - 9548

05	0	X	-0-	-0-	-0-	-0-					N	-0-					44
06	0	X	-0-	-0-	-0-	-0-					N	-0-					44
07	0	X	-0-	-0-	-0-	-0-					N	-0-					44
08	0	X	-0-	-0-	-0-	-0-					N	-0-					44
09	0	X	-0-	-0-	-0-	-0-					N	-0-					44
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					44

W. PAUL NELSON(YEGUA 7680) 94370 333 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
KROHN, P. G. EST. WELL #: 1 RRCID -> 157456 COMPL. DATE 01/05/1996 TOTAL DEPTH 7700 PERF. 7584 - 7594

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADSWORTH (CH-1) 94543 074 ASSOCIATED PRORATED CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
CORNELIUS "B" WELL #: 1 RRCID -> 213890 COMPL. DATE 10/26/2005 TOTAL DEPTH 11600 PERF. 9094 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CORNELIUS, L. WELL #: 1 RRCID -> 288352 COMPL. DATE 12/15/2019 TOTAL DEPTH 12056 PERF. 9100 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					97

CORNELIUS, L. WELL #: 7 RRCID -> 289130 COMPL. DATE 12/09/2019 TOTAL DEPTH 11550 PERF. 8987 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62		-0-	-0-	-62 B	-62					N	-0-					63
06	60		-0-	-0-	-60 B	-122					N	-0-					63
07	62		-0-	-0-	-62 B	-184					N	-0-					63
08	62		-0-	-0-	-62 B	-246					N	-0-					63
09/01 BALANCING DATE STATUS -> -246																	
09	0		10	-0-	10 B	-236	10	2			N	-0-					63
10	0		NO RPT	-0-	-0- B	-236					N	NO RPT					63

WADSWORTH (LEWIS 9900) 94543 444 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
SAVAGE WELL #: 4 RRCID -> 192223 COMPL. DATE 10/24/2002 TOTAL DEPTH 11400 PERF.10122 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WADSWORTH (SAVAGE) 94543 481 ASSOCIATED ONE WELL CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
SAVAGE WELL #: 2 RRCID -> 190461 COMPL. DATE 05/24/2002 TOTAL DEPTH 11500 PERF. 9602 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WADSWORTH (SAVAGE FB 2A N) 94543 555 ASSOCIATED EXEMPT CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
SAVAGE WELL #: S 2G RRCID -> 260155 COMPL. DATE 01/24/2006 TOTAL DEPTH 9890 PERF. 9392 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0-	15698					N	-0-					12
06	SHUT IN		-0-	-0-	-0-	15698					N	-0-					12
07	SHUT IN		-0-	-0-	-0-	15698					N	-0-					12
08	SHUT IN		-0-	-0-	-0-	15698					N	-0-					12
09	SHUT IN		-0-	-0-	-0-	15698					N	-0-					12
10	SHUT IN	NO RPT	-0-	-0-	-0-	15698					N	NO RPT					12

WADSWORTH (10,400 FRIO) 94543 814 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
EBERLE WELL #: 1 RRCID -> 216127 COMPL. DATE 06/26/2005 TOTAL DEPTH 14001 PERF.10306 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					60
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CORNELIUS, L. WELL #: 2 RRCID -> 218804 COMPL. DATE 12/15/2005 TOTAL DEPTH 12000 PERF.10920 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORNELIUS, L. WELL #: 6 RRCID -> 242449 COMPL. DATE 08/25/2008 TOTAL DEPTH 12650 PERF.10870 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELIUS, L. WELL #: 3 RRCID -> 242510 COMPL. DATE 10/08/2008 TOTAL DEPTH 12883 PERF.11017 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLTEX EXPLORATION, INC. 015050
SAVAGE WELL #: 5 RRCID -> 242386 COMPL. DATE 08/03/2008 TOTAL DEPTH 11500 PERF.10552 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	23					173
06	50	N	50	-0-	-0-	-0-	39	2	11	9	N	10					183
07	0	N	-0-	-0-	-0-	-0-					N	17					200
08	0	N	-0-	-0-	-0-	-0-					N	11	155	1			56
*09	60	N	-0-	-0-	-60	-0-					N	13					69
10	0	N	-0-	-0-	-0-	-0-					N	33					102

WADSWORTH (10,400 FRIO) //CONT.// 94543 814 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
SAVAGE WELL #: 3 RRCID -> 170399 COMPL. DATE 12/15/2004 TOTAL DEPTH 11020 PERF.10250 - 10310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WADSWORTH, SOUTH (DISCORBIS II) 94547 166 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
ALTA-OTTIS GAS UNIT WELL #: 1 RRCID -> 271145 COMPL. DATE 09/05/2013 TOTAL DEPTH 14234 PERF.12268 - 12272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WADSWORTH, S. (SAVAGE 10,100) 94547 450 ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
CORNELIUS, L. WELL #: 9 RRCID -> 226260 COMPL. DATE 09/18/2006 TOTAL DEPTH 11700 PERF. 9810 - 9920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORNELIUS, L. WELL #: 10 RRCID -> 294633 COMPL. DATE 11/22/2022 TOTAL DEPTH 14570 PERF. 9952 - 10027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271 X	-0-	-0-	-1271	-0-					N	-0-					62
06	480 X	-0-	-0-	-480	-0-					N	-0-					62
07	0 X	-0-	-0-	-0-	-0-					N	-0-					62
08	0 X	-0-	-0-	-0-	-0-					N	-0-					62
09	0 X	-0-	-0-	-0-	-0-					N	-0-					62
10	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					62

WADSWORTH, SOUTH (TEX-MISS) 94547 470 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
CORNELIUS, L. WELL #: G 6 RRCID -> 227953 COMPL. DATE 08/11/2006 TOTAL DEPTH 14970 PERF.13666 - 14896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADSWORTH, S. (TEX-MISS A) 94547 490 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
GOODALL-DOSS GAS UNIT NO. 1 WELL #: 2 RRCID -> 279975 COMPL. DATE 04/29/2015 TOTAL DEPTH 13947 PERF.12722 - 12792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224 X	-0-	-0-	-3224	-0-					N	12					124
06	1230 X	-0-	-0-	-1230	-0-					N	-0-					124
07	279 X	-0-	-0-	-279	-0-					N	-0-					124
08	2433 X	2433	-0-	-0-	-0-	2312	2	121	9	N	110					234
09	3496 X	3496	-0-	-0-	-0-	3384	2	112	9	N	102	186	1			150
10	3420 X	3420	-0-	-0-	-0-	3275	2	145	9	N	132					282

