

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
DECEMBER 2018**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**WAYNE CHRISTIAN .....Chairman**

**CHRISTI CRADDICK..... Commissioner**

**RYAN SITTON.....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIVISION  
ISSUED AUGUST 2019**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 DECEMBER 2018

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2017
EXTRACTION LOSS * .....	113,233,047	14.24	
ACID GAS H2S & CO2 .....	20,863,169	2.62	
PLANT FUEL AND LEASE USE ....	61,645,596	7.75	34.49
PRESS MAINT & REPRESS .....	24,030,698	3.02	37.82
TRANSMISSION LINES .....	517,330,321	65.08	11.04
CYCLED .....	28,182,830	3.54	-10.41
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	21,946,111	2.76	16.38
VENTED OR FLARED .....	36,256,320	4.56	76.48
PLANT METER DIFFERENCE .....	-28,669,383	3.60	
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TOTAL GAS PRODUCED .....	794,818,709		16.64
MARKETED PRODUCTION # .....	578,975,917		12.60

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 DECEMBER 2018

GAS FIELDS PRODUCED .....	5,612
GAS WELLS PRODUCED .....	93,940
GAS WELL GAS PRODUCED .....	513,610,890
EXTRACTION LOSS (LEASE) .....	20,313,184
FUEL SYSTEM & LEASE USE .....	11,184,666
GAS LIFT .....	673,810
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	282,103,111
PROCESSING PLANTS .....	196,058,012
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	3,278,107

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 DECEMBER 2018

OIL WELLS PRODUCED .....	183,611
CASINGHEAD GAS PRODUCED .....	281,207,819
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT .....	51,447,025
	-----
TOTAL .....	332,654,844
FUEL SYSTEM & LEASE USE .....	10,063,619
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	155,735,612
PROCESSING PLANTS .....	152,696,562
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	14,159,051
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**DECEMBER 2018**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	150	5,987	81,583,019	2,921,087	2,253,512	38,425	0	31,911,468	44,327,589	0	130,938
02	609	3,236	33,417,520	3,638,542	1,233,017	257,334	0	4,689,527	23,547,857	0	51,243
03	624	2,583	15,885,205	546,453	563,549	4,708	0	9,127,672	5,640,768	0	2,055
04	1,012	10,694	37,506,761	636,344	1,950,062	1,611	0	24,171,190	10,683,374	0	64,180
05	179	5,751	19,383,398	13,537	270,472	0	0	15,834,358	3,264,612	0	419
06	470	14,275	95,428,742	429,408	1,257,569	78,076	0	68,940,497	24,609,213	0	113,979
7B	815	3,836	1,654,203	9,503	25,008	0	0	994,885	624,123	0	684
7C	375	12,981	8,734,754	47,577	211,560	0	0	2,855,448	5,607,609	0	12,560
08	399	4,812	94,165,878	11,235,232	1,118,091	255,249	0	38,403,546	40,258,004	0	2,895,756
8A	30	161	568,638	3,905	2,561	0	0	514,518	47,654	0	0
09	395	17,735	96,082,783	141,778	1,729,241	9,010	0	64,918,904	29,283,836	0	14
10	554	11,889	29,199,989	689,818	570,024	29,397	0	19,741,098	8,163,373	0	6,279
	5,612	93,940	513,610,890	20,313,184	11,184,666	673,810	0	282,103,111	196,058,012	0	3,278,107

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**DECEMBER 2018**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,853	30,899,277	15,822,848	46,722,125	2,411,433	0	35,437,673	7,570,848	0	1,302,171
02	6,090	34,742,363	23,909,363	58,651,726	2,431,330	0	34,870,332	20,838,636	0	511,428
03	8,131	4,099,496	212,186	4,311,682	577,903	0	3,049,382	653,536	0	30,861
04	1,307	287,194	53,990	341,184	77,803	0	195,420	67,082	0	879
05	1,651	811,193	1,089,142	1,900,335	81,720	0	1,537,726	266,604	0	14,285
06	3,540	5,685,631	1,472,909	7,158,540	69,097	0	6,690,592	374,890	0	23,961
6E	4,337	69,329	0	69,329	85	0	62,129	7,115	0	0
7B	9,379	1,250,537	16,044	1,266,581	12,790	0	865,592	380,010	0	8,189
7C	17,454	54,329,584	2,022,102	56,351,686	1,133,273	0	19,053,574	35,732,367	0	432,472
08	59,532	129,547,434	4,656,248	134,203,682	2,750,031	0	38,636,560	81,807,379	0	11,009,712
8A	21,917	10,494,840	0	10,494,840	47,525	0	7,088,194	2,558,930	0	800,191
09	18,021	2,917,104	9,010	2,926,114	160,789	0	1,337,670	1,419,666	0	7,989
10	9,399	6,073,837	2,183,183	8,257,020	309,840	0	6,910,768	1,019,499	0	16,913
<b>TOTAL</b>	<b>183,611</b>	<b>281,207,819</b>	<b>51,447,025</b>	<b>332,654,844</b>	<b>10,063,619</b>	<b>0</b>	<b>155,735,612</b>	<b>152,696,562</b>	<b>0</b>	<b>14,159,051</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**DECEMBER 2018**

