

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
December 31, 2023**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 12/31/2023 (MMcf)	Working Gas* 12/31/2022 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 01/15/2024 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,755	2,771	(16)	2,529
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,359	2,368	(9)	2,359
Houston Pipe Line Co.	Bammell	Harris	1,300	48,012	45,695	2,317	40,252
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	8,913	7,350	1,563	7,553
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,504	3,588	(84)	3,210
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,989	2,537	452	2,440
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,930	4,332	598	4,425
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,443	18,028	1,415	17,874
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	5,828	6,109	(281)	5,766
Lower Colorado River Authority	Hilbig	Bastrop	85	3,252	3,760	(508)	3,415
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	84,519	73,962	10,557	76,406
SWG Pipeline*	Lone Camp	Palo Pinto	28	798	762	36	727
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	88,665	80,880	7,785	84,709
Energy Transfer Fuel LP	Bryson	Jack	100	5,481	5,023	458	5,240
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	25,280	23,540	1,740	22,818
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	28,902	25,994	2,908	26,968
		Subtotals	5,996	337,211	308,280	28,931	308,272

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,619	1,963	(344)	1,253
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,329	1,254	75	1,211
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	11,030	10,498	532	9,275
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	699	693	6	699
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	10,028	8,663	1,365	8,835
ATMOS Pipeline - Texas	Bethel	Anderson	600	1,854	4,782	(2,928)	1,289
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	25,718	18,037	7,681	23,192
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	5,541	693	4,848	5,363
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	18,966	17,872	1,094	18,809
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,054	3,982	72	2,962
Enterprise Products Operating, LP	Wilson	Wharton	1,408	7,176	9,730	(2,554)	5,818
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	6,856	6,388	468	6,509
Underground Storage LLC	Pierce Junction	Harris	-	1,845	1,904	(59)	1,807
Tres Palacios Storage LLC	Markham	Matagorda	2,500	30,230	28,754	1,476	26,534
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	11,888	7,621	4,267	8,857
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,267	1,173	94	1,378
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	6,761	327	6,434	6,246
		Subtotals	12,583	148,960	126,433	22,527	132,136

Source: RRC Form G-3

TOTALS 18,579 486,171 434,713 51,458 440,408

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue. 5) WWM Operating, LLC was added to the report as of February, 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keyston Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
December-2023**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Dec-22	308,334	125,198	433,532	7.31%
Jan-23	293,416	117,411	410,827	17.72%
Feb-23	283,450	110,667	394,117	30.50%
Mar-23	300,252	113,639	413,891	30.15%
Apr-23	315,216	120,309	435,525	20.31%
May-23	335,374	136,611	471,985	17.12%
Jun-23	338,597	143,296	481,893	16.12%
Jul-23	335,996	133,744	469,740	16.56%
Aug-23	313,336	118,478	431,814	11.01%
Sep-23	310,951	121,194	432,145	4.64%
Oct-23	343,300	139,096	482,396	14.04%
Nov-23	349,126	139,636	488,762	7.42%
Dec-23	337,211	148,960	486,171	5.46%