WADSWORTH, S. (10,200) 94547 775 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
CORNELIUS B WELL #: 1 RRCID -> 195512 COMPL. DATE 04/23/2003 TOTAL DEPTH 11600 PERF. 9957 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELIUS, L. WELL #: 2D RRCID -> 196481 COMPL. DATE 09/23/2019 TOTAL DEPTH 4108 PERF. 3768 - 3867

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELIUS, L. WELL #: 7 RRCID -> 224048 COMPL. DATE 04/09/2006 TOTAL DEPTH 11550 PERF.10402 - 10612

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADSWORTH, S. (11100) 94547 780 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
CORNELIUS, L. WELL #: 2 RRCID -> 094733 COMPL. DATE 05/22/1981 TOTAL DEPTH 12000 PERF.11607 - 11638

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELIUS, L. WELL #: 9 RRCID -> 186388 COMPL. DATE 11/11/2001 TOTAL DEPTH 11700 PERF.10863 - 10959

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORNELIUS, L. WELL #: 11 RRCID -> 225322 COMPL. DATE 05/19/2006 TOTAL DEPTH 13831 PERF.11002 - 12216

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALHALLA (GLENROSE) 94733 100 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LEEXUS OIL LLC 495350
LEE WELL #: 1H RRCID -> 176637 COMPL. DATE 01/26/2000 TOTAL DEPTH 14000 PERF.13256 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2342	N	2342	-0-	-0-	-0-	117	1	2225	2	N	-0-					114
06	1953	N	1953	-0-	-0-	-0-	98	1	1855	2	N	-0-					114
07	1953	N	1576	-0-	-377	-0-	79	1	1497	2	N	-0-					114
08	2629	N	2629	-0-	-0-	-0-	131	1	2498	2	N	-0-					114
09	2013	N	2013	-0-	-0-	-0-	101	1	1912	2	N	-0-					114
10	1585	N	1585	-0-	-0-	-0-	79	1	1506	2	N	-0-					114

LOWER COLORADO RIVER AUTHORITY 511280
HOUSTON UNIT WELL #: 2 RRCID -> 137973 COMPL. DATE 02/05/1991 TOTAL DEPTH 13205 PERF.13038 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					71
06	4503	X	4503	-0-	-0-	-0-	4503	2			N	-0-					71
07	4795	X	4795	-0-	-0-	-0-	4795	2			N	-0-					71
08	5007	X	5007	-0-	-0-	-0-	5007	2			N	-0-					71
09	4309	X	4309	-0-	-0-	-0-	4309	2			N	-0-					71
*10	4796	X	4796	-0-	-0-	-0-	4796	2			N	-0-					71

MAGNOLIA OIL & GAS OPERATING LLC 521544
GOEHRING WELL #: 1 RRCID -> 107180 COMPL. DATE 05/04/1983 TOTAL DEPTH 13428 PERF.12750 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1304	-0-	-246	-0-	1304	2			N	-0-					-0-
06	1560	N	999	-0-	-561	-0-	999	2			N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
08	1713	N	1713	-0-	-0-	-0-	1712	2	1	9	N	1	1	8			-0-
09	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
10	651	N	450	-0-	-201	-0-	450	2			N	-0-					-0-

YOUNG, JOHN H., INC. 948460
TYE WELL #: 1 RRCID -> 253433 COMPL. DATE 08/10/2009 TOTAL DEPTH 13082 PERF.12936 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLA-BOYT (FRIO BASAL 8800) 94790 250 ASSOCIATED ONE WELL CNTY: CHAMBERS
DALLAS PETROLEUM GROUP, LLC 197688
DUGAT A-588 WELL #: 1 RRCID -> 265768 COMPL. DATE 11/24/2011 TOTAL DEPTH 9395 PERF. 9020 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					493
06	0	#	-0-	-0-	-0-	-0-					N	-0-					493
07	0	#	-0-	-0-	-0-	-0-					N	-0-					493
08	0	#	-0-	-0-	-0-	-0-					N	-0-					493
09	0	#	-0-	-0-	-0-	-0-					N	-0-					493
10	0	#	-0-	-0-	-0-	-0-					N	-0-					493

WEBSTER 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEBSTER FIELD UNIT WELL #: 2146 RRCID -> 172622 COMPL. DATE 08/16/2001 TOTAL DEPTH 6166 PERF. 5640 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 1814 RRCID -> 172631 COMPL. DATE 08/16/2000 TOTAL DEPTH 6074 PERF. 5452 - 5479

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1820 RRCID -> 174202 COMPL. DATE 07/16/1999 TOTAL DEPTH 8200 PERF. 5470 - 5498

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1318 RRCID -> 174649 COMPL. DATE 09/09/1999 TOTAL DEPTH 6112 PERF. 5457 - 5492

05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2125 RRCID -> 174999 COMPL. DATE 10/07/1999 TOTAL DEPTH 11185 PERF. 5532 - 5566

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIG WELL #: 909 RRCID -> 175120 COMPL. DATE 10/13/1999 TOTAL DEPTH 6033 PERF. 5430 - 5458

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1310 RRCID -> 175641 COMPL. DATE N/A TOTAL DEPTH 6036 PERF. 5380 - 5395

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 157 RRCID -> 176026 COMPL. DATE 12/10/1999 TOTAL DEPTH 6605 PERF. 6052 - 6058

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 1713 RRCID -> 176027 COMPL. DATE 12/12/2014 TOTAL DEPTH 6100 PERF. 5630 - 5635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1010 RRCID -> 176314 COMPL. DATE 08/29/2012 TOTAL DEPTH 6044 PERF. 5442 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2107 RRCID -> 176674 COMPL. DATE 01/18/2000 TOTAL DEPTH 6042 PERF. 5462 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2304 RRCID -> 177183 COMPL. DATE 02/25/2000 TOTAL DEPTH 6034 PERF. 5556 - 5583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2730 RRCID -> 178239 COMPL. DATE 05/25/2000 TOTAL DEPTH 6044 PERF. 5599 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2753 RRCID -> 178416 COMPL. DATE 06/13/2000 TOTAL DEPTH 6182 PERF. 5792 - 5810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1833 RRCID -> 178419 COMPL. DATE 09/17/2014 TOTAL DEPTH 6159 PERF. 5558 - 5853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343