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,646,793	0	163,207	12,509	2,822,509	82,078	494,982	498,230	134,716	4,032,515
02	3,312,869	0	36,540	442,903	3,792,312	491,042	2,747,751	3,006,686	4,293,129	14,330,920
03	504,904	0	43,805	49,210	597,919	278,275	1,406,460	1,774,598	1,005,141	5,062,393
04	584,544	0	13,213	43,388	641,145	184,989	730,939	879,539	3,454	2,440,066
05	13,311	0	14,969	10,970	39,250	152,944	770,688	982,015	27,837	1,972,734
06	394,056	0	61,918	75,676	531,650	262,666	562,002	809,759	21,531	2,187,608
7B	8,821	0	10,822	3,290	22,933	100,854	479,558	613,296	70,500	1,287,141
7C	44,541	0	54,025	145,971	244,537	90,572	702,973	459,933	2,127,917	3,625,932
08	10,292,724	18,395	653,805	416,415	11,381,339	1,667,458	6,499,828	5,909,980	5,209,644	30,668,249
8A	3,565	0	591	1,435	5,591	201,579	421,938	697,500	47,259	1,373,867
09	131,245	0	434,047	3,943	569,235	185,517	650,972	1,444,929	301,283	3,151,936
10	631,173	0	90,432	74,210	795,815	211,378	1,120,469	977,385	81,025	3,186,072
<b>TOTAL</b>	<b>18,568,546</b>	<b>18,395</b>	<b>1,577,374</b>	<b>1,279,920</b>	<b>21,444,235</b>	<b>3,909,352</b>	<b>16,588,560</b>	<b>18,053,850</b>	<b>13,323,436</b>	<b>73,319,433</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
DECEMBER 2018

PLANTS OPERATED: 7  
WELLS PRODUCED: GAS- 29 OIL- 2,724 TOTAL- 2,753

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,368	43,187,730	43,190,098
DELIVERIES FROM GATH. SYSTEM	0	1,471	1,471
UNACCOUNTED FOR	0	17,357	17,357
GAS TO PLANTS FOR PROCESSING	2,368	43,203,616	43,205,984
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,246,152
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>45,452,136</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,459,540
ACID GAS H2S, CO2, H2O			483,951
PLANT, LEASE, & SYSTEM USE	0	721	2,637,828
GAS LIFT	0	0	7,128
REPRESS & PRESS MAINT	0	0	8,476,019
CYCLED	0	0	28,182,830
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,528,605
TO TRANSMISSION LINES	0	0	415,167
VENTED OR FLARED	0	750	101,557
METER DIFFERENCE			159,511
<b>TOTAL GAS DISPOSITION</b>	<b>0</b>	<b>1,471</b>	<b>45,452,136</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	18,395
GASOLINE	64,162
BUTANES - PROPANES	225,131
ETHANE	699,883
OTHER PRODUCTS	36,443
<b>TOTAL PLANT PRODUCTION</b>	<b>1,044,014</b>

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	524	
CO2 PRODUCTION (MCF)	8,476,019	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



**TABLE 8  
GASOLINE PLANT OPERATIONS  
DECEMBER 2018**

PLANTS OPERATED: 176  
WELLS PRODUCED: GAS- 22,535 OIL- 14,313 TOTAL- 36,848

**GAS INTAKE (MCF)**

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	258,490,969	85,620,741	344,111,710
DELIVERIES FROM GATH. SYSTEM	81,623,791	11,795,936	93,419,727
UNACCOUNTED FOR	54,073,156	48,679,423	102,752,579
GAS TO PLANTS FOR PROCESSING	230,940,334	122,504,228	353,444,562
REFINERY AND STORAGE VAPORS			238
OTHER SOURCES			86,190,810
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>439,635,610</b>