WEBSTER FIELD UNIT WELL #: 2723 RRCID -> 179926 COMPL. DATE 08/31/2000 TOTAL DEPTH 6047 PERF. 5648 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2724 RRCID -> 180186 COMPL. DATE 10/22/2000 TOTAL DEPTH 6010 PERF. 5630 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2792 RRCID -> 180723 COMPL. DATE 12/18/2000 TOTAL DEPTH 6262 PERF. 5800 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 344 RRCID -> 180724 COMPL. DATE 12/12/2000 TOTAL DEPTH 6142 PERF. 5522 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2311 RRCID -> 184014 COMPL. DATE 06/21/2001 TOTAL DEPTH 6119 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 5017 RRCID -> 189323 COMPL. DATE 09/05/2012 TOTAL DEPTH 6100 PERF. 5732 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 145 RRCID -> 277247 COMPL. DATE 10/28/2014 TOTAL DEPTH 6138 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER (MARGINULINA) 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
OWENS, J. D. ET AL WELL #: 9 RRCID -> 181123 COMPL. DATE 11/06/2000 TOTAL DEPTH 6126 PERF. 5599 - 5609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIESLING, A. E. & DIXON, T. K. WELL #: 24 RRCID -> 182260 COMPL. DATE 02/26/2001 TOTAL DEPTH 6133 PERF. 5649 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERMANN HOSPITAL EST. WELL #: 18 RRCID -> 182261 COMPL. DATE 03/01/2001 TOTAL DEPTH 6112 PERF. 5414 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 110 RRCID -> 185164 COMPL. DATE 02/07/2013 TOTAL DEPTH 6065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 142 RRCID -> 185413 COMPL. DATE N/A TOTAL DEPTH 6102 PERF. 5605 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 60 RRCID -> 186165 COMPL. DATE 09/20/2001 TOTAL DEPTH 6115 PERF. 5566 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIESLING, A. E. & DIXON, T. K. WELL #: 40 RRCID -> 186178 COMPL. DATE 10/27/2001 TOTAL DEPTH 6100 PERF. 5600 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER (MARGINULINA) //CONT.// 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 125 RRCID -> 189194 COMPL. DATE 04/11/2002 TOTAL DEPTH 6194 PERF. 5644 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWENS, J. D. ET AL WELL #: 3 RRCID -> 189331 COMPL. DATE 02/12/2002 TOTAL DEPTH 6045 PERF. 5568 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST PRODUCTION CO. A/C 2 WELL #: 48 RRCID -> 190276 COMPL. DATE 06/05/2002 TOTAL DEPTH 6175 PERF. 5528 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWENS, J.D. ET AL WELL #: 5 RRCID -> 190627 COMPL. DATE 05/05/2002 TOTAL DEPTH 6044 PERF. 5560 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A.&BEAMER, LOUISE S. WELL #: 87 RRCID -> 192196 COMPL. DATE 05/10/2002 TOTAL DEPTH 6190 PERF. 5596 - 5609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT, GEO. A.&BEAMER, LOUISE S. WELL #: 120 RRCID -> 192313 COMPL. DATE 08/19/2002 TOTAL DEPTH 6140 PERF. 5580 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIMAR, S. (WILCOX 9500 CHANNEL) 95940 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DYNAMIC PRODUCTION, INC. 237926
KOEHN UNIT WELL #: 1 RRCID -> 263194 COMPL. DATE 11/22/2010 TOTAL DEPTH 10227 PERF. 9563 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					7
06	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					7
07	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					7
08	0	A	-0-	-0-	-0-	-0-					N	-0-	7	1			-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 28141 04/01/2024

KOEHN UNIT WELL #: 2 RRCID -> 279164 COMPL. DATE 09/07/2012 TOTAL DEPTH 10125 PERF. 9618 - 9668

05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87

WELLBORN, S. (GEORGETOWN) 96169 250 NON-ASSOCIATED EXEMPT CNTY: BRAZOS
MOSAIC OIL LLC 589978
SCHEHIN, CALVIN E. WELL #: 1 RRCID -> 096707 COMPL. DATE 07/03/1981 TOTAL DEPTH 12444 PERF.11920 - 11950

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					24
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					24
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					24
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					24
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					24
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					24

WEST SIDE (FRIO E) 96553 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
OLIPDP II, LLC 100467
WEST SIDE WELL #: 1 RRCID -> 247276 COMPL. DATE 01/23/2009 TOTAL DEPTH 8350 PERF. 8162 - 8206

05	25110	14475	-0-	-10635	-0-	14279	2	196	9	N	178						215
06	24512	24406	-0-	-106	-0-	24048	2	358	9	N	325	346	1				194
07	27228	26169	-0-	-1059	-0-	25815	2	354	9	N	322	356	1				160
08	29950	27530	-0-	-2420	-0-	27159	2	371	9	N	337	353	1				144
09	32334	28317	-0-	-4017	-0-	27941	2	376	9	N	342	356	1				130
*10	30106	27608	-0-	-2498	-0-	27243	2	365	9	N	332	357	1				105

WHARTON, S. (FRIO 5650) 96722 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
RAHUNEK WELL #: 201 RRCID -> 231976 COMPL. DATE 03/28/2013 TOTAL DEPTH 6300 PERF. 5632 - 5659

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

WHARTON, S. (YEGUA 10900) 96722 951 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PETROREAL INC. 660891
TURF GRASS WELL #: 1 RRCID -> 207047 COMPL. DATE 07/13/2004 TOTAL DEPTH 11503 PERF.10898 - 10920

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, S. (YEGUA 11,400) 96722 975 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PETROREAL INC. 660891
LOWE, HOMER WELL #: 1 RRCID -> 226428 COMPL. DATE 12/30/2005 TOTAL DEPTH 11503 PERF.11688 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (FRIO 4800,E) 96728 152 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MATULA FAMILY TRUST WELL #: 1 RRCID -> 245430 COMPL. DATE 09/24/2009 TOTAL DEPTH 6000 PERF. 3404 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (WILCOX) 96728 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
HITE GAS UNIT WELL #: 2 RRCID -> 189056 COMPL. DATE 11/16/2001 TOTAL DEPTH 15281 PERF.14258 - 14834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	126	-0-	-215	-0-	8	1	118	2	Y	-0-					3
06	338	X	338	-0-	-0-	-0-	23	1	313	2	Y	2					5
							2	9									
07	186	X	-0-	-0-	-186	-0-					Y	-0-					5
08	155	X	27	-0-	-128	-0-	6	1	21	2	Y	-0-					5
09	863	X	863	-0-	-0-	-0-	187	1	676	2	Y	-0-					5
10	341	X	-0-	-0-	-341	-0-					Y	-0-					5

DOROTHY HITE GAS UNIT WELL #: 3 RRCID -> 252375 COMPL. DATE 08/07/2014 TOTAL DEPTH 15101 PERF.14278 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					89
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					89

PIERCE RANCH WELL #: A 1 RRCID -> 259047 COMPL. DATE 02/07/2010 TOTAL DEPTH 15200 PERF.14352 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOROTHY HITE GAS UNIT WELL #: 4 RRCID -> 259255 COMPL. DATE 08/02/2023 TOTAL DEPTH 16500 PERF.14741 - 14939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13638	X	13638	-0-	-0-	-0-	893	1	12745	2	Y	-0-					32
06	14384	X	14384	-0-	-0-	-0-	988	1	13396	2	Y	-0-					32
07	11249	X	11249	-0-	-0-	-0-	829	1	10420	2	Y	-0-					32
08	2852	X	393	-0-	-2459	-0-	83	1	310	2	Y	-0-					32
09	14940	X	902	-0-	-14038	-0-	196	1	706	2	Y	-0-					32
10	14849	X	-0-	-0-	-14849	-0-					Y	-0-					32

WHARTON, WEST (WILCOX) //CONT.// 96728 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
BU RANCH WELL #: 1 RRCID -> 280656 COMPL. DATE 03/07/2016 TOTAL DEPTH 16027 PERF.16060 - 16140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WHARTON, WEST (4440) 96728 605 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MB ENERGY, LLC 100147
RANCHO GRANDE FARMS WELL #: 6 RRCID -> 236482 COMPL. DATE 09/02/2009 TOTAL DEPTH 4810 PERF. 3700 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHARTON, W. (4570) 96728 616 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
BROWN WELL #: 1 RRCID -> 200443 COMPL. DATE 01/13/2004 TOTAL DEPTH 6000 PERF. 4596 - 5272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WHARTON, WEST (5200) 96728 620 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
FOC PIERCE RANCH WELL #: 2 RRCID -> 277940 COMPL. DATE 08/07/2014 TOTAL DEPTH 6050 PERF. 5176 - 5189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WHITES BAYOU (F-12) 97017 220 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAND HAWK, LLC 747071
WHITE HEIRS WELL #: 1 U RRCID -> 273208 COMPL. DATE 03/28/1983 TOTAL DEPTH 7830 PERF. 7808 - 7816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITES BAYOU, S. (TX WARRENI) 97019 300 NON-ASSOCIATED PRORATED CNTY: CHAMBERS
OIL COAST CORP. 619585
WANGENSTEEN, C. T. ET AL WELL #: RRCID -> 106266 COMPL. DATE 10/04/1994 TOTAL DEPTH 10500 PERF. 8866 - 8896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					84
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					84
07	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					84
08	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					84
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					84
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					84
PLUGGED AND ABANDONED_____ 08/14/2000																	

REB PETROLEUM COMPANY 696079
ROGERS B. B. GU3 WELL #: RRCID -> 108672 COMPL. DATE 12/15/1983 TOTAL DEPTH 9500 PERF. 8887 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					9
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					9
07	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					9
08	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					9
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					9
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					9
PLUGGED AND ABANDONED_____ 11/28/1995																	

WHITES BAYOU, S. (9060) 97019 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 2SW RRCID -> 151980 COMPL. DATE 04/17/1994 TOTAL DEPTH 3305 PERF. 3100 - 3204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WHITES BAYOU, S. (9800) 97019 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 1 RRCID -> 200844 COMPL. DATE 11/27/2000 TOTAL DEPTH 10080 PERF. 9786 - 9790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					135
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					135
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					135
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					135
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					135
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					135

WHITES BAYOU, W. (F-15) 97021 220 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
BIGGS, ET AL WELL #: 3 RRCID -> 247836 COMPL. DATE 10/24/2008 TOTAL DEPTH 8295 PERF. 8141 - 8143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WICKIZER (WX CONS) 97212 300 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
ARCADIA OPERATING, LLC 028734
BERRY UNIT WELL #: 1 RRCID -> 162282 COMPL. DATE 01/04/1997 TOTAL DEPTH 11715 PERF.10810 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					95
06	0		-0-	-0-	-0-	-0-					N	-0-	95	7			-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/25/2023

WICKIZER UNIT WELL #: 2 RRCID -> 174378 COMPL. DATE 04/03/2010 TOTAL DEPTH 11700 PERF.10821 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					53
06	0		-0-	-0-	-0-	-0-					N	-0-	53	7			-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/25/2023

WIED (RHINEHART A SAND) 97240 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCKINLEY WELL #: 1 RRCID -> 224956 COMPL. DATE 05/04/2006 TOTAL DEPTH 13200 PERF.11685 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

MCKINLEY WELL #: 2 RRCID -> 265551 COMPL. DATE 10/21/2011 TOTAL DEPTH 12022 PERF.11726 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

WILLIAM HANKERSON (WILCOX 9500) 97538 480 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ARCADIA OPERATING, LLC 028734
OGLETREE WELL #: 4 RRCID -> 232648 COMPL. DATE 06/07/2010 TOTAL DEPTH 9850 PERF. 5650 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS, WEST 97692 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
L & G ASSOCIATES, INC. 479597
CARLSON UNIT WELL #: 1 RRCID -> 110012 COMPL. DATE 02/12/1984 TOTAL DEPTH 3970 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS, WEST //CONT.// 97692 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
SMITH, L C PRODUCTION 793130
SCOTT,SAM S. WELL #: RRCID -> 113593 COMPL. DATE 10/18/1984 TOTAL DEPTH 4000 PERF. 3814 - 3822