**GAS DISPOSITION (MCF)**

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			66,012,092
ACID GAS H2S, CO2, H2O			18,685,223
PLANT, LEASE, & SYSTEM USE	6,126,647	786,009	17,292,345
GAS LIFT	3,470,274	579,156	1,331,267
REPRESS & PRESS MAINT	1,979	0	15,552,700
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,046,706
TO OTHER PLANTS	7,437,713	3,577,829	28,791,558
TO TRANSMISSION LINES	3,572,622	120,230	327,300,153
VENTED OR FLARED	15,420,479	63,248	920,233
METER DIFFERENCE			-37,296,667
<b>TOTAL GAS DISPOSITION</b>	<b>36,029,714</b>	<b>5,126,472</b>	<b>439,635,610</b>

**PLANT LIQUID HYDROCARBON PRODUCTION**

	BARRELS
CONDENSATE - CRUDE	1,577,374
GASOLINE	3,841,814
BUTANES - PROPANES	16,360,144
ETHANE	17,352,890
OTHER PRODUCTS	5,318,652

**OUT OF STATE GAS TO PLANTS**

STATE	MCF
NEW MEXICO	4,520,431
LOUISIANA	172,106

<b>TOTAL PLANT PRODUCTION</b>	<b>44,450,874</b>	<b>TOTAL</b>	<b>4,692,537</b>
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,274
CO2 PRODUCTION (MCF)	7,283,640

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9  
OTHER GAS PLANT OPERATIONS  
DECEMBER 2018**

PLANTS OPERATED: 1,297  
WELLS PRODUCED: GAS- 9,249 OIL- 11,024 TOTAL- 20,273

**GAS INTAKE (MCF)**

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	42,942,787	155,479,738	198,422,525
DELIVERIES FROM GATH. SYSTEM	7,634,249	9,077,321	16,711,570
UNACCOUNTED FOR	3,910,963	61,553,492	65,464,455
GAS TO PLANTS FOR PROCESSING	39,219,501	207,955,909	247,175,410
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,857,222
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>254,032,632</b>

**GAS DISPOSITION (MCF)**

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			25,448,231
ACID GAS H2S, CO2, H2O			1,693,995
PLANT, LEASE, & SYSTEM USE	388,968	2,428,853	10,735,940
GAS LIFT	145,771	1,674,559	44,271,167
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	47,988	0	4,673
TO OTHER PLANTS	1,460,349	4,115,020	44,519,597
TO TRANSMISSION LINES	5,039,212	0	117,133,528
VENTED OR FLARED	288,916	873,439	1,150,540
METER DIFFERENCE			8,467,773
<b>TOTAL GAS DISPOSITION</b>	<b>7,371,204</b>	<b>9,091,871</b>	<b>253,425,444</b>

**PLANT LIQUID HYDROCARBON PRODUCTION**

	BARRELS
CONDENSATE - CRUDE	3,279,920
GASOLINE	3,376
BUTANES - PROPANES	3,285
ETHANE	1,077
OTHER PRODUCTS	7,968,341
<b>TOTAL PLANT PRODUCTION</b>	<b>11,255,999</b>

**OUT OF STATE GAS TO PLANTS**

STATE	MCF
OKLAHOMA	7,722

SULFUR PRODUCTION (LONG TONS)	3,513
CO2 PRODUCTION (MCF)	1,302,643

**TOTAL** 7,722  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 DECEMBER 2018

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
02	DCP INTRASTATE NETWORK, LLC	THREE RIVERS GAS PROCESSING PLT.	5,418,682	99.28
02	FL RICH GAS SERVICES, LP	T2 PETTUS INLET	1,133,136	17.59
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	103,441	2.86
03	ENERGY TRANSFER COMPANY	ALAMO	153,623	.00
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	11,764	5.05
7C	TARGA PL MID-CONT WESTTEX LLC	MIDKIFF - BENEDUM	821,410	2.04
08	ETC TEXAS P/L, LTD	HALLEY	35,580	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	49,334	.00
08	CAPROCK PERMIAN PROCESSING LLC	PECOS BEND GAS PROCESSING PLANT	277,000	8.37
08	ETC TEXAS P/L, LTD	ORLA PLANT	20,141	.00
08	NAVITAS MDSTR MIDLAND BASIN, LLC	NEWBERRY PLANT	120,347	2.46
08	ETC TEXAS P/L, LTD	ARROWHEAD	13,969	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	14,702	2.81