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 07/08/2016

WILLIS MARSH (11,900 YEGUA) 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TITUS LIBERTY MULTI WELL 2, LLC 102553
HENDERSON, CATHERINE -B- WELL #: 1 RRCID -> 198256 COMPL. DATE 07/08/2003 TOTAL DEPTH 12500 PERF.11908 - 11986

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, CATHERINE 'A' UNIT WELL #: 7 RRCID -> 271204 COMPL. DATE 02/11/2013 TOTAL DEPTH 13075 PERF.11957 - 12070

05	217 N	177	-0-	-40	-0-	146	3	31	9	Y	28					219
06	297 N	297	-0-	-0-	-0-	12	1	50	3	Y	214	89	1			344
						235	9									
07	186 N	144	-0-	-42	-0-	125	3	19	9	Y	17					361
08	186 N	107	-0-	-79	-0-	107	3			Y	-0-					361
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					361
10	155 N	-0-	-0-	-155	-0-					Y	-0-					361

WESTERN ENERGY GROUP, LLC 911874
HENDERSON, CATHERINE -A- UNIT WELL #: 2 RRCID -> 200478 COMPL. DATE 03/30/2006 TOTAL DEPTH 12350 PERF.11887 - 19929

05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, CATHERINE -C- WELL #: 3 RRCID -> 201186 COMPL. DATE 04/24/2004 TOTAL DEPTH 12850 PERF.11990 - 12040

05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, CATHERINE -A- UNIT WELL #: 4 RRCID -> 203285 COMPL. DATE 08/03/2004 TOTAL DEPTH 12500 PERF.11843 - 12028

05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIS MARSH (11,900 YEGUA) //CONT.// 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC //CONT.// 911874
HENDERSON, CATHERINE -A- UNIT WELL #: 5 RRCID -> 213204 COMPL. DATE 11/16/2005 TOTAL DEPTH 12225 PERF.11828 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIS MARSH (13200) 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TITUS LIBERTY MULTI WELL 2, LLC 102553
CATHERINE HENDERSON "A" UNIT WELL #: 6ST RRCID -> 242695 COMPL. DATE 08/06/2012 TOTAL DEPTH 12930 PERF.12848 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					227
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-	90	1			137
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					137
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					137
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					137
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					137

HENDERSON, CATHERINE 'B' WELL #: 4 RRCID -> 265077 COMPL. DATE 06/28/2011 TOTAL DEPTH 15300 PERF.15118 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

COSTA ENERGY, LLC 180534
HENDERSON RANCH WELL #: 1 RRCID -> 258027 COMPL. DATE 07/30/2010 TOTAL DEPTH 13500 PERF.13246 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	1539	-0-	-2243	-0-	1488	2	51	9	Y	46	12	1			170
06	3660	X	-0-	-0-	-3660	-0-					Y	-0-					170
07	4681	X	217	-0-	-4464	-0-	217	2			Y	-0-					170
08	4681	X	30	-0-	-4651	-0-	30	2			Y	-0-					170
09	4929	X	4929	-0-	-0-	-0-	4887	2	42	9	Y	38	180	1			28
10	1550	X	-0-	-0-	-1550	-0-					Y	-0-					28

HENDERSON RANCH WELL #: 2 RRCID -> 260489 COMPL. DATE 10/30/2010 TOTAL DEPTH 13498 PERF.12996 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	162	2	41	9	Y	37	1	1			167
06	275	N	275	-0-	-0-	-0-	200	2	75	9	Y	68	182	1			53
07	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					53
08	379	N	379	-0-	-0-	-0-	357	2	22	9	Y	20					73
09	429	N	429	-0-	-0-	-0-	379	2	50	9	Y	45					118
*10	574	N	574	-0-	-0-	-0-	539	2	35	9	Y	32					150

HENDERSON PARTNERS WELL #: 1ST RRCID -> 292277 COMPL. DATE 01/22/2022 TOTAL DEPTH 12969 PERF.13212 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	45	-0-	-2745	-0-	45	2			N	-0-					207
06	420	X	20	-0-	-400	-0-	20	2			N	-0-					207
07	434	X	287	-0-	-147	-0-	118	2	169	9	N	154	181	1			180
08	434	X	146	-0-	-288	-0-	146	2			N	-0-					180
09	420	X	170	-0-	-250	-0-	157	2	13	9	N	12					192
10	279	X	236	-0-	-43	-0-	211	2	25	9	N	23					215

WILLIS MARSH (13200) //CONT.// 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
LIBERTY FARMS UNIT WELL #: 1 RRCID -> 204054 COMPL. DATE 06/13/2004 TOTAL DEPTH 13950 PERF.13220 - 13326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DOC WELL #: 1 RRCID -> 210190 COMPL. DATE 06/28/2005 TOTAL DEPTH 13883 PERF.13013 - 13714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIBERTY FARMS UNIT WELL #: 2ST RRCID -> 215907 COMPL. DATE 03/02/2009 TOTAL DEPTH 13421 PERF.13020 - 13072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HENDERSON, CATHERINE "A" UNIT WELL #: 8 RRCID -> 260045 COMPL. DATE 09/22/2010 TOTAL DEPTH 13471 PERF.13070 - 13138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HENDERSON, CATHERINE 'A' WELL #: 9 RRCID -> 262547 COMPL. DATE 03/24/2011 TOTAL DEPTH 13107 PERF.12957 - 13040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			17

HENDERSON, CATHERINE 'A' UNIT WELL #: 10 RRCID -> 262988 COMPL. DATE 09/13/2011 TOTAL DEPTH 13289 PERF.13038 - 13064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLOW SLOUGH (FB-A, F-1) 97736 300 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ACE PRODUCTIONS 003539
WILLOW SLOUGH GU 2 WELL #: 1 RRCID -> 078114 COMPL. DATE 07/07/1978 TOTAL DEPTH 8750 PERF. 8132 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWTOOTH OPERATING CO., INC. 749152
TATE, R.R. WELL #: 1 RRCID -> 072452 COMPL. DATE 08/19/1991 TOTAL DEPTH 8581 PERF. 8309 - 8340

05	0 N	-0-	-0-	-0-	-0-			Y	-0-			213
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			213
07	0 N	-0-	-0-	-0-	-0-			Y	-0-			213
08	0 N	-0-	-0-	-0-	-0-			Y	-0-			213
09	0 N	-0-	-0-	-0-	-0-			Y	-0-			213
10	0 N	NO RPT	-0-	-0-	-0-			Y	NO RPT			213

HEBERT & BROUSSARD A WELL #: 2 RRCID -> 195884 COMPL. DATE 06/01/2003 TOTAL DEPTH 8490 PERF. 8197 - 8222

05	0 N	-0-	-0-	-0-	-0-			N	-0-			162
06	0 N	-0-	-0-	-0-	-0-			N	-0-			162
07	0 N	-0-	-0-	-0-	-0-			N	-0-			162
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			162
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			162
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			162

SOUTHLAND NATURAL GAS STRGE, LLC 805607
WHITE ESTATE -A- WELL #: 8 RRCID -> 103673 COMPL. DATE 12/06/1982 TOTAL DEPTH 8700 PERF. 8035 - 8042

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW SLOUGH (FB-A, F-2) 97736 315 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
HEBERT & BROUSSARD -A- WELL #: 2 RRCID -> 008794 COMPL. DATE 02/29/1960 TOTAL DEPTH 8490 PERF. 8267 - 8277

05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLOW SLOUGH (FB-A, SBZ) 97736 405 ASSOCIATED ONE WELL CNTY: CHAMBERS
SOUTHLAND NATURAL GAS STRGE, LLC 805607
WHITE ESTATE -A- WELL #: 4 RRCID -> 008779 COMPL. DATE 05/19/1989 TOTAL DEPTH 10500 PERF. 8249 - 8256

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW SLOUGH (FB-A, SBZ) //CONT.// 97736 405 ASSOCIATED ONE WELL CNTY: CHAMBERS
SOUTHLAND NATURAL GAS STRGE, LLC//CONT.// 805607
WHITE ESTATE -A- WELL #: 7 RRCID -> 048511 COMPL. DATE 06/16/1970 TOTAL DEPTH 8650 PERF. 8359 - 8384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITE ESTATE "A" WELL #: 10 RRCID -> 112966 COMPL. DATE 09/18/1984 TOTAL DEPTH 13800 PERF. 8260 - 8273

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW SLOUGH (FB-B, F-1) 97736 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
TATE, R. R. WELL #: 2 RRCID -> 132297 COMPL. DATE 02/21/1997 TOTAL DEPTH 8800 PERF. 8288 - 8313

05	0 N	-0-	-0-	-0-	-0-			Y	-0-			1
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			1
07	0 N	-0-	-0-	-0-	-0-			Y	-0-			1
08	0 N	-0-	-0-	-0-	-0-			Y	-0-			1
09	0 N	-0-	-0-	-0-	-0-			Y	-0-			1
10	0 N	NO RPT	-0-	-0-	-0-			Y	NO RPT			1

WILLOW SLOUGH (FB-B, HACK-A) 97736 622 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
BARROW, R. J. WELL #: 18 RRCID -> 206884 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663

05	0 N	-0-	-0-	-0-	-0-			Y	-0-			168
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			168
07	0 N	-0-	-0-	-0-	-0-			Y	-0-			168
08	0 N	-0-	-0-	-0-	-0-			Y	-0-			168
09	0 N	-0-	-0-	-0-	-0-			Y	-0-			168
10	0 N	NO RPT	-0-	-0-	-0-			Y	NO RPT			168

WILLOW SLOUGH (FB-B, HACK-B) 97736 630 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
BARROW, R. J. WELL #: 17 RRCID -> 179197 COMPL. DATE 09/03/2000 TOTAL DEPTH 10180 PERF. 9610 - 9620

05	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0 N	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BARROW, R. J. WELL #: 18 RRCID -> 206885 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW SLOUGH (FB-B, UN 2) 97736 765 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
WAKEFIELD WELL #: 1H RRCID -> 267028 COMPL. DATE 05/08/2012 TOTAL DEPTH 10903 PERF.10570 - 10580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			110
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			110
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			110
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			110
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			110
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			110

WILLOW SLOUGH (FB-C, F-2) 97736 860 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
WAKEFIELD, C. L. WELL #: 2 RRCID -> 133630 COMPL. DATE 01/10/1995 TOTAL DEPTH 9100 PERF. 8355 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-				Y	-0-			59
06	0 N	-0-	-0-	-0-	-0-				Y	-0-			59
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			59
08	0 N	-0-	-0-	-0-	-0-				Y	-0-			59
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			59
10	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			59

WILLOW SLOUGH (13300) 97736 960 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DOGWOOD OPERATING COMPANY, INC. 222023
BARROW RANCH WELL #: 1 RRCID -> 169411 COMPL. DATE 12/13/1997 TOTAL DEPTH 18970 PERF.13756 - 13772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON CREEK (FRIO 10400) 97863 485 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
GAITHER PETROLEUM CORPORATION 292850
BUCKEYE WELL #: 1 RRCID -> 057730 COMPL. DATE 02/07/1974 TOTAL DEPTH 16937 PERF.10413 - 10436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100

WILSON CREEK (10000 SD. FB-C) 97863 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GEMARMI INC. 298884
WILSON CREEK WELL #: 1 RRCID -> 295977 COMPL. DATE 11/09/2022 TOTAL DEPTH 10100 PERF. 9950 - 9974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	35216	7	-0-	-35209	19833	7	1		N	-0-			-0-
06	19833 R	-0-	-0-	-19833	-0-				N	-0-			-0-
07	155 #	-0-	-0-	-155	-0-				N	-0-			-0-
08	62 #	-0-	-0-	-62	-0-				N	-0-			-0-
09	60 #	-0-	-0-	-60	-0-				N	-0-			-0-
10	7 #	-0-	-0-	-7	-0-				N	-0-			-0-