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 DECEMBER 2018

NUMBER OF PLANTS .....	0
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	0
RESIDUE .....	0
PIPE LINES .....	0
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TOTAL .....	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	0
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	0
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TOTAL .....	0
NUMBER OF INJECTION WELLS .....	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12  
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)**

<b>DEC - 2018</b>			
<b>OPERATOR</b>	<b>TEXAS PRODUCED GAS EXPORTED (MCF)</b>	<b>IMPORTED GAS EXPORTED (MCF)</b>	<b>TOTAL GAS EXPORTED (MCF)</b>
ANR PIPELINE CO.	5,559,593.00	0	5,559,593.00
CAMRICK GAS PROCESS	4,632.00	0.00	4,632.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	1,090,015.00	0.00	1,090,015.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	5,237,384.00	329,670.00	5,567,054.00
ETC TEXAS PIPELINE, LLC	2,421.00	0.00	2,421.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	26,149,588.00	0.00	26,149,588.00
GULF STATES TRANS	8,632.00	0.00	8,632.00
MIDCONTINENT EXPRESS P/L LLC	17,052,344.00	15,376,973.00	32,429,317.00
NAT'L GAS P/L OF AMER	38,867,099.00	8,568,785.00	47,435,884.00
NORTHERN NAT'L GAS CO	25,360,179.00	4,183.00	25,364,362.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	7,442,223.00	0.00	7,442,223.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	3,238,163.00	0.00	3,238,163.00
TEXAS EASTERN GAS	0.00	0.00	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	5,742,429.00	0.00	5,742,429.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	6,477,480.00	0.00	6,477,480.00
W. TEXAS GAS, INC.(Feltwater)	21,432.00	21,432.00	42,864.00
W. TEXAS GAS, INC.(Kerrick)	142,253,614.00	24,301,043.00	166,554,657.00
<b>TOTAL</b>	<b>284,507,228.00</b>	<b>48,602,086.00</b>	<b>333,109,314.00</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASE OF 113% FROM THE SAME MONTH LAST YEAR</b>			

**TABLE 13  
GAS STORAGE OPERATIONS  
DECEMBER 2018**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	282,607	268,301	0	2,536,658	3,843,550
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	860,889	440,336	0	1,908,515	3,442,383
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	3,568	35,488	0	997,756	1,882,562
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,766,350	116,872	0	8,700,282	15,663,280
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	2,094	0	0	2,373,621	2,373,621
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	71,979	64,566	0	631,291	1,726,291
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,901,738	520,268	0	9,844,463	15,506,711
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	509,396	3,255,997	0	30,642,969	96,119,126
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,128,667	952,287	0	5,238,446	8,238,446
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	2,728,811	877,249	0	6,726,370	11,372,820
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	61,247	224,207	0	3,588,229	3,588,229
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	151,136	706,666	0	2,765,837	3,765,837
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	192,816	216,806	0	5,354,277	7,069,277
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	811,587	1,561,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	749,583	2,314,983	0	17,190,941	22,850,941
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,922,589	6,632,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	903,098	213,616	0	4,301,906	5,370,906
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	5,348,200	3,688,431	0	20,490,025	27,256,778
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,616,765	7,791,019	0	22,918,459	82,918,459
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	498,073	538,123	0	7,179,026	10,899,376
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	88,576	0	0	413,609	681,109
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,490,394	7,514,728	0	60,457,158	95,564,475
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	4,520,648	1,604,238	0	17,476,534	29,673,056
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	778,764	1,100,358	0	6,713,045	10,896,754
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	84,308	211,250	0	5,716,849	9,110,908
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,708,894	3,222,851	0	20,146,182	32,836,067
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,735,559	2,214,060	0	8,408,508	14,967,886
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	9,153,198	7,921,879	0	18,335,264	24,776,886
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	2,044,300	675,600	0	5,969,500	5,969,500
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	141,734	79,173	0	1,894,841	3,000,848
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	3,091,745	0	0	16,677,476	31,742,377
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,152,893	1,304,643	0	8,521,929	15,037,485
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	708,040	4,587,599
<b>TOTAL GAS STORAGE</b>			<b>52,768,030</b>	<b>48,073,995</b>	<b>0</b>	<b>330,369,352</b>	<b>612,291,300</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).