RODEO RESOURCES, L.L.C. 723590
STODDARD WELL #: 1 RRCID -> 254812 COMPL. DATE 08/18/2009 TOTAL DEPTH 11105 PERF. 9958 - 10026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/08/2023 - WELL PLUGGED 11/08/23

WIND HILL (TAYLOR) 97908 700 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
WATT ENERGY, LLC 101077
BROOKS WELL #: 1 RRCID -> 110309 COMPL. DATE 04/11/1984 TOTAL DEPTH 11194 PERF.11048 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3527	-0-	-69	-0-	3488	2	39	9	N	35					154
06	5523	X	5523	-0-	-0-	-0-	5470	2	53	9	N	48					202
07	5905	X	5905	-0-	-0-	-0-	5852	2	53	9	N	48	190	1			60
08	5231	X	5231	-0-	-0-	-0-	5178	2	53	9	N	48					108
*09	4818	X	4818	-0-	-0-	-0-	4767	2	51	9	N	46					154
10	4901	X	4901	-0-	-0-	-0-	4848	2	53	9	N	48					202

WINEDALE (GEORGETOWN) 97965 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
MAGNOLIA OIL & GAS OPERATING LLC 521544
HEATHER UNIT WELL #: 1RE RRCID -> 187119 COMPL. DATE 06/30/2001 TOTAL DEPTH 11780 PERF.11320 - 14345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	580	2	89	9	N	81					186
06	395	N	395	-0-	-0-	-0-	350	2	45	9	N	41					227
07	2456	N	2456	-0-	-0-	-0-	1990	2	466	9	N	424	562	1	1	8	88
08	186	N	-0-	-0-	-186	-0-					N	47					135
09	180	N	156	-0-	-24	-0-	156	2			N	-0-					135
10	301	N	301	-0-	-0-	-0-	295	2	6	9	N	5					140

WITHERS, NORTH 98290 001 ASSOCIATED 49B CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES, INC. WELL #: 17 RRCID -> 106819 COMPL. DATE 08/14/1983 TOTAL DEPTH 5400 PERF. 5256 - 5265

05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WITHERS, NORTH (-A- SAND) 98290 100 ASSOCIATED 49B CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C232 RRCID -> 233274 COMPL. DATE 04/22/2013 TOTAL DEPTH 5696 PERF. 4356 - 4376

05	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PIERCE ESTATES WELL #: C244 RRCID -> 258681 COMPL. DATE 09/07/2010 TOTAL DEPTH 5450 PERF. 5145 - 5152

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITHERS, NORTH (-F-) 98290 284 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C232 RRCID -> 192264 COMPL. DATE 01/16/2003 TOTAL DEPTH 5696 PERF. 5503 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHERS, NORTH (MARG. 1) 98290 568 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES WELL #: 94 RRCID -> 115264 COMPL. DATE 02/13/1985 TOTAL DEPTH 5377 PERF. 5240 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE ESTATES INC. WELL #: 57 RRCID -> 120080 COMPL. DATE 01/06/1986 TOTAL DEPTH 5360 PERF. 5274 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WITHERS, NORTH (MIOCENE 4000) 98290 852 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE EST. INC. WELL #: 43A RRCID -> 008820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIJAH GREEN (WILCOX 10) 98360 700 NON-ASSOCIATED ONE WELL CNTY: TYLER
MAGNUM PRODUCING, LP 521516
BLACK STONE MINERALS WELL #: 3 T RRCID -> 283360 COMPL. DATE 08/02/2017 TOTAL DEPTH 10770 PERF. 9882 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFPACK (LOWER WILCOX CONS.) 98428 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
TEXAS GULF PRODUCTION CO. LLC 846255
GARRETT, W. D. GU WELL #: 1 RRCID -> 218323 COMPL. DATE 08/28/2010 TOTAL DEPTH 15800 PERF. 13286 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFPACK (LOWER WILCOX CONS.) //CONT.// 98428 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
VIPER S.W.D., LLC 886209
GARRETT, W. D. GU WELL #: 3 RRCID -> 236349 COMPL. DATE 09/21/2010 TOTAL DEPTH 15850 PERF.14342 - 15574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WOODRIDGE (HACKBERRY) 98605 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
CHAMPION INTERNATIONAL WELL #: 3 RRCID -> 158637 COMPL. DATE 09/08/2006 TOTAL DEPTH 9473 PERF. 8946 - 9022

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CHAMPION INTERNATIONAL WELL #: 1 RRCID -> 255708 COMPL. DATE 04/11/1991 TOTAL DEPTH 16050 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WYLIE 99035 001 NON-ASSOCIATED CAPACITY CNTY: COLORADO
B & B OIL, INC. 039791
WINTERMAN WELL #: 1 RRCID -> 215966 COMPL. DATE 12/02/2004 TOTAL DEPTH 4610 PERF. 4250 - 4252

05	14B DENY	NO RPT	-0-	-0-	319				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	319				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	319				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	319				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	319				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	319				N	NO RPT			-0-

WYLIE (FRIO 3700) 99035 150 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
WITTER, ANNIE S. WELL #: 1 RRCID -> 160178 COMPL. DATE 12/17/2007 TOTAL DEPTH 10165 PERF. 3683 - 3706

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WYLIE (FRIO 3885) 99035 185 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
THEUMAN, M. C. WELL #: 3 RRCID -> 110196 COMPL. DATE 04/04/1984 TOTAL DEPTH 6516 PERF. 3898 - 3901

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WYLIE (FRIO 3925) 99035 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
HALEY WELL #: 1 RRCID -> 210785 COMPL. DATE 06/09/2005 TOTAL DEPTH 4350 PERF. 3913 - 3915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KONANTZ, RONALD J. INC. 474900
WITTER S ANNIE WELL #: 2 RRCID -> 111175 COMPL. DATE 12/21/2007 TOTAL DEPTH 6525 PERF. 3450 - 3482

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSAIC OIL LLC 589978
THOMAS WELL #: 1 RRCID -> 178967 COMPL. DATE 08/23/2000 TOTAL DEPTH 4210 PERF. 4039 - 4043

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YELLOW ROSE (YEGUA Y-2) 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
JACINTOPORT WELL #: 1 RRCID -> 184018 COMPL. DATE 04/11/2001 TOTAL DEPTH 12355 PERF. 10590 - 11732

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 192683 COMPL. DATE 10/24/2002 TOTAL DEPTH 12149 PERF. 11010 - 11896

05	42253	X	34368	-0-	-7885	-0-	310	1	33575	2	N	439	545	1	1	8	142
							483	9									
06	35730	X	33740	-0-	-1990	-0-	300	1	33011	2	N	390	362	1			170
							429	9									
07	36554	X	36554	-0-	-0-	-0-	310	1	35809	2	N	395	318	1			247
							435	9									
08	40801	X	40801	-0-	-0-	-0-	310	1	40096	2	N	359	436	1			170
							395	9									
09	40145	X	40145	-0-	-0-	-0-	300	1	39354	2	N	446	369	1			247
							491	9									
10	34875	X	NO RPT	-0-	-34875	-0-					N	NO RPT					247

YELLOW ROSE (YEGUA Y-2) //CONT.// 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
HOUSTON SHIP CHANNEL UNIT -A- WELL #: 2 RRCID -> 234163 COMPL. DATE 03/03/2007 TOTAL DEPTH 11313 PERF.11943 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	-0-	-0-	-496	-0-					N	-0-					97
06	3095	X	3095	-0-	-0-	-0-	45	1	3019	2	N	28					125
							31	9									
07	32958	X	32958	-0-	-0-	-0-	310	1	32153	2	N	450	364	1	2	8	209
							495	9									
08	40466	X	40466	-0-	-0-	-0-	310	1	39746	2	N	373	412	1			170
							410	9									
09	43599	X	43599	-0-	-0-	-0-	300	1	42860	2	N	399	356	1	4	8	209
							439	9									
10	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					209

ETOCO, L.P. 255133
HOUSTON, SAM UNIT WELL #: 4 RRCID -> 185740 COMPL. DATE 01/08/2002 TOTAL DEPTH 11960 PERF. 7300 - 7350

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YONAJOSA, SW. (MIDDLE COOK MT.) 99392 550 NON-ASSOCIATED ONE WELL CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 180363 COMPL. DATE N/A TOTAL DEPTH 10008 PERF. 6294 - 6389

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YONAJOSA, W (COOK MTN. 9300) 99395 140 NON-ASSOCIATED ONE WELL CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 207570 COMPL. DATE 03/02/2005 TOTAL DEPTH 10008 PERF. 9580 - 9617

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPORAH (WILCOX) 99669 475 ASSOCIATED ONE WELL CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
TREADWAY SWD WELL #: 1 RRCID -> 184836 COMPL. DATE 07/04/2001 TOTAL DEPTH 9268 PERF. 6068 - 6265

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPORAH (WILCOX) //CONT.// 99669 475 ASSOCIATED ONE WELL CNTY: POLK
BLACK STONE ENERGY COMPANY, LLC 072716
JOHNSON, E. ET AL WELL #: RRCID -> 172551 COMPL. DATE 06/01/2001 TOTAL DEPTH 9235 PERF. 9068 - 9072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			95
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			95
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			95
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			95
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			95
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			95

PLUGGED AND ABANDONED_____ 01/12/2005

JACKSON, H. WELL #: RRCID -> 174089 COMPL. DATE 08/17/1999 TOTAL DEPTH 9267 PERF. 9038 - 9055

05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			59
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			59
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			59
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			59
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			59
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			59

PLUGGED AND ABANDONED_____ 12/27/2004

GIBSON, E. V. ET AL WELL #: RRCID -> 174902 COMPL. DATE 10/11/1999 TOTAL DEPTH 9231 PERF. 8980 - 8989

05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			161
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			161
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			161
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			161
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			161
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			161

PLUGGED AND ABANDONED_____ 02/04/2005

SQUARE MILE ENERGY, L.L.C. 810815
RUNNELS WELL #: 1 RRCID -> 283961 COMPL. DATE 01/08/2018 TOTAL DEPTH 9560 PERF. 9756 - 9792

05	0 #	-0-	-0-	-0-	-0-				N	-0-			197
06	0 #	-0-	-0-	-0-	-0-				N	-0-			197
07	0 #	-0-	-0-	-0-	-0-				N	-0-			197
08	0 #	-0-	-0-	-0-	-0-				N	-0-			197
09	0 #	-0-	-0-	-0-	-0-				N	-0-			197
10	0 #	-0-	-0-	-0-	-0-				N	-0-			197

ZIMMERSCHEIDT (WILCOX) 99843 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
FRENSLEY UNIT WELL #: 1 RRCID -> 177122 COMPL. DATE 01/29/2000 TOTAL DEPTH 11308 PERF. 10654 - 10852

05	1000 N	1000	-0-	-0-	-0-	638	1	68	2	N	267	194	1	1	8	394
						294	9									
06	823 N	823	-0-	-0-	-0-	543	1	40	2	N	218	366	1			246
						240	9									
07	797 N	797	-0-	-0-	-0-	348	1	127	2	N	293	371	1	1	8	167
						322	9									
08	516 N	516	-0-	-0-	-0-	75	1	135	2	N	278	185	1	1	8	259
						306	9									
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					259
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					259

LEYENDECKER WELL #: 1 RRCID -> 177450 COMPL. DATE 05/09/2000 TOTAL DEPTH 11350 PERF. 10839 - 11114

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZIMMERSCHEIDT (WILCOX) //CONT.// 99843 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
BOGATTO WELL #: 1 RRCID -> 178278 COMPL. DATE 03/15/2000 TOTAL DEPTH 11425 PERF.10761 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	354	1	38	2	N	-0-					66
06	369	N	369	-0-	-0-	-0-	344	1	25	2	N	-0-					66
07	334	N	334	-0-	-0-	-0-	245	1	89	2	N	-0-					66
08	302	N	302	-0-	-0-	-0-	108	1	194	2	N	-0-					66
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

LEYENDECKER-CULLEN WELL #: 1 RRCID -> 181196 COMPL. DATE 11/12/2000 TOTAL DEPTH 11350 PERF.10738 - 11186

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEYENDECKER WELL #: 2 RRCID -> 187651 COMPL. DATE 06/10/2017 TOTAL DEPTH 10926 PERF. 9624 - 9844

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